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July 5, 2013

VIA OVERNIGHT UPS DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RE: Florida Power & Light Company's 2013 Ten Year Power Plant Site Plan

Dear Ms. Cole:

Please find enclosed for filing the original and twenty-five copies of fifteen pages from Florida Power & Light Company's 2013 Ten Year Power Plant Site Plan, originally filed April 1, 2013, reflecting corrected information. Specifically, pages 11, 12, 16, 17, 28, 61, and 98-106 are being replaced. Corrections are included in red, bold print.

Please call me if there are any questions regarding this filing.

Sincerely,

Jessica Cano

Jessica A. Cano

Enclosure

COM ____
AFD ____
APA ____
ECO 1
ENG 18
GCL 1
IDM ____
TEL ____
CLK ____

Table ES-1: Projected Capacity & Firm Purchase Power Changes

Year *	Projected Capacity & Firm Purchase Power Changes	Summer MW	Date
2013	Changes to existing purchases	(425)	December-12
	Port Everglades Units 3 & 4 retired for Modernization	(761)	January-13
	Turkey Point Unit 2 synchronous condenser	(392)	January-13
	Sanford Unit 5 CT Upgrade	9	February-13
	Turkey Point Unit 4 Uprate - completed	115	March-13
	Sanford Unit 4 CT Upgrade	16	April-13
	Martin Unit 1 ESP - Outage	(826)	June-13
	Cape Canaveral Next Generation Clean Energy Center	1,210	June-13
	Total of MW changes to Summer firm capacity:	**(1,054)**	
2014	Sanford Unit 5 CT Upgrade	10	September-13
	Changes to existing purchases	37	December-13
	Vero Beach Combined Cycle 1/	46	January-14
	Martin Unit 1 ESP - Outage	826	March-14
	Martin Unit 2 ESP - Outage	(826)	March-14
	Manatee Unit 3 CT Upgrade	19	May-14
	Turkey Point Unit 5 CT Upgrade	33	June-14
	Riviera Beach Next Generation Clean Energy Center	1,212	June-14
	Total of MW changes to Summer firm capacity:	**1,357**	
2015	Manatee Unit 3 CT Upgrade	20	September-14
	Martin Unit 2 ESP - Outage	826	December-14
	Palm Beach SWA - additional capacity	70	January-15
	Fort Myers Unit 2 CT Upgrades	51	May-15
	Total of MW changes to Summer firm capacity:	**967**	
2016	UPS Replacement	(928)	December-15
	Port Everglades Next Generation Clean Energy Center	1,277	June-16
	Total of MW changes to Summer firm capacity:	**349**	
2017	Vero Beach Combined Cycle 1/	(46)	January-17
	Changes to existing purchases	(37)	January-17
	Turkey Point Unit 1 synchronous condenser	(396)	October-16
	Total of MW changes to Summer firm capacity:	**(479)**	
2018	SJRPP suspension of energy	(381)	November-17
	Total of MW changes to Summer firm capacity:	**(381)**	
2019	---	---	
	Total of MW changes to Summer firm capacity:	**0**	
2020	---	---	
	Total of MW changes to Summer firm capacity:	0	
2021	Eco-Gen PPA	180	January-21
	Total of MW changes to Summer firm capacity:	**180**	
2022	Turkey Point Nuclear Unit 6	1,100	June-22
	Total of MW changes to Summer firm capacity:	**1,100**	

* Year shown reflects when the MW change begins to be accounted for in Summer reserve margin calculations. (Note that addition of MW values for each year will not yield a current cumulative value.)

1/ This unit will be added as part of the agreement that FPL will serve Vero Beach's electric load starting January, 2014. This unit is expected to be retired within 3 years.

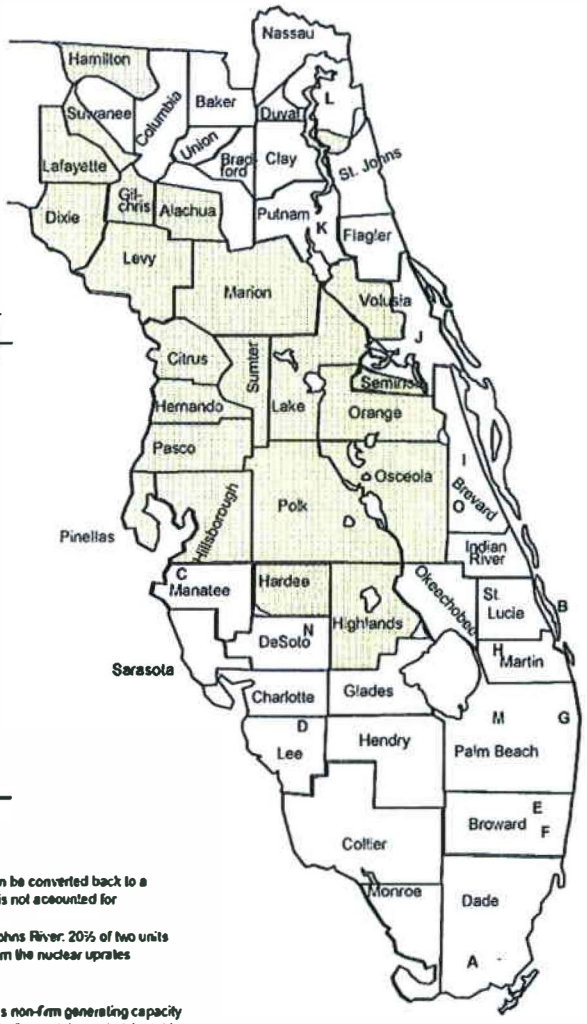
Table ES-2: Projected Capacity Changes and Reserve Margins for FPL

