

Terry A. Davis
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

Tel 850.444.6664
Fax 850.444.6026
TADAVIS@southernco.com



February 29, 2012

Mr. Marshall Willis, Director
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0868

Dear Mr. Willis:

Enclosed is Gulf Power Company's 2011 Annual FEECA Program Progress Report.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

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Enclosure

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Energy Select (formerly GoodCents Select)
 Program Start Date: January, 1995
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2005	351,803	349,866	3,000	0.86%	1,156	1,156	0.33%	(1,844)
2006	357,806	355,829	6,000	1.69%	879	2,035	0.57%	(3,965)
2007	364,154	362,137	9,000	2.49%	1,074	3,109	0.86%	(5,891)
2008	371,344	369,287	12,000	3.25%	(115)	2,994	0.81%	(9,006)
2009	379,588	377,489	15,000	3.97%	234	3,228	0.86%	(11,772)
2010	388,245	386,104	18,000	4.68%	(363)	2,865	0.74%	(15,135)
2011	396,743	394,558	21,000	5.32%	(233)	2,632	0.67%	(18,368)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	2.20	2.89	(513)	(673)
Summer kW Reduction	1.73	2.27	(403)	(529)
Annual kWh Reduction	762	831	(177,546)	(193,623)

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): Annual (\$11,571)
 Net Benefits of Measures Installed During Reporting Period: \$2,696
 N/A Net reduction of program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: GoodCents Home/Energy Star
 Program Start Date: January, 1976
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (From Cons. Plan)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G - Column D)
2005	351,803	11,172	6,480	58.00%	4,562	4,562	40.83%	(1,918)
2006	357,806	7,908	8,457	44.32%	949	5,511	28.88%	(2,946)
2007	364,154	8,592	10,820	39.10%	739	6,250	22.59%	(4,570)
2008	371,344	7,522	13,076	37.15%	365	6,615	18.80%	(6,461)
2009	379,588	8,645	15,670	35.74%	351	6,966	15.89%	(8,704)
2010	386,245	8,666	18,269	34.79%	264	7,230	13.77%	(11,039)
2011	396,743	8,403	20,790	34.13%	27	7,257	11.91%	(13,533)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.40	0.53	11	14
Summer kW Reduction	0.10	0.13	3	4
Annual kWh Reduction	506	552	13,662	14,904

Utility Cost per Installation: Annual \$54,128
 Total Program Cost of the Utility (\$000): \$1,461
 Net Benefits of Measures Installed During Reporting Period: N/A

Note: This program is not recovered through ECCR.

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Geothermal Heat Pump
 Program Start Date: January, 1995
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G - Column D)
2005	351,803	349,866	300	0.09%	85	85	0.02%	(215)
2006	357,806	355,829	600	0.17%	86	171	0.05%	(429)
2007	364,154	362,137	900	0.25%	180	351	0.10%	(549)
2008	371,344	369,287	1,200	0.32%	97	448	0.12%	(752)
2009	379,588	377,489	1,500	0.40%	72	520	0.14%	(980)
2010	388,245	386,104	1,700	0.44%	113	633	0.16%	(1,067)
2011	396,743	394,558	1,900	0.48%	75	708	0.18%	(1,192)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter KW Reduction	(0.60)	(0.79)	(45)	(59)
Summer KW Reduction	0.99	1.30	74	98
Annual kWh Reduction	647	705	48,525	52,875

Utility Cost per Installation: Annual \$2,579
 Total Program Cost of the Utility (\$000): \$193
 Net Benefits of Measures Installed During Reporting Period: (\$3,468)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company

Program Name: Residential Energy Survey

Program Start Date: April, 1977

*Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G - Column D)
2005	351,803	349,866	4,352	1.24%	3,766	3,766	1.08%	(586)
2006	357,806	355,829	9,924	2.79%	5,465	9,231	2.59%	(693)
2007	364,154	362,137	15,786	4.36%	5,650	14,881	4.11%	(905)
2008	371,344	369,287	22,047	5.97%	4,714	19,595	5.31%	(2,452)
2009	379,588	377,489	28,869	7.65%	7,710	27,305	7.23%	(1,564)
2010	388,245	386,104	35,702	9.25%	11,145	38,450	9.96%	2,748
2011	396,743	394,558	42,404	10.75%	4,939	43,389	11.00%	985

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.174	0.229	861	1,131
Summer kW Reduction	0.106	0.140	526	691
Annual kWh Reduction	273	298	1,348,281	1,471,822

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$166
	\$820
	N/A

Note: The demand and energy savings of this program are not applied toward the established DSM goals.

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial/Industrial Good Cents Buildings
 Program Start Date: January, 1977
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants* (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants* (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2005	53,201	46,070	155	0.34%	120	120	0.26%	(35)
2006	54,246	46,926	310	0.66%	138	258	0.55%	(52)
2007	55,343	47,833	490	1.02%	212	470	0.98%	(20)
2008	56,575	48,869	670	1.37%	151	621	1.27%	(49)
2009	57,977	50,058	850	1.70%	90	711	1.42%	(139)
2010	59,448	51,305	1,030	2.01%	58	769	1.50%	(261)
2011	60,894	52,528	1,210	2.30%	65	834	1.59%	(376)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.27	1.67	83	109
Summer kW Reduction	4.46	5.86	290	381
Annual kWh Reduction	12,755	13,903	829,075	903,695

Utility Cost per Installation:
 Annual \$2,310
 Total Program Cost of the Utility (\$000): \$150
 Net Benefits of Measures Installed During Reporting Period: \$20,079

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Geothermal Heat Pump
 Program Start Date: January, 2005
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants* (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants* (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2005	53,201	46,070	5	0.01%	3	3	0.01%	(2)
2006	54,246	46,926	15	0.03%	4	7	0.01%	(8)
2007	55,343	47,833	30	0.06%	4	11	0.02%	(19)
2008	56,575	48,869	50	0.10%	3	14	0.03%	(36)
2009	57,977	50,058	70	0.14%	14	28	0.06%	(42)
2010	59,448	51,305	90	0.18%	3	31	0.06%	(59)
2011	60,894	52,528	110	0.21%	0	31	0.06%	(79)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter KW Reduction	1.69	2.22	0	0
Summer KW Reduction	4.77	6.26	0	0
Annual KWh Reduction	769	838	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$32
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company

Program Name: Commercial/Industrial Energy Analysis Program

Program Start Date: January, 1981

*Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants* (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants* (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2005	53,201	46,070	300	0.65%	99	99	0.21%	(201)
2006	54,246	46,926	600	1.28%	109	208	0.44%	(392)
2007	55,343	47,833	900	1.88%	178	386	0.81%	(514)
2008	56,575	48,869	1,200	2.46%	317	703	1.44%	(497)
2009	57,977	50,058	1,500	3.00%	588	1,291	2.58%	(209)
2010	59,448	51,305	1,800	3.51%	472	1,763	3.44%	(37)
2011	60,894	52,528	2,100	4.00%	101	1,864	3.55%	(236)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.60	2.10	162	212
Summer kW Reduction	1.60	2.10	162	212
Annual kWh Reduction	5,886	6,416	594,486	648,016

Utility Cost per Installation: Annual \$2,293
 Total Program Cost of the Utility (\$000): \$232
 Net Benefits of Measures Installed During Reporting Period: N/A

Note: The demand and energy savings of this program are not applied toward the established DSM goals.

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company

Program Name: Real Time Pricing

Program Start Date: September, 1999

*Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over(Under) Projected Participation (Column G-Column D)
2005	53,522	46	5	10.87%	4	4	8.70%	(1)
2006	54,570	46	8	17.39%	3	7	15.22%	(1)
2007	55,670	46	10	21.74%	1	8	17.39%	(2)
2008	56,905	46	10	21.74%	0	8	17.39%	(2)
2009	58,310	46	10	21.74%	0	8	17.39%	(2)
2010	59,784	46	10	21.74%	2	10	21.74%	0
2011	61,233	46	10	21.74%	1	11	23.91%	1

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1,000	1,313	1,000	1,313
Summer kW Reduction	2,000	2,627	2,000	2,627
Annual kWh Reduction				

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$44,135
	\$44
	\$107,066

Note: This program is not recovered through ECCR.

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Energy Services
 Program Start Date: January, 1995
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over(Under) Projected Participation (Column G-Column D)
2005	53,522	46,382	7	7
2006	54,570	47,240	5	12
2007	55,670	48,151	2	14
2008	56,905	49,189	1	15
2009	58,310	50,382	3	18
2010	59,784	51,632	4	22
2011	61,233	52,858	7	29

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	---	---	91	119
Summer kW Reduction	---	---	161	212
Annual kWh Reduction	---	---	1,384,636	1,509,263

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$1,284
 Net Benefits of Measures Installed During Reporting Period: \$9
 \$1,297

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Note: Only includes customers that received incentive payments.

DSM PROGRAM PROGRESS REPORT (2005 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Energy Services
 Program Start Date: January, 1995
 *Reporting Period: Annual 2011 (JANUARY - MAY 2011)

	Summer kW	Meter Winter kW	Energy kWh	Summer kW	Generator Winter kW	Energy kWh
2005	2,698	1,547	12,916,524	3,543	2,032	14,079,011
2006	274	154	627,830	360	202	684,335
2007	1,834	1,384	653,905	2,409	1,818	712,756
2008	23	41	93,432	30	54	101,841
2009	1,561	1,559	8,018,445	2,050	2,047	8,740,105
2010	246	293	1,066,694	324	384	1,162,696
2011	161	91	1,384,636	212	119	1,509,253
Cumulative	<u>6,797</u>	<u>5,069</u>	<u>24,761,466</u>	<u>8,928</u>	<u>6,656</u>	<u>26,989,997</u>

Projects - 2011	Summer kW	Meter Winter kW	Energy kWh	Summer kW	Generator Winter kW	Energy kWh
	Santa Rosa Mall Lighting	60.20	60.20	284,691	79.06	79.06
Crown Laundry Lighting	7.45	7.45	37,214	9.78	9.78	40,563
Enterprise Rental Lighting**	22.90	22.90	79,178	30.07	30.07	86,304
Cordova Mall HVAC**	1.40	0.00	4,508	1.84	0.00	4,914
Cordova Mall Reflective Roof**	54.60	0.00	147,000	71.71	0.00	160,230
NFCU Lighting**	14.80	0.07	243,846	19.44	0.09	265,792
NFCU Occupancy Sensors**	0.00	0.00	588,199	0.00	0.00	641,137
Total	<u>161.35</u>	<u>90.62</u>	<u>1,384,636</u>	<u>211.90</u>	<u>119.00</u>	<u>1,509,253</u>

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Note: These customers did not receive incentive payments.

