



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

July 18, 2014

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RECEIVED-FPSC  
14 JUL 22 AM 10:03  
COMMISSION  
CLERK

RE: Docket Number 140003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the Original and Seven (7) copies of **June 2014** Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

- COM \_\_\_\_\_
- AFD \_\_\_\_\_
- APA \_\_\_\_\_
- ECO 4 \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL 3 \_\_\_\_\_
- IDM \_\_\_\_\_
- TEL \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosure

CC: Administrative Office/FPSC  
Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2014 PGA Filings

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: JUNE				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 44,933	\$ 65,128	\$ 20,195	31.01	\$ 351,526	\$ 447,046	\$ 95,520	21.37
2	NO NOTICE SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
3	SWING SERVICE	\$ -	\$ -	\$ (98)		\$ 88,549	\$ -	\$ (872)	
4	COMMODITY (Other)	\$ 787,166	\$ 1,435,580	\$ 648,414	45.17	\$ 9,905,079	\$ 13,565,109	\$ 3,660,030	26.98
5	DEMAND	\$ 290,330	\$ 717,765	\$ 427,435	59.55	\$ 3,082,194	\$ 5,678,661	\$ 2,596,467	45.72
6	OTHER	\$ 105	\$ 7	\$ (98)	-1,406.57	\$ 926	\$ 54	\$ (872)	-1,614.83
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,122,534	\$ 2,218,480	\$ 1,095,847	49.40	\$ 13,428,275	\$ 19,690,870	\$ 6,350,272	32.25
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 835	\$ 300	\$ (535)	-178.33	\$ 5,279	\$ 1,500	\$ (3,779)	-251.91
14	TOTAL THERM SALES	\$ 1,940,216	\$ 2,218,180	\$ 277,964	12.53	\$ 14,196,793	\$ 19,689,370	\$ 5,492,577	27.90
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	(1,589,591)	2,619,052	4,208,643	160.69	18,986,255	24,438,532	5,452,277	22.31
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,025,420	2,619,052	593,632	22.67	19,274,020	24,058,532	4,784,512	19.89
19	DEMAND	1,575,010	9,255,700	7,680,690	82.98	35,917,026	73,991,590	38,074,564	51.46
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,025,420	2,619,052	593,632	22.67	19,274,020	24,058,532	4,784,512	19.89
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,049	593	(456)	-76.90	7,726	2,921	(4,805)	-164.49
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,564,729	2,618,459	53,730	2.05	21,771,004	24,055,611	4,789,317	19.91
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15)	2.487	5.314	213.67	1.851	1.829	(0.022)	-1.20
29	NO NOTICE SERVICE	(2/16)	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17)	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	38.864	54.813	15.949	29.10	51.391	56.384	4.993
32	DEMAND	(5/19)	18.434	7.755	(10.679)	-137.70	8.581	7.675	(0.906)
33	OTHER	(6/20)	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21)	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	55.422	84.705	29.283	34.57	69.670	81.846	12.176
38	NET UNBILLED	(12/25)	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	79.599	50.590	(29.009)	-57.34	68.325	51.352	(16.973)
40	TOTAL COST OF THERM SOLD	(11/27)	43.768	84.725	40.957	48.34	61.680	81.856	20.176
41	TRUE-UP	(E-2)	0.168	0.168	0.000	0.00	0.168	0.168	0.000
42	TOTAL COST OF GAS	(40+41)	43.936	84.893	40.957	48.25	61.848	82.024	20.176
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	44.15700	85.32001	41.163	48.25	62.15910	82.43658	20.277
45	PGA FACTOR ROUNDED TO NEAREST .001		44.157	85.320	41.163	48.25	62.159	82.437	20.278

