**Duff Exhibit 7** 

## Duke Energy Carolinas Program Modifications - January 1, 2012 - December 31, 2012 Docket Number E-7 Sub 1031

|                          |  |                   |                  | Cost Effectiveness Scores |       |      |             |
|--------------------------|--|-------------------|------------------|---------------------------|-------|------|-------------|
| Program Name             | Program Description  | Type of Change    | Status of Change | UCT                       | TRC   | RIM  | Participant |
|                          | The Company filed, in Docket No. E-7, Sub 831 on March 15, 2012, |                   |                  |                           |       |      |             |
|                          | the revised Program tariff reflecting the removal of the \$35    |                   |                  |                           |       |      |             |
| Power Manager            | installation fee.  | Participation     | Implemented      | 4.46                      | 85.67 | 4.46 |             |
|                          | The Company filed, in Docket No. E-7 Sub 831 on February 22,     |                   |                  |                           |       |      |             |
| Residential Smart \$aver | 2012, an application requesting approval to add tune and seal    |                   |                  |                           |       |      |             |
| Program                  | measures to this program.  | Measure Additions | Implemented      | 2.25                      | 1.91  | 0.76 | 4.37        |
|                          | The Company filed the Advance Notice Program Modifications       |                   |                  |                           |       |      |             |
|                          | Reporting Template, in Docket No. E-7, Sub 831 on October 15,    |                   |                  |                           |       |      |             |
| Residential Smart \$aver | 2012, which reflects the addition of specialty bulbs to the      |                   |                  |                           |       |      |             |
| Program <sup>1</sup>     | Residential Smart \$aver Program.                                | Measure Additions | Implemented      | 1.54                      | 1.52  | 0.66 | 3.98        |
|                          | The Company filed the Advance Natice Brogram Medifications       |                   |                  |                           |       |      |             |
|                          | The Company filed the Advance Notice Program Modifications       |                   |                  |                           |       |      |             |
|                          | Reporting Template, in Docket No. E-7, Sub 831 on October 15,    |                   |                  |                           |       |      |             |
| Non-Residential Smart    | 2012, which reflects the removal and addition of measures to the | Measure Additions |                  |                           |       |      |             |
| \$aver <sup>1</sup>      | Non-Residential Smart \$aver Program.                            | and Removals      | Implemented      | 4.54                      | 1.97  | 1.40 | 2.36        |

<sup>&</sup>lt;sup>1</sup> Program changes submitted in compliance with the Flexibility Guidelines approved by the North Carolinas Utilities Commission in Docket No. E 7, Sub 831 on July 16, 2012. The cost-effectiveness results reflect one year of program operations.