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August 22, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of its Generating Performance Incentive Factor ("GPIF") Targets for January 2015 through December 2015 and (ii) the prepared testimony and exhibits of FPL witness J. Carine Bullock.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 140001-EI

Filed: August 22, 2014

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF
ITS GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) TARGETS
FOR JANUARY 2015 THROUGH DECEMBER 2015**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor (“GPIF”) Targets for the period January 2015 through December 2015 of 86.5% for the weighted system average equivalent availability and 8,449 Btu/kWh for the average net operating heat rate. In support of this Petition, FPL incorporates herein the prepared written testimony and exhibits of FPL witness J. Carine Bullock and states as follows:

1. The GPIF targets for the period January 2015 through December 2015 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. The 2015 GPIF targets are presented in Ms. Bullock’s Exhibits JCB-2 and JCB-3. Because the due date for FPL’s 2015 Projection Filing (August 22, 2014) is prior to the Commission’s decision on the Woodford Gas Reserves Project, FPL is filing two sets of GPIF exhibits. Exhibit JCB-2 assumes the Woodford Gas Reserves Project is approved and implemented, while Exhibit JCB-3 assumes it is not approved.

WHEREFORE, FPL respectfully requests this Commission to approve the proposed GPIF Targets for the period January 2015 through December 2015 of 86.5% for the weighted system average equivalent availability and 8,449 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of August, 2014 to the following:

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By: s/ John T. Butler
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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 140001-EI
FLORIDA POWER & LIGHT COMPANY**

AUGUST 22, 2014

**GENERATING PERFORMANCE INCENTIVE FACTOR
TARGETS FOR
JANUARY 2015 THROUGH DECEMBER 2015**

TESTIMONY & EXHIBITS OF:

J. CARINE BULLOCK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF J. CARINE BULLOCK**

4 **DOCKET NO. 140001-EI**

5 **AUGUST 22, 2014**

6
7 **Q. Please state your name and business address.**

8 A. My name is J. Carine Bullock, and my business address is 700 Universe
9 Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (FPL) and I am the Vice
12 President of Production Assurance and Business Services in the Power Generation
13 Division of FPL, where I am responsible for providing production standardization
14 and commercial management of FPL's fossil generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL's generating unit equivalent
17 availability factor (EAF) targets and average net operating heat rate (ANOHR)
18 targets used in determining the Generating Performance Incentive Factor (GPIF)
19 for the period January through December, 2015.

20 **Q. Have you prepared, or caused to have prepared under your direction,
21 supervision, or control, any exhibits in this proceeding?**

1 A. Yes, I am sponsoring exhibits JCB-2 and JCB-3. The first page of these exhibits
2 is an index to the contents of the corresponding exhibit. All other pages are
3 numbered according to the GPIF Manual as approved by the Commission.

4 **Q. How does FPL's 2015 GPIF Projection reflect its request in this docket for**
5 **Commission approval of the Woodford Gas Reserves Project?**

6 A. Because the due date for FPL's 2015 Projection Filing (August 22, 2014) is prior
7 to the Commission's decision on the Woodford Gas Reserves Project, FPL has
8 filed two sets of GPIF exhibits. One set (JCB-2) assumes the Woodford Gas
9 Reserves Project is approved and implemented, while the other set (JCB-3)
10 assumes it is not approved. Unless otherwise indicated, all references in my
11 testimony address JCB-2.

12 **Q. Please summarize the 2015 system targets for EAF and ANOHR for the units**
13 **to be considered in establishing the GPIF for FPL.**

14 A. For the period of January through December, 2015, FPL projects a weighted
15 system equivalent planned outage factor of 6.5% and a weighted system
16 equivalent unplanned outage factor of 7.0%, which yield a weighted system
17 equivalent availability target of 86.5%. The targets for this period reflect planned
18 refuelings for St. Lucie Unit 1, St. Lucie Unit 2 and Turkey Point Unit 3. FPL
19 also projects a weighted system ANOHR target of 8,449 Btu/kWh for the period
20 January through December, 2015. As discussed later in my testimony, these
21 targets represent fair and reasonable values. Therefore, FPL requests that the
22 targets for these performance indicators be approved by the Commission.

1 **Q. Have you established individual target levels of performance for the units to**
2 **be considered in establishing the GPIF for FPL?**

3 A. Yes, I have. Exhibits JCB-2 and JCB-3, pages 6 and 7, contain the information
4 summarizing the targets and ranges for EAF and ANOHR for the eleven
5 generating units that FPL proposes to be considered as GPIF units for the period
6 January through December, 2015. All of these targets have been derived utilizing
7 the accepted methodologies adopted in the GPIF Manual.

8 **Q. Please summarize FPL's methodology for determining equivalent availability**
9 **targets.**

10 A. The GPIF Manual requires that the EAF target for each unit be determined as the
11 difference between 100% and the sum of the equivalent planned outage factor
12 (EPOF) and the equivalent unplanned outage factor (EUOF). The EPOF for each
13 unit is determined by the length of the planned outage, if any, scheduled for the
14 projected period. The EUOF is determined by the sum of the historical average
15 equivalent forced outage factor (EFOF) and the equivalent maintenance outage
16 factor (EMOF). The EUOF is then adjusted to reflect recent or projected unit
17 overhauls following the projection period.

18 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

19 A. To develop the ANOHR targets, historic ANOHR vs. unit net output factor curves
20 are developed for each GPIF unit. The historic data is analyzed for any unusual
21 operating conditions and changes in equipment that affect the predicted heat rate.
22 A regression equation is calculated and a statistical analysis of the historic
23 ANOHR variance with respect to the best fit curve is also performed to identify

1 unusual observations. The resulting equation is used to project ANOHR for the
2 unit using the net output factor from the production costing simulation program,
3 POWRSYM. This projected ANOHR value is then used in the GPIF tables and in
4 the calculations to determine the possible fuel savings or losses due to
5 improvements or degradations in heat rate performance. This process is
6 consistent with the GPIF Manual.

7 **Q. How did you select the units to be considered when establishing the GPIF for**
8 **FPL?**

9 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for
10 no less than 80% of the estimated system net generation. The estimated net
11 generation for each unit is taken from the POWRSYM model, which forms the
12 basis for the projected levelized fuel cost recovery factor for the period. In this
13 case, the eleven units which FPL proposes to use for the period January through
14 December, 2015 represent the top 83.2% of the total forecasted system net
15 generation for this period excluding the Cape Canaveral Energy Center and
16 Riviera Energy Center. These units came into service in 2013 and 2014,
17 respectively, and were excluded from the GPIF calculation because there is
18 insufficient historical data to include them. Consistent with the GPIF Manual,
19 these units will be considered in the GPIF calculations once FPL has enough
20 operating history to use in projecting future performance.