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2014 THROUGH DECEMBER 2014  
Jun-14**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	(1,975,780)	(296.12)	0.015
2 No Notice Commodity Adjustment - System Supply	55,190	(6.08)	(0.011)
3 Commodity Pipeline - Scheduled FTS -	32,980	(3.63)	(0.011)
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	298,019	45,238.93	15.180
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	(1,589,591)	44,933.10	(2.827)
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,054,191	960,731.78	46.769
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	6,250	10,506.00	168.096
20 Imbalance Cashout - FGT	(35,021)	(72,667.03)	0.000
21 Imbalance Cashout - Other Shippers	0	(111,404.67)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,025,420	787,166.08	38.864
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,432,530	68,800.15	4.803
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	88,230	191,416.33	216.952
30 Other - Marlin	6,250	27,860.00	445.760
31 Other - Ft. Meade	48,000	2,253.12	4.694
32 TOTAL DEMAND	1,575,010	290,329.60	18.434
<b>OTHER</b>			
33 Company Use of Natural Gas	0	105.46	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	105.46	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
May 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2014 ACCRUAL		May 2014 ACTUAL				May 2014 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	(\$297.43)	2,703,900	\$0.00	0	none for May		\$297.43	(2,703,900)
COMMODITY (PIPELINE)	FGT	(\$254.76)	132,000	(\$27.32)	14,160	000348561		\$227.44	(117,840)
COMMODITY (PIPELINE)	FGT	\$0.00	0	(\$1.53)	13,820	000348456		(\$1.53)	13,820
COMMODITY (PIPELINE)	FGT	(\$694.80)	360,000	(\$419.89)	217,560	000348375		\$274.91	(142,440)
COMMODITY (PIPELINE)	FGT	\$6.01	(54,590)	\$0.00	0	none for May		(\$6.01)	54,590
COMMODITY (PIPELINE)	FCG	\$17,446.67	128,687	\$16,983.24	124,896	201406-125663		(\$463.43)	(3,791)
COMMODITY (PIPELINE)	FCG	\$37,254.88	244,896	\$32,987.00	210,905	201406-125664		(\$4,267.88)	(33,991)
COMMODITY (PIPELINE)	FGT	(\$6.57)	59,700	(\$6.14)	55,800	000348637		\$0.43	(3,900)
COMMODITY (PIPELINE)	FGT	(\$115.22)	59,700	(\$107.69)	55,800	000348639		\$7.53	(3,900)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$53,338.78</b>	<b>3,634,293</b>	<b>\$49,407.67</b>	<b>692,941</b>			<b>(\$3,931.11)</b>	<b>(2,941,352)</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$177,986.43	357,806	\$177,986.43	358,909	20060		\$0.00	(897)
COMMODITY (OTHER)	PEOPLES GAS	\$12,282.33	12,266	\$12,282.33	12,266	16733305 0514		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$569.66	435	\$531.91	384	18846584 0514		(\$37.75)	(51)
COMMODITY (OTHER)	FGT	(\$41,817.31)	(552,147)	(\$41,817.31)	(589,079)	FGT CICO report		\$0.00	(36,932)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$187,997.59)	0	(\$187,997.59)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$109,771.14	0	\$14,006.14	0	201404-123025		(\$95,765.00)	0
COMMODITY (OTHER)	REMC	\$1,363,783.00	2,542,000	\$1,363,783.00	2,542,000	7271		\$0.00	0
COMMODITY (OTHER)	MARLIN (Okeechobee)	\$10,506.00	6,250	\$10,506.00	6,250	27548		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$106.03	0	1403A0018		\$106.03	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$158.65	0	1405A0012		\$158.65	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,445,083.66</b>	<b>2,366,610</b>	<b>\$1,349,545.59</b>	<b>2,328,730</b>			<b>(\$95,538.07)</b>	<b>(37,880)</b>
DEMAND	FGT	\$1,350.60	347,200	\$1,350.60	347,200	000348508		\$0.00	0
DEMAND	FGT	\$1,158.22	16,120	\$1,158.22	16,120	000348560		\$0.00	0
DEMAND	FGT	\$669.38	14,260	\$669.38	14,260	000348455		\$0.00	0
DEMAND	FGT	\$16,148.28	224,750	\$16,148.28	224,750	000348374		\$0.00	0
DEMAND	FGT	\$2,619.25	55,800	\$2,619.25	55,800	000348636		\$0.00	0
DEMAND	FGT	\$4,009.23	55,800	\$4,009.23	55,800	000348374		\$0.00	0
DEMAND	PPC	\$191,416.33	96,360	\$191,416.33	96,360	375223-0514		\$0.00	0
DEMAND	MARLIN	\$27,860.00	6,250	\$27,860.00	6,250	27549		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$245,231.29</b>	<b>816,540</b>	<b>\$245,231.29</b>	<b>816,540</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$96.30	0	\$96.30	0	N/A		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$96.30</b>	<b>0</b>	<b>\$96.30</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 May 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2014 ACCRUAL		May 2014 ACTUAL				May 2014 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	(\$1.78)	16,200	(\$4.02)	36,580	000348629		(\$2.24)	20,380