GULF POWER COMPANY
2010 DSM Progress Report
Savings at the Meter
2005 DSM PLAN (January - May 2011)

	A	B	C	D	E	F		G	H		I		J
						Total	Win. mW		Total	Win. mW	Total	Win. mW	
<u>Residential Programs</u>	<u>Total Units</u>	<u>Per Unit Win. kW</u>	<u>Per Unit Sum kW</u>	<u>Per Unit kWh</u>	<u>Per Unit Win. mW</u>	<u>Total Sum. mW</u>	<u>Total gWh</u>	<u>Total Win. mW</u>	<u>Total gWh</u>	<u>Cumulative Win. mW</u>	<u>Cumulative gWh</u>	<u>Cumulative Sum. mW</u>	<u>Cumulative gWh</u>
Energy Select	(233)	2.20	1.73	762	(0.51)	(0.40)	(0.18)	5.98	2.07	4.71	2.07	4.71	2.07
EarthCents Home/Energy Star	27	0.40	0.10	506	0.01	0.00	0.01	1.90	3.45	1.15	3.45	1.15	3.45
Geothermal Heat Pump	75	(0.60)	0.99	647	(0.05)	0.07	0.05	(0.17)	0.52	0.67	0.52	0.67	0.52
		Total Residential Applicable To Goal			(0.55)	(0.33)	(0.12)	7.71	6.04	6.53	6.04	6.53	6.04
Residential Energy Survey	4,939	0.17	0.11	273	0.86	0.53	1.35	26.46	21.00	3.87	21.00	3.87	21.00
		Total Residential			0.31	0.20	1.23	34.17	27.04	10.40	27.04	10.40	27.04
<u>Commercial and Industrial Programs</u>													
GoodCents Commercial Buildings	65	1.27	4.46	12,755	0.08	0.29	0.83	1.06	10.73	3.76	10.73	3.76	10.73
Commercial Geothermal Heat Pump	0	1.69	4.77	769	0.00	0.00	0.00	0.10	0.11	0.15	0.11	0.15	0.11
Real Time Pricing	1	1,000	2,000	-----	1.00	2.00	-----	10.00	-----	20.00	-----	20.00	-----
Energy Services	7	-----	-----	-----	0.09	0.16	1.38	4.84	24.01	6.61	24.01	6.61	24.01
		Total Commercial/Industrial Applicable to Goal			1.17	2.45	2.21	16.00	34.85	30.52	34.85	30.52	34.85
Commercial/Industrial Energy Analysis Program	101	1.60	1.60	5,886	0.16	0.16	0.59	2.38	8.78	2.38	8.78	2.38	8.78
		Total Commercial/Industrial			1.33	2.61	2.80	18.38	43.63	32.90	43.63	32.90	43.63

Column A: Actual achieved for the reporting year.
 Column B: As filed in the Conservation Plan Filing
 Column C: As filed in the Conservation Plan Filing
 Column D: As filed in the Conservation Plan Filing
 Column E: (Column A) X (Column B)
 Column F: (Column A) X (Column C)
 Column G: (Column A) X (Column D)
 Column H: Annual Results plus any/all previous Annual Results for this conservation plan.
 Column I: Annual Results plus any/all previous Annual Results for this conservation plan.
 Column J: Annual Results plus any/all previous Annual Results for this conservation plan.

Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

GULF POWER COMPANY
2010 DSM Progress Report
Savings at the Generator
2005 DSM PLAN (January - May 2011)

Residential Programs	A	B	C	D	E	F	G	H	I	J								
											Total Units	Per Unit Win. kW	Per Unit Sum kW	Per Unit kWh	Annual		Cumulative	
															Win. mW	Sum. mW	Win. mW	Sum. mW
Energy Select	(233)	2.89	2.27	831	(0.67)	(0.53)	(0.19)	7.87	6.19	2.25								
EarthCents Home/Energy Star	27	0.53	0.13	552	0.01	0.00	0.01	2.48	1.52	3.76								
Geothermal Heat Pump	75	(0.79)	1.30	705	(0.06)	0.10	0.05	(0.22)	0.89	0.55								
		Total Residential Applicable To Goal			(0.72)	(0.43)	(0.13)	10.13	8.60	6.56								
Residential Energy Survey	4,939	0.23	0.14	298	1.13	0.69	1.47	34.51	5.07	22.76								
		Total Residential			0.41	0.26	1.34	44.64	13.67	29.32								
Commercial and Industrial Programs																		
GoodCents Commercial Buildings	65	1.67	5.86	13,903	0.11	0.38	0.90	1.40	4.92	11.69								
Commercial Geothermal Heat Pump	0	2.22	6.26	838	0.00	0.00	0.00	0.12	0.20	0.12								
Real Time Pricing	1	1,313	2,627	-----	1.31	2.63	-----	13.12	17.28	-----								
Energy Services	7	-----	-----	-----	0.12	0.21	1.51	6.36	8.69	26.17								
		Total Commercial/Industrial Applicable to Goal			1.54	3.22	2.41	21.00	31.09	37.98								
Commercial/Industrial Energy Analysis I	101	2.10	2.10	6,416	0.21	0.21	0.65	1.90	3.14	9.58								
		Total Commercial/Industrial			1.75	3.43	3.06	22.90	34.23	47.56								

Column A: Actual achieved for the reporting year.
 Column B: As filed in the Conservation Plan Filing
 Column C: As filed in the Conservation Plan Filing
 Column D: As filed in the Conservation Plan Filing
 Column E: (Column A) X (Column B)
 Column F: (Column A) X (Column C)
 Column G: (Column A) X (Column D)
 Column H: Annual Results plus any/all previous Annual Results for this conservation plan.
 Column I: Annual Results plus any/all previous Annual Results for this conservation plan.
 Column J: Annual Results plus any/all previous Annual Results for this conservation plan.

Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

**Comparison of Achieved kW and kWh Reductions
With Public Service Commission Established Goals
At The Generator
2005 DSM PLAN (January - May 2011)**

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2005	4.62	9.5	-51%	3.94	7.8	-49%	3.48	3.4	2%
2006	7.75	19.0	-59%	6.17	15.5	-60%	4.84	6.7	-28%
2007	11.10	28.5	-61%	9.94	23.3	-52%	6.27	10.1	-38%
2008	10.87	38.0	-71%	8.85	31.0	-71%	6.44	13.4	-52%
2009	11.69	47.4	-75%	9.53	38.8	-75%	6.87	16.8	-59%
2010	10.69	56.2	-81%	8.89	46.0	-81%	6.79	19.5	-65%
2011	10.13	64.9	-84%	8.58	53.2	-84%	6.58	22.2	-70%
2012		73.7			60.4			24.9	
2013		82.4			67.5			27.6	
2014		91.1			74.7			30.3	

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2005	7.51	6.9	9%	14.77	14.1	5%	15.79	2.3	587%
2006	11.94	11.1	8%	23.88	22.9	4%	18.46	4.5	310%
2007	15.43	14.1	9%	30.18	29.3	3%	22.13	7.1	212%
2008	15.75	14.4	9%	31.11	30.4	2%	24.32	9.7	151%
2009	17.98	14.8	21%	33.76	31.5	7%	34.32	12.3	179%
2010	21.08	15.1	40%	39.70	32.6	22%	36.30	14.9	144%
2011	21.02	15.5	36%	40.08	33.7	19%	37.99	17.5	117%
2012		15.8			34.8			20.1	
2013		16.2			35.9			22.7	
2014		16.5			37.0			25.3	

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2005	12.13	16.4	-26%	18.71	21.9	-15%	19.27	5.7	238%
2006	19.69	30.1	-35%	30.05	36.4	-22%	23.30	11.2	108%
2007	26.53	42.6	-38%	39.12	52.6	-26%	28.39	17.2	65%
2008	26.62	52.4	-49%	39.96	61.4	-35%	30.76	23.1	33%
2009	29.67	62.2	-52%	43.30	70.3	-38%	41.19	29.1	42%
2010	31.77	71.3	-55%	48.59	76.6	-38%	43.09	34.4	25%
2011	31.14	80.4	-61%	48.66	86.9	-44%	44.57	39.7	12%
2012		89.5			95.2			45.0	
2013		98.6			103.4			50.3	
2014		107.6			111.7			55.6	

Note: The 2005 DSM Plan Comparison of Achieved kW and kWh Reductions are cumulative.

Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Residential Energy Audit and Education
Measure Name: Residential Energy Audit
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (PIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G - Column D)
2010	374,936	373,219	7,860	2.11%
2011	377,336	375,619	16,080	4.28%	10,029	10,029	2.67%	(6,051)
2012	381,544	379,827	24,842	6.54%				
2013	388,378	386,661	34,392	8.89%				
2014	396,913	395,196	44,453	11.25%				
2015	405,062	403,345	54,398	13.49%				
2016	413,491	411,774	64,427	15.65%				
2017	421,774	420,057	74,412	17.71%				
2018	430,056	428,339	84,397	19.70%				
2019	438,190	436,473	94,337	21.61%				

Annual Demand and Energy Savings	Per Installation	Program Total
	@ Meter	@ Generator
Winter kW Reduction
Summer kW Reduction
Annual kWh Reduction

Utility Cost per Installation:	Annual
Total Program Cost of the Utility (\$000):	\$114
Net Benefits of Measures Installed During Reporting Period:	\$1,148
	N/A

Note: The demand and energy savings of this program are not applied toward the established DSM goals.
***Note:** Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan), Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Residential Energy Audit and Education
Measure Name: Home Energy Reporting
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants) <small>Plan-To-Date</small>	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G - Column D)
2010	374,936	373,219	35,000	9.38%
2011	377,336	375,619	35,000	9.32%	39,797	39,797	10.60%	4,797
2012	381,544	379,827	35,000	9.21%				
2013	388,378	386,661	35,000	9.05%				
2014	396,913	395,196	0	0.00%				
2015	405,062	403,345	0	0.00%				
2016	413,491	411,774	0	0.00%				
2017	421,774	420,057	20,000	4.76%				
2018	430,056	428,339	20,000	4.67%				
2019	438,190	436,473	20,000	4.58%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.06	0.08	2,388	3,184
Summer kW Reduction	0.06	0.08	2,388	3,184
Annual kWh Reduction	300	327	11,939,100	13,013,619

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$12
	\$479
	(\$568,295)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Community Energy Saver
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	130,627	1,250	0.96%
2011	377,336	131,467	3,750	2.85%	1,881	1,881	1.43%	(1,869)
2012	381,544	132,939	6,250	4.70%				
2013	388,378	135,331	8,750	6.47%				
2014	396,913	138,319	11,250	8.13%				
2015	405,062	141,171	12,750	9.03%				
2016	413,491	144,121	14,250	9.89%				
2017	421,774	147,020	15,750	10.71%				
2018	430,056	149,919	17,250	11.51%				
2019	438,190	152,766	18,750	12.27%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.11	0.14	207	263
Summer kW Reduction	0.05	0.07	94	132
Annual kWh Reduction	736	802	1,384,416	1,508,562

Utility Cost per Installation:
 Annual \$181
 Total Program Cost of the Utility (\$000): \$340
 Net Benefits of Measures Installed During Reporting Period: (\$159,704)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Landlord-Renter Custom Incentive
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	750	0.20%
2011	377,336	375,619	1,500	0.40%	1	1	0.00%	(1,499)
2012	381,544	379,827	2,250	0.59%				
2013	388,378	386,661	3,000	0.78%				
2014	396,913	395,196	3,750	0.95%				
2015	405,062	403,345	4,500	1.12%				
2016	413,491	411,774	5,250	1.27%				
2017	421,774	420,057	6,000	1.43%				
2018	430,056	428,339	6,750	1.58%				
2019	438,190	436,473	7,500	1.72%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	---	---	0	0
Summer kW Reduction	---	---	121	159
Annual kWh Reduction	---	---	286,242	375,922

Utility Cost per Installation: Annual \$51,971
 Total Program Cost of the Utility (\$000): \$52
 Net Benefits of Measures Installed During Reporting Period: N/A No incentives paid

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Landlord/Renter Custom Incentive Program

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

	Summer kW	Meter Winter kW	Energy kWh	Summer kW	Generator Winter kW	Energy kWh
2010
2011	121	0	286,242	159	0	375,922
2012						
2013						
2014						
Cumulative	<u>121</u>	<u>0</u>	<u>286,242</u>	<u>159</u>	<u>0</u>	<u>375,922</u>

<u>Projects - 2011</u>	Summer kW	Meter Winter kW	Energy kWh	Summer kW	Generator Winter kW	Energy kWh
	Sunrise/Moorings HVAC**	120.84	0.00	286,242	158.70	0.00
Total	<u>120.84</u>	<u>0.00</u>	<u>286,242</u>	<u>158.70</u>	<u>0.00</u>	<u>375,922</u>

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Note: This customer did not receive an incentive payment.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Maintenance
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	1,280	0.34%
2011	377,336	375,619	3,680	0.98%	2,789	2,789	0.74%	(891)
2012	381,544	379,827	7,760	2.04%				
2013	388,378	386,661	14,260	3.69%				
2014	396,913	395,196	24,280	6.14%				
2015	405,062	403,345	33,260	8.25%				
2016	413,491	411,774	40,760	9.90%				
2017	421,774	420,057	46,760	11.13%				
2018	430,056	428,339	52,260	12.20%				
2019	438,190	436,473	57,510	13.18%				

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Annual Demand and Energy Savings				
Winter kW Reduction	0.26	0.34	725	948
Summer kW Reduction	0.31	0.41	865	1,143
Annual kWh Reduction	1,306	1,424	3,642,434	3,971,536

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$292
Annual	\$815
Annual	(\$206,281)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Early Retirement Tier 1
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	340	0.09%
2011	377,336	375,619	978	0.26%	176	176	0.05%	(802)
2012	381,544	379,827	2,062	0.54%				
2013	388,378	386,661	3,796	0.98%				
2014	396,913	395,196	6,461	1.63%				
2015	405,062	403,345	9,086	2.25%				
2016	413,491	411,774	11,711	2.84%				
2017	421,774	420,057	14,211	3.38%				
2018	430,056	428,339	16,461	3.84%				
2019	438,190	436,473	18,461	4.23%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.16	1.52	204	268
Summer kW Reduction	1.24	1.63	218	287
Annual kWh Reduction	5,854	6,381	1,030,304	1,123,056

Utility Cost per Installation: Annual \$733
 Total Program Cost of the Utility (\$000): \$129
 Net Benefits of Measures Installed During Reporting Period: (\$36,689)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Early Retirement Tier 2
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	50	0.01%
2011	377,336	375,619	140	0.04%	225	225	0.06%	85
2012	381,544	379,827	293	0.08%				
2013	388,378	386,661	538	0.14%				
2014	396,913	395,196	913	0.23%				
2015	405,062	403,345	1,288	0.32%				
2016	413,491	411,774	1,663	0.40%				
2017	421,774	420,057	2,038	0.49%				
2018	430,056	428,339	2,413	0.56%				
2019	438,190	436,473	2,783	0.63%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.25	1.64	281	369
Summer kW Reduction	1.33	1.75	299	394
Annual kWh Reduction	6,243	6,805	1,404,675	1,531,125

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$1,079
 Net Benefits of Measures Installed During Reporting Period: \$243 (\$60,545)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Early Retirement Tier 3
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	10	0.00%
2011	377,336	375,619	30	0.01%	0	0	0.00%	(30)
2012	381,544	379,827	60	0.02%				
2013	388,378	386,661	110	0.03%				
2014	396,913	395,196	185	0.05%				
2015	405,062	403,345	260	0.06%				
2016	413,491	411,774	335	0.08%				
2017	421,774	420,057	410	0.10%				
2018	430,056	428,339	465	0.11%				
2019	438,190	436,473	505	0.12%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.67	2.19	0	0
Summer kW Reduction	1.57	2.06	0	0
Annual kWh Reduction	7,132	7,774	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0 N/A No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Residential HVAC Efficiency Improvement Program
Measure Name: Residential HVAC Efficiency Upgrade Tier 1
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	272	0.07%
2011	377,336	375,619	782	0.21%	30	30	0.01%	(752)
2012	381,544	379,827	1,649	0.43%				
2013	388,378	386,661	3,037	0.79%				
2014	396,913	395,196	5,169	1.31%				
2015	405,062	403,345	7,044	1.75%				
2016	413,491	411,774	8,919	2.17%				
2017	421,774	420,057	10,794	2.57%				
2018	430,056	428,339	12,482	2.91%				
2019	438,190	436,473	13,982	3.20%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.43	0.56	13	17
Summer kW Reduction	0.32	0.42	10	13
Annual kWh Reduction	1,567	1,708	47,010	51,240

Utility Cost per Installation: Annual
Total Program Cost of the Utility (\$000): \$345
Net Benefits of Measures Installed During Reporting Period: \$10
 (\$1,692)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-01-14-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Efficiency Upgrade Tier 2
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	38	0.01%
2011	377,336	375,619	110	0.03%	50	50	0.01%	(60)
2012	381,544	379,827	232	0.06%				
2013	388,378	386,661	428	0.11%				
2014	396,913	395,196	728	0.18%				
2015	405,062	403,345	1,028	0.25%				
2016	413,491	411,774	1,328	0.32%				
2017	421,774	420,057	1,628	0.39%				
2018	430,056	428,339	1,903	0.44%				
2019	438,190	436,473	2,153	0.49%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.47	0.62	24	31
Summer kW Reduction	0.40	0.53	20	27
Annual kWh Reduction	1,891	2,081	94,550	103,050

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$502
 Net Benefits of Measures Installed During Reporting Period: \$25 (\$7,102)

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential HVAC Efficiency Upgrade Tier 3
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	10	0.00%
2011	377,336	375,619	28	0.01%	45	45	0.01%	17
2012	381,544	379,827	59	0.02%				
2013	388,378	386,661	108	0.03%				
2014	396,913	395,196	183	0.05%				
2015	405,062	403,345	258	0.06%				
2016	413,491	411,774	333	0.08%				
2017	421,774	420,057	408	0.10%				
2018	430,056	428,339	468	0.11%				
2019	438,190	436,473	518	0.12%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.08	1.42	49	64
Summer kW Reduction	0.64	0.84	29	38
Annual kWh Reduction	3,456	3,767	155,520	169,515

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$1,038
 Net Benefits of Measures Installed During Reporting Period: \$47 (\$13,050)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential Duct Repair
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	0	0.00%
2011	377,336	375,619	1,000	0.27%	170	170	0.05%	(830)
2012	381,544	379,827	3,000	0.79%				
2013	388,378	386,661	7,200	1.86%				
2014	396,913	395,196	13,700	3.47%				
2015	405,062	403,345	19,700	4.88%				
2016	413,491	411,774	25,100	6.10%				
2017	421,774	420,057	30,100	7.17%				
2018	430,056	428,339	34,900	8.15%				
2019	438,190	436,473	39,400	9.03%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.21	0.28	36	48
Summer kW Reduction	0.32	0.42	54	71
Annual kWh Reduction	1,382	1,506	234,940	256,020