21 **Q. Do FPL's 2015 EAF and ANOHR performance targets represent reasonable**
22 **levels of generation availability and efficiency?**

23 A. Yes, they do.

1 Q. **Does this conclude your testimony?**

2 A. Yes, it does.

WITNESS: J. CARINE BULLOCK

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2015

WITH GAS RESERVES

AUGUST 22, 2014

JCB-2

DOCKET NO. 140001-EI

FPL Witness: J. Carine Bullock

Exhibit No.: _____

Pages 1 - 32

EXHIBIT INDEX**FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2015**

| <u>EXHIBIT</u> | <u>PAGE NUMBER</u> | <u>TITLE</u> |
|-----------------------|---------------------------|---|
| JCB-2 | 7.201.001 | Exhibit Index |
| | 7.201.002 | Projected System Generation |
| | 7.201.003 | Units Used to Determine GPIF |
| | 7.201.004 | GPIF Reward/Penalty Table (Estimated) |
| | 7.201.005 | GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated) |
| | 7.201.006 and 7.201.007 | GPIF Target and Range Summary |
| | 7.201.008 | GPIF Projected Unit Heat Rate Equations |
| | 7.201.009 | Derivation of Weighting Factors |
| | 7.201.010 - 7.201.020 | Estimated Unit Performance Data |
| | 7.201.021 - 7.201.031 | Unit FOF and MOF vs Time Graphs |
| | 7.201.032 | Planned Outages Schedule (Estimated) |

Projected System Generation January Through December, 2015

| <u>Name</u> | <u>Capacity (MW)</u> | <u>Service Hours</u> | <u>Net Output MWH</u> | <u>NOF %</u> | <u>% of Total Output</u> | <u>Cumulative % of Total Output</u> | <u>Production Cost (\$000)</u> |
|-----------------|--------------------------|--------------------------|---------------------------|------------------|------------------------------|---|--|
| PRV5 | 1,344 | 8,582 | 9,969,550 | 95.8 | 8.7 | 8.7 | 256,790 |
| CCEC | 1,355 | 8,555 | 9,781,040 | 94.5 | 8.5 | 17.2 | 260,440 |
| WEST COUNTY 1 | 1,208 | 8,392 | 8,991,890 | 91.9 | 7.8 | 25.0 | 243,470 |
| WEST COUNTY 3 | 1,207 | 7,749 | 8,055,100 | 89.2 | 7.0 | 32.0 | 217,860 |
| WEST COUNTY 2 | 1,202 | 7,641 | 7,916,460 | 89.4 | 6.9 | 38.9 | 214,110 |
| ST. LUCIE 1 | 1,003 | 7,968 | 7,694,320 | 98.4 | 6.7 | 45.6 | 51,840 |
| MARTIN 8 | 1,147 | 7,748 | 7,443,820 | 86.5 | 6.5 | 52.1 | 201,650 |
| TURKEY POINT 4 | 848 | 8,760 | 7,107,580 | 98.8 | 6.2 | 58.3 | 51,380 |
| TURKEY POINT 5 | 1,166 | 6,328 | 6,619,980 | 91.9 | 5.8 | 64.0 | 134,240 |
| ST. LUCIE 2 | 860 | 7,992 | 6,616,100 | 98.6 | 5.8 | 69.8 | 43,280 |
| TURKEY POINT 3 | 839 | 8,040 | 6,445,200 | 98.8 | 5.6 | 75.4 | 48,080 |
| FT. MYERS 2 | 1,476 | 5,330 | 6,206,290 | 84.2 | 5.4 | 80.8 | 172,340 |
| MANATEE 3 | 1,134 | 6,007 | 6,056,440 | 93.5 | 5.3 | 86.1 | 166,180 |
| SCHERER 4 | 646 | 8,760 | 5,119,200 | 91.2 | 4.5 | 90.5 | 133,390 |
| SANFORD 4 | 990 | 2,937 | 2,647,450 | 96.0 | 2.3 | 92.8 | 76,400 |
| MARTIN 3 | 454 | 2,764 | 1,159,950 | 95.8 | 1.0 | 93.8 | 34,590 |
| SANFORD 5 | 994 | 1,278 | 1,093,750 | 90.4 | 1.0 | 94.8 | 30,960 |
| MARTIN 4 | 453 | 2,329 | 937,610 | 92.1 | 0.8 | 95.6 | 28,140 |
| LAUDERDALE 5 | 442 | 1,806 | 753,030 | 97.2 | 0.7 | 96.3 | 23,120 |
| ST JOHNS 20 | 128 | 8,760 | 674,930 | 60.7 | 0.6 | 96.9 | 23,950 |
| LAUDERDALE 4 | 442 | 1,458 | 606,700 | 97.0 | 0.5 | 97.4 | 18,770 |
| MARTIN 1 | 805 | 931 | 531,720 | 71.5 | 0.5 | 97.8 | 32,040 |
| ST JOHNS 10 | 128 | 7,560 | 496,350 | 51.7 | 0.4 | 98.3 | 17,890 |
| MARTIN 2 | 808 | 1,318 | 472,670 | 44.9 | 0.4 | 98.7 | 37,570 |
| MANATEE 1 | 795 | 502 | 338,650 | 85.5 | 0.3 | 99.0 | 25,160 |
| TURKEY POINT 1 | 380 | 1,067 | 293,590 | 72.6 | 0.3 | 99.2 | 17,920 |
| MANATEE 2 | 795 | 379 | 253,140 | 84.7 | 0.2 | 99.5 | 17,250 |
| PUTNAM 2 | 255 | 913 | 219,350 | 96.1 | 0.2 | 99.7 | 7,850 |
| FORT MYERS 3A_B | 314 | 652 | 188,990 | 98.0 | 0.2 | 99.8 | 8,010 |
| PUTNAM 1 | 251 | 805 | 188,930 | 95.0 | 0.2 | 100.0 | 6,890 |
| FORT MYERS 1-12 | 690 | 47 | 12,750 | 41.9 | 0.0 | 100.0 | 5,460 |
| LAUDERDALE 1-24 | 886 | 29 | 11,420 | 46.9 | 0.0 | 100.0 | 980 |
| EVERGLADES 1-12 | 443 | 0 | 0 | 0.0 | 0.0 | 100.0 | - |

| | | | | |
|--------------|---------------|--------------------|--------------|------------------|
| Total | 25,886 | 114,903,950 | 100.0 | 2,608,000 |
|--------------|---------------|--------------------|--------------|------------------|