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>(\$1.78)</b>	<b>16,200</b>	<b>(\$4.02)</b>	<b>36,580</b>			<b>(\$2.24)</b>	<b>20,380</b>
NO NOTICE	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$18,115.78	36,621	\$18,115.78	36,621	25661		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,433.71)	(26,241)	(\$11,737.60)	(26,241)	409878-0514		(\$10,303.89)	0
COMMODITY (OTHER)	FGT (INTEREST)	\$0.00	0	\$1.52	0	1403A0018		\$1.52	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$16,682.07</b>	<b>10,380</b>	<b>\$6,379.70</b>	<b>10,380</b>			<b>(\$10,302.37)</b>	<b>0</b>
DEMAND	FGT	\$2,328.22	49,600	\$2,328.22	49,600	000348628		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,328.22</b>	<b>49,600</b>	<b>\$2,328.22</b>	<b>49,600</b>			<b>\$0.00</b>	<b>0</b>
OTHER	0	\$0.00	0	\$0.00	0	N/A	N/A	\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
June 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2014 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$0.58)	5,280
COMMODITY (PIPELINE)	FGT	(\$6.14)	55,800
COMMODITY (PIPELINE)	FGT	(\$41.25)	375,000
COMMODITY (PIPELINE)	FGT	(\$43.43)	22,500
COMMODITY (PIPELINE)	FGT	(\$179.49)	93,000
COMMODITY (PIPELINE)	FGT	(\$107.69)	55,800
COMMODITY (PIPELINE)	FGT	(\$723.75)	375,000
COMMODITY (PIPELINE)	FGT	(\$0.07)	600
COMMODITY (PIPELINE)	FCG	\$16,983.24	124,896
COMMODITY (PIPELINE)	FCG	\$32,987.00	210,905
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$48,867.84</b>	<b>1,318,781</b>
NO NOTICE	FGT	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$455,593.98	951,354
COMMODITY (OTHER)	PEOPLES GAS	\$23,568.60	11,200
COMMODITY (OTHER)	PEOPLES GAS	\$531.91	384
COMMODITY (OTHER)	FGT	(\$41,817.31)	5,852
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$18,727.02)	0
COMMODITY (OTHER)	FCG	(\$15,639.67)	0
COMMODITY (OTHER)	REMC	\$474,975.04	1,080,000
COMMODITY (OTHER)	MARLIN (Okeechobee)	\$10,506.00	6,250
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$888,991.53</b>	<b>2,055,040</b>
DEMAND	FGT	\$1,956.24	349,830
DEMAND	FGT	\$492.89	10,500
DEMAND	FGT	\$2,534.76	54,000
DEMAND	FGT	\$17,602.50	375,000
DEMAND	FGT	\$2,543.39	35,400
DEMAND	FGT	\$12,846.72	178,800
DEMAND	FGT	\$3,879.90	54,000
DEMAND	FGT	\$26,943.75	375,000
DEMAND	PPC	\$191,416.33	88,230
DEMAND	MARLIN	\$27,860.00	6,250
<b>DEMAND TOTAL</b>		<b>\$288,076.48</b>	<b>1,527,010</b>
OTHER	FPUC	\$105.46	0
<b>OTHER TOTAL</b>		<b>\$105.46</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 June 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2014 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT		
		0	12,600
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
COMMODITY (PIPELINE)		0	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>(\$1.39)</b>	<b>12,600</b>
NO NOTICE		0	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE		0	0
SWING SERVICE	FGT	0	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)		0	0
COMMODITY (OTHER)	CONOCO	\$5,833.80	12,201
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,818.81)	(3,941)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$4,014.99</b>	<b>8,260</b>
DEMAND		0	0
DEMAND		0	0
DEMAND		0.00	0
DEMAND		0	0
DEMAND		0.00	0
DEMAND		0	0
DEMAND		0	0
DEMAND		0	0
DEMAND		0	0
DEMAND	FGT	\$2,253.12	48,000
DEMAND		0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,253.12</b>	<b>48,000</b>
OTHER		0	0
OTHER		0	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		0	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 787,166	\$ 1,435,580	\$ 648,414	45.2	\$ 9,905,079	\$ 13,565,109	\$ 3,660,030	27.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 335,368	\$ 782,900	\$ 447,532	57.2	\$ 3,523,195	\$ 6,125,761	\$ 2,602,566	42.5
3	TOTAL COST		\$ 1,122,534	\$ 2,218,480	\$ 1,095,946	49.4	\$ 13,428,274	\$ 19,690,870	\$ 6,262,596	31.8
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,940,216	\$ 2,218,180	\$ 277,964	12.5	\$ 14,196,793	\$ 19,689,370	\$ 5,492,577	27.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (5,784)	\$ (5,784)	\$ -	0.0	\$ (34,701)	\$ (34,701)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,934,432	\$ 2,212,396	\$ 277,964	12.6	\$ 14,162,092	\$ 19,654,669	\$ 5,492,577	28.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 811,898	\$ (6,084)	\$ (817,982)	13444.8	\$ 733,817	\$ (36,201)	\$ (770,018)	2127.1