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$330
 Net Benefits of Measures Installed During Reporting Period: \$56 (\$7,671)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-01-14-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential HVAC Efficiency Improvement Program
 Measure Name: Residential ECM Fan
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	0	0.00%
2011	377,336	375,619	400	0.11%	0	0	0.00%	(400)
2012	381,544	379,827	1,150	0.30%				
2013	388,378	386,661	2,425	0.63%				
2014	396,913	395,196	4,425	1.12%				
2015	405,062	403,345	7,425	1.84%				
2016	413,491	411,774	9,675	2.35%				
2017	421,774	420,057	11,475	2.73%				
2018	430,056	428,339	12,975	3.03%				
2019	438,190	436,473	14,175	3.25%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.14	0.18	0	0
Summer kW Reduction	0.27	0.35	0	0
Annual kWh Reduction	1,109	1,209	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0
 N/A No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Residential Heat Pump Water Heater

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	100	0.03%
2011	377,336	375,619	400	0.11%	304	304	0.08%	(96)
2012	381,544	379,827	1,000	0.26%				
2013	388,378	386,661	1,800	0.47%				
2014	396,913	395,196	2,800	0.71%				
2015	405,062	403,345	4,000	0.99%				
2016	413,491	411,774	5,200	1.26%				
2017	421,774	420,057	6,600	1.57%				
2018	430,056	428,339	8,200	1.91%				
2019	438,190	436,473	10,000	2.29%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.37	0.49	112	149
Summer kW Reduction	0.10	0.13	30	40
Annual kWh Reduction	1,348	1,469	409,792	446,576

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$812
 Net Benefits of Measures Installed During Reporting Period: \$247
 (\$47,437)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Residential Ceiling Insulation Program

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	100	0.03%
2011	377,336	375,619	300	0.08%	394	394	0.10%	94
2012	381,544	379,827	650	0.17%				
2013	388,378	386,661	1,150	0.30%				
2014	396,913	395,196	1,650	0.42%				
2015	405,062	403,345	2,150	0.53%				
2016	413,491	411,774	2,650	0.64%				
2017	421,774	420,057	3,150	0.75%				
2018	430,056	428,339	3,650	0.85%				
2019	438,190	436,473	4,150	0.95%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.80	1.05	315	414
Summer kW Reduction	0.10	0.13	39	51
Annual kWh Reduction	575	627	226,550	247,038

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$411
 Net Benefits of Measures Installed During Reporting Period: \$162
 (\$22,232) Annual

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-014-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Residential High Performance Window Program

Measure Name: Residential Window Replacement

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	100	0.03%
2011	377,336	375,619	300	0.08%	471	471	0.13%	171
2012	381,544	379,827	650	0.17%				
2013	388,378	386,661	1,150	0.30%				
2014	396,913	395,196	1,900	0.48%				
2015	405,062	403,345	2,900	0.72%				
2016	413,491	411,774	4,150	1.01%				
2017	421,774	420,057	5,650	1.35%				
2018	430,056	428,339	7,650	1.79%				
2019	438,190	436,473	10,150	2.33%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.50	0.66	236	311
Summer kW Reduction	0.20	0.26	94	122
Annual kWh Reduction	1,338	1,458	630,198	686,718

Utility Cost per Installation:	Annual
Total Program Cost of the Utility (\$000):	\$174
Net Benefits of Measures Installed During Reporting Period:	\$82 (\$40,826)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Residential High Performance Window Program

Measure Name: Residential Window Film

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	50	0.01%
2011	377,336	375,619	150	0.04%	64	64	0.02%	(86)
2012	381,544	379,827	350	0.09%				
2013	388,378	386,661	550	0.14%				
2014	396,913	395,196	750	0.19%				
2015	405,062	403,345	950	0.24%				
2016	413,491	411,774	1,150	0.28%				
2017	421,774	420,057	1,350	0.32%				
2018	430,056	428,339	1,550	0.36%				
2019	438,190	436,473	1,750	0.40%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.20	0.26	13	17
Annual kWh Reduction	788	859	50,432	54,976

Utility Cost per Installation:	Annual
Total Program Cost of the Utility (\$000):	\$205
Net Benefits of Measures Installed During Reporting Period:	\$13
	(\$2,794)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Reflective Roof
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	100	0.03%
2011	377,336	375,619	300	0.08%	30	30	0.01%	(270)
2012	381,544	379,827	600	0.16%				
2013	388,378	386,661	1,000	0.26%				
2014	396,913	395,196	1,500	0.38%				
2015	405,062	403,345	2,100	0.52%				
2016	413,491	411,774	2,800	0.68%				
2017	421,774	420,057	3,500	0.83%				
2018	430,056	428,339	4,200	0.98%				
2019	438,190	436,473	4,900	1.12%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.41	0.54	12	16
Annual kWh Reduction	1,029	1,122	30,870	33,660

Utility Cost per Installation: Annual \$1,636
 Total Program Cost of the Utility (\$000): \$49
 Net Benefits of Measures Installed During Reporting Period: (\$2,775)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011, and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Variable Speed/Flow Pool Pump
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	100	0.03%
2011	377,336	375,619	250	0.07%	1,363	1,363	0.36%	1,113
2012	381,544	379,827	500	0.13%				
2013	388,378	386,661	850	0.22%				
2014	396,913	396,196	1,230	0.32%				
2015	405,062	403,345	1,650	0.41%				
2016	413,491	411,774	2,050	0.50%				
2017	421,774	420,057	2,450	0.58%				
2018	430,056	428,339	2,850	0.67%				
2019	438,190	436,473	3,250	0.74%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.15	1.51	1,567	2,058
Summer kW Reduction	1.15	1.51	1,567	2,058
Annual kWh Reduction	2,494	2,718	3,399,322	3,704,634

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$672
 Net Benefits of Measures Installed During Reporting Period: \$916 (\$151,134)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Energy Select (formerly GoodCents Select)
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	1,000	0.27%
2011	377,336	375,619	2,000	0.53%	(667)	(667)	-0.18%	(2,667)
2012	381,544	379,827	3,000	0.79%				
2013	388,378	386,661	4,000	1.03%				
2014	396,913	395,196	5,000	1.27%				
2015	405,062	403,345	6,000	1.49%				
2016	413,491	411,774	7,000	1.70%				
2017	421,774	420,057	8,000	1.90%				
2018	430,056	428,339	9,000	2.10%				
2019	438,190	436,473	10,000	2.29%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	2.20	2.89	(1,467)	(1,927)
Summer kW Reduction	1.73	2.27	(1,154)	(1,515)
Annual kWh Reduction	762	831	(508,254)	(553,997)

Utility Cost per Installation: Annual (\$5,659)
 Total Program Cost of the Utility (\$000): \$3,774
 Net Benefits of Measures Installed During Reporting Period: N/A Net reduction of program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Energy Select Life

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	300	0.08%
2011	377,336	375,619	900	0.24%	...	992	0.26%	92
2012	381,544	379,827	1,500	0.39%
2013	388,378	386,661	2,100	0.54%
2014	396,913	395,196	2,700	0.68%
2015	405,062	403,345	3,300	0.82%
2016	413,491	411,774	3,300	0.80%
2017	421,774	420,057	3,300	0.79%
2018	430,056	428,339	3,300	0.77%
2019	438,190	436,473	3,300	0.76%

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.10	1.44	1,091	1,433
Summer kW Reduction	0.98	1.29	972	1,277
Annual kWh Reduction	556	606	551,552	601,192

Utility Cost per Installation:	Annual
Total Program Cost of the Utility (\$000):	\$86
Net Benefits of Measures Installed During Reporting Period:	(\$379,281)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Self-Install Energy Efficiency
 Measure Name: Residential Energy Star Refrigerator
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	1,000	0.27%
2011	377,336	375,619	3,000	0.80%	502	502	0.13%	(2,498)
2012	381,544	379,827	5,000	1.32%				
2013	388,378	386,661	7,500	1.94%				
2014	396,913	395,196	10,500	2.68%				
2015	405,062	403,345	14,000	3.47%				
2016	413,491	411,774	18,000	4.37%				
2017	421,774	420,057	22,000	5.24%				
2018	430,056	428,339	26,000	6.07%				
2019	438,190	436,473	30,000	6.87%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.03	0.04	15	20
Summer kW Reduction	0.04	0.05	20	25
Annual kWh Reduction	271	295	136,042	148,090

Utility Cost per Installation: Annual \$63
 Total Program Cost of the Utility (\$000): \$32
 Net Benefits of Measures Installed During Reporting Period: (\$8,183)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Self-Install Energy Efficiency
 Measure Name: Residential Energy Star Freezer
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	200	0.05%
2011	377,336	375,619	600	0.16%	36	36	0.01%	(564)
2012	381,544	379,827	1,100	0.29%				
2013	388,378	386,661	1,800	0.47%				
2014	396,913	395,196	2,500	0.63%				
2015	405,062	403,345	3,200	0.79%				
2016	413,491	411,774	3,900	0.95%				
2017	421,774	420,057	4,600	1.10%				
2018	430,056	428,339	5,300	1.24%				
2019	438,190	436,473	6,000	1.37%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.010	0.013	0	0
Summer kW Reduction	0.011	0.014	0	1
Annual kWh Reduction	82	89	2,952	3,204

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$63
	\$2
	(\$222)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-A-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Self-Install Energy Efficiency
 Measure Name: Residential Energy Star Window A/C
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	150	0.04%
2011	377,336	375,619	450	0.12%	36	36	0.01%	(414)
2012	381,544	379,827	850	0.22%				
2013	388,378	386,661	1,300	0.34%				
2014	396,913	395,196	1,800	0.46%				
2015	405,062	403,345	2,200	0.55%				
2016	413,491	411,774	2,600	0.63%				
2017	421,774	420,057	3,000	0.71%				
2018	430,056	428,339	3,400	0.79%				
2019	438,190	436,473	3,800	0.87%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.22	0.29	8	10
Annual kWh Reduction	432	471	15,552	16,956