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015**

Ft. Myers 2
Manatee 3
Martin 8
St. Lucie 1
St. Lucie 2
Turkey Point 3
Turkey Point 4
Turkey Point 5
West County 1
West County 2
West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015**

| Generating Performance Incentive Points (GPIF) | Fuel Savings/(Loss) (\$000) | Generating Performance Incentive Factor (\$000) |
|---|--|--|
| + 10 | 115,911 | 55,377 |
| + 9 | 104,320 | 49,839 |
| + 8 | 92,729 | 44,301 |
| + 7 | 81,138 | 38,764 |
| + 6 | 69,547 | 33,226 |
| + 5 | 57,956 | 27,688 |
| + 4 | 46,364 | 22,151 |
| + 3 | 34,773 | 16,613 |
| + 2 | 23,182 | 11,075 |
| + 1 | 11,591 | 5,538 |
| 0 | 0 | 0 |
| - 1 | (11,591) | (5,538) |
| - 2 | (23,182) | (11,075) |
| - 3 | (34,773) | (16,613) |
| - 4 | (46,364) | (22,151) |
| - 5 | (57,956) | (27,688) |
| - 6 | (69,547) | (33,226) |
| - 7 | (81,138) | (38,764) |
| - 8 | (92,729) | (44,301) |
| - 9 | (104,320) | (49,839) |
| - 10 | (115,911) | (55,377) |

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| | | | | |
|---------|---|------|----|---------------------|
| LINE 1 | BEGINNING OF PERIOD BALANCE OF COMMON EQUITY | | \$ | 13,528,240,111 |
| | END OF MONTH BALANCE OF COMMON EQUITY | | | |
| LINE 2 | MONTH OF JANUARY | 2015 | \$ | 14,078,494,821 |
| LINE 3 | MONTH OF FEBRUARY | 2015 | \$ | 14,172,840,706 |
| LINE 4 | MONTH OF MARCH | 2015 | \$ | 14,292,254,762 |
| LINE 5 | MONTH OF APRIL | 2015 | \$ | 14,390,099,353 |
| LINE 6 | MONTH OF MAY | 2015 | \$ | 14,562,665,397 |
| LINE 7 | MONTH OF JUNE | 2015 | \$ | 14,368,682,014 |
| LINE 8 | MONTH OF JULY | 2015 | \$ | 14,556,993,745 |
| LINE 9 | MONTH OF AUGUST | 2015 | \$ | 14,194,084,596 |
| LINE 10 | MONTH OF SEPTEMBER | 2015 | \$ | 14,297,123,292 |
| LINE 11 | MONTH OF OCTOBER | 2015 | \$ | 14,407,691,042 |
| LINE 12 | MONTH OF NOVEMBER | 2015 | \$ | 14,527,679,539 |
| LINE 13 | MONTH OF DECEMBER | 2015 | \$ | 14,618,504,697 |
| LINE 14 | AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13) | | \$ | 14,307,334,929 |
| LINE 15 | 25 BASIS POINTS | | | 0.0025 |
| LINE 16 | REVENUE EXPANSION FACTOR | | | 61.3808% |
| LINE 17 | MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16) | | \$ | 58,272,843 |
| LINE 18 | JURISDICTIONAL SALES | | | 108,216,881,593 KWH |
| LINE 19 | TOTAL SALES | | | 113,871,155,027 KWH |
| LINE 20 | JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19) | | | 95.03% |
| LINE 21 | MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20) | | \$ | 55,376,683 |
| LINE 22 | INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515) | | \$ | 57,955,500 |
| LINE 23 | MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22) | | \$ | 55,376,683 |

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| <u>Plant / Unit</u> | <u>Weighting Factor (%)</u> | <u>EAF Target (%)</u> | <u>EAF Range</u> | | <u>Max. Fuel Savings (\$000's)</u> | <u>Max. Fuel Loss (\$000's)</u> |
|---------------------|-------------------------------------|-------------------------------|---------------------|---------------------|--|---|
| | | | <u>Max. (%)</u> | <u>Min. (%)</u> | | |
| Ft. Myers 2 | 3.98 | 84.1 | 86.6 | 81.6 | 4,621 | -4,621 |
| Martin 8 | 4.32 | 84.7 | 87.2 | 82.2 | 5,003 | -5,003 |
| Manatee 3 | 3.73 | 90.3 | 92.8 | 87.8 | 4,322 | -4,322 |
| St. Lucie 1 | 8.89 | 83.5 | 86.5 | 80.5 | 10,302 | -10,302 |
| St. Lucie 2 | 7.32 | 84.8 | 87.8 | 81.8 | 8,486 | -8,486 |
| Turkey Point 3 | 7.30 | 83.2 | 86.2 | 80.2 | 8,459 | -8,459 |
| Turkey Point 4 | 8.04 | 93.6 | 96.6 | 90.6 | 9,317 | -9,317 |
| Turkey Point 5 | 4.77 | 91.1 | 93.6 | 88.6 | 5,530 | -5,530 |
| West County 1 | 4.61 | 89.8 | 92.3 | 87.3 | 5,343 | -5,343 |
| West County 2 | 4.91 | 78.8 | 81.8 | 75.8 | 5,692 | -5,692 |
| West County 3 | 3.41 | 90.0 | 92.0 | 88.0 | 3,955 | -3,955 |
| | 61.28 | | | | 71,030 | -71,030 |

