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July 21, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of July 2014, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2014

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	314,843,954	295,856,825	18,987,129	6.4%	9,757,543	10,126,691	(369,148)	(3.6%)	3.2267	2.9216	0.3051	10.4%
2	Nuclear Fuel Disposal Costs	2,227,999	2,272,121	(44,122)	(1.9%)	2,373,909	2,420,498	(46,589)	(1.9%)	0.0939	0.0939	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(450,202)	0	(450,202)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	316,621,751	298,128,946	18,492,805	6.2%	9,757,543	10,126,691	(369,148)	(3.6%)	3.2449	2.9440	0.3009	10.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,546,899	15,397,625	5,149,274	33.4%	567,646	439,759	127,887	29.1%	3.6197	3.5014	0.1183	3.4%
7	Energy Cost of Economy/OS Purchases (A9)	2,584,878	3,005,537	(420,659)	(14.0%)	49,238	55,100	(5,862)	(10.6%)	5.2498	5.4547	(0.2049)	(3.8%)
8	Energy Payments to Qualifying Facilities (A8)	12,462,904	13,256,860	(793,956)	(6.0%)	281,841	297,827	(15,986)	(5.4%)	4.4220	4.4512	(0.0292)	(0.7%)
9	TOTAL COST OF PURCHASED POWER	35,594,681	31,660,023	3,934,658	12.4%	898,725	792,686	106,039	13.4%	3.9606	3.9940	(0.0334)	(0.8%)
10	TOTAL AVAILABLE (LINE 5+9)	352,216,432	329,788,969	22,427,463	6.8%	10,656,268	10,919,377	(263,109)	(2.4%)	3.3053	3.0202	0.2851	9.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,251,365)	(5,476,400)	3,225,035	(58.9%)	(90,219)	(85,000)	(5,219)	6.1%	2.4954	6.4428	(3.9474)	(61.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,908)	(356,923)	(57,985)	16.2%	(52,954)	(51,289)	(1,665)	3.2%	0.7835	0.6959	0.0876	12.6%
14	Gains from Off-System Sales (A6)	(1,666,239)	(650,000)	(1,016,239)	156.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,332,512)	(6,483,323)	2,150,811	(33.2%)	(143,173)	(136,289)	(6,884)	5.1%	3.0261	4.7570	(1.7309)	(36.4%)
16	Incremental Personnel, Software, and Hardware Costs	32,338	31,536	802	2.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	129,944	128,350	1,594	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	162,282	169,886	2,396	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	0	375	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	348,046,577	323,465,532	24,581,045	7.6%	10,513,095	10,783,088	(269,993)	(2.5%)	3.3106	2.9997	0.3109	10.4%
21													
22	Net Unbilled Sales ⁽¹⁾	3,373,039	10,418,826	(7,045,787)	(67.6%)	101,886	347,323	(245,437)	(70.7%)	0.0344	0.1061	(0.0717)	(67.6%)
23	Company Use ⁽¹⁾	338,559	354,976	(16,417)	(4.6%)	10,227	11,834	(1,607)	(13.6%)	0.0035	0.0036	(0.0001)	(3.2%)
24	T & D Losses ⁽¹⁾	19,629,991	18,174,283	1,455,708	8.0%	592,944	605,860	(12,917)	(2.1%)	0.2001	0.1851	0.0150	8.1%
25	SYSTEM SALES KWH	348,046,577	323,465,532	24,581,045	7.6%	9,808,038,836	9,818,070,604	(10,031,768)	(0.1%)	3.5486	3.2946	0.2540	7.7%
26	Wholesale Sales KWH	16,133,247	14,065,802	2,067,445	14.7%	454,639,060	426,936,170	27,702,890	6.5%	3.5486	3.2946	0.2540	7.7%
27	Jurisdictional KWH Sales	331,913,330	309,399,730	22,513,600	7.3%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.5486	3.2946	0.2540	7.7%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	332,474,264	309,922,616	22,551,648	7.3%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.5546	3.3002	0.2544	7.7%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	0.1317	0.1311	0.0006	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	344,788,065	322,236,417	22,551,648	7.0%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.6862	3.4313	0.2549	7.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.6889	3.4338	0.2551	7.4%
