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May 23, 2013

VIA HAND DELIVERY

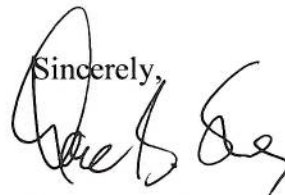
Gail L. Mount
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4325

RE: Docket Number E-7, Sub 1031

Dear Ms. Mount:

I enclose an original and thirty-one (31) copies of Duke Energy Carolinas, LLC's Supplemental Testimony of Kimberly D. McGee and Timothy J. Duff's Revised Exhibit 2 for filing in connection with the referenced matter.

Thank you for your attention to this matter. If you have any questions, please let me know.

Sincerely,


Lawrence B. Somers

Enclosures

cc: Parties of Record
Molly L. McIntosh, Esquire

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-7, SUB 1031

In the Matter of
Application of Duke Energy Carolinas, LLC
for Approval of Demand-Side Management
and Energy Efficiency Cost Recovery Rider
Pursuant to N.C. Gen. Stat. § 62-133.9 and
Commission Rule R8-69

)
) SUPPLEMENTAL TESTIMONY OF
) KIMBERLY D. MCGEE
) FOR
) DUKE ENERGY CAROLINAS, LLC
)

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Kimberly D. McGee. My business address is 526 South Church Street,
3 Charlotte, North Carolina.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am a Rates Manager Duke Energy Carolinas, LLC (“Duke Energy Carolinas” or the
6 “Company”).

7 **Q. DID YOU PREVIOUSLY FILE DIRECT TESTIMONY IN SUPPORT OF DUKE**
8 **ENERGY CAROLINAS’ APPLICATION IN THIS DOCKET?**

9 A. Yes, I did.

10 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?**

11 A. The purpose of my supplemental testimony is to support supplemental exhibits which
12 reflect a reduction in the residential component for Vintages 2 and 3 of the Company’s
13 demand-side management (“DSM”) and energy efficiency (“EE”) cost recovery rider,
14 Rider EE (“Rider 5”), by \$21,475. McGee Supplemental Exhibit 1 shows the calculation
15 of the revised residential billing factor for Rider 5 which incorporates this adjustment.
16 McGee Supplemental Exhibit 2 is the revised revenue requirement calculation for
17 Vintages 2 and 3 which incorporates the adjustment to lost revenues. Supplemental
18 Exhibit 3 is the revised proposed tariff sheet for Rider 5 which replaces McGee Exhibit 7.

19 **Q. WHY IS THE COMPANY REDUCING THE RESIDENTIAL COMPONENT OF**
20 **RIDER 5?**

21 A. As explained by Company Witness Timothy Duff in his pre-filed direct testimony in this
22 Docket, the Residential Retrofit Pilot Program (“RR Program”) was approved by
23 Commission Order on January 25, 2011, in Docket No. E-7, Sub 952. Ordering

1 Paragraph 4 indicates that if the pilot is not ultimately implemented as a full-scale
2 program, then net lost revenues for the period of the pilot are not allowed to be
3 recovered. On October 19, 2012, Duke Energy Carolinas filed a letter in Docket No. E-7,
4 Sub 952 stating that the Company had decided not to fully deploy the RR Program. The
5 lost revenues relating to the RR Program were inadvertently included in the revenue
6 requirements for Vintages 2 and 3 in Rider 5. The lost revenues related to Vintage 2
7 were \$7,422 and Vintage 3 were \$17,842. The removal of these lost revenues creates an
8 adjustment which reduces the residential rate for Rider 5 by (.0001) cents per kWh to
9 0.4494 cents per kWh.

10 **Q. DOES THIS CONCLUDE YOUR PRE-FILED SUPPLEMENTAL TESTIMONY?**

11 **A. Yes.**

Duke Energy Carolinas
OSM/EE Cost Recovery Rider 5
Docket Number E-7 Sub 1031
Exhibit Summary for Rider EE Exhibits and Factors