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| <u>Plant / Unit</u> | <u>Weighting Factor (%)</u> | <u>ANOHR TARGET BTU/KWH</u> | <u>NOF</u> | <u>ANOHR RANGE BTU/KWH</u> | | <u>Max. Fuel Savings (\$000's)</u> | <u>Max. Fuel Loss (\$000's)</u> |
|---------------------|-------------------------------------|---------------------------------|------------|--------------------------------|--------|--|---|
| Ft. Myers 2 | 2.75 | 7,197 | 84.2 | 7,064 | 7,330 | 3,185 | -3,185 |
| Martin 8 | 3.34 | 6,922 | 86.5 | 6,789 | 7,055 | 3,875 | -3,875 |
| Manatee 3 | 2.42 | 6,921 | 93.5 | 6,804 | 7,038 | 2,809 | -2,809 |
| St. Lucie 1 | 3.73 | 10,405 | 98.4 | 10,277 | 10,533 | 4,324 | -4,324 |
| St. Lucie 2 | 3.47 | 10,288 | 98.6 | 10,142 | 10,434 | 4,019 | -4,019 |
| Turkey Point 3 | 3.89 | 11,143 | 98.8 | 10,972 | 11,314 | 4,506 | -4,506 |
| Turkey Point 4 | 4.58 | 11,002 | 98.8 | 10,821 | 11,183 | 5,305 | -5,305 |
| Turkey Point 5 | 2.48 | 7,011 | 91.9 | 6,861 | 7,161 | 2,872 | -2,872 |
| West County 1 | 4.51 | 6,794 | 91.9 | 6,648 | 6,940 | 5,232 | -5,232 |
| West County 2 | 3.77 | 6,866 | 89.4 | 6,726 | 7,006 | 4,366 | -4,366 |
| West County 3 | 3.78 | 6,703 | 89.2 | 6,568 | 6,838 | 4,388 | -4,388 |
| | <u>38.72</u> | | | | | <u>44,881</u> | <u>-44,881</u> |

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015**

| <u>Plant/Unit</u> | <u>ANOHR</u> | <u>NOF</u> | <u>MW</u> | <u>ANOHR Equation</u> | | <u>Bounds</u> | <u>First</u> | <u>Last</u> | <u>Exclusions</u> |
|-------------------|--------------|------------|-----------|-----------------------|----------------|---------------|--------------|-------------|---|
| | | | | <u>a coef.</u> | <u>b coef.</u> | | | | |
| Ft. Myers 2 | 7,197 | 84.2 | 1476 | 8459 | -14.99 | 133 | 07-11 | 06-14 | 12/11, 9/13-11/13 |
| Martin 8 | 6,922 | 86.5 | 1147 | 7304 | -4.42 | 133 | 07-11 | 06-14 | 12/11, 2/13 |
| Manatee 3 | 6,921 | 93.5 | 1134 | 7287 | -3.91 | 117 | 07-11 | 06-14 | 8/11-9/11, 11/11, 6/13, 6/14 |
| St. Lucie 1 | 10,405 | 98.4 | 1003 | 12884 | -25.19 | 128 | 07-11 | 06-14 | 7/11-5/12, 10/13 |
| St. Lucie 2 | 10,288 | 98.6 | 860 | 11463 | -11.92 | 146 | 07-11 | 06-14 | 8/11-9/11, 4/12-12/12 |
| Turkey Point 3 | 11,143 | 98.8 | 839 | 12226 | -10.96 | 171 | 07-11 | 06-14 | 10/11-1/12, 3/12-10/12, 12/12, 5/13, 4/14, 6/14 |
| Turkey Point 4 | 11,002 | 98.8 | 848 | 11666 | -6.72 | 181 | 07-11 | 06-14 | 7/11, 7/12-9/12, 11/12-5/13, 5/14-6/14 |
| Turkey Point 5 | 7,011 | 91.9 | 1166 | 7573 | -6.11 | 150 | 07-11 | 06-14 | 2/14 |
| West County 1 | 6,794 | 91.9 | 1208 | 7287 | -5.36 | 146 | 07-11 | 06-14 | 7/13, 12/13-1/14 |
| West County 2 | 6,866 | 89.4 | 1202 | 7275 | -4.58 | 140 | 07-11 | 06-14 | 7/11, 6/13-7/13, 12/13-1/14 |
| West County 3 | 6,703 | 89.2 | 1207 | 7421 | -8.05 | 135 | 07-11 | 06-14 | 6/13-7/13, 12/13-2/14 |

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

| <u>Unit</u> | <u>Performance Indicator</u> | <u>At Target (1)</u> | <u>At Maximum Improvement (2)</u> | <u>Savings (3)</u> | <u>Factor (% Of Savings)</u> |
|----------------|------------------------------|----------------------|-----------------------------------|--------------------|------------------------------|
| Ft. Myers 2 | EAF | 2,608,000 | 2,603,379 | 4,621 | 3.98 |
| Ft. Myers 2 | ANOHR | 2,608,000 | 2,604,815 | 3,185 | 2.75 |
| Martin 8 | EAF | 2,608,000 | 2,602,997 | 5,003 | 4.32 |
| Martin 8 | ANOHR | 2,608,000 | 2,604,125 | 3,875 | 3.34 |
| Manatee 3 | EAF | 2,608,000 | 2,603,678 | 4,322 | 3.73 |
| Manatee 3 | ANOHR | 2,608,000 | 2,605,191 | 2,809 | 2.42 |
| St. Lucie 1 | EAF | 2,608,000 | 2,597,698 | 10,302 | 8.89 |
| St. Lucie 1 | ANOHR | 2,608,000 | 2,603,676 | 4,324 | 3.73 |
| St. Lucie 2 | EAF | 2,608,000 | 2,599,514 | 8,486 | 7.32 |
| St. Lucie 2 | ANOHR | 2,608,000 | 2,603,981 | 4,019 | 3.47 |
| Turkey Point 3 | EAF | 2,608,000 | 2,599,541 | 8,459 | 7.30 |
| Turkey Point 3 | ANOHR | 2,608,000 | 2,603,494 | 4,506 | 3.89 |
| Turkey Point 4 | EAF | 2,608,000 | 2,598,683 | 9,317 | 8.04 |
| Turkey Point 4 | ANOHR | 2,608,000 | 2,602,695 | 5,305 | 4.58 |
| Turkey Point 5 | EAF | 2,608,000 | 2,602,470 | 5,530 | 4.77 |
| Turkey Point 5 | ANOHR | 2,608,000 | 2,605,128 | 2,872 | 2.48 |
| West County 1 | EAF | 2,608,000 | 2,602,657 | 5,343 | 4.61 |
| West County 1 | ANOHR | 2,608,000 | 2,602,768 | 5,232 | 4.51 |
| West County 2 | EAF | 2,608,000 | 2,602,308 | 5,692 | 4.91 |
| West County 2 | ANOHR | 2,608,000 | 2,603,634 | 4,366 | 3.77 |
| West County 3 | EAF | 2,608,000 | 2,604,045 | 3,955 | 3.41 |
| West County 3 | ANOHR | 2,608,000 | 2,603,612 | 4,388 | 3.78 |
| | TOTAL | | | 115,911 | 100.00 |