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	0.0184	0.0184	0.0000	N/A
35	Fuel Factor Including GPIF									3.7073	3.4522	0.2551	7.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.707	3.452	0.255	7.4%
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	1,749,093,669	1,538,525,035	210,568,634	13.7%	53,434,236	53,624,825	(190,589)	(0.4%)	3.2734	2.8691	0.4043	14.1%
2	Nuclear Fuel Disposal Costs	12,173,600	12,654,348	(480,748)	(3.8%)	12,970,852	13,480,717	(509,865)	(3.8%)	0.0939	0.0939	(0.0000)	(0.0%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(697,442)	0	(697,442)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,760,569,827	1,551,179,383	209,390,444	13.5%	53,434,236	53,624,825	(190,589)	(0.4%)	3.2948	2.8927	0.4022	13.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,701,351	65,458,593	20,242,758	30.9%	2,260,900	1,858,669	402,231	21.6%	3.7906	3.5218	0.2688	7.6%
7	Energy Cost of Economy/OS Purchases (A9)	6,447,440	4,049,726	2,397,714	59.2%	122,892	90,600	32,292	35.6%	5.2464	4.4699	0.7765	17.4%
8	Energy Payments to Qualifying Facilities (A8)	47,838,820	59,241,188	(11,402,368)	(19.2%)	1,179,030	1,404,338	(225,308)	(16.0%)	4.0575	4.2184	(0.1610)	(3.8%)
9	TOTAL COST OF PURCHASED POWER	139,987,611	128,749,508	11,238,103	8.7%	3,562,822	3,353,607	209,215	6.2%	3.9291	3.8391	0.0900	2.3%
10	TOTAL AVAILABLE (LINE 5+9)	1,900,557,438	1,679,928,891	220,628,547	13.1%	56,997,058	56,978,432	18,626	0.0%	3.3345	2.9484	0.3861	13.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(47,776,699)	(43,160,900)	(4,615,799)	10.7%	(1,437,252)	(1,135,000)	(302,252)	26.6%	3.3242	3.8027	(0.4786)	(12.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,708,962)	(2,153,435)	(555,527)	25.8%	(346,484)	(312,901)	(33,583)	10.7%	0.7818	0.6882	0.0936	13.6%
14	Gains from Off-System Sales (A6)	(37,656,943)	(7,345,000)	(30,311,943)	412.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(88,142,604)	(52,659,335)	(35,483,269)	67.4%	(1,783,736)	(1,447,901)	(335,835)	23.2%	4.9415	3.6369	1.3045	35.9%
16	Incremental Personnel, Software, and Hardware Costs	192,405	191,705	700	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	844,469	937,710	(93,241)	(9.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,036,874	1,129,415	(92,541)	(8.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	3,648	0	3,648	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,813,455,357	1,628,398,972	185,056,385	11.4%	55,213,322	55,530,532	(317,210)	(0.6%)	3.2845	2.9324	0.3521	12.0%
21													
22	Net Unbilled Sales ⁽¹⁾	37,240,938	21,900,206	15,340,732	70.0%	1,133,839	746,836	387,003	51.8%	0.0729	0.0424	0.0305	71.9%
23	Company Use ⁽¹⁾	1,923,530	1,786,060	137,470	7.7%	58,564	60,908	(2,344)	(3.8%)	0.0038	0.0035	0.0003	8.9%
24	T & D Losses ⁽¹⁾	96,608,465	90,425,835	6,182,630	6.8%	2,941,345	3,083,680	(142,335)	(4.6%)	0.1891	0.1751	0.0140	8.0%
25	SYSTEM SALES KWH	1,813,455,357	1,628,398,972	185,056,385	11.4%	51,079,574,595	51,639,108,200	(559,533,605)	(1.1%)	3.5503	3.1534	0.3968	12.6%
26	Wholesale Sales KWH	77,283,925	62,821,615	14,462,310	23.0%	2,122,987,610	1,961,536,990	161,450,620	8.2%	3.5503	3.1534	0.3968	12.6%
27	Jurisdictional KWH Sales	1,736,171,432	1,565,577,357	170,594,075	10.9%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.5503	3.1534	0.3968	12.6%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,739,105,563	1,568,223,183	170,882,380	10.9%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.5523	3.1568	0.3955	12.5%
30	TRUE-UP	73,882,806	73,882,806	0	N/A	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	0.1509	0.1487	0.0022	1.5%