Projected Capacity Changes and Reserve Margins for FPL [1]					
		Net Capacity Changes (MW)		Reserve Margin (%) After Maintenance	
Year	Projected Capacity Changes	Winter [2]	Summer [3]	Winter	Summer
2013	Changes to Existing Purchases [4]	(545)	(425)		
	Port Everglades Units 3 & 4 retired for Modernization	(765)	(761)		
	Turkey Point Unit 2 operation changed to synchronous condenser	(394)	(392)		
	Sanford Unit 5 CT Upgrade	---	9		
	Turkey Point Unit 4 Uprate - Completed	---	115		
	Turkey Point Unit 4 Uprate - Outage [5]	(717)	---		
	Sanford Unit 4 CT Upgrade	---	16		
	Manatee Unit 2	(3)	---		
	Scherer Unit 4	(28)	---		
	Cape Canaveral Next Generation Clean Energy Center [6]	---	1,210		
	Manatee Unit 1 ESP - Outage [7]	(822)	---		
	Martin Unit 1 ESP - Outage [7]	--	(826)	30.6%	28.0%
2014	Sanford Unit 5 CT Upgrade	19	10		
	Cape Canaveral Next Generation Clean Energy Center [6]	1,355	---		
	Changes to Existing Purchases [4]	22	37		
	Manatee Unit 1 ESP - Outage [7]	822	---		
	Sanford Unit 4 CT Upgrade	16	---		
	Vero Beach Combined Cycle [8]	44	46		
	Martin Unit 1 ESP - Outage [7]	(832)	826		
	Martin Unit 2 ESP - Outage [7]	---	(826)		
	Manatee Unit 3 CT Upgrade	---	19		
	Turkey Point Unit 5 CT Upgrade	---	33		
	Turkey Point Unit 4 Uprate - Completed [5]	115	---		
	Riviera Beach Next Generation Clean Energy Center [6]	---	1,212	34.1%	28.5%
2015	Manatee Unit 3 CT Upgrade	39	20		
	Martin Unit 1 ESP - Outage [7]	832	---		
	Martin Unit 2 ESP - Outage [7]	---	826		
	Turkey Point Unit 5 CT Upgrade	33	---		
	Changes to Existing Purchases [4]	70	70		
	Ft. Myers Unit 2 CT Upgrade	---	51		
	Riviera Beach Next Generation Clean Energy Center [6]	1,344	---	42.2%	31.2%
2016	Changes to Existing Purchases [4]	(858)	(928)		
	Ft. Myers Unit 2 CT Upgrade	51	---		
	Port Everglades Next Generation Clean Energy Center [6]	---	1,277	36.5%	31.3%
2017	Turkey Point Unit 1 operation changed to synchronous condenser	(398)	(396)		
	Changes to Existing Purchases [4]	(37)	(37)		
	Vero Beach Combined Cycle [8]	(44)	(46)		
	Port Everglades Next Generation Clean Energy Center [6]	1,429	---	40.0%	27.5%
2018	Changes to Existing Purchases [4]	(388)	(381)	37.0%	24.3%
2019	---	---	---	36.0%	22.7%
2020	---	---	---	34.9%	21.1%
2021	Changes to Existing Purchases [4]	180	180	34.5%	21.0%
2022	Turkey Point Nuclear Unit 6 [6]	---	1,100	34.4%	23.5%

(1) Additional information about these resulting reserve margins and capacity changes are found on Schedules 7 & 8 respectively.
(2) Winter values are forecasted values for January of the year shown.
(3) Summer values are forecasted values for August of the year shown.
(4) These are firm capacity and energy contracts with QF, utilities, and other entities. See Table I.B.1 and Table I.B.2 for more details.
(5) Outages for uprate work.
(6) All new unit additions are scheduled to be in-service in June of the year shown. All additions assumed to start in June are included in the Summer reserve margin calculation starting in that year and in the Winter reserve margin calculation starting with the next year.
(7) Outages for ESP work.
(8) This unit will be added as part of the agreement that FPL will serve Vero Beach's electric load starting January, 2014. This unit is expected to be retired within 3 years.

FPL Generating Resources by Location

Location/ Map Key	Plant Name	Number of Units	Summer MW
A	Turkey Point [1]	5	3,437
B	St Lucie [2]	2	1,824
C	Manatee	3	2,732
D	Fort Myers	3	1,748
E	Lauderdale	2	884
F	Port Everglades [3]	2	761
G	Riviera [3]	0	0
H	Martin	6	3,731
I	Cape Canaveral [3]	0	0
J	Sanford	2	1,946
K	Putnam	2	498
L	St. John's River Power Park [3]	2	254
M	West County	3	3,657
N	DeSoto [4]	1	25
O	Space Coast [4]	1	10
	Scherer [5]	1	642
	Gas Turbines	48	1,908
	Total System Generation =	**82**	**24,057**
	System Firm Generation =	**80**	**24,022**



1/ Turkey Point Unit 2 is currently operating as a synchronous condenser. If needed, can be converted back to a generating unit per the existing Title V operating permit through the end of 2013 and is not accounted for in Reserve Margin Calculation.
2/ Represents FPL's ownership share: St Lucie nuclear: 100% Unit 1, 85% Unit 2: St. Johns River: 20% of two units The 1,824 MW value shown incorporates the latest projection for incremental MW from the nuclear uprates available at the time this document is being finalized
3/ Will be site of new Modernization Plants.
4/ The 25 MW of PV at DeSoto and the 10 MW of PV at Space Coast are considered as non-firm generating capacity and the capacity from these units has been removed from the "System Firm Generation" row at the end of the table
5/ The Scherer unit is located in Georgia and is not shown on this map.

Figure I.A.1: Capacity Resources by Location (as of December 31, 2012)

Table I.A.1: Capacity Resource by Unit Type (as of December 31, 2012)