Utility Cost per Installation: Annual \$63
 Total Program Cost of the Utility (\$000): \$2
 Net Benefits of Measures Installed During Reporting Period: (\$489)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Self-Install Energy Efficiency
 Measure Name: Residential Energy Star Clothes Washer
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants) <small>Plan-To-Date</small>	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	500	0.13%
2011	377,336	375,619	2,000	0.53%	417	417	0.11%	(1,583)
2012	381,544	379,827	4,500	1.18%				
2013	388,378	386,661	8,000	2.07%				
2014	396,913	395,196	12,500	3.16%				
2015	405,062	403,345	18,000	4.46%				
2016	413,491	411,774	24,500	5.95%				
2017	421,774	420,057	31,500	7.50%				
2018	430,056	428,339	38,500	8.99%				
2019	438,190	436,473	45,500	10.42%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.03	0.04	12	15
Summer kW Reduction	0.03	0.04	12	15
Annual kWh Reduction	197	215	82,149	89,655

Utility Cost per Installation: Annual \$63
 Total Program Cost of the Utility (\$000): \$26
 Net Benefits of Measures Installed During Reporting Period: (\$7,412)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Self-Install Energy Efficiency

Measure Name: Residential CFL

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	250,000	66.98%
2011	377,336	375,619	400,000	106.49%	3,200	3,200	0.85%	(396,800)
2012	381,544	379,827	600,000	157.97%				
2013	388,378	386,661	600,000	155.17%				
2014	396,913	395,196	600,000	151.82%				
2015	405,062	403,345	600,000	148.76%				
2016	413,491	411,774	600,000	145.71%				
2017	421,774	420,057	600,000	142.84%				
2018	430,056	428,339	600,000	140.08%				
2019	438,190	436,473	600,000	137.47%				

Annual Demand and Energy Savings

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter KW Reduction	0.00	0.00	11	14
Summer KW Reduction	0.00	0.00	8	10
Annual kWh Reduction	55	60	176,000	192,000

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$8
 Net Benefits of Measures Installed During Reporting Period: \$26 (\$6,092)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Refrigerator Recycling
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	0	0.00%
2011	377,336	375,619	1,750	0.47%	...	815	0.22%	(935)
2012	381,544	379,827	5,250	1.38%				
2013	388,378	386,661	8,750	2.26%				
2014	396,913	395,196	12,250	3.10%				
2015	405,062	403,345	15,750	3.90%				
2016	413,491	411,774	17,750	4.31%				
2017	421,774	420,057	19,750	4.70%				
2018	430,056	428,339	21,750	5.08%				
2019	438,190	436,473	23,750	5.44%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.08	0.11	65	86
Summer kW Reduction	0.08	0.11	65	86
Annual kWh Reduction	738	804	601,470	655,602

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$199
	\$163
	(\$45,777)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-FAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial/Industrial Audit
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	600	1.29%	***	***	***	***
2011	55,016	46,872	1,200	2.56%	476	476	1.02%	(724)
2012	55,584	47,317	1,800	3.80%				
2013	56,431	48,039	2,400	5.00%				
2014	57,460	48,940	3,000	6.13%				
2015	58,450	49,802	3,600	7.23%				
2016	59,469	50,692	4,200	8.29%				
2017	60,476	51,568	4,800	9.31%				
2018	61,486	52,443	5,400	10.30%				
2019	62,491	53,302	6,000	11.26%				

Annual Demand and Energy Savings	Per Installation @ Meter	Per Installation @ Generator	Program Total @ Meter	Program Total @ Generator
Winter kW Reduction	-----	-----	-----	-----
Summer kW Reduction	-----	-----	-----	-----
Annual kWh Reduction	-----	-----	-----	-----

Utility Cost per Installation: Annual \$681
 Total Program Cost of the Utility (\$000): \$324
 Net Benefits of Measures Installed During Reporting Period: N/A

Note: The demand and energy savings of this program are not applied toward the established DSM goals.

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial HVAC Retrocommissioning
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	145	0.31%
2011	55,016	46,872	545	1.16%	323	323	0.69%	(222)
2012	55,584	47,317	1,195	2.53%				
2013	56,431	48,039	1,995	4.15%				
2014	57,460	48,940	2,995	6.12%				
2015	58,450	49,802	4,195	8.42%				
2016	59,469	50,692	5,595	11.04%				
2017	60,476	51,568	6,995	13.56%				
2018	61,486	52,443	8,495	16.20%				
2019	62,491	53,302	9,795	18.38%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.32	0.42	103	136
Summer kW Reduction	1.30	1.71	420	552
Annual kWh Reduction	3,921	4,274	1,266,483	1,380,502

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$234
 Net Benefits of Measures Installed During Reporting Period: \$76 (\$36,060)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Commercial Building Efficiency Program
Measure Name: Commercial HVAC Program
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	150	N/A	N/A	...
2011	55,016	46,872	450	N/A	85	85	N/A	(365)
2012	55,584	47,317	800	N/A				
2013	56,431	48,039	1,200	N/A				
2014	57,460	48,940	1,700	N/A				
2015	58,450	49,802	2,300	N/A				
2016	59,469	50,692	2,900	N/A				
2017	60,476	51,568	3,600	N/A				
2018	61,486	52,443	4,300	N/A				
2019	62,491	53,302	5,000	N/A				

**Tons of HVAC installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.15	0.20	13	17
Annual kWh Reduction	652	711	55,420	60,435

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$142
 Net Benefits of Measures Installed During Reporting Period: \$12
 Annual (\$2,613)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Commercial Building Efficiency Program
Measure Name: Commercial Geothermal Heat Pump Program
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	150	N/A	N/A	...
2011	55,016	46,872	325	N/A	0	0	N/A	(325)
2012	55,584	47,317	525	N/A				
2013	56,431	48,039	775	N/A				
2014	57,480	48,940	1,025	N/A				
2015	58,450	49,802	1,275	N/A				
2016	59,469	50,692	1,525	N/A				
2017	60,476	51,568	1,775	N/A				
2018	61,486	52,443	1,995	N/A				
2019	62,491	53,302	2,215	N/A				

**Tons of Geothermal HVAC installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.27	0.35	0	0
Summer kW Reduction	0.29	0.38	0	0
Annual kWh Reduction	685	747	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0.04
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Commercial Building Efficiency Program
Measure Name: Commercial HPWH Program
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	1	N/A	N/A	...
2011	55,016	46,872	2	N/A	0	0	N/A	(2)
2012	55,584	47,317	3	N/A				
2013	56,431	48,039	4	N/A				
2014	57,460	48,940	5	N/A				
2015	58,430	49,802	7	N/A				
2016	59,469	50,692	9	N/A				
2017	60,476	51,568	12	N/A				
2018	61,486	52,443	15	N/A				
2019	62,491	53,302	18	N/A				

**Installations (5 tons)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	11.80	15.5	0	0
Summer kW Reduction	10.00	13.1	0	0
Annual kWh Reduction	41,241	44,953	0	0

Utility Cost per Installation: Annual
 N/A
Total Program Cost of the Utility (\$000): \$0.48
Net Benefits of Measures Installed During Reporting Period: N/A No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan), Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Building Efficiency Program
 Measure Name: Commercial Ceiling/Roof Insulation Program
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	29,965	N/A	N/A	...
2011	55,016	46,872	85,095	N/A	22,180	22,180	N/A	(62,915)
2012	55,584	47,317	165,596	N/A				
2013	56,431	48,039	267,555	N/A				
2014	57,460	48,940	387,349	N/A				
2015	58,450	49,802	521,669	N/A				
2016	59,469	50,692	667,532	N/A				
2017	60,476	51,568	822,284	N/A				
2018	61,486	52,443	983,588	N/A				
2019	62,491	53,302	1,149,409	N/A				

**Square feet of insulation installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	2	3
Summer kW Reduction	0.00	0.00	12	15
Annual kWh Reduction	0.86	0.90	19,141	19,962

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$2
Annual	\$52
Annual	(\$415)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-014-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Commercial Building Efficiency Program
Measure Name: Commercial Window Film
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	8,620	N/A	N/A	...
2011	55,016	46,872	24,973	N/A	0	0	N/A	(24,973)
2012	55,584	47,317	49,250	N/A				
2013	56,431	48,039	80,015	N/A				
2014	57,460	48,940	115,900	N/A				
2015	58,450	49,802	155,652	N/A				
2016	59,469	50,692	198,155	N/A				
2017	60,476	51,568	242,444	N/A				
2018	61,486	52,443	287,703	N/A				
2019	62,491	53,302	333,258	N/A				

**Square feet of window film installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.00	0.00	0	0
Annual kWh Reduction	11	12	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0.48
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Building Efficiency Program
 Measure Name: Commercial Interior Lighting
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	50	N/A	N/A	...
2011	55,016	46,872	125	N/A	282	282	N/A	157
2012	55,584	47,317	225	N/A				
2013	56,431	48,039	375	N/A				
2014	57,460	48,940	525	N/A				
2015	58,450	49,802	650	N/A				
2016	59,469	50,692	750	N/A				
2017	60,476	51,568	850	N/A				
2018	61,486	52,443	950	N/A				
2019	62,491	53,302	1,050	N/A				

**kW of lighting reduction

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.00	1.31	282	369
Summer kW Reduction	1.00	1.31	282	369
Annual kWh Reduction	4,380	4,774	1,235,160	1,346,268