31	TOTAL JURISDICTIONAL FUEL COST	1,812,988,369	1,642,105,989	170,882,380	10.4%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.7033	3.3055	0.3977	12.0%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.7059	3.3079	0.3980	0.120
34	GPIF ⁽³⁾	10,339,986	10,339,986	0	N/A	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	0.0211	0.0208	0.0003	1.5%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.7270	3.3287	0.3983	12.0%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.727	3.329	0.398	12.0%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction of 1,265 barrels burned at

Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$314,843,954	\$295,856,825	\$18,987,129	6.4%	\$1,749,093,670	\$1,538,525,035	\$210,568,635	13.7%
3	Nuclear Fuel Disposal Costs	2,227,999	2,272,121	(44,122)	(1.9%)	12,173,599	12,654,348	(480,749)	(3.8%)
4	Fuel Cost of Power Sold (Per A6)	(2,666,273)	(5,833,323)	3,167,050	(54.3%)	(50,485,661)	(45,314,337)	(5,171,324)	11.4%
5	Gains from Off-System Sales (Per A6)	(1,666,239)	(650,000)	(1,016,239)	156.3%	(37,656,942)	(7,345,000)	(30,311,942)	412.7%
6	Fuel Cost of Purchased Power (Per A7)	20,546,899	15,397,625	5,149,273	33.4%	85,701,351	65,458,594	20,242,757	30.9%
7	Energy Payments to Qualifying Facilities (Per A8)	12,462,904	13,256,860	(793,956)	(6.0%)	47,838,817	59,241,188	(11,402,371)	(19.2%)
8	Energy Cost of Economy Purchases (Per A9)	2,584,878	3,005,537	(420,659)	(14.0%)	6,447,440	4,049,726	2,397,714	59.2%
9	Total Fuel Costs & Net Power Transactions	<u>\$348,334,121</u>	<u>\$323,305,645</u>	<u>\$25,028,475</u>	7.7%	<u>\$1,813,112,274</u>	<u>\$1,627,269,555</u>	<u>\$185,842,719</u>	11.4%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	32,338	31,536	802	2.5%	192,405	191,705	700	0.4%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	129,944	128,350	1,594	1.2%	844,469	937,710	(93,241)	(9.9%)
14	Total	162,282	159,886	2,396	1.5%	1,036,874	1,129,415	(92,541)	(8.2%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	0	375	0.0%	3,648	0	3,648	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(91,016)	0	(91,016)	N/A	(490,084)	0	(490,084)	N/A
20	Inventory Adjustments	(271,676)	0	(271,676)	N/A	219,408	0	219,408	N/A
21	Non Recoverable Oil/Tank Bottoms	(87,509)	0	(87,509)	N/A	(426,766)	0	(426,766)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$348,046,576</u>	<u>\$323,465,531</u>	<u>\$24,581,045</u>	7.6%	<u>\$1,813,455,354</u>	<u>\$1,628,398,969</u>	<u>\$185,056,385</u>	11.4%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)
26	Sale for Resale	454,639,060	426,936,170	27,702,890	6.5%	2,122,987,610	1,961,536,991	161,450,619	8.2%
27	Sub-Total Sales	<u>9,808,038,836</u>	<u>9,818,070,604</u>	<u>(10,031,768)</u>	(0.1%)	<u>51,079,574,595</u>	<u>51,639,108,201</u>	<u>(559,533,606)</u>	(1.1%)
28	Total Sales	<u>9,808,038,836</u>	<u>9,818,070,604</u>	<u>(10,031,768)</u>	(0.1%)	<u>51,079,574,595</u>	<u>51,639,108,201</u>	<u>(559,533,606)</u>	(1.1%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>95.36463%</u>	<u>95.65153%</u>	<u>(0.28690%)</u>	(0.3%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	305,444,193	306,212,085	(767,892)	(0.3%)	1,605,745,571	1,668,120,960	(62,375,389)	(3.7%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(73,882,807)	(73,882,806)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(10,332,540)	(10,332,540)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$291,408,302	\$292,176,194	(\$767,892)	(0.3%)	\$1,521,530,224	\$1,583,905,614	(\$62,375,390)	(3.