Unit Type/ Plant Name	Location	Number of Units	Fuel	Summer MW
Nuclear				
St. Lucie [1/]	Hutchinson Island, FL	2	Nuclear	1,824
Turkey Point	Florida City, FL	2	Nuclear	1,501
Total Nuclear:		4		3,325
Coal Steam				
Scherer	Monroe County, Ga	1	Coal	842
St. John's River Power Park [2/]	Jacksonville, FL	2	Coal	254
Total Coal Steam:		3		898
Combined-Cycle [3/]				
Fort Myers	Fort Myers, FL	1	Gas	1,432
Manatee	Parrish, FL	1	Gas	1,111
Martin	Indiantown, FL	3	Gas	2,079
Sanford	Lake Monroe, FL	2	Gas	1,946
Lauderdale	Dania, FL	2	Gas/Oil	884
Putnam	Palatka, FL	2	Gas/Oil	498
Turkey Point	Florida City, FL	1	Gas/Oil	1,148
West County	Palm Beach County, FL	3	Gas/Oil	3,657
Total Combined Cycle:		15		12,755
Oil/Gas Steam				
Manatee	Parrish, FL	2	Oil/Gas	1,621
Martin	Indiantown,FL	2	Oil/Gas	1,652
Port Everglades	Port Everglades, FL	2	Oil/Gas	761
Turkey Point [4/]	Florida City, FL	2	Oil/Gas	788
Total Oil/Gas Steam:		8		4,822
Gas Turbines(GT)				
Fort Myers (GT)	Fort Myers, FL	12	Oil	648
Lauderdale (GT)	Dania, FL	24	Gas/Oil	840
Port Everglades (GT)	Port Everglades, FL	12	Gas/Oil	420
Total Gas Turbines/Diesels:		48		1,908
Combustion Turbines [3/]				
Fort Myers	Fort Myers, FL	2	Gas/Oil	316
Total Combustion Turbines:		2		316
PV				
DeSoto [5/]	DeSoto, FL	1	Solar Energy	25
Space Coast [5/]	Brevard County, FL	1	Solar Energy	10
Total PV:		2		35
Total System Generation as of December 31, 2012 =		82		24,057
System Firm Generation as of December 31, 2012 =		80		24,022

1/ Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 843/882. FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively.

2/ Capabilities shown represent FPL's output share from each of the units (approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.44776% per unit. Represents FPL's ownership share: SJRPP coal: 20% of two units).

3/ The Combined Cycles and Combustion Turbines are broken down by components on Table 1.A.2.

4/ Turkey Point 2 is currently operating as a synchronous condenser. If needed, can be converted back to a generating unit per the existing Title V operating permit through the end of 2013 and is not accounted for in Reserve Margin Calculation.

5/ The 25 MW of PV at DeSoto and the 10 MW of PV at Space Coast are considered as non-firm generating capacity and the capacity from these units has been removed from the "System Firm Generation" row at the end of the table.

Table I.A.2: Combined Cycle and Combustion Turbine Components

Schedule 1

Existing Generating Facilities
As of December 31, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
						Fuel Transport		Alt. Fuel		Actual/		Net Capability 1/	
Plant Name	Unit No.	Location	Unit Type	Fuel Pri.	Fuel Alt.	Pri.	Alt.	Days Use	Commercial In-Service Month/Year	Expected Retirement Month/Year	Gen.Max. Nameplate KW	Winter MW	Summer MW
Sanford		Volusia County 16/19S/30E									2,377,720	2,125	1,946
	4		CC	NG	No	PL	No	Unknown	Oct-03	Unknown	1,188,860	1,062	973
	5		CC	NG	No	PL	No	Unknown	Jun-02	Unknown	1,188,860	1,063	973
Scherer 2/		Monroe, GA									680,368	651	642
	4		ST	SUB	No	RR	No	Unknown	Jul-89	Unknown	680,368	651	642
Space Coast 3/		Brevard County 13/23S/36E									10,000	10	10
	1		PV	N/A	N/A	N/A	N/A	Unknown	Apr-10	Unknown	10,000	10	10
St. Johns River Power Park 4/		Duval County 12/15/28E (RPC4)									271,836	260	254
	1		ST	BIT	Pet	RR	WA	Unknown	Mar-87	Unknown	135,918	130	127
	2		ST	BIT	Pet	RR	WA	Unknown	May-88	Unknown	135,918	130	127
St. Lucie 5/		St. Lucie County 16/36S/41E									1,000		
											1,743,775	1,865	1,824
	1 7/		ST	NP	No	TK	No	Unknown	May-76	Unknown	1,020,000	1,003	981
	2 7/		ST	NP	No	TK	No	Unknown	Jun-83	Unknown	723,775	862	843
Turkey Point		Miami Dade County 27/57S/40E									3,763,010	3,519	3,437
	1		ST	FO6	NG	WA	PL	Unknown	Apr-67	Unknown	402,050	398	396
	2 6/		ST	FO6	NG	WA	PL	Unknown	Apr-68	Unknown	402,050	394	392
	3 7/		ST	NP	No	TK	No	Unknown	Nov-72	Unknown	877,200	832	808
	4 7/		ST	NP	No	TK	No	Unknown	Jun-73	Unknown	877,200	717	693
	5		CC	NG	FO2	PL	TK	Unknown	May-07	Unknown	1,224,510	1,178	1,148
West County		Palm Beach County 29&32/43S/40E									2,733,600	4,005	3,657
	1		CC	NG	FO2	PL	TK	Unknown	Aug-09	Unknown	1,366,800	1,335	1,219
	2		CC	NG	FO2	PL	TK	Unknown	Nov-09	Unknown	1,366,800	1,335	1,219
	3		CC	NG	FO2	PL	TK	Unknown	May-11	Unknown	1,366,800	1,335	1,219
											Total System Generating Capacity as of December 31, 2012 8/ =	25,329	24,057
											System Firm Generating Capacity as of December 31, 2012 9/ =	25,294	24,022

1/ These ratings are peak capability.

2/ These ratings represent Florida Power & Light Company's share of Scherer Unit 4, adjusted for transmission losses.

3/ The capacity shown for the PV facility at Space Coast is considered as non-firm generating capacity due to the intermittent nature of the solar resource.

4/ The net capability ratings represent Florida Power & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%.

5/ Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 843/862. FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.44776% per unit.

6/ Currently operating as a synchronous condenser. If needed, it can be converted back to a generating unit per the existing Title V operating permit through the end of 2013 and is not accounted for in Reserve Margin Calculation.

7/ Values for the Nuclear Units are approximate due to the on going testing after the EPU work has been completed.

8/ The Total System Generating Capacity value shown includes FPL-owned firm and non-firm generating capacity.

9/ The System Firm Generating Capacity value shown includes only firm generating capacity.