McGee Supplemental Exhibit 1

Residential Billing Factor

1	Revenue Requirement impact of adjustment for Residential Retrofit program - V 2	McGee Supplemental Exhibit 2, page 1, line 2	\$	(6,309)
2	Revenue Requirement impact of adjustment for Residential Retrofit program - V 3	McGee Supplemental Exhibit 2, page 2, line 2	\$	(15,156)
3	Total Adjustment to Residential Revenue Requirement	Line 1 + Line 2	\$	(21,475)
4	Projected NC Residential Sales (kWh) for rate period	McGee Exhibit 4		21,045,015,885
5	Impact of Rate Adjustment for Residential Retrofit Program (cents per kWh)	Line 3 / Line 4		(0.0001)
6	Total Residential Billing Factor prior to adjustment (cents per kWh)	McGee Exhibit 1, pg. 1		0.4495
7	Total Residential Billing Factor after Adjustment (cents per kWh)	Line 5 + Line 6		0.4494

Duke Energy Carolinas
EE Vintage 2 (January 1, 2011 - December 31, 2011)
Docket Number E-7, Sub 1031
Adjustment to Vintage 2 Revenue Requirement for removal of lost revenues for Residential Retrofit Program

RESIDENTIAL

1 Residential Save-A-Watt Revenue Requirement True-up, as filed in Direct Testimony	McGee Exhibit 2, page 2, Line 13	7,650,847
2 Less: Residential Retrofit Revenue Requirement Adjustment, at 85%	Duff Exhibit 2, Line 26 * 85%	6,309
3 Revised Residential Save-A-Watt Revenue Requirement True-up Amount- Vintage 2	Line 1 - Line 4	<u>7,644,538</u>

Duke Energy Carolinas
EE Vintage 3 (January 1, 2012 - December 31, 2012)
Docket Number E-7, Sub 1031
Adjustment to Vintage 3 Revenue Requirement for removal of lost revenues for Residential Retrofit Program

RESIDENTIAL

	Vintage 3, Year 1	Vintage 3, Year 3
1 Residential Save-A-Watt Revenue Requirement True-up, as filed in Direct Testimony	\$ 19,010,203	\$ 2,558,987
2 Less: Residential Retrofit Revenue Requirement Adjustment, at 85%	\$ 9,281	\$ 5,885
3 Revised Residential Save-A-Watt Revenue Requirement True-up Amount - Vintage 3	<u>\$ 19,000,922</u>	<u>\$ 2,553,102</u>

1 Residential Save-A-Watt Revenue Requirement True-up, as filed in Direct Testimony

2 Less: Residential Retrofit Revenue Requirement Adjustment, at 85%

3 Revised Residential Save-A-Watt Revenue Requirement True-up Amount - Vintage 3

Vintage 3, Year 1 Vintage 3, Year 3

McGee Exhibit 2, page 3, Line 9

Duff Exhibit 2, Line 46 * 85%

Line 1 - Line 4

Duke Energy Carolinas, LLC

McGee Supplemental Exhibit 3
Electricity No. 4

North Carolina Seventh (Proposed) Revised Leaf No. 62
Superseding North Carolinas Sixth Revised Leaf No. 62

RIDER EE (NC)
ENERGY EFFICIENCY RIDER

APPLICABILITY (North Carolina Only)

Service supplied under the Company's rate schedules is subject to approved adjustments for new energy efficiency and demand-side management programs approved by the North Carolina Utilities Commission (NCUC). The Rider Adjustments are not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate. Cost recovery under Rider EE consists of two four-year term programs, years 2009 – 2013 and years 2014 – 2017 as outlined separately below.

I. PROGRAM YEARS 2009-2013

GENERAL PROVISIONS

This Rider will recover the cost of new energy efficiency and demand-side management programs, using the method approved by the NCUC, for programs implemented over a four-year period (*i.e.*, comprising four 12-month program years or "Vintage Years"). In each year this Rider will include components to recover revenue requirements related to demand-side management and energy efficiency programs implemented in that Vintage Year, as well as net lost revenues resulting from the energy efficiency programs. Net lost revenues are revenue losses, net of both marginal costs avoided at the time of the lost kilowatt hour sale(s) and increases in revenues resulting from any activity by the Company's public utility operations that cause a customer to increase demand or energy consumption. Net lost revenues associated with each Vintage Year will be recovered for 36 months upon implementation, except that the recovery of net lost revenues will end upon implementation of new rates approved by the Commission in a general rate case or comparable proceeding to the extent that rates are set in a rate case for vintages up to that point. To recover net lost revenues for programs implemented in years 3 and 4, the Rider will continue beyond the four-year period.