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Ft. Myers 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 94.1 | 94.1 | 94.1 | 62.2 | 65.3 | 49.7 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 33.9 | 30.6 | 47.2 |
| 3 EUOF (%) | 5.9 | 5.9 | 5.9 | 3.9 | 4.1 | 3.1 |
| 4 EUOR (%) | 19.6 | 17.2 | 8.2 | 7.3 | 8.1 | 4.9 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 225 | 232 | 535 | 388 | 377 | 456 |
| 7 RSH | 519 | 440 | 209 | 164 | 367 | 264 |
| 8 UH | 0 | 0 | 0 | 168 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 168 | 0 | 0 |
| 10 FOH & EFOH | 17 | 15 | 17 | 11 | 12 | 9 |
| 11 MOH & EMOH | 27 | 25 | 27 | 18 | 19 | 14 |
| 12 Oper Mbtu | 1,952,178 | 1,923,447 | 4,779,071 | 3,108,695 | 2,492,724 | 2,442,423 |
| 13 Net Gen (MWH) | 273,376 | 266,664 | 673,583 | 428,018 | 332,186 | 316,992 |
| 14 ANOHR (Btu/KWH) | 7,141 | 7,213 | 7,095 | 7,263 | 7,504 | 7,705 |
| 15 NOF (%) | 87.9 | 83.1 | 91.0 | 79.8 | 63.7 | 50.3 |
| 16 NSC (MW) | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 |
| 17 ANOHR Equation | -14.99 x NOF + 8459 | | | | | |

| Ft. Myers 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 79.4 | 94.1 | 94.1 | 94.1 | 94.1 | 94.1 | 84.1 |
| 2 EPOF (%) | 15.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.6 |
| 3 EUOF (%) | 5.0 | 5.9 | 5.9 | 5.9 | 5.9 | 5.9 | 5.3 |
| 4 EUOR (%) | 6.1 | 7.9 | 7.6 | 7.3 | 8.5 | 15.7 | 8.7 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 611 | 557 | 565 | 602 | 501 | 281 | 5,330 |
| 7 RSH | 133 | 187 | 155 | 142 | 219 | 463 | 3262 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 FOH & EFOH | 14 | 17 | 16 | 17 | 16 | 17 | 175 |
| 11 MOH & EMOH | 23 | 27 | 27 | 27 | 27 | 27 | 289 |
| 12 Oper Mbtu | 4,870,689 | 5,169,202 | 5,225,744 | 5,476,269 | 4,545,523 | 2,479,058 | 44,666,590 |
| 13 Net Gen (MWH) | 669,971 | 735,620 | 743,032 | 775,346 | 643,113 | 348,378 | 6,206,279 |
| 14 ANOHR (Btu/KWH) | 7,270 | 7,027 | 7,033 | 7,063 | 7,068 | 7,116 | 7,197 |
| 15 NOF (%) | 79.3 | 95.5 | 95.1 | 93.1 | 92.8 | 89.6 | 84.2 |
| 16 NSC (MW) | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 |
| 17 ANOHR Equation | -14.99 x NOF + 8459 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Manatee 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 4 EUOR (%) | 15.3 | 11.3 | 8.5 | 9.2 | 10.8 | 8.5 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 341 | 415 | 611 | 549 | 481 | 592 |
| 7 RSH | 403 | 257 | 133 | 171 | 263 | 128 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 15 | 15 | 15 | 15 |
| 11 MOH & EMOH | 37 | 33 | 37 | 36 | 37 | 36 |
| 12 Oper Mbtu | 2,445,278 | 2,792,933 | 4,227,165 | 3,829,590 | 3,461,858 | 4,164,491 |
| 13 Net Gen (MWH) | 353,824 | 402,730 | 610,421 | 553,249 | 501,065 | 601,979 |
| 14 ANOHR (Btu/KWH) | 6,911 | 6,935 | 6,925 | 6,922 | 6,909 | 6,918 |
| 15 NOF (%) | 96.2 | 90.0 | 92.6 | 93.4 | 96.6 | 94.3 |
| 16 NSC (MW) | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 |
| 17 ANOHR Equation | -3.91 x NOF + 7287 | | | | | |

| Manatee 3 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 63.0 | 91.5 | 93.0 | 93.0 | 93.0 | 93.0 | 90.3 |
| 2 EPOF (%) | 32.3 | 1.6 | 0.0 | 0.0 | 0.0 | 0.0 | 2.9 |
| 3 EUOF (%) | 4.7 | 6.9 | 7.0 | 7.0 | 7.0 | 7.0 | 6.8 |
| 4 EUOR (%) | 16.3 | 8.9 | 8.0 | 8.7 | 9.0 | 11.9 | 9.9 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 217 | 579 | 629 | 598 | 558 | 437 | 6,007 |
| 7 RSH | 359 | 165 | 91 | 146 | 162 | 307 | 2585 |
| 8 UH | 168 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 POH | 168 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 FOH & EFOH | 10 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 25 | 36 | 36 | 37 | 36 | 37 | 420 |
| 12 Oper Mbtu | 1,263,398 | 4,071,838 | 4,467,712 | 4,213,297 | 3,930,358 | 3,048,375 | 41,916,614 |
| 13 Net Gen (MWH) | 180,873 | 588,586 | 646,090 | 609,034 | 568,135 | 440,453 | 6,056,439 |
| 14 ANOHR (Btu/KWH) | 6,985 | 6,918 | 6,915 | 6,918 | 6,918 | 6,921 | 6,921 |
| 15 NOF (%) | 77.3 | 94.3 | 95.2 | 94.4 | 94.4 | 93.5 | 93.5 |
| 16 NSC (MW) | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 |
| 17 ANOHR Equation | -3.91 x NOF + 7287 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| | Martin 8 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|----|-----------------|--------------------|---------|-----------|-----------|-----------|-----------|
| 1 | EAf (%) | 75.9 | 29.6 | 75.9 | 92.3 | 92.3 | 92.3 |
| 2 | EPOF (%) | 17.7 | 67.9 | 17.7 | 0.0 | 0.0 | 0.0 |
| 3 | EUOF (%) | 6.4 | 2.5 | 6.4 | 7.7 | 7.7 | 7.7 |
| 4 | EUOR (%) | 10.2 | 10.6 | 7.6 | 7.7 | 7.7 | 7.7 |
| 5 | PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 | SH | 464 | 158 | 624 | 720 | 744 | 720 |
| 7 | RSH | 280 | 130 | 120 | 0 | 0 | 0 |
| 8 | UH | 0 | 384 | 0 | 0 | 0 | 0 |
| 9 | POH | 0 | 384 | 0 | 0 | 0 | 0 |
| 10 | FOH & EFOH | 13 | 5 | 13 | 16 | 16 | 16 |
| 11 | MOH & EMOH | 34 | 12 | 34 | 40 | 41 | 40 |
| 12 | Oper Mbtu | 2,830,024 | 882,465 | 3,732,460 | 4,781,508 | 5,029,625 | 4,943,459 |
| 13 | Net Gen (MWH) | 406,905 | 126,319 | 536,119 | 690,670 | 727,350 | 715,510 |
| 14 | ANOHR (Btu/KWH) | 6,955 | 6,986 | 6,962 | 6,923 | 6,915 | 6,909 |
| 15 | NOF (%) | 78.9 | 71.9 | 77.3 | 86.3 | 88.0 | 89.4 |
| 16 | NSC (MW) | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 |
| 17 | ANOHR Equation | -4.42 x NOF + 7304 | | | | | |