Table III.B.1: Projected Capacity Changes for FPL

Projected Capacity Changes for FPL [1]			
Year	Projected Capacity Changes	Net Capacity Changes (MW) Winter [2]	Summer [3]
2013	Changes to Existing Purchases [4]	(545)	(425)
	Port Everglades Units 3 & 4 retired for Modernization	(765)	(761)
	Turkey Point Unit 2 operation changed to synchronous condenser	(394)	(392)
	Sanford Unit 5 CT Upgrade	---	9
	Turkey Point Unit 4 Uprate - Completed	---	115
	Turkey Point Unit 4 Uprate - Outage [5]	(717)	---
	Sanford Unit 4 CT Upgrade	---	16
	Manatee Unit 2	(3)	---
	Scherer Unit 4	(26)	---
	Cape Canaveral Next Generation Clean Energy Center [6]	---	1,210
	Manatee Unit 1 ESP - Outage [7]	(822)	---
	Martin Unit 1 ESP - Outage [7]	--	(826)
2014	Sanford Unit 5 CT Upgrade	19	10
	Cape Canaveral Next Generation Clean Energy Center [6]	1,355	---
	Changes to Existing Purchases [4]	22	37
	Manatee Unit 1 ESP - Outage [7]	822	---
	Sanford Unit 4 CT Upgrade	16	---
	Vero Beach Combined Cycle [8]	44	46
	Martin Unit 1 ESP - Outage [7]	(632)	826
	Martin Unit 2 ESP - Outage [7]	---	(826)
	Manatee Unit 3 CT Upgrade	---	19
	Turkey Point Unit 5 CT Upgrade	---	33
	Turkey Point Unit 4 Uprate - Completed [5]	115	---
	Riviera Beach Next Generation Clean Energy Center [6]	---	1,212
2015	Manatee Unit 3 CT Upgrade	39	20
	Martin Unit 1 ESP - Outage [7]	832	---
	Martin Unit 2 ESP - Outage [7]	---	826
	Turkey Point Unit 5 CT Upgrade	33	---
	Changes to Existing Purchases [4]	70	70
	Ft. Myers Unit 2 CT Upgrade	---	51
	Riviera Beach Next Generation Clean Energy Center [6]	1,344	---
2016	Changes to Existing Purchases [4]	(858)	(928)
	Ft. Myers Unit 2 CT Upgrade	51	---
	Port Everglades Next Generation Clean Energy Center [6]	---	1,277
2017	Turkey Point Unit 1 operation changed to synchronous condenser	(398)	(396)
	Changes to Existing Purchases [4]	(37)	(37)
	Vero Beach Combined Cycle [8]	(44)	(46)
	Port Everglades Next Generation Clean Energy Center [6]	1,429	---
2018	Changes to Existing Purchases [4]	(388)	(381)
2019	---	---	---
2020	---	---	---
2021	Changes to Existing Purchases [4]	180	180
2022	Turkey Point Nuclear Unit 6 [6]	---	1,100

(1) Additional information about these resulting reserve margins and capacity changes are found on Schedules 7 & 8 respectively.
(2) Winter values are forecasted values for January of the year shown.
(3) Summer values are forecasted values for August of the year shown.
(4) These are firm capacity and energy contracts with QF, utilities, and other entities. See Table I.B.1 and Table I.B.2 for more details.
(5) Outages for uprate work.
(6) All new unit additions are scheduled to be in-service in June of the year shown. All additions assumed to start in June are included in the Summer reserve margin calculation starting in that year and in the Winter reserve margin calculation starting with the next year.
(7) Outages for ESP work.
(8) This unit will be added as part of the agreement that FPL will serve Vero Beach's electric load starting January, 2014. This unit is expected to be retired within 3 years.

Schedule 6
Fuel Requirements
(for FPL only)

Fuel Requirements	Units	Actual 1/ 2011	Actual 1/ 2012	Forecasted 2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
(1) Nuclear	Trillion BTU	241	188	291	298	300	306	303	300	306	302	300	357
(2) Coal	1,000 TON	3,135	2,692	2,879	3,048	3,451	3,121	3,509	3,417	3,695	3,622	3,898	3,888
(3) Residual (FO6) - Total	1,000 BBL	1,141	459	401	338	485	628	283	404	313	382	416	282
(4) Steam	1,000 BBL	1,141	459	401	338	485	628	283	404	313	382	416	282
(5) Distillate (FO2) - Total	1,000 BBL	332	23	5	39	56	214	63	23	5	15	22	5
(6) Steam	1,000 BBL	2	4	0	0	0	0	0	0	0	0	0	0
(7) CC	1,000 BBL	290	15	4	24	52	153	49	2	1	1	3	1
(8) CT	1,000 BBL	40	4	1	15	4	62	14	21	4	14	18	4
(9) Natural Gas - Total	1,000 MCF	555,968	585,396	527,468	561,467	553,797	572,314	594,899	598,866	667,345	598,790	601,105	571,112
(10) Steam	1,000 MCF	61,272	48,112	2,905	2,166	3,473	5,248	4,585	6,564	6,087	8,108	6,563	4,631
(11) CC	1,000 MCF	486,116	548,386	523,796	548,601	549,795	566,832	578,188	592,176	661,328	590,471	593,308	565,541
(12) CT	1,000 MCF	8,600	2,899	767	610	529	1,133	1,127	918	950	1,211	1,243	940

1/ Source: A Schedules.
Note: Solar contributions are provided on Schedules 6.1 and 8.2

Schedule 6.1
Energy Sources

Energy Sources	Units	Actual 1/ 2011	Actual 1/ 2012	Forecasted 2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
(1) Annual Energy Interchange 2/	GWH	6,008	5,168	2,175	2,730	3,061	1,241	109	0	0	0	0	0
(2) Nuclear	GWH	21,510	16,916	27,184	27,812	27,986	28,609	26,295	27,967	28,568	28,193	27,977	33,482
(3) Coal	GWH	5,634	4,745	4,684	5,211	5,931	5,400	6,069	6,088	6,609	6,690	7,073	7,066
(4) Residual(FO6) -Total	GWH	630	378	245	198	306	387	181	226	174	213	230	157
(5) Steam	GWH	630	378	245	198	306	387	181	226	174	213	230	157
(6) Distillate(FO2) -Total	GWH	123	54	4	23	44	138	46	8	2	5	8	2
(7) Steam	GWH	1	2	0	0	0	0	0	0	0	0	0	0
(8) CC	GWH	107	49	3	19	43	123	42	2	0	1	2	0
(9) CT	GWH	15	4	1	4	1	15	4	6	1	4	6	1
(10) Natural Gas -Total	GWH	74,388	80,605	74,688	78,891	79,331	82,678	84,744	86,755	85,110	86,345	86,821	82,732
(11) Steam	GWH	5,429	5,543	231	174	271	438	376	551	421	613	656	381
(12) CC	GWH	68,326	74,668	74,388	78,454	79,003	82,038	84,268	86,115	84,595	85,716	86,243	82,258
(13) CT	GWH	631	295	67	83	57	103	101	90	93	117	123	92
(14) Solar 3/	GWH	71	159	183	191	176	195	184	184	194	194	186	192
(15) PV	GWH	71	71	72	72	71	71	70	70	69	69	68	68
(16) Solar Thermal 4/	GWH	0	89	111	119	104	125	124	124	124	125	119	124
(17) Other 5/	GWH	4,090	2,922	3,675	3,662	4,512	4,924	4,968	4,717	6,543	6,990	7,148	7,334
Net Energy For Load 6/	GWH	112,454	110,866	113,036	118,718	121,345	123,453	124,586	125,957	127,200	128,828	129,543	130,964