Revenue requirements will be determined on a system basis and allocated to North Carolina retail customers based on the North Carolina retail contribution to system retail peak demand for demand side management programs and North Carolina retail contribution to system retail kWh sales for energy efficiency programs. Residential customer classes will pay for residential programs and non-residential customer classes will pay for non-residential programs through methods found appropriate by the Commission for demand-side management and energy efficiency programs, respectively. All allocation factors will be based on the Company's most recently completed cost of service study utilizing the allocation method approved by NCUC in the Company's most recent general rate proceeding and will exclude the amounts related to customers that elect to opt out of this Rider.

TRUE-UP PROVISIONS

Rider amounts will initially be determined based on estimated kW and kWh impacts related to expected customer participation in the programs, and will be true-up as actual customer participation and actual kW and kWh impacts are verified. If a customer participates in any vintage of programs, the customer is subject to the true-ups as discussed in this section for any vintage of programs in which the customer participated.

Participation true-ups: After the completion of the first Vintage Year, the Rider will include a true-up of previous Rider amounts billed to reflect actual customer participation in the programs.

Measurement and verification true-up: In the sixth year a final true-up will be based on changes in participation combined with actual verified kW and kWh savings.

Earnings cap true-up: In the sixth year, a true up will adjust customer bills, if applicable, to refund with interest, amounts collected through the Rider in excess of the earnings cap, in accordance with the following levels of achievement of actual energy and peak demand reductions and allowed return on investment.

<u>Percentage Actual Target Achievement</u>	<u>Return on Investment Cap on Program Costs Percentage</u>
>=90%	15%
80% to 89%	12%
60% to 79%	9%
< 60%	5%

Duke Energy Carolinas, LLC

McGee Supplemental Exhibit 3
Electricity No. 4
North Carolina Seventh (Proposed) Revised Leaf No. 62
Superseding North Carolinas Sixth Revised Leaf No. 62

RIDER EE (NC)
ENERGY EFFICIENCY RIDER

DETERMINATION OF ENERGY EFFICIENCY RIDER ADJUSTMENT

Energy Efficiency Adjustments (EEA) will be applied to the energy in kilowatt hours (kWh) billed of all rate schedules for each vintage as determined by the following formula, adjusted as appropriate for the time value of money:

EEA Residential (expressed as cents per kWh) =

(Residential Avoided Cost Revenue Requirement + Residential Net Lost Revenues) / Forecasted Residential kWh Sales for the Rider billing period

Where

Residential Avoided Cost Revenue Requirement = (Residential Demand-Side Management Program Avoided Cost X 75%) + (Residential Energy Efficiency Program Avoided Cost X 50%)

EEA Non-residential (expressed as cents per kWh) =

(Non-residential Avoided Cost Revenue Requirement + Non-residential Net Lost Revenues) / Forecasted Non-residential kWh Sales for the Rider billing period

Where

Non-residential Avoided Cost Revenue Requirement = (Non-residential Demand-Side Management Program Avoided Cost X 75%) + (Non-residential Energy Efficiency Program Avoided Cost X 50%)

II. PROGRAM YEARS 2014-2017

GENERAL PROVISIONS

This Rider will recover the cost of new energy efficiency and demand-side management programs, using the method approved by the NCUC, for programs implemented over a four-year period (*i.e.*, comprising four 12-month program years or "Vintage Years").

TRUE-UP PROVISIONS

Rider amounts will initially be determined based on estimated kW and kWh impacts related to expected customer participation in the programs, and will be true-up as actual customer participation and actual kW and kWh impacts are verified. If a customer participates in any vintage of programs, the customer is subject to the true-ups as discussed in this section for any vintage of programs in which the customer participated.

RIDER EE OPT OUT PROVISION FOR QUALIFYING NON-RESIDENTIAL CUSTOMERS

The Rider EE increment applicable to energy efficiency programs and/or demand-side management programs will not be applied to the energy charge of the applicable rate schedule for Customers qualified to opt out of the programs where:

- a. The Customer certifies or attests to the Company that it has, or has plans for implementing alternative energy efficiency measures in accordance with quantifiable goals.
- b. Electric service to the Customer must be provided under:
 - a. An electric service agreement where the establishment is classified as a "manufacturing industry" by the Standard Industrial Classification Manual published by the United States Government and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes.
 - b. An electric service agreement for general service as provided for under the Company's rate schedules where the Customer's annual energy use is 1,000,000 kilowatt hours or more.