| | Martin 8 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|----|-----------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 | EAf (%) | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 84.7 |
| 2 | EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8.2 |
| 3 | EUOF (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.1 |
| 4 | EUOR (%) | 7.7 | 7.7 | 7.7 | 7.7 | 8.0 | 8.6 | 8.0 |
| 5 | PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 | SH | 744 | 744 | 720 | 744 | 700 | 666 | 7,748 |
| 7 | RSH | 0 | 0 | 0 | 0 | 20 | 78 | 628 |
| 8 | UH | 0 | 0 | 0 | 0 | 0 | 0 | 384 |
| 9 | POH | 0 | 0 | 0 | 0 | 0 | 0 | 384 |
| 10 | FOH & EFOH | 16 | 16 | 16 | 16 | 16 | 16 | 175 |
| 11 | MOH & EMOH | 41 | 41 | 40 | 41 | 40 | 41 | 447 |
| 12 | Oper Mbtu | 5,143,244 | 5,134,705 | 5,007,243 | 5,106,179 | 4,704,821 | 4,222,682 | 51,526,053 |
| 13 | Net Gen (MWH) | 744,750 | 743,406 | 725,267 | 739,062 | 680,084 | 608,368 | 7,443,810 |
| 14 | ANOHR (Btu/KWH) | 6,906 | 6,907 | 6,904 | 6,909 | 6,918 | 6,941 | 6,922 |
| 15 | NOF (%) | 90.1 | 89.9 | 90.6 | 89.4 | 87.4 | 82.2 | 86.5 |
| 16 | NSC (MW) | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 |
| 17 | ANOHR Equation | -4.42 x NOF + 7304 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| St. Lucie 1 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 91.8 | 91.8 | 65.1 | 18.4 | 91.8 | 91.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 29.0 | 80.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 8.2 | 8.2 | 5.9 | 1.6 | 8.2 | 8.2 |
| 4 EUOR (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 528 | 144 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 216 | 576 | 0 | 0 |
| 9 POH | 0 | 0 | 216 | 576 | 0 | 0 |
| 10 FOH & EFOH | 35 | 32 | 25 | 7 | 35 | 34 |
| 11 MOH & EMOH | 26 | 24 | 19 | 5 | 26 | 25 |
| 12 Oper Mbtu | 7,547,125 | 6,816,773 | 5,356,057 | 1,436,269 | 7,420,784 | 7,181,399 |
| 13 Net Gen (MWH) | 727,574 | 657,165 | 516,346 | 137,732 | 711,621 | 688,665 |
| 14 ANOHR (Btu/KWH) | 10,373 | 10,373 | 10,373 | 10,428 | 10,428 | 10,428 |
| 15 NOF (%) | 99.7 | 99.7 | 99.7 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 981 | 981 | 981 | 981 | 981 | 981 |
| 17 ANOHR Equation | -25.19 x NOF + 12884 | | | | | |

| St. Lucie 1 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 91.8 | 91.8 | 91.8 | 91.8 | 91.8 | 91.8 | 83.5 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9.0 |
| 3 EUOF (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 7.5 |
| 4 EUOR (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 720 | 744 | 7,968 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 792 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 792 |
| 10 FOH & EFOH | 35 | 35 | 34 | 35 | 34 | 35 | 377 |
| 11 MOH & EMOH | 26 | 26 | 25 | 26 | 25 | 26 | 280 |
| 12 Oper Mbtu | 7,420,784 | 7,420,784 | 7,181,399 | 7,420,784 | 7,303,671 | 7,547,125 | 80,059,285 |
| 13 Net Gen (MWH) | 711,621 | 711,621 | 688,665 | 711,621 | 704,104 | 727,574 | 7,694,309 |
| 14 ANOHR (Btu/KWH) | 10,428 | 10,428 | 10,428 | 10,428 | 10,373 | 10,373 | 10,405 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 99.7 | 99.7 | 98.4 |
| 16 NSC (MW) | 981 | 981 | 981 | 981 | 981 | 981 | 981 |
| 17 ANOHR Equation | -25.19 x NOF + 12884 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| St. Lucie 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 4 EUOR (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 26 | 24 | 26 | 25 | 26 | 25 |
| 11 MOH & EMOH | 26 | 24 | 26 | 25 | 26 | 25 |
| 12 Oper Mbtu | 6,408,749 | 5,788,548 | 6,408,749 | 6,074,263 | 6,276,729 | 6,074,263 |
| 13 Net Gen (MWH) | 623,844 | 563,472 | 623,844 | 589,677 | 609,332 | 589,677 |
| 14 ANOHR (Btu/KWH) | 10,273 | 10,273 | 10,273 | 10,301 | 10,301 | 10,301 |
| 15 NOF (%) | 99.8 | 99.8 | 99.8 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 840 | 840 | 840 | 840 | 840 | 840 |
| 17 ANOHR Equation | -11.92 x NOF + 11463 | | | | | |