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report
2/ The projected figures are based on estimated energy purchases from SJRPP, the Southern Companies (UPS contract), and other utilities.
3/ Represents output from FPL's PV and solar thermal facilities.
4/ For 2011, the Martin 8 Solar Thermal GWh output is rolled into row (12) for reporting purposes. In 2012, the GWh output is presented in row (16). The projected GWh contributions for 2013-2022 are also provided on row (16).
5/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, net of Economy and other Power Sales.
6/ Net Energy For Load values for the years 2013 - 2022 are also shown in Col. (19) on Schedule 2.3.

Schedule 6.2
Energy Sources % by Fuel Type

	Energy Source	Units	Actual [1] 2011	Actual [1] 2012	Forecasted 2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
(1)	Annual Energy Interchange [2]	%	5.3	4.7	1.9	2.3	2.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0
(2)	Nuclear	%	19.1	15.3	24.0	23.4	23.1	23.2	22.7	22 2	22.5	21.9	21.6	25.6
(3)	Coal	%	5.0	4.3	4.3	4.4	4.9	4.4	4.9	4.6	5.2	5.3	5.5	5.4
(4)	Residual (FO6) -Total	%	0.6	0.3	0.2	0.2	0.3	0.3	0.1	0.2	0.1	0.2	0.2	0.1
(5)	Steam	%	0.6	0.3	0.2	0.2	0.3	0.3	0.1	0.2	0.1	0.2	0.2	0.1
(6)	Distillate (FO2) -Total	%	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
(7)	Steam	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(8)	CC	%	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
(9)	CT	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(10)	Natural Gas -Total	%	66.1	72.6	66.1	66.3	65.4	66.9	66.0	66.9	66.9	67.0	67.1	63.2
(11)	Steam	%	4.6	5.0	0.2	0.1	0.2	0.4	0.3	0.4	0.3	0.4	0.4	0.3
(12)	CC	%	60.6	67.3	65.6	66.1	65.1	66.5	67.6	66.4	66.5	66.5	66.6	62.6
(13)	CT	%	0.6	0.3	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(14)	Solar [3]	%	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1
(15)	PV	%	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(16)	Solar Thermal [4]	%	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(17)	Other [5]	%	3.6	2.6	3.3	3.3	3.7	4.0	4.0	3.7	5.1	5.4	5.5	5.6
			100	100	100	100	100	100	100	100	100	100	100	100

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report
2/ The projected figures are based on estimated energy purchases from SJRPP, the Southern Companies (UPS contract), and other utilities.
3/ Represents output from FPL's PV and solar thermal facilities.
4/ For 2011, the Martin 8 Solar Thermal GWh output is rolled into row (12) for reporting purposes. In 2012, the GWh output is presented in row (16). The projected GWh contributions for 2013-2022 are also provided on row (16).
5/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, net of Economy and other Power Sales.

Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
	Firm	Firm	Firm		Total Firm	Total		Firm Summer	Reserve			Reserve	
	Installed	Capacity	Capacity	Firm	Capacity	Peak		Peak	Margin Before		Scheduled	Margin After	
August of	Capacity	Import	Export	QF	Available	Demand	DSM	Demand	Maintenance		Maintenance	Maintenance	
Year	MW	MW	MW	MW	MW	MW	MW	MW	MW	% of Peak	MW	MW	% of Peak
2013	24,215	1,309	0	635	26,159	21,790	2,006	19,785	6,374	32.2	826	5,548	28.0
2014	25,535	1,346	0	635	27,515	22,928	2,153	20,775	6,740	32.4	826	5,914	28.5
2015	25,806	1,456	0	595	27,656	23,359	2,279	21,080	6,576	31.2	0	6,576	31.2
2016	26,883	528	0	595	28,005	23,733	2,404	21,329	6,676	31.3	0	6,676	31.3
2017	26,441	491	0	595	27,527	24,122	2,529	21,593	5,933	27.5	0	5,933	27.5
2018	26,441	110	0	595	27,146	24,493	2,655	21,839	5,307	24.3	0	5,307	24.3
2019	26,441	110	0	595	27,146	24,901	2,780	22,121	5,024	22.7	0	5,024	22.7
2020	26,441	110	0	595	27,146	25,302	2,880	22,422	4,723	21.1	0	4,723	21.1
2021	26,441	110	0	775	27,326	25,560	2,980	22,580	4,746	21.0	0	4,746	21.0
2022	27,541	110	0	775	28,426	26,105	3,080	23,025	5,401	23.5	0	5,401	23.5

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet Summer peak loads which are forecasted to occur during August of the year indicated.
Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).
Col. (7) reflects the 2013 load forecast without incremental DSM or cumulative load management.
Col. (8) represents cumulative load management capability, plus incremental conservation, from 1/2013-on intended for use with the 2013 load forecast.
Col. (10) = Col. (6) - Col. (9)
Col. (11) = Col.(10) / Col.(9)
Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the Summer peak period. This value is comprised of: an additional 826 MW of fossil-fueled capacity that will be out-of-service in the Summer of 2013 (at Martin Unit 1) and in the Summer of 2014 (at Martin Unit 2) due to the installation of electrostatic precipitators.
Col. (13) = Col. (10) - Col. (12)
Col. (14) = Col.(13) / Col.(9)