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$348,046,576	\$323,465,531	\$24,581,044	7.6%	\$1,813,455,354	\$1,628,398,970	\$185,056,384	11.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	348,046,576	323,465,531	24,581,045	7.6%	1,813,455,354	1,628,398,969	185,056,385	11.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.36463%	95.65153%	(0.28690%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$332,474,263	\$309,922,615	\$22,551,648	7.3%	\$1,739,105,559	\$1,568,223,180	\$170,882,379	10.9%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$41,065,960)	(\$17,746,421)	(\$23,319,539)	131.4%	(\$217,575,335)	\$15,682,434	(\$233,257,769)	(1,487.4%)
8	Interest Provision for the Month (Line 24)	(11,560)	0	(11,560)	N/A	(54,980)	0	(54,980)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(262,749,401)	(52,767,754)	(209,981,647)	397.9%	(147,765,613)	(147,765,614)	1	(0.0%)
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	73,882,807	73,882,807	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$291,611,603)	(\$58,200,374)	(\$233,411,229)	401.0%	(\$291,611,603)	(\$58,200,373)	(\$233,411,230)	401.0%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$262,847,883)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$291,600,043)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$554,447,926)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$277,223,963)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,560)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 & A2 does not tie to the amount on Schedules A3 & A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		515					789	5.537	4,369	95,111	18.4860	120.55
3	Gas		227,852					1,900,781	1.018	1,934,995	10,280,248	4.5118	5.41
4	Plant Unit Info	438		73.6	97.8	73.6	8,492						
5	<u>Lauderdale 5</u>												
6	Light Oil		169					260	5.537	1,440	31,342	18.5017	120.55
7	Gas		229,923					1,919,294	1.018	1,953,841	10,380,374	4.5147	5.41
8	Plant Unit Info	438		74.1	99.8	74.2	8,498						
9	<u>Manatee 1</u>												
10	Heavy Oil		4,991					8,742	6.397	55,924	811,955	16.2697	92.88
11	Gas		103,297					1,232,317	1.014	1,249,569	6,638,715	6.4268	5.39
12	Plant Unit Info	789		19.2	100	37.0	12,056						
13	<u>Manatee 2</u>												
14	Heavy Oil		2,185					3,742	6.397	23,939	347,572	15.9050	92.88
15	Gas		166,222					1,890,479	1.014	1,916,946	10,184,358	6.1269	5.39
16	Plant Unit Info	789		29.9	100.0	35.5	11,525						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		190,025					1,389,885	1.014	1,409,343	7,487,563	3.9403	5.39
20	Plant Unit Info	1,054		24.8	32.3	51.9	7,417						
21	<u>Martin 1</u>												
22	Heavy Oil		11,333					19,959	6.321	126,160	1,856,588	16.3823	93.02
23	Gas		96,204					1,144,604	1.018	1,165,207	6,190,516	6.4348	5.41
24	Plant Unit Info	804		18.8	98.4	37.4	12,009						
25	<u>Martin 2</u>												
26	Heavy Oil		(52)					0	N/A	0	0	0.0000	0.00
27	Gas		(52)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		(0.0)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		203,341					1,525,635	1.014	1,546,994	8,218,875	4.0419	5.39
31	Plant Unit Info	423		67.9	95.3	74.6	7,608						
32	<u>Martin 4</u>												
33	Gas		210,943					1,604,572	1.014	1,627,036	8,644,123	4.0978	5.39
34	Plant Unit Info	423		70.4	96.6	71.2	7,713						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,140					1,372	5.874	8,059	148,259	13.0063	108.06
3	Gas		544,678					3,797,675	1.014	3,850,842	20,458,767	3.7561	5.39
4	Plant Unit Info	1,087		70.7	98.8	70.7	7,070						
5	<u>Putnam 1</u>												
6	Light Oil		41					75	5.809	436	7,087	17.3279	94.49
7	Gas		26,010					288,836	1.022	295,190	1,568,287	6.0297	5.43