The following additional provisions apply for qualifying customers who elect to opt out:

For Customers who elect to opt out of energy efficiency programs, the following provisions also apply:

- Qualifying customers may opt out of the Company's energy efficiency programs each calendar year only during the annual two-month enrollment period between November 1 and December 31 immediately prior to a new Rider EE becoming effective on January 1. (Qualifying new customers have sixty days after beginning service to opt out).
- Customers may not opt out of individual energy efficiency programs offered by the Company. The choice to opt out applies to the Company's entire portfolio of energy efficiency programs.

Duke Energy Carolinas, LLC

McGee Supplemental Exhibit 3
Electricity No. 4

North Carolina Seventh (Proposed) Revised Leaf No. 62
Superseding North Carolinas Sixth Revised Leaf No. 62

RIDER EE (NC)
ENERGY EFFICIENCY RIDER

- If a customer participates in any vintage of energy efficiency programs, the customer, irrespective of future opt out decisions, remains obligated to pay the remaining portion of the lost revenues for each vintage of energy efficiency programs in which the customer participated.
- Customers who elect to opt out during the two-month annual enrollment period immediately prior to the new Rider EE becoming effective may elect to opt in to the Company's energy efficiency programs during the first 5 business days of March each calendar year. Customers making this election will be back-billed retroactively to the effective date of the new Rider EE.

For Customers who elect to opt out of demand-side management programs, the following provisions also apply:

- Qualifying customers may opt out of the Company's demand-side management program during the enrollment period between November 1, and December 31 immediately prior to a new Rider EE becoming effective on January 1 of the applicable year. (Qualifying new customers have sixty days after beginning service to opt out).
- If a customer elects to participate in a demand-side management program, the customer may not subsequently choose to opt out of demand-side management programs for three years.
- Customers who elect to opt out during the two-month annual enrollment period immediately prior to the new Rider EE becoming effective may elect to opt in to the Company's demand-side management program during the first 5 business days of March each calendar year. Customers making this election will be back-billed to the effective date of the new Rider EE.

Any qualifying non-residential customer that has not participated in an energy efficiency or demand-side management program may opt out during any enrollment period, and have no further responsibility to pay Rider EE amounts associated with the Customer's opt out election for energy efficiency and/or demand-side management programs.

ENERGY EFFICIENCY RIDER ADJUSTMENTS (EEA) FOR ALL PROGRAM YEARS

The Rider EE amounts applicable to the residential and nonresidential rate schedules for the period January 1, 2014 through December 31, 2014 including revenue-related taxes and utility assessments are as follows:

<u>Residential</u>	Vintage 1, 2, 3,4	0.1462¢ per kWh
	Vintage 2014	<u>0.3032¢ per kWh</u>
	Total Residential Rate	0.4494¢ per kWh
<u>Nonresidential</u>		
	Vintage 1	
	Energy Efficiency	(0.0017)¢ per kWh
	Demand Side Management	NA
	Vintage 2	
	Energy Efficiency	0.0051¢ per kWh
	Demand Side Management	NA
	Vintage 3	
	Energy Efficiency	0.0790¢ per kWh
	Demand Side Management	(0.0071)¢ per kWh
	Vintage 4	
	Energy Efficiency	0.0107¢ per kWh
	Demand Side Management	NA
	Vintage 2014	
	Energy Efficiency	0.0892¢ per kWh
	Demand Side Management	0.0798¢ per kWh
	Total Nonresidential	0.2550¢ per kWh

Duke Energy Carolinas, LLC

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RIDER EE (NC)
ENERGY EFFICIENCY RIDER

Each factor listed under Nonresidential is applicable to nonresidential customers who are not eligible to opt out and to eligible customers who have not opted out. If a nonresidential customer has opted out of a Vintage(s), then the applicable energy efficiency and/or demand-side management charge(s) shown above for the Vintage(s) during which the customer has opted out, will not apply to the bill.