Schedule 7.2
Forecast of Capacity, Demand, and Scheduled Maintenance At Time of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
January of Year	Firm Installed Capability MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Winter Peak Demand MW	Reserve Margin Before Maintenance MW	Reserve Margin Before Maintenance % of Peak	Scheduled Maintenance MW	Reserve Margin After Maintenance MW	Reserve Margin After Maintenance % of Peak
2013	24,135	1,316	0	635	26,086	20,270	1,480	18,790	7,295	38.8	1,539	5,756	30.6
2014	25,884	1,353	0	635	27,871	21,593	1,572	20,022	7,650	38.2	832	8,818	34.1
2015	27,100	1,463	0	595	29,157	22,154	1,641	20,513	8,644	42.1	0	8,844	42.1
2016	27,151	535	0	595	28,280	22,430	1,710	20,719	7,561	36.5	0	7,561	36.5
2017	28,138	498	0	595	29,231	22,662	1,780	20,882	8,348	40.0	0	8,348	40.0
2018	28,138	110	0	595	28,843	22,898	1,849	21,049	7,793	37.0	0	7,793	37.0
2019	28,138	110	0	595	28,843	23,125	1,918	21,207	7,636	36.0	0	7,636	36.0
2020	28,138	110	0	595	28,843	23,356	1,977	21,360	7,463	34.9	0	7,463	34.9
2021	28,138	110	0	775	29,023	23,601	2,030	21,571	7,452	34.5	0	7,452	34.5
2022	28,138	110	0	775	29,023	23,670	2,083	21,587	7,436	34.4	0	7,436	34.4

Col. (2) represents capacity additions and changes projected to be in-service by January 1st. These MW are generally considered to be available to meet winter peak loads which are forecasted to occur during January of the year indicated.
Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).
Col. (7) reflects the 2013 load forecast without incremental DSM or cumulative load management. 2013 load is an actual load value.
Col. (8) represents cumulative load management capability, plus incremental conservation, from 1/2013-on intended for use with the 2013 load forecast.
Col. (10) = Col. (6) - Col. (9)
Col. (11) = Col.(10) / Col.(9)
Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the Winter peak period. This value is comprised of: (i) 717 MW (at Turkey Point Unit 4) that will be out-of-service in Winter of 2013 due to an extended planned outage as part of the capacity uprates project; (ii) an additional 822 MW that will be out-of-service in the Winter of 2013 (at Manatee Unit 1) due to the installation of electrostatic precipitators; and (iii) an additional 832 MW (at Martin Unit 1) that will be out-of-service during the Winter of 2014 due to the installation of electrostatic precipitators.
Col. (13) = Col. (10) - Col. (12)
Col. (14) = Col.(13) / Col.(9)

Schedule 7.3
Projection of Generation - Only Reserves
At Time Of Summer Peak (Assuming no additions in 2022)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
August of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Reserve Margin Before Maintenance MW	Reserve Margin Before Maintenance % of Peak	Scheduled Maintenance MW	Reserve Margin After Maintenance MW	Reserve Margin After Maintenance % of Peak
2013	24,215	1,309	0	635	26,159	21,790	0	21,790	4,368	20.0	826	3,542	16.3
2014	25,535	1,346	0	635	27,515	22,928	0	22,928	4,587	20.0	826	3,761	16.4
2015	25,606	1,456	0	595	27,656	23,359	0	23,359	4,297	18.4	0	4,297	18.4
2016	26,883	528	0	595	28,005	23,733	0	23,733	4,272	18.0	0	4,272	18.0
2017	26,441	491	0	595	27,527	24,122	0	24,122	3,404	14.1	0	3,404	14.1
2018	26,441	110	0	595	27,146	24,493	0	24,493	2,652	10.8	0	2,652	10.8
2019	26,441	110	0	595	27,146	24,901	0	24,901	2,244	9.0	0	2,244	9.0
2020	26,441	110	0	595	27,146	25,302	0	25,302	1,843	7.3	0	1,843	7.3
2021	26,441	110	0	775	27,326	25,560	0	25,560	1,765	6.9	0	1,765	6.9
2022	26,441	110	0	775	27,326	26,105	0	26,105	1,221	4.7	0	1,221	4.7

Col. (2) represents capacity additions and changes, assuming no generation addition in 2022 in order to demonstrate FPL's gen-only RM trend.
Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).
Col. (7) reflects the load forecast without incremental DSM or cumulative load management.
Col. (8) shows zero contribution from DSM in order to calculate FPL's reserves that are supplied only by generation resources.
Col. (10) = Col. (6) - Col. (9)
Col. (11) = Col.(10) / Col.(9)
Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the Summer peak period. This value is comprised of 826 MW of fossil-fueled capacity that will be out-of-service in the Summer of 2013 (at Martin Unit 1) and in the Summer of 2014 (at Martin Unit 2) due to the installation of electrostatic precipitators.
Col. (13) = Col. (10) - Col. (12)
Col. (14) = Col.(13) / Col.(9)

Note that although there are no planned generating additions in this reserve margin calculation, the total firm capacity available in Col. (6) rises in 2021 due to the addition of 180MW of capacity from the EcoGen PPA.

Schedule 7.4
Projection of Generation - Only Reserves
At Time Of Summer Peak (Assuming TPS is added in 2022)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
August of Year	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Reserve Margin Before Maintenance MW	Reserve Margin Before Maintenance % of Peak	Scheduled Maintenance MW	Reserve Margin After Maintenance MW	Reserve Margin After Maintenance % of Peak
2013	24,215	1,309	0	635	26,159	21,790	0	21,790	4,368	20.0	826	3,542	16.3
2014	25,536	1,348	0	635	27,519	22,928	0	22,928	4,587	20.0	826	3,761	16.4
2015	25,606	1,456	0	595	27,658	23,359	0	23,359	4,297	18.4	0	4,297	18.4
2016	26,883	528	0	595	28,005	23,733	0	23,733	4,272	18.0	0	4,272	18.0
2017	26,441	491	0	595	27,527	24,122	0	24,122	3,404	14.1	0	3,404	14.1
2018	26,441	110	0	595	27,146	24,493	0	24,493	2,652	10.8	0	2,652	10.8
2019	26,441	110	0	595	27,146	24,901	0	24,901	2,244	9.0	0	2,244	9.0
2020	26,441	110	0	595	27,146	25,302	0	25,302	1,843	7.3	0	1,843	7.3
2021	26,441	110	0	775	27,326	25,560	0	25,560	1,765	6.9	0	1,765	6.9
2022	27,541	110	0	775	28,426	26,105	0	26,105	2,321	8.9	0	2,321	8.9