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 19	\$ 31	\$ 12	38.7	\$ (60)	\$ 162	\$ 222	137.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (23,380)	\$ 627,126	\$ 650,506	103.7	\$ 25,863	\$ 628,195	\$ 602,332	95.9
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 5,784	\$ 5,784	\$ -	0.0	\$ 34,701	\$ 34,701	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 794,321	\$ 626,857	\$ (167,464)	(26.7)	\$ 794,321	\$ 626,857	\$ (167,464)	(26.7)
MEMO: Unbilled Over-recovery			776,275							
Over/(under)-recovery Book Balance			1,570,596							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (23,380)	\$ 627,126	\$ 650,506	103.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 794,302	\$ 626,826	\$ (167,476)	(26.7)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 770,922	\$ 1,253,952	\$ 483,030	38.5				
15	AVERAGE	50% of Line 14	\$ 385,461	\$ 626,976	\$ 241,515	38.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00060	0.00060	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00110	0.00110	-	0.0				
19	AVERAGE	50% of Line 18	0.00055	0.00055	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 19	\$ 31	\$ 12	38.7				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	4,074,931		4,074,931	\$ 1,861,277	N/A	N/A	INCL IN COST	45.676277
2	Jan	Marlin	SYS SUPPLY	N/A	6,879		6,879	\$ 11,560	N/A	N/A	INCL IN COST	168.047681
3	Jan	FGT	SYS SUPPLY	N/A	575,810		575,810	\$ (427,862)	N/A	N/A	INCL IN COST	-74.306044
4	Jan	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	63,745		63,745	\$ 66,260	N/A	N/A	INCL IN COST	103.945784
6	Jan	Florida City Gas	SYS SUPPLY	N/A	(7,475)		(7,475)	\$ 455	N/A	N/A	INCL IN COST	-6.084682
7	Feb	Conoco	SYS SUPPLY	N/A	454,029		454,029	\$ 2,269,286	N/A	N/A	INCL IN COST	499.810761
8	Feb	Marlin	SYS SUPPLY	N/A	5,280		5,280	\$ 8,976	N/A	N/A	INCL IN COST	170.000000
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 46,216	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	3,042,259		3,042,259	\$ 231,980	N/A	N/A	INCL IN COST	7.625265
11	Feb	Peoples Gas	SYS SUPPLY	N/A	50,792		50,792	\$ 51,787	N/A	N/A	INCL IN COST	101.959915
12	Mar	Conoco	SYS SUPPLY	N/A	4,266,455		4,266,455	\$ 2,445,371	N/A	N/A	INCL IN COST	57.316219
13	Mar	Marlin	SYS SUPPLY	N/A	5,675		5,675	\$ 9,435	N/A	N/A	INCL IN COST	166.255507
14	Mar	FGT	SYS SUPPLY	N/A	509,626		509,626	\$ (324,183)	N/A	N/A	INCL IN COST	-63.611917
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 60,283	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	28,684		28,684	\$ 28,312	N/A	N/A	INCL IN COST	98.704818
17	Apr	Conoco	SYS SUPPLY	N/A	3,393,195		3,393,195	\$ 1,592,514	N/A	N/A	INCL IN COST	46.932577
18	Apr	Peoples Gas	SYS SUPPLY	N/A	19,703		19,703	\$ 20,182	N/A	N/A	INCL IN COST	102.429579
19	Apr	FGT	SYS SUPPLY	N/A	(1,511,824)		(1,511,824)	\$ (414,947)	N/A	N/A	INCL IN COST	27.446797
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 109,771	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	5,206		5,206	\$ 8,755	N/A	N/A	INCL IN COST	168.171341
22	May	Conoco	SYS SUPPLY	N/A	394,428		394,428	\$ 196,800	N/A	N/A	INCL IN COST	49.894936
23	May	Peoples Gas	SYS SUPPLY	N/A	12,629		12,629	\$ 12,761	N/A	N/A	INCL IN COST	101.042204
24	May	FGT	SYS SUPPLY	N/A	(689,677)		(689,677)	\$ (231,135)	N/A	N/A	INCL IN COST	33.513580
25	May	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 109,771	N/A	N/A	INCL IN COST	N/A
26	May	REMC	SYS SUPPLY	N/A	2,542,000		2,542,000	\$ 1,363,783	N/A	N/A	INCL IN COST	53.650000
27	May	Marlin	SYS SUPPLY	N/A	6,250		6,250	\$ 10,506	N/A	N/A	INCL IN COST	168.096000
28	Jun	FGT	SYS SUPPLY	N/A	(35,021)		(35,021)	\$ (72,401)	N/A	N/A	INCL IN COST	206.735473
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (111,405)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	962,658		962,658	\$ 461,428	N/A	N/A	INCL IN COST	47.932680
31	Jun	Peoples Gas	SYS SUPPLY	N/A	11,533		11,533	\$ 24,063	N/A	N/A	INCL IN COST	208.642678
32	Jun	REMC	SYS SUPPLY	N/A	1,080,000		1,080,000	\$ 474,975	N/A	N/A	INCL IN COST	43.979170
33	Jun	Marlin	SYS SUPPLY	N/A	6,250		6,250	\$ 10,506	N/A	N/A	INCL IN COST	168.096000
<b>TOTAL</b>					19,274,020		19,274,020	\$ 9,905,079				51.391