Duke Energy Carolinas
For the Period June 1, 2009 - December 31, 2014
Docket Number E7, Sub 1032
North Carolina Net Lost Revenues Summary

Voltage 1	Year 1 and Year 2						Total
	2009	2010	2011	1 Mth 2012	2012	2013	
Residential							
1 Appliance Recycling							
2 Residential Energy Assessments	44,297	659,511	752,197	66,386	-	-	1,522,391
3 Smart Saver® for Residential Customers	92,993	5,079,454	15,613,579	1,778,657	-	-	22,158,682
4 Low Income Energy Efficiency and Weatherization Assistance	8,111	184,676	298,617	26,374	-	-	517,779
5 Energy Efficiency Education Program for Schools	980	52,034	103,867	9,700	-	-	172,582
6 Residential Incentive Pilot							
7 My Home Energy Report							
8 Total Lost Revenues	146,381	5,979,625	16,774,260	1,481,117	-	-	24,381,383
9 Found Residential Revenues*	18,544	163,665	349,270	12,435	-	-	203,864
10 Net Lost Residential Revenues	127,837	5,815,960	16,425,040	1,468,682	-	-	24,097,519
Non-Residential							
11 Smart Saver® for Non-Residential Customers Lighting	267,995	1,568,968	2,140,019	179,572	-	-	4,156,555
12 Smart Saver® for Non-Residential Customers Motors	1,509	34,581	47,849	4,389	-	-	88,327
13 Smart Saver® for Non-Residential Customers - Other Prescriptive (Process Equipment)		4		1	-	-	15
14 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products	1,873	24,316	31,906	2,792	-	-	60,377
15 Smart Saver® for Non-Residential Customers - HVAC	4,441	61,038	114,704	10,212	-	-	190,394
16 Smart Saver® for Non-Residential Customers - Custom Rebate	170	129,797	423,378	38,679	-	-	592,018
17 Smart Energy Now							
18 Total Lost Revenues	275,987	1,818,706	2,797,836	235,639	-	-	5,097,686
19 Found Non-Residential Revenues*	296,302	1,371,619	1,621,460	135,172	-	-	3,124,563
20 Net Lost Non-Residential Revenues	79,685	647,088	1,135,996	100,517	-	-	1,963,183
Village 2							
Residential							
21 Appliance Recycling							
22 Residential Energy Assessments							
23 Smart Saver® for Residential Customers			199,106	-	416,318	-	615,524
24 Low Income Energy Efficiency and Weatherization Assistance			7,063,286	-	17,639,492	-	24,722,478
25 Energy Efficiency Education Program for Schools			8,604	-	25,327	-	33,931
26 Residential Retrofit Pilot			26,016	-	56,110	-	82,156
27 My Home Energy Report							
28 Total Lost Revenues			7,316,742	-	18,137,348	-	25,454,089
29 Found Residential Revenues*			46,409	-	91,169	-	137,578
30 Net Lost Residential Revenues			7,270,333	-	18,046,179	-	25,316,511
Non-Residential							
31 Smart Saver® for Non-Residential Customers Lighting			1,000,189	-	2,128,917	-	3,129,106
32 Smart Saver® for Non-Residential Customers Motors			42,267	-	92,407	-	134,674
33 Smart Saver® for Non-Residential Customers - Other Prescriptive (Process Equipment)			16,600	-	16,682	-	33,282
34 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products			14,315	-	33,354	-	47,669
35 Smart Saver® for Non-Residential Customers - HVAC			53,349	-	151,187	-	204,536
36 Smart Saver® for Non-Residential Customers - Custom Rebate			595,732	-	1,414,842	-	2,010,574
37 Smart Energy Now			44,531	-	201,017	-	345,547
38 Total Lost Revenues			1,757,084	-	4,138,435	-	5,895,519
39 Found Non-Residential Revenues*			403,691	-	3,275,791	-	3,679,482
40 Net Lost Residential Revenues			1,353,393	-	2,762,644	-	4,116,236

Vintage 3 (b)	Year 1 and Year 3 Estimate					Total
	2009	2010	2011	1 Mth 2012	2012	
Residential						
41 Appliance Recycling	-	-	-	-	19,000	61,685
42 Residential Energy Assessments	-	-	-	-	240,137	129,507
43 Smart Saver* for Residential Customers	-	-	-	-	6,958,759	2,720,149
44 Low Income Energy Efficiency and Weatherization Assistance	-	-	-	-	-	-
45 Energy Efficiency Education Program for Schools	-	-	-	-	235,193	94,188
46 Residential Retrofit Pilot	-	-	-	-	-	-
47 Home Energy Comparison Report	-	-	-	-	1,523,842	-
48 Total Lost Revenues	-	-	-	-	8,977,422	11,986,952
49 Found Residential Revenues *	-	-	-	-	30,231	5,880
50 Net Lost Residential Revenues	-	-	-	-	4,947,191	3,083,650