Col. (2) represents capacity additions and changes, withTurkey Point Unit 6 added in 2022.
Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).
Col. (7) reflects the load forecast without incremental DSM or cumulative load management.
Col. (8) shows zero contribution from DSM in order to calculate FPL's reserves that are supplied only by generation resources.
Col. (10) = Col. (6) - Col. (9)
Col. (11) = Col.(10) / Col.(9)
Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the Summer peak period. This value is comprised of 826 MW of fossil-fueled capacity that will be out-of-service in the Summer of 2013 (at Martin Unit 1) and in the Summer of 2014 (at Martin Unit 2) due to the installation of electrostatic precipitators.
Col. (13) = Col. (10) - Col. (12)
Col. (14) = Col.(13) / Col.(9)

Schedule 8
Planned And Prospective Generating Facility Additions And Changes

Plant Name	(2) Unit No.	(3) Location	(4) Unit Type	(5) Fuel Pri	(5) Fuel Alt	(7) Fuel Transport Pri	(8) Fuel Transport Alt	(9) Const. Start Mo./Yr.	(10) Comm. In-Service Mo./Yr.	(11) Expected Retirement Mo./Yr.	(12) Gen. Max. Nameplate KW	(13) Firm Net Capability [1] Winter MW	(14) Firm Net Capability [1] Summer MW	(15) Status
ADDITIONS/ CHANGES														
2013														
Port Everglades	3	City of Hollywood	ST	FO6	NG	WA	PL	—	—	—	402,050	(389)	(387)	OT
Port Everglades	4	City of Hollywood	ST	FO6	NG	WA	PL	—	—	—	402,050	(376)	(374)	OT
Turkey Point [2]	2	Miami Dade County	ST	FO6	NG	WA	PL	—	—	Dec-13	402,050	(394)	(392)	OT
Sanford CT Upgrade	5C	Volusia County	CC	NG	No	PL	No	Jan-13	Feb-13	Unknown	1,188,860	—	9	OT
Turkey Point (Uprate) [4]	4	Miami Dade County	ST	NP	No	TK	No	—	Mar-13	Unknown	759,900	—	115	V
Sanford CT Upgrade	4D	Volusia County	CC	NG	No	PL	No	Mar-13	Mar-13	Unknown	1,188,860	—	8	OT
Sanford CT Upgrade	4C	Volusia County	CC	NG	No	PL	No	Mar-13	Apr-13	Unknown	1,188,860	—	8	OT
Manatee [5]	1	Manatee County	ST	FO6	NG	WA	PL	Sep-12	Jun-13	Unknown	863,300	(822)	(3)	OT
Cape Canaveral Next Generation Clean Energy Center	1	Brevard County	CC	NG	FO2	TK	WA	Jun-11	May-13	Unknown	1,296,750	—	1,210	V
Martin [5]	1	Martin County	ST	FO6	NG	PL	PL	Jun-13	Mar-14	Unknown	934,500	—	(826)	OT
										2013 Changes/Additions Total:		(1,981)	(632)	
2014														
Sanford CT Upgrade	5B	Volusia County	CC	NG	No	PL	No	Aug-13	Sep-13	Unknown	1,188,860	10	—	OT
Turkey Point (Uprate)	4	Miami Dade County	ST	NP	No	TK	No	—	Mar-13	Unknown	769,900	115	—	V
Sanford CT Upgrade	5C	Volusia County	CC	NG	No	PL	No	Jan-13	Feb-13	Unknown	1,188,860	9	10	OT
Sanford CT Upgrade	4D	Volusia County	CC	NG	No	PL	No	Mar-13	Mar-13	Unknown	1,188,860	8	—	OT
Sanford CT Upgrade	4C	Volusia County	CC	NG	No	PL	No	Mar-13	Apr-13	Unknown	1,188,860	8	—	OT
Vero Beach Combined Cycle	1	Indian River	CC	NG	DFO	PL	TK	—	Jan-14	Unknown	—	44	46	OT
Manatee CT Upgrade	3C	Manatee County	CC	NG	No	PL	No	Apr-14	May-14	Unknown	1,224,510	—	10	OT
Manatee CT Upgrade	3D	Manatee County	CC	NG	No	PL	No	Apr-14	May-14	Unknown	1,224,510	—	9	OT
Turkey Point CT Upgrade	5A	Miami Dade County	CC	NG	FO2	PL	TK	Jan-14	Feb-14	Unknown	1,224,510	—	8	OT
Turkey Point CT Upgrade	5B	Miami Dade County	CC	NG	FO2	PL	TK	Jan-14	Feb-14	Unknown	1,224,510	—	8	OT
Turkey Point CT Upgrade	5C	Miami Dade County	CC	NG	FO2	PL	TK	Feb-14	Mar-14	Unknown	1,224,510	—	8	OT
Turkey Point CT Upgrade	5D	Miami Dade County	CC	NG	FO2	PL	TK	Feb-14	Mar-14	Unknown	1,224,510	—	9	OT
Manatee [5]	1	Manatee County	ST	FO6	NG	WA	PL	Sep-12	Jun-13	Unknown	863,300	819		OT
Martin [5]	1	Martin County	ST	FO6	NG	PL	PL	Jun-13	Mar-14	Unknown	934,500	(832)	826	OT
Martin [5]	2	Martin County	ST	FO6	NG	PL	PL	Mar-14	Dec-14	Unknown	934,500		(826)	OT
Cape Canaveral Next Generation Clean Energy Center	1	Brevard County	CC	NG	FO2	TK	WA	Jun-11	Jun-13	Unknown	1,296,750	1,355	—	V
Riviera Beach Next Generation Clean Energy Center	1	City of Riviera Beach	CC	NG	FO2	TK	WA	Jun-12	Jun-14	Unknown	1,296,750	—	1,212	U
										2014 Changes/Additions Total:		1,536	1,320	
2015														
Turkey Point CT Upgrade	5A	Miami Dade County	CC	NG	FO2	PL	TK	Jan-14	Feb-14	Unknown	1,224,510	8	—	OT
Turkey Point CT Upgrade	5B	Miami Dade County	CC	NG	FO2	PL	TK	Jan-14	Feb-14	Unknown	1,224,510	8	—	OT
Turkey Point CT Upgrade	5C	Miami Dade County	CC	NG	FO2	PL	TK	Feb-14	Mar-14	Unknown	1,224,510	8	—	OT
Turkey Point CT Upgrade	5D	Miami Dade County	CC	NG	FO2	PL	TK	Feb-14	Mar-14	Unknown	1,224,510	9	—	OT
Martin [5]	1	Martin County	ST	FO6	NG	PL	PL	Jun-13	Mar-14	Unknown	934,500	832	—	OT
Manatee CT Upgrade	3C	Manatee County	CC	NG	No	PL	No	Apr-14	May-14	Unknown	1,224,510	10	—	OT
Manatee CT Upgrade	3D	Manatee County	CC	NG	No	PL	No	Apr-14	May-14	Unknown	1,224,510	9	—	OT
Riviera Beach Next Generation Clean Energy Center	1	City of Riviera Beach	CC	NG	FO2	TK	WA	Jun-12	Jun-14	Unknown	1,296,750	1,344	—	U
Manatee CT Upgrade	3A	Manatee County	CC	NG	No	PL	No	Aug-14	Sep-14	Unknown	1,224,510	10	10	OT
Manatee CT Upgrade	3B	Manatee County	CC	NG	No	PL	No	Aug-14	Sep-14	Unknown	1,224,510	10	10	OT
Martin [5]	2	Martin County	ST	FO6	NG	PL	PL	Mar-14	Dec-14	Unknown	934,500		826	OT
Ft Myers CT Upgrade	2B	Lee County	CC	NG	No	PL	No	Feb-15	Mar-15	Unknown	1,775,390	—	8	OT
Ft Myers CT Upgrade	2F	Lee County	CC	NG	No	PL	No	Feb-15	Mar-15	Unknown	1,775,390	—	9	OT
Ft Myers CT Upgrade	2D	Lee County	CC	NG	No	PL	No	May-15	Jun-15	Unknown	1,775,390	—	8	OT
Ft Myers CT Upgrade	2E	Lee County	CC	NG	No	PL	No	May-15	Jun-15	Unknown	1,775,390	—	9	OT
Ft Myers CT Upgrade	2A	Lee County	CC	NG	No	PL	No	Jun-15	Jul-15	Unknown	1,775,390	—	8	OT
Ft Myers CT Upgrade	2C	Lee County	CC	NG	No	PL	No	Jul-15	Aug-15	Unknown	1,775,390	—	9	OT
										2015 Changes/Additions Total:		2,248	897	