Utility Cost per Installation: Annual \$95
 Total Program Cost of the Utility (\$000): \$27
 Net Benefits of Measures Installed During Reporting Period: (\$44,398)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Building Efficiency Program
 Measure Name: Commercial Interior Lighting - LED
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	20	N/A	N/A	...
2011	55,016	46,872	50	N/A	61	61	N/A	11
2012	55,584	47,317	90	N/A				
2013	56,431	48,039	140	N/A				
2014	57,460	48,940	200	N/A				
2015	58,450	49,802	260	N/A				
2016	59,469	50,692	320	N/A				
2017	60,476	51,568	380	N/A				
2018	61,486	52,443	440	N/A				
2019	62,491	53,302	500	N/A				

**KW of lighting reduction

Annual Demand and Energy Savings	Per Installation		Program Total	
	@_Meter	@_Generator	@_Meter	@_Generator
Winter KW Reduction	1.00	1.31	61	80
Summer KW Reduction	1.00	1.31	61	80
Annual KWh Reduction	4,380	4,774	267,180	291,214

Utility Cost per Installation: Annual \$95
 Total Program Cost of the Utility (\$000): \$6
 Net Benefits of Measures Installed During Reporting Period: (\$10,541)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Commercial Building Efficiency Program
Measure Name: Commercial Occupancy Sensor - Interior Lighting
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	300	N/A	N/A	...
2011	55,016	46,872	800	N/A	680	680	N/A	(120)
2012	55,584	47,317	1,400	N/A				
2013	56,431	48,039	2,100	N/A				
2014	57,460	48,940	2,850	N/A				
2015	58,450	49,802	3,600	N/A				
2016	59,469	50,692	4,350	N/A				
2017	60,476	51,568	5,100	N/A				
2018	61,486	52,443	5,800	N/A				
2019	62,491	53,302	6,400	N/A				

**Number of sensors installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.20	0.26	136	177
Summer kW Reduction	0.20	0.26	136	177
Annual kWh Reduction	800	872	544,000	592,960

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$64
 Net Benefits of Measures Installed During Reporting Period: \$44
 (\$19,257)

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Building Efficiency Program
 Measure Name: Commercial Reflective Roof
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	100,000	N/A	N/A	...
2011	55,016	46,872	300,000	N/A	85,813	85,813	N/A	(214,187)
2012	55,584	47,317	600,000	N/A				
2013	56,431	48,039	1,000,000	N/A				
2014	57,460	48,940	1,400,000	N/A				
2015	58,450	49,802	1,900,000	N/A				
2016	59,469	50,692	2,400,000	N/A				
2017	60,476	51,568	2,800,000	N/A				
2018	61,486	52,443	3,200,000	N/A				
2019	62,491	53,302	3,600,000	N/A				

**Square feet of reflective roof installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.00	0.00	0	0
Summer kW Reduction	0.00	0.00	78	103
Annual kWh Reduction	2.45	2.67	210,242	229,121

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000):
 Net Benefits of Measures Installed During Reporting Period:

Annual	\$2
Annual	\$207
Annual	(\$9,792)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Occupancy Sensor HVAC Control
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	75	N/A	N/A	...
2011	55,016	46,872	225	N/A	181	181	N/A	(44)
2012	55,584	47,317	425	N/A				
2013	56,431	48,039	675	N/A				
2014	57,460	48,940	925	N/A				
2015	58,450	49,802	1,175	N/A				
2016	59,469	50,692	1,375	N/A				
2017	60,478	51,568	1,575	N/A				
2018	61,486	52,443	1,775	N/A				
2019	62,491	53,302	1,975	N/A				

**Number of sensors installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	-0.00	0.00	0	0
Summer kW Reduction	0.03	0.03	5	6
Annual kWh Reduction	512	558	92,672	100,998

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$122
 Net Benefits of Measures Installed During Reporting Period: \$22 (\$5,008)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: High Efficiency Motor Program

Measure Name: Commercial EE Motor 1-5 HP

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (S/C X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	25	N/A	N/A	...
2011	55,016	46,872	75	N/A	5	5	N/A	(70)
2012	55,584	47,317	125	N/A				
2013	56,431	48,039	175	N/A				
2014	57,460	48,940	225	N/A				
2015	58,450	49,802	275	N/A				
2016	59,469	50,692	325	N/A				
2017	60,476	51,568	375	N/A				
2018	61,486	52,443	425	N/A				
2019	62,491	53,302	475	N/A				

**Homespower installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.03	0.04	0	0
Summer kW Reduction	0.03	0.04	0	0
Annual kWh Reduction	159	173	795	865

Utility Cost per Installation:	Annual
Total Program Cost of the Utility (\$000):	\$89
Net Benefits of Measures Installed During Reporting Period:	(\$42)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan), Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: High Efficiency Motor Program
Measure Name: Commercial EE Motor 6-50 HP
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	1,000	N/A	N/A	...
2011	55,016	46,872	2,875	N/A	...	15	N/A	(2,860)
2012	55,584	47,317	4,750	N/A
2013	56,431	48,039	6,625	N/A
2014	57,460	48,940	8,500	N/A
2015	58,450	49,802	10,375	N/A
2016	59,469	50,692	12,250	N/A
2017	60,476	51,568	14,125	N/A
2018	61,486	52,443	16,000	N/A
2019	62,491	53,302	17,875	N/A

**Horespower installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.02	0.02	0	0
Summer kW Reduction	0.02	0.02	0	0
Annual kWh Reduction	94	102	1,410	1,530
Utility Cost per Installation:	Annual			
Total Program Cost of the Utility (\$000):	\$89			
Net Benefits of Measures Installed During Reporting Period:	(\$57)			

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summaries total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: High Efficiency Motor Program
 Measure Name: Commercial EE Motor 51 + HP
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants** (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants** (Actual Participants)	Actual Cumulative Number of Program Participants** (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (SIC X 100)	Actual Participation Over (Under) Projected Participants** (Column G-Column D)
2010	54,648	46,618	1,200	N/A	N/A	...
2011	55,016	46,872	3,600	N/A	300	300	N/A	(3,300)
2012	55,584	47,317	6,000	N/A				
2013	56,431	48,039	8,400	N/A				
2014	57,460	48,940	10,800	N/A				
2015	58,450	49,802	13,200	N/A				
2016	59,469	50,692	15,600	N/A				
2017	60,476	51,568	18,000	N/A				
2018	61,486	52,443	20,400	N/A				
2019	62,491	53,302	22,800	N/A				

**Horespower installed

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.01	0.01	2	2
Summer kW Reduction	0.01	0.01	2	2
Annual kWh Reduction	36	39	10,800	11,700

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): \$89
 Net Benefits of Measures Installed During Reporting Period: \$26.68 (\$803)

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Food Service Efficiency Program
Measure Name: Convection Oven
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	1	0.00%
2011	55,016	46,872	4	0.01%	0	0	0.00%	(4)
2012	55,584	47,317	7	0.01%				
2013	56,431	48,039	10	0.02%				
2014	57,460	48,940	14	0.03%				
2015	58,450	49,802	18	0.04%				
2016	59,469	50,692	23	0.05%				
2017	60,476	51,568	28	0.05%				
2018	61,486	52,443	34	0.06%				
2019	62,491	53,302	40	0.08%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.40	0.53	0	0
Summer kW Reduction	0.40	0.53	0	0
Annual kWh Reduction	1,869	2,037	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$5
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Food Service Efficiency Program
 Measure Name: Fryer
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	2	0.00%
2011	55,016	46,872	5	0.01%	0	0	0.00%	(5)
2012	55,584	47,317	9	0.02%				
2013	56,431	48,039	14	0.03%				
2014	57,460	48,940	20	0.04%				
2015	58,450	49,802	26	0.05%				
2016	59,469	50,692	32	0.06%				
2017	60,478	51,568	38	0.07%				
2018	61,486	52,443	44	0.08%				
2019	62,491	53,302	50	0.09%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.20	0.26	0	0
Summer kW Reduction	0.20	0.26	0	0
Annual kWh Reduction	1,160	1,264	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$1
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-014-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Food Service Efficiency Program

Measure Name: Griddle

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	1	0.00%
2011	55,016	46,872	2	0.00%	0	0	0.00%	(2)
2012	55,584	47,317	3	0.01%				
2013	56,431	48,039	4	0.01%				
2014	57,460	48,940	5	0.01%				
2015	58,450	49,802	7	0.01%				
2016	59,469	50,692	9	0.02%				
2017	60,476	51,568	11	0.02%				
2018	61,486	52,443	13	0.02%				
2019	62,491	53,302	15	0.03%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.50	0.66	0	0
Summer kW Reduction	0.50	0.66	0	0
Annual kWh Reduction	2,523	2,750	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$144
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Food Service Efficiency Program
 Measure Name: Steamer
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	0	0.00%
2011	55,016	46,872	0	0.00%	0	0	0.00%	0
2012	55,584	47,317	0	0.00%				
2013	56,431	48,039	1	0.00%				
2014	57,460	48,940	2	0.00%				
2015	58,450	49,802	3	0.01%				
2016	59,469	50,692	3	0.01%				
2017	60,476	51,568	4	0.01%				
2018	61,486	52,443	4	0.01%				
2019	62,491	53,302	5	0.01%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	13.79	18.11	0	0
Summer kW Reduction	13.79	18.11	0	0
Annual kWh Reduction	60,061	65,468	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$24
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Food Service Efficiency Program
 Measure Name: Holding Cabinet
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	5	0.01%
2011	55,016	46,872	11	0.02%	0	0	0.00%	(11)
2012	55,584	47,317	19	0.04%				
2013	56,431	48,039	27	0.06%				
2014	57,460	48,940	37	0.08%				
2015	58,450	49,802	47	0.09%				
2016	59,469	50,692	59	0.12%				
2017	60,476	51,568	71	0.14%				
2018	61,486	52,443	85	0.16%				
2019	62,491	53,302	100	0.19%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter KW Reduction	1.20	1.58	0	0
Summer KW Reduction	1.20	1.58	0	0
Annual kWh Reduction	6,534	7,122	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Food Service Efficiency Program
 Measure Name: Ice Machine
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	6	0.01%
2011	55,016	46,872	18	0.04%	...	0	0.00%	(18)
2012	55,584	47,317	30	0.06%				
2013	56,431	48,039	42	0.09%				
2014	57,460	48,940	54	0.11%				
2015	58,450	49,802	66	0.13%				
2016	59,469	50,692	78	0.15%				
2017	60,476	51,568	90	0.17%				
2018	61,486	52,443	102	0.19%				
2019	62,491	53,302	114	0.21%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.20	0.26	0	0
Summer kW Reduction	0.20	0.26	0	0
Annual kWh Reduction	1,797	1,959	0	0

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$0
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-A-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial/Industrial Custom Incentive
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	54,648	46,618	...	0.00%	...	6
2011	55,016	46,872	...	0.00%	...	6	...	6
2012	55,584	47,317	...	0.00%	...			
2013	56,431	48,039	...	0.00%	...			
2014	57,460	48,940	...	0.00%	...			
2015	58,450	49,802	...	0.00%	...			
2016	59,469	50,692	...	0.00%	...			
2017	60,476	51,568	...	0.00%	...			
2018	61,486	52,443	...	0.00%	...			
2019	62,491	53,302	...	0.00%	...			