| St. Lucie 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 93.0 | 93.0 | 18.6 | 69.0 | 93.0 | 93.0 | 84.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 80.0 | 25.8 | 0.0 | 0.0 | 8.8 |
| 3 EUOF (%) | 7.0 | 7.0 | 1.4 | 5.2 | 7.0 | 7.0 | 6.4 |
| 4 EUOR (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 144 | 552 | 720 | 744 | 7,992 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 576 | 192 | 0 | 0 | 768 |
| 9 POH | 0 | 0 | 576 | 192 | 0 | 0 | 768 |
| 10 FOH & EFOH | 26 | 26 | 5 | 19 | 25 | 26 | 280 |
| 11 MOH & EMOH | 26 | 26 | 5 | 19 | 25 | 26 | 280 |
| 12 Oper Mbtu | 6,276,729 | 6,276,729 | 1,214,859 | 4,656,958 | 6,202,016 | 6,408,749 | 68,066,416 |
| 13 Net Gen (MWH) | 609,332 | 609,332 | 117,936 | 452,088 | 603,720 | 623,844 | 6,616,098 |
| 14 ANOHR (Btu/KWH) | 10,301 | 10,301 | 10,301 | 10,301 | 10,273 | 10,273 | 10,288 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 99.8 | 99.8 | 98.6 |
| 16 NSC (MW) | 840 | 840 | 840 | 840 | 840 | 840 | 840 |
| 17 ANOHR Equation | -11.92 x NOF + 11463 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 90.6 | 90.6 | 90.6 | 90.6 | 90.6 | 90.6 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 4 EUOR (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 44 | 40 | 44 | 42 | 44 | 42 |
| 11 MOH & EMOH | 26 | 23 | 26 | 25 | 26 | 25 |
| 12 Oper Mbtu | 6,767,777 | 6,112,809 | 6,767,777 | 6,351,859 | 6,563,585 | 6,351,859 |
| 13 Net Gen (MWH) | 608,613 | 549,713 | 608,613 | 569,316 | 588,293 | 569,316 |
| 14 ANOHR (Btu/KWH) | 11,120 | 11,120 | 11,120 | 11,157 | 11,157 | 11,157 |
| 15 NOF (%) | 100.9 | 100.9 | 100.9 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 811 | 811 | 811 | 811 | 811 | 811 |
| 17 ANOHR Equation | -10.96 x NOF + 12226 | | | | | |

| Turkey Point 3 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 90.6 | 90.6 | 90.6 | 52.7 | 39.2 | 90.6 | 83.2 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 41.9 | 56.7 | 0.0 | 8.2 |
| 3 EUOF (%) | 9.4 | 9.4 | 9.4 | 5.4 | 4.1 | 9.4 | 8.6 |
| 4 EUOR (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 432 | 312 | 744 | 8,040 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 312 | 408 | 0 | 720 |
| 9 POH | 0 | 0 | 0 | 312 | 408 | 0 | 720 |
| 10 FOH & EFOH | 44 | 44 | 42 | 25 | 18 | 44 | 473 |
| 11 MOH & EMOH | 26 | 26 | 25 | 15 | 11 | 26 | 280 |
| 12 Oper Mbtu | 6,563,585 | 6,563,585 | 6,351,859 | 3,811,131 | 2,838,080 | 6,767,777 | 71,818,786 |
| 13 Net Gen (MWH) | 588,293 | 588,293 | 569,316 | 341,591 | 255,223 | 608,613 | 6,445,193 |
| 14 ANOHR (Btu/KWH) | 11,157 | 11,157 | 11,157 | 11,157 | 11,120 | 11,120 | 11,143 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 100.9 | 100.9 | 98.8 |
| 16 NSC (MW) | 811 | 811 | 811 | 811 | 811 | 811 | 811 |
| 17 ANOHR Equation | -10.96 x NOF + 12226 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 4 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 4 EUOR (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 24 | 22 | 24 | 23 | 24 | 23 |
| 11 MOH & EMOH | 24 | 22 | 24 | 23 | 24 | 23 |
| 12 Oper Mbtu | 6,759,773 | 6,105,620 | 6,759,773 | 6,346,102 | 6,557,645 | 6,346,102 |
| 13 Net Gen (MWH) | 615,140 | 555,612 | 615,140 | 576,342 | 595,554 | 576,342 |
| 14 ANOHR (Btu/KWH) | 10,989 | 10,989 | 10,989 | 11,011 | 11,011 | 11,011 |
| 15 NOF (%) | 100.7 | 100.7 | 100.7 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 821 | 821 | 821 | 821 | 821 | 821 |
| 17 ANOHR Equation | -6.72 x NOF + 11666 | | | | | |

| Turkey Point 4 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 4 EUOR (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 24 | 24 | 23 | 24 | 23 | 24 | 280 |
| 11 MOH & EMOH | 24 | 24 | 23 | 24 | 23 | 24 | 280 |
| 12 Oper Mbtu | 6,557,645 | 6,557,645 | 6,346,102 | 6,557,645 | 6,541,719 | 6,759,773 | 78,197,496 |
| 13 Net Gen (MWH) | 595,554 | 595,554 | 576,342 | 595,554 | 595,297 | 615,140 | 7,107,571 |
| 14 ANOHR (Btu/KWH) | 11,011 | 11,011 | 11,011 | 11,011 | 10,989 | 10,989 | 11,002 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 100.7 | 100.7 | 98.8 |
| 16 NSC (MW) | 821 | 821 | 821 | 821 | 821 | 821 | 821 |
| 17 ANOHR Equation | -6.72 x NOF + 11666 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 5 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 66.1 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 29.2 |
| 3 EUOF (%) | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 4.7 |
| 4 EUOR (%) | 14.6 | 11.7 | 10.1 | 7.2 | 8.1 | 7.1 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 340 | 381 | 492 | 666 | 608 | 477 |
| 7 RSH | 404 | 291 | 252 | 54 | 136 | 243 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 15 | 15 | 15 | 10 |
| 11 MOH & EMOH | 34 | 31 | 34 | 33 | 34 | 24 |
| 12 Oper Mbtu | 2,473,940 | 2,600,767 | 3,673,628 | 4,762,971 | 4,516,620 | 3,327,112 |
| 13 Net Gen (MWH) | 352,614 | 368,694 | 524,804 | 677,810 | 644,863 | 472,534 |
| 14 ANOHR (Btu/KWH) | 7,016 | 7,054 | 7,000 | 7,027 | 7,004 | 7,041 |
| 15 NOF (%) | 91.1 | 85.0 | 93.7 | 89.4 | 93.2 | 87.0 |
| 16 NSC (MW) | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 |
| 17 ANOHR Equation | -6.11 x NOF + 7573 | | | | | |