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JUNE 2014 THROUGH JUNE 2014

MONTH: Jun-14

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	337605	20	19	600	570	4.6100	\$4.8526
CONOCO	716	55	53	1,650	1,590	4.7200	\$4.8981
CONOCO	23422	12	12	348	348	4.6600	\$4.6600
CONOCO	716	6	6	180	180	4.7200	\$4.7200
CONOCO	337605	8	8	240	240	4.6100	\$4.6100
CONOCO	32606	221	214	6,630	6,420	4.6300	\$4.7814
CONOCO	716	81	78	2,430	2,340	4.7200	\$4.9015
CONOCO	32606	42	41	1,260	1,230	4.6300	\$4.7429
CONOCO	32606	1,250	1,210	37,500	36,300	4.6300	\$4.7831
CONOCO	32606	1,250	1,210	37,500	36,300	4.6300	\$4.7831
CONOCO	32606	186	180	5,580	5,400	4.6300	\$4.7843
CONOCO	32606	186	180	5,580	5,400	4.6300	\$4.7843
MARLIN		6	6	189	183	17.0000	\$17.5574
REMC		3,600	3,486	108,000	104,576	5.3650	\$5.5407
						0.0000	
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						0.0000	
		6,923	6,703	207,687	201,077		
<b>WEIGHTED AVERAGE</b>						\$5.0253	

**NOTES:**

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

P:\Departments & Divisions\Gas Supply\GASCOST\{FPSC Firm Transportation Report - June 2014.xlsx}FPUC

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	1,511,690	2,608,246	2,219,218	1,316,274	1,462,485	787,166	0	0	0	0	0
2	Transportation costs	827,387	692,670	715,128	668,496	284,146	335,368	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,339,077	3,300,916	2,934,346	1,984,770	1,746,631	1,122,534	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	1,752,537	1,704,090	1,351,555	1,181,733	865,382	730,486	0	0	0	0	0
14	Commercial	1,001,801	966,509	870,124	815,320	677,519	619,159	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.70000	\$ 0.75000	\$ 0.80000	\$ 0.80000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.70000	\$ 0.75000	\$ 0.80000	\$ 0.80000	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	1,051,037	1,020,993	943,842	884,855	690,702	583,265	0	0	0	0	0
25	Commercial	600,620	580,086	608,876	619,875	542,496	495,404	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	49,843	50,004	50,276	50,324	50,298	50,185	0	0	0	0	0
47	Commercial	3,327	3,338	3,354	3,352	3,333	3,328	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.



FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0894	0.9661	1.0214	1.0213	1.0208	1.0749						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.10	0.98	1.04	1.04	1.03	1.09						
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0105	1.0214	1.0190	1.0176	1.0186	1.0200						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.04	1.04	1.04	1.04	1.04						
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0352	1.0391	1.0365	1.0360	1.0370	1.0370						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05						
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0181	1.0181	1.0183	1.0164	1.0227						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.03	1.04						

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