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	443	582	443	582
Summer kW Reduction	440	577	440	577
Annual kWh Reduction	3,985,873	5,234,646	3,985,873	5,234,646

Utility Cost per Installation:
 Total Program Cost of the Utility (\$000): \$6,606
 Net Benefits of Measures Installed During Reporting Period**: \$40
 Annual: N/A
 No incentives paid

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Note: Only includes customers that received incentive payments.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial/Industrial Custom Incentive
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

	<u>Summer kW</u>	<u>Meter Winter kW</u>	<u>Energy kWh</u>	<u>Summer kW</u>	<u>Generator Winter kW</u>	<u>Energy kWh</u>
2010
2011	440	443	3,985,873	577	582	5,234,646
2012						
2013						
2014						
Cumulative	<u>440</u>	<u>443</u>	<u>3,985,873</u>	<u>577</u>	<u>582</u>	<u>5,234,646</u>

<u>Projects - 2011</u>	<u>Meter</u>		<u>Generator</u>		
	<u>Summer kW</u>	<u>Winter kW</u>	<u>Summer kW</u>	<u>Winter kW</u>	
NASP 9 Lighting and HVAC**	312.80	306.60	410.80	402.66	
NASP 5 Lighting and HVAC**	45.00	55.00	59.10	72.23	
MEBA Chiller Recommissioning**	31.40	31.40	41.24	41.24	
Walgreens Cooler Doors**	20.00	20.00	26.27	26.27	
AT&T Chillers**	21.00	21.00	27.58	27.58	
City of Century HVAC**	9.30	9.30	12.21	12.21	
Total	<u>439.50</u>	<u>443.30</u>	<u>577.20</u>	<u>582.19</u>	
					<u>5,234,646</u>

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-A-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Note: These customers did not receive an incentive payment.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company

Program Name: Real Time Pricing

Program Start Date: June, 2011

*Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over(Under) Projected Participation (Column G-Column D)
2010	54,648	18	2	11.11%
2011	55,016	18	2	11.11%	...	0	0.00%	(2)
2012	55,584	18	2	11.11%
2013	56,431	18	2	11.11%
2014	57,460	18	2	11.11%
2015	58,450	18	2	11.11%
2016	59,469	18	2	11.11%
2017	60,476	18	2	11.11%
2018	61,486	18	2	11.11%
2019	62,491	18	2	11.11%

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1,000	1,313	0	0
Summer kW Reduction	2,000	2,627	0	0
Annual kWh Reduction

Utility Cost per Installation: Annual
 Total Program Cost of the Utility (\$000): N/A
 Net Benefits of Measures Installed During Reporting Period: \$62
 No program participants

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
Program Name: Residential Solar Thermal
Program Start Date: June, 2011
***Reporting Period:** Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (D/C X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (G/C X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	115	0.03%
2011	377,336	375,619	230	0.06%	35	35	0.01%	(195)
2012	381,544	379,827	345	0.09%				
2013	388,378	386,661	460	0.12%				
2014	396,913	395,196	575	0.15%				
2015	405,062	403,345	575	0.14%				
2016	413,491	411,774	575	0.14%				
2017	421,774	420,057	575	0.14%				
2018	430,056	428,339	575	0.13%				
2019	438,190	436,473	575	0.13%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.25	0.33	8.75	11.55
Summer kW Reduction	0.25	0.33	8.75	11.55
Annual kWh Reduction	1,906	2,078	66,710	72,730

Utility Cost per Installation: Annual
Total Program Cost of the Utility (\$000): \$1,262
Net Benefits of Measures Installed During Reporting Period: \$44 N/A

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Residential Solar PV
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A	B	C	D	E	F	G	H	I
Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	40	0.01%
2011	377,336	375,619	80	0.02%	41	41	0.01%	(39)
2012	381,544	379,827	120	0.03%				
2013	388,378	386,661	160	0.04%				
2014	396,913	395,196	200	0.05%				
2015	405,062	403,345	200	0.05%				
2016	413,491	411,774	200	0.05%				
2017	421,774	420,057	200	0.05%				
2018	430,056	428,339	200	0.05%				
2019	438,190	436,473	200	0.05%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.50	1.97	61.50	80.77
Summer kW Reduction	3.00	3.94	123.00	161.54
Annual kWh Reduction	6,388	6,963	261,908	285,483

Utility Cost per Installation: Annual \$267
 Total Program Cost of the Utility (\$000): \$11
 Net Benefits of Measures Installed During Reporting Period: N/A

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

DSM PROGRAM PROGRESS REPORT (2010 DSM PLAN)

Utility: Gulf Power Company
 Program Name: Commercial Solar PV
 Program Start Date: June, 2011
 *Reporting Period: Annual 2011 (JUNE - DECEMBER)

A B C D E F G H I

Year	Total Number of Customers (From Cons. Plan)	Total Number of Eligible Customers (From Cons. Plan)	Projected Cumulative Number of Program Participants (From Cons. Plan)	Projected Cumulative Penetration Level % (DIC X 100)	Actual Annual Number of Program Participants (Actual Participants)	Actual Cumulative Number of Program Participants (Actual Participants Plan-To-Date)	Actual Cumulative Penetration Level % (GIC X 100)	Actual Participation Over (Under) Projected Participants (Column G-Column D)
2010	374,936	373,219	6	0.00%
2011	377,336	375,619	6	0.00%	1	1	0.00%	(5)
2012	381,544	379,827	6	0.00%				
2013	388,378	386,661	6	0.00%				
2014	396,913	395,196	6	0.00%				
2015	405,062	403,345	0	0.00%				
2016	413,491	411,774	0	0.00%				
2017	421,774	420,057	0	0.00%				
2018	430,056	428,339	0	0.00%				
2019	438,190	436,473	0	0.00%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.50	1.97	1.50	1.97
Summer kW Reduction	3.00	3.94	3.00	3.94
Annual kWh Reduction	6,388	6,963	6,388	6,963

Utility Cost per Installation: Annual \$398,945
 Total Program Cost of the Utility (\$000): \$399
 Net Benefits of Measures Installed During Reporting Period: N/A

*Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

GULF POWER COMPANY
2011 DSM Progress Report
Savings at the Meter
2010 DSM PLAN (June - December 2011)

Measures	A Units	B Win, kW	C Per Unit Sum, kW	D Per Unit kWh	E Win, kW	F Total Sum, kW	G Total kWh	H Cumulative Win, kW	I Cumulative Sum, kW	J Cumulative kWh
Residential Programs										
Home Energy Reporting	39,797	0.06	0.06	300	2.39	2.39	11,94	2.39	2.39	11,94
Residential Community Energy Saver	1,881	0.11	0.05	736	0.21	0.09	1.38	0.21	0.09	1.38
Landlord/Renter Customer Incentive Program	2,789	0.25	0.31	1,306	0.73	0.86	3.64	0.73	0.86	3.64
Residential HVAC Maintenance	176	1.16	1.24	5,854	0.20	0.22	1.03	0.20	0.22	1.03
Residential HVAC Early Retirement Tier 1	225	1.33	6.243	1,440	0.28	0.30	1.40	0.28	0.30	1.40
Residential HVAC Early Retirement Tier 2	0	1.67	1.57	1,192	0.00	0.00	0.00	0.00	0.00	0.00
Residential HVAC Early Retirement Tier 3	0	0.43	0.32	1,587	0.01	0.01	0.05	0.01	0.01	0.05
Residential HVAC Efficiency Upgrade Tier 1	30	0.47	0.40	1,691	0.02	0.02	0.09	0.02	0.02	0.09
Residential HVAC Efficiency Upgrade Tier 2	15	0.38	0.94	3,486	0.05	0.05	0.16	0.05	0.05	0.16
Residential HVAC Efficiency Upgrade Tier 3	170	0.26	1.32	1,322	0.04	0.04	0.23	0.04	0.04	0.23
Residential Duct Repair	0	0.14	0.27	1,369	0.11	0.03	0.41	0.11	0.03	0.41
Residential HPWH	304	0.37	0.10	1,348	0.32	0.04	0.23	0.32	0.04	0.23
Residential Ceiling Insulation	394	0.80	0.10	575	0.24	0.09	0.63	0.24	0.09	0.63
Residential Window Replacement	471	0.50	0.20	1,338	0.24	0.09	0.63	0.24	0.09	0.63
Residential Window Film	64	0.00	0.20	788	0.00	0.01	0.05	0.00	0.01	0.05
Residential Reflective Roof	30	0.00	0.41	1,029	0.00	0.01	0.03	0.00	0.01	0.03
Variable Speed/Flow Pool Pump	1,353	1.15	1.15	2,494	1.57	1.57	3.40	1.57	1.57	3.40
Energy Select	(667)	2.20	1.73	762	(1.47)	(1.15)	(0.51)	(1.47)	(1.15)	(0.51)
Energy Select Lite	502	0.03	0.04	271	1.09	0.97	0.55	1.09	0.97	0.55
Residential Energy Star Refrigerator	36	0.01	0.01	82	0.00	0.00	0.00	0.00	0.00	0.00
Residential Energy Star Freezer	36	0.00	0.22	432	0.00	0.01	0.02	0.00	0.01	0.02
Residential Energy Star Window A/C	477	0.03	0.03	197	0.00	0.01	0.08	0.00	0.01	0.08
Residential CFL	3,200	0.00	0.00	55	0.01	0.01	0.18	0.01	0.01	0.18
Residential Refrigerator Recycling	815	0.08	0.08	738	0.07	0.07	0.60	0.07	0.07	0.60
Total Residential Applicable To Goal	10,029				5.90	5.98	25.73	5.90	5.98	25.73
Residential Energy Audit			Total Residential		5.90	5.98	25.73	5.90	5.98	25.73