Non-Residential	Year 2 Estimate					Total
	2009	2010	2011	1 Mth 2012	2012	
51 Smart Saver* for Non-Residential Customers Lighting	-	-	-	-	959,271	705,239
52 Smart Saver* for Non-Residential Customers Motors	-	-	-	-	64,383	79,484
53 Smart Saver* for Non-Residential Customers - Other Prescriptive (Process Equipment)	-	-	-	-	-	-
54 Smart Saver* for Non-Residential Customers - Energy Star Food Service Products	-	-	-	-	14,086	22,977
55 Smart Saver* for Non-Residential Customers - HVAC	-	-	-	-	70,330	53,113
56 Smart Saver* for Non-Residential Customers - Custom Rebate	-	-	-	-	1,650,367	1,451,488
57 Smart Energy Now	-	-	-	-	184,633	284,623
58 Total Lost Revenues	-	-	-	-	2,943,672	2,312,472
59 Found Non-Residential Revenues *	-	-	-	-	446,448	126,076
60 Net Lost Non-Residential Revenues	-	-	-	-	2,497,224	2,186,375

Vintage 4	Year 2 Estimate					Total
	2009	2010	2011	1 Mth 2012	2012	
Residential						
61 Appliance Recycling	-	-	-	-	-	796,583
62 Residential Energy Assessments	-	-	-	-	-	165,736
63 Smart Saver* for Residential Customers	-	-	-	-	-	2,009,316
64 Low Income Energy Efficiency and Weatherization Assistance	-	-	-	-	-	494,207
65 Energy Efficiency Education Program for Schools	-	-	-	-	-	210,100
66 Residential Retrofit Pilot	-	-	-	-	-	-
67 Home Energy Comparison Report	-	-	-	-	-	-
68 Total Lost Revenues	-	-	-	-	-	3,675,941
69 Found Residential Revenues *	-	-	-	-	-	45,228
70 Net Lost Residential Revenues	-	-	-	-	-	3,630,713

Non-Residential	Year 2 Estimate					Total
	2009	2010	2011	1 Mth 2012	2012	
71 Smart Saver* for Non-Residential Customers Lighting	-	-	-	-	-	1,575,004
72 Smart Saver* for Non-Residential Customers Motors	-	-	-	-	-	138,574
73 Smart Saver* for Non-Residential Customers - Other Prescriptive (Process Equipment)	-	-	-	-	-	621
74 Smart Saver* for Non-Residential Customers - Energy Star Food Service Products	-	-	-	-	-	18,359
75 Smart Saver* for Non-Residential Customers - HVAC	-	-	-	-	-	130,039
76 Smart Saver* for Non-Residential Customers - Custom Rebate	-	-	-	-	-	2,142,598
77 Smart Energy Now	-	-	-	-	-	3,455,195
78 Total Lost Revenues	-	-	-	-	-	640,721
79 Found Non-Residential Revenues *	-	-	-	-	-	440,232
80 Net Lost Non-Residential Revenues	-	-	-	-	-	3,344,993

* Found Revenues - see Duff Exhibit 4
 (b) Estimated Lost Revenues were estimated by allocating estimated system lost revenues per kWh sales. See McGee Exhibit 5 Page 4
 (c) Vintage 3 Lost Revenues were based on Participants during July - December 2012

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Supplemental Testimony of Kimberly D. McGee and Timothy J. Duff's Revised Exhibit 2 in Docket No. E-7, Sub 1031, has been served by electronic mail (e-mail), hand delivery or by depositing a copy in the United States Mail, first class postage prepaid, properly addressed to the following:

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1708 Trawick Road
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John Runkle
2121 Damascus Church Road
Chapel Hill, NC 27616

Michael Youth
North Carolina Sustainable Energy Association
PO Box 6465
Raleigh, NC 27628

This the 23rd day of May, 2013.



Lawrence B. Somers
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