8	Plant Unit Info	229		16.0	98.4	60.0	11,348						
9	<u>Putnam 2</u>												
10	Light Oil		45					83	5.809	482	7,843	17.6249	94.49
11	Gas		54,233					605,300	1.022	618,617	3,286,591	6.0601	5.43
12	Plant Unit Info	229		33.4	100.0	55.6	11,406						
13	<u>Riviera 5</u>												
14	Light Oil		4,652					5,352	5.917	31,668	724,326	15.5685	135.34
15	Gas		555,870					3,719,078	1.018	3,786,021	20,114,386	3.6185	5.41
16	Plant Unit Info	1,212		65.14	97.79	65.15	6,811						
17	<u>Sanford 4</u>												
18	Gas		449,662					3,277,182	1.022	3,349,280	17,794,067	3.9572	5.43
19	Plant Unit Info	955		66.4	99.9	69.0	7,448						
20	<u>Sanford 5</u>												
21	Gas		337,614					2,467,038	1.022	2,521,313	13,395,241	3.9676	5.43
22	Plant Unit Info	955		50.0	74.8	67.8	7,468						
23	<u>Scherer 4</u>												
24	Light Oil		(76)					(138)	5.817	(803)	(18,857)	24.9437	136.65
25	Coal ⁽¹⁾⁽⁵⁾		409,980					4,354,791	-	4,354,791	11,980,773	2.9223	2.75
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		91.2	100.0	91.2	10,622						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		68,591					31,430	22.278	700,189	2,356,434	3.4355	74.98
29	Gas		360					3,677	-	3,677	29,991	8.3263	8.16
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		75.3	99.0	75.6	10,208						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		65,371					30,078	20.876	627,904	2,255,083.06	3.4497	74.98
33	Gas		359					3,449	-	3,449	28,127	7.8327	8.16
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		71.6	93.7	76.6	9,605						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	64,371
3	MCF	50,831,758
4	MMBTU (Coal - Scherer)	4,354,791
5	Tons (Coal - SJRPP)	61,507
6	MMBTU (Nuclear)	26,826,523
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,671
9	Fuel Cost Per KWH (Cents/KWH)	3.2248
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	MONTH OF JUNE 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,057,934	3,358,193	(300,259)	(9)	16,028,861	20,252,116	(4,223,255)	(21)
45 U. COST (\$/MMBTU)	2.7466	2.3496	0.3970	16.9000	2.6756	2.3401	0.3355	14.3000
46 AMOUNT (\$)	8,398,781	7,890,524	508,257	6	42,887,486	47,391,637	(4,504,151)	(10)
47 BURNED								
48 UNITS (MMBTU)	4,354,791	4,379,391	(24,600)	(1)	13,860,437	14,424,112	(563,675)	(4)
49 U. COST (\$/MMBTU)	2.7126	2.3398	0.3728	15.9000	2.6377	2.3359	0.3018	12.9000
50 AMOUNT (\$)	11,812,756	10,246,862	1,565,894	15	36,560,061	33,693,069	2,866,992	9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,254,578	804,436	5,450,142	>100.0	6,254,578	804,436	5,450,142	>100.0
53 U. COST (\$/MMBTU)	2.7127	2.3398	0.3729	15.9000	2.7127	2.3398	0.3729	15.9000
54 AMOUNT (\$)	16,966,872	1,882,215	15,084,657	>100.0	16,966,872	1,882,215	15,084,657	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	51,596,870	-	51,596,870	100	283,169,899	-	283,169,899	100
59 U. COST (\$/MMBTU)	5.6222	-	5.6222	100.0000	5.8432	-	5.8432	100.0000
60 AMOUNT (\$)	290,088,582	-	290,088,582	100	1,654,608,724	-	654,608,724	100
61 BURNED								
62 UNITS (MMBTU)	51,708,713	50,657,325	1,051,388	2	283,085,302	268,757,279	14,328,023	5
63 U. COST (\$/MMBTU)	5.6182	5.0460	0.5722	11.3000	5.8366	5.1347	0.7019	13.7000
64 AMOUNT (\$)	290,511,949	255,616,206	34,895,743	14	1,652,253,290	1,379,984,831	272,268,459	20
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,067,297	-	2,067,297	100	2,067,297	-	2,067,297	100
67 U. COST (\$/MMBTU)	4.4823	-	4.4823	100.0000	4.4823	-	4.4823	100.0000
68 AMOUNT (\$)	9,266,220	-	9,266,220	100	9,266,220	-	9,266,220	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	26,826,523	26,220,236	606,287	2	142,445,610	144,258,158	(1,812,548)	(1)