Measures	A Units	B Win, kW	C Per Unit Sum, kW	D Per Unit kWh	E Win, kW	F Total Sum, kW	G Total kWh	H Cumulative Win, kW	I Cumulative Sum, kW	J Cumulative kWh
Commercial and Industrial Programs										
Commercial HVAC Retrocommissioning	323	0.32	1.30	3,921	0.10	0.42	1.27	0.10	0.42	1.27
Commercial HVAC Program	85	0.00	0.15	652	0.00	0.01	0.06	0.00	0.01	0.06
Commercial Geothermal Heat Pump Program	0	0.27	0.29	685	0.00	0.00	0.00	0.00	0.00	0.00
Commercial HPWH Program	0	11.80	10.00	41,241	0.00	0.00	0.00	0.00	0.00	0.00
Commercial Ceiling/Roof Insulation Program	22,180	0.00	0.00	1	0.00	0.01	0.02	0.00	0.01	0.02
Commercial Window Film	0	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
Commercial Interior Lighting	282	1.00	1.00	4,380	0.28	0.28	1.24	0.28	0.28	1.24
Commercial Interior Lighting - LED	61	1.00	1.00	4,380	0.06	0.06	0.27	0.06	0.06	0.27
Commercial Occupancy Sensor - Interior Lighting	680	0.20	0.20	800	0.14	0.14	0.54	0.14	0.14	0.54
Commercial Reflective Roof	85,813	0.00	0.00	2	0.00	0.08	0.21	0.00	0.08	0.21
Commercial Occupancy Sensor - HVAC	181	0.00	0.03	512	0.00	0.00	0.09	0.00	0.00	0.09
Commercial EE Motor 1-5 HP	5	0.03	0.04	159	0.00	0.00	0.00	0.00	0.00	0.00
Commercial EE Motor 6-50 HP	15	0.02	0.02	94	0.00	0.00	0.00	0.00	0.00	0.00
Commercial EE Motor 51 + HP	300	0.01	0.01	36	0.00	0.00	0.01	0.00	0.00	0.01
Convection Oven	0	0.40	0.40	1,869	0.00	0.00	0.00	0.00	0.00	0.00
Food Service Efficiency	0	0.20	0.20	1,160	0.00	0.00	0.00	0.00	0.00	0.00
Food Service Efficiency - Dishwashers	0	0.20	0.20	2,160	0.00	0.00	0.00	0.00	0.00	0.00
Food Service Efficiency - Steamers	0	13.79	13.79	60,383	0.00	0.00	0.00	0.00	0.00	0.00
Food Service Efficiency - Holding Cabinet	0	1.20	1.20	6,534	0.00	0.00	0.00	0.00	0.00	0.00
Food Service Efficiency - Ice Machine	0	0.20	0.20	1,797	0.00	0.00	0.00	0.00	0.00	0.00
Commercial/Industrial Custom Incentive	6				0.44	0.44	3.99	0.44	0.44	3.99
Real Time Pricing	0	1.000	2,000		0.00	0.00		0.00	0.00	
Commercial/Industrial Energy Analysis	476		Total Commercial/Industrial		1.02	1.44	7.70	1.02	1.44	7.70
Total Commercial/Industrial Applicable to Goal					1.02	1.44	7.70	1.02	1.44	7.70

Measures	A Units	B Win, kW	C Per Unit Sum, kW	D Per Unit kWh	E Win, kW	F Total Sum, kW	G Total kWh	H Cumulative Win, kW	I Cumulative Sum, kW	J Cumulative kWh
Solar Programs										
Residential Solar Thermal	35	0.25	0.25	1,906	0.01	0.01	0.07	0.01	0.01	0.07
Residential Solar PV	41	1.50	3.00	6,388	0.06	0.12	0.26	0.06	0.12	0.26
Commercial Solar PV	1	1.50	3.00	6,388	0.00	0.00	0.01	0.00	0.00	0.01
Total Solar Programs					0.07	0.13	0.34	0.07	0.13	0.34

Actual achieved for the reporting year:
 Column A: As filed in the Conservation Plan Filing
 Column B: As filed in the Conservation Plan Filing
 Column C: As filed in the Conservation Plan Filing
 Column D: As filed in the Conservation Plan Filing
 Column E: (Column A) X (Column B)
 Column F: (Column A) X (Column C)
 Column G: (Column A) X (Column D)
 Column H: Annual Results (June-December) Annual Results for the conservation plan
 Column I: Annual Results (June-December) Annual Results for the conservation plan
 Column J: Annual Results (June-December) Annual Results for the conservation plan

Gulf's 2010 DSM Plan was approved in February 2011. Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.

**Comparison of Achieved kW and kWh Reductions
With Public Service Commission Established Goals
at the Generator
2010 DSM PLAN (June - December 2011)**

Utility: GULF POWER COMPANY

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	...	5.9	-100%	...	7.5	-100%	...	35.0	-100%
2011	7.76	6.5	19%	7.51	8.3	-10%	28.05	37.6	-25%
2012		7.4			9.4			40.6	
2013		8.5			10.5			43.8	
2014		9.5			11.7			46.8	
2015		10.9			12.8			50.2	
2016		12.1			14.0			53.6	
2017		12.7			14.7			55.4	
2018		13.3			14.9			56.2	
2019		13.7			15.1			56.7	

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	...	0.5	-100%	...	1.2	-100%	...	3.2	-100%
2011	1.21	0.6	102%	1.77	1.6	11%	8.02	5.6	43%
2012		0.8			2.1			7.7	
2013		0.9			2.4			9.5	
2014		1.0			2.7			10.8	
2015		1.0			2.9			11.7	
2016		1.2			3.0			12.3	
2017		1.1			3.2			12.7	
2018		1.1			3.1			12.5	
2019		1.1			3.1			11.9	

	Winter Peak mW Reduction			Summer Peak mW Reduction			gWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	...	6.4	-100%	...	8.7	-100%	...	38.2	-100%
2011	9.06	7.1	28%	9.45	9.9	-5%	36.44	43.2	-16%
2012		8.2			11.5			48.3	
2013		9.4			12.9			53.3	
2014		10.5			14.4			57.6	
2015		11.9			15.7			61.9	
2016		13.3			17.0			65.9	
2017		13.8			17.9			66.1	
2018		14.4			18.0			66.7	
2019		14.8			18.2			66.6	

Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 12 summarizes total results.

**Comparison of Achieved kW and kWh Reductions
With Public Service Commission Established Goals
at the Generator
TOTAL 2011 (2005 DSM Plan and 2010 DSM Plan)**

Utility: GULF POWER COMPANY

	Winter Peak mW Reduction			Summer Peak mW Reduction			Total			kWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	(1.00)	5.9	-117%	(0.64)	7.5	-109%	(0.07)	35.0	-100%			
2011	7.04	6.5	8%	7.08	8.3	-15%	29.39	37.6	-22%			
2012		7.4			9.4			40.6				
2013		8.5			10.5			43.8				
2014		9.5			11.7			46.8				
2015		10.9			12.8			50.2				
2016		12.1			14.0			53.6				
2017		12.7			14.7			55.4				
2018		13.3			14.9			56.2				
2019		13.7			15.1			56.7				

	Winter Peak mW Reduction			Summer Peak mW Reduction			Total			kWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	3.12	0.5	524%	5.93	1.2	394%	1.97	3.2	-38%			
2011	2.75	0.6	358%	4.99	1.6	212%	10.43	5.6	86%			
2012		0.8			2.1			7.7				
2013		0.9			2.4			9.5				
2014		1.0			2.7			10.8				
2015		1.0			2.9			11.7				
2016		1.2			3.0			12.3				
2017		1.1			3.2			12.7				
2018		1.1			3.1			12.5				
2019		1.1			3.1			11.9				

	Winter Peak mW Reduction			Summer Peak mW Reduction			Total			kWh Energy Reduction		
	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance	Total Achieved	Com. Appr. Goal	% Variance
2010	2.12	6.4	-67%	5.29	8.7	-39%	1.90	38.2	-95%			
2011	9.88	7.1	39%	12.24	9.9	24%	38.72	43.2	-10%			
2012		8.2			11.5			48.3				
2013		9.4			12.9			53.3				
2014		10.5			14.4			57.6				
2015		11.9			15.7			61.9				
2016		13.3			17.0			65.9				
2017		13.8			17.9			68.1				
2018		14.4			18.0			68.7				
2019		14.8			18.2			68.6				

Note: This page totals page 13 and page 71.

Note: Gulf's 2010 DSM Plan was approved in February 2011, Order No. PSC-11-0114-PAA-EG. Program standards were approved in April 2011 and the associated programs were made available to Gulf's customers beginning in June 2011. Therefore, results for January - May (under the 2005 DSM Plan) are shown on pages 1-13 and results for June-December are shown on pages 14-71 (under Gulf's 2010 DSM Plan). Page 72 summarizes total results.