| Turkey Point 5 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|---------|-----------|------------|
| 1 EAF (%) | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 91.1 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.4 |
| 3 EUOF (%) | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.5 |
| 4 EUOR (%) | 7.2 | 6.7 | 6.9 | 6.9 | 35.0 | 12.9 | 9.0 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 692 | 744 | 692 | 716 | 137 | 383 | 6,328 |
| 7 RSH | 52 | 0 | 28 | 28 | 583 | 361 | 2432 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 34 | 34 | 33 | 34 | 33 | 34 | 394 |
| 12 Oper Mbtu | 5,183,431 | 5,566,851 | 5,204,527 | 5,296,745 | 995,782 | 2,810,850 | 46,412,638 |
| 13 Net Gen (MWH) | 740,596 | 795,378 | 743,929 | 755,922 | 141,910 | 400,920 | 6,619,974 |
| 14 ANOHR (Btu/KWH) | 6,999 | 6,999 | 6,996 | 7,007 | 7,017 | 7,011 | 7,011 |
| 15 NOF (%) | 94.0 | 93.9 | 94.4 | 92.7 | 91.0 | 92.0 | 91.9 |
| 16 NSC (MW) | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 |
| 17 ANOHR Equation | -6.11 x NOF + 7573 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| West County 1 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 92.3 | 92.3 | 62.5 | 92.3 | 92.3 | 92.3 |
| 2 EPOF (%) | 0.0 | 0.0 | 32.3 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.7 | 7.7 | 5.2 | 7.7 | 7.7 | 7.7 |
| 4 EUOR (%) | 8.4 | 7.7 | 8.4 | 7.7 | 7.7 | 7.7 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 684 | 672 | 462 | 720 | 744 | 720 |
| 7 RSH | 60 | 0 | 42 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 240 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 240 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 10 | 15 | 15 | 15 |
| 11 MOH & EMOH | 42 | 38 | 29 | 41 | 42 | 41 |
| 12 Oper Mbtu | 5,073,075 | 4,845,150 | 3,352,066 | 5,193,858 | 5,422,733 | 5,346,124 |
| 13 Net Gen (MWH) | 747,800 | 712,522 | 493,241 | 763,915 | 798,165 | 788,049 |
| 14 ANOHR (Btu/KWH) | 6,784 | 6,800 | 6,796 | 6,799 | 6,794 | 6,784 |
| 15 NOF (%) | 93.8 | 90.9 | 91.6 | 91.0 | 92.0 | 93.9 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -5.36 x NOF + 7287 | | | | | |

| West County 1 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 89.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.7 |
| 3 EUOF (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.5 |
| 4 EUOR (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.9 | 7.8 | 7.8 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 702 | 736 | 8,392 |
| 7 RSH | 0 | 0 | 0 | 0 | 18 | 8 | 128 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 240 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 240 |
| 10 FOH & EFOH | 15 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 42 | 42 | 41 | 42 | 41 | 42 | 482 |
| 12 Oper Mbtu | 5,434,414 | 5,449,635 | 5,270,875 | 5,377,034 | 5,125,060 | 5,203,637 | 61,090,840 |
| 13 Net Gen (MWH) | 800,002 | 802,479 | 776,156 | 790,973 | 754,462 | 764,117 | 8,991,881 |
| 14 ANOHR (Btu/KWH) | 6,793 | 6,791 | 6,791 | 6,798 | 6,793 | 6,810 | 6,794 |
| 15 NOF (%) | 92.2 | 92.5 | 92.5 | 91.2 | 92.2 | 89.0 | 91.9 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -5.36 x NOF + 7287 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| West County 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 90.5 | 90.5 | 70.0 | 90.5 | 90.5 | 90.5 |
| 2 EPOF (%) | 0.0 | 0.0 | 22.6 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 9.5 | 9.5 | 7.4 | 9.5 | 9.5 | 9.5 |
| 4 EUOR (%) | 9.7 | 9.6 | 9.6 | 9.5 | 9.6 | 9.5 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 728 | 664 | 569 | 720 | 736 | 720 |
| 7 RSH | 16 | 8 | 7 | 0 | 8 | 0 |
| 8 UH | 0 | 0 | 168 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 168 | 0 | 0 | 0 |
| 10 FOH & EFOH | 17 | 15 | 13 | 17 | 17 | 17 |
| 11 MOH & EMOH | 54 | 49 | 42 | 52 | 54 | 52 |
| 12 Oper Mbtu | 5,287,587 | 4,683,648 | 4,039,309 | 5,237,634 | 5,411,057 | 5,362,462 |
| 13 Net Gen (MWH) | 771,235 | 681,853 | 588,306 | 763,949 | 789,820 | 783,413 |
| 14 ANOHR (Btu/KWH) | 6,856 | 6,869 | 6,866 | 6,856 | 6,851 | 6,845 |
| 15 NOF (%) | 91.4 | 88.6 | 89.2 | 91.5 | 92.6 | 93.8 |
| 16 NSC (MW) | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 |
| 17 ANOHR Equation | -4.58 x NOF + 7275 | | | | | |

| West County 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 90.5 | 90.5 | 90.5 | 25.3 | 37.2 | 90.5 | 78.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 72.0 | 58.9 | 0.0 | 12.9 |
| 3 EUOF (%) | 9.5 | 9.5 | 9.5 | 2.7 | 3.9 | 9.5 | 8.3 |
| 4 EUOR (%) | 9.5 | 9.5 | 9.5 | 7.6 | 9.7 | 9.5 | 9.5 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 260 | 292 | 744 | 7,641 |
| 7 RSH | 0 | 0 | 0 | 100 | 164 | 0 | 303 |
| 8 UH | 0 | 0 | 0 | 384 | 264 | 0 | 816 |
| 9 POH | 0 | 0 | 0 | 384 | 264 | 0 | 816 |
| 10 FOH & EFOH | 17 | 17 | 17 | 5 | 7 | 17 | 175 |
| 11 MOH & EMOH | 54 | 54 | 52 | 15 | 21 | 54 | 552 |
| 12 Oper Mbtu | 5,593,147 | 5,452,513 | 5,276,371 | 1,265,138 | 1,581,109 | 5,137,543 | 54,354,387 |
| 13 Net Gen (MWH) | 817,592 | 795,755 | 769,936 | 180,734 | 226,910 | 746,953 | 7,916,456 |
| 14 ANOHR (Btu/KWH) | 6,841 | 6,852 | 6,853 | 7,000 | 6,968 | 6,878 | 6,866 |
| 15 NOF (%) | 94.8 | 92.3 | 92.2 | 60.0 | 67.0 | 86.6 | 89.4 |
| 16 NSC (MW) | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 |
| 17 ANOHR Equation | -4.58 x NOF + 7275 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