73 U. COST (\$/MMBTU)	0.6229	0.6457	(0.0228)	(3.5000)	0.6179	0.6288	(0.0109)	(1.7000)
74 AMOUNT (\$)	16,710,915	16,930,000	(219,085)	(1)	88,014,829	90,714,000	(2,699,171)	(3)
75 BURNED			PROPANE					
76 UNITS (GAL)	394	-	394	100	2,769	-	2,769	100
77 UNIT COST (\$/GAL)	1.6345	-	1.6345	100.0000	1.7772	-	1.7772	100.0000
78 AMOUNT (\$)	644	-	644	100	4,921	-	4,921	100
LINES 9 & 23 EXCLUDE	(5,000) BARRELS,		\$ (87,509.49)	CURRENT MONTH AND		(9,000) BARRELS,	\$ (426,766)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,227,999	CURRENT MONTH AND		\$ 12,173,598.86	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
JUNE 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(537)	(\$50,201.85)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
1,987	\$184,582.55	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
(796)	(\$74,044.69)	MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
654	\$60,336.01	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 654	\$60,336.01	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	212,863	0	212,863	212,863	0	212,863	3.868	\$8,232,812	\$0	\$8,232,812
3	SJRPP		182,976	0	182,976	182,976	0	182,976	3.766	\$6,890,000	\$0	\$6,890,000
4	St Lucie Reliability		43,920	0	43,920	43,920	0	43,920	0.626	\$274,814	\$0	\$274,814
5	Total Estimated		<u>439,759</u>	<u>0</u>	<u>439,759</u>	<u>439,759</u>	<u>0</u>	<u>439,759</u>	<u>3.501</u>	<u>\$15,397,625</u>	<u>\$0</u>	<u>\$15,397,625</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,625	(133)	31,492	31,625	(133)	31,492	0.715	\$225,261	(\$30)	\$225,232
9	Jacksonville Electric Authority UPS	UPS	208,934	0	208,934	208,934	0	208,934	3.605	\$7,561,244	(\$28,400)	\$7,532,845
10	OUC (SL 2)	SL 2	21,869	(93)	21,776	21,869	(93)	21,776	0.725	\$162,268	(\$4,479)	\$157,788
11	Southern Company - Franklin PPA	PPA	45,236	0	45,236	45,236	0	45,236	4.822	\$2,181,379	\$0	\$2,181,379
12	Southern Company - Harris PPA	PPA	173,658	0	173,658	173,658	0	173,658	4.162	\$7,227,597	\$0	\$7,227,597
13	Southern Company - Scherer3 PPA	PPA	86,550	0	86,550	86,550	0	86,550	3.723	\$3,222,058	\$0	\$3,222,058
14	Total Actual		<u>567,872</u>	<u>(226)</u>	<u>567,646</u>	<u>567,872</u>	<u>(226)</u>	<u>567,646</u>	<u>3.620</u>	<u>\$20,579,807</u>	<u>(\$32,909)</u>	<u>\$20,546,899</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	567,646	567,646	3.620	\$20,546,899
3	Estimate	439,759	439,759	3.501	\$15,397,625
4	Difference	127,887	127,887	0.1183	\$5,149,273
5	Difference (%)	29.1%	29.1%	3.4%	33.4%
6					
7	<u>Year to Date</u>				
8	Actual	2,260,900	2,260,900	3.791	\$85,701,351
9	Estimate	1,858,669	1,858,669	3.522	\$65,458,594
10	Difference	402,231	402,231	0.2688	\$20,242,757
11	Difference (%)	21.6%	21.6%	7.6%	30.9%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Jun-14**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380							63,248,450
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266							69,288,126
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390							1,946,340
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215							619,290
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600							6,263,600
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	0	0	0	0	0	0	141,365,806

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Jun-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	-	-	-	-	-	-
2	600	600	600	600	600	600	-	-	-	-	-	-
3	190	190	190	190	190	190	-	-	-	-	-	-
4	375	375	375	375	375	375	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	97,487,246
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