The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occuring after August each year will be picked up for reserve margin calculation purposes in the following year.
This generating unit is currently serving as a synchronous condenser and is not included in reserve margin calculation. This unit can be brought back if needed in 2013 but for planning purposes it is not available for reserve margin calculations.
Outages for ESP work.
Turkey Point Nuclear Uprate will be performed during the extended outage.

Note: Schedule 8 shows only planned and prospective changes to generating facilities and does not reflect changes to existing purchases. Those changes are reflected on Tables ES-1, ES-2, I.B.1 and I.B.2.

Schedule 8
Planned And Prospective Generating Facility Additions And Changes

Plant Name	(2) Unit No.	(3) Location	(4) Unit Type	(5) Fuel Prim.	(5) Fuel Alt.	(7) Fuel Transport Prim.	(8) Fuel Transport Alt.	(9) Const. Start Mo./Yr.	(10) Comm In-Service Mo./Yr.	(11) Expected Retirement Mo./Yr.	(12) Gen. Max. Nameplate KW	(13) Firm Net Capability[1] Winter MW	(14) Firm Net Capability[1] Summer MW	(15) Status
ADDITIONS/ CHANGES														
2016														
Ft Myers CT Upgrade	2B	Lee County	CC	NG	No	PL	No	Feb-15	Mar-15	Unknown	1,775,390	8	—	OT
Ft Myers CT Upgrade	2F	Lee County	CC	NG	No	PL	No	Feb-15	Mar-15	Unknown	1,775,390	9	—	OT
Ft Myers CT Upgrade	2D	Lee County	CC	NG	No	PL	No	May-15	Jun-15	Unknown	1,775,390	8	—	OT
Ft Myers CT Upgrade	2E	Lee County	CC	NG	No	PL	No	May-15	Jun-15	Unknown	1,775,390	9	—	OT
Ft Myers CT Upgrade	2A	Lee County	CC	NG	No	PL	No	Jun-15	Jul-15	Unknown	1,775,390	8	—	OT
Ft Myers CT Upgrade	2C	Lee County	CC	NG	No	PL	No	Jul-15	Aug-15	Unknown	1,775,390	9	—	OT
Port Everglades Next Generation Clean Energy Center	1	City of Hollywood	CC	NG	FO2	TK	WA	Jun-14	Jun-18	Unknown	Unknown	—	1,277	U
											2016 Changes/Additions Total:	51	1,277	
2017														
Vero Beach Combined Cycle	1	Indian River	CC	NG	DFO	PL	TK	—	—	Jan-17	—	(44)	(46)	OT
Port Everglades Next Generation Clean Energy Center	1	City of Hollywood	CC	NG	FO2	TK	WA	Jun-14	Jun-18	Unknown	Unknown	1,429	—	U
Turkey Point Synchronous Condenser	1	Miami Dade County	ST	FO6	NG	WA	PL	—	—	Jun-18	402,050	(398)	(398)	OT
											2017 Changes/Additions Total:	987	(444)	
2018														
												—	—	
											2018 Changes/Additions Total:	0	0	
2019														
												—	—	
											2019 Changes/Additions Total:	0	0	
2020														
												—	—	
											2020 Changes/Additions Total:	0	0	
2021														
												—	—	
											2021 Changes/Additions Total:	0	0	
2022														
Turkey Point	6	Miami Dade County	ST	NP	No	TK	No	2014	Jun-22	Unknown	Unknown	—	1,100	T
											2022 Changes/Additions Total:	0	1,100	

(1) The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occuring after August each year will be picked up for reserve margin calculation purposes in the following year.

Note: Schedule 8 shows only planned and prospective changes to generating facilities and does not reflect changes to existing purchases. Those changes are reflected on Tables E8-1, E8-2, I B.1 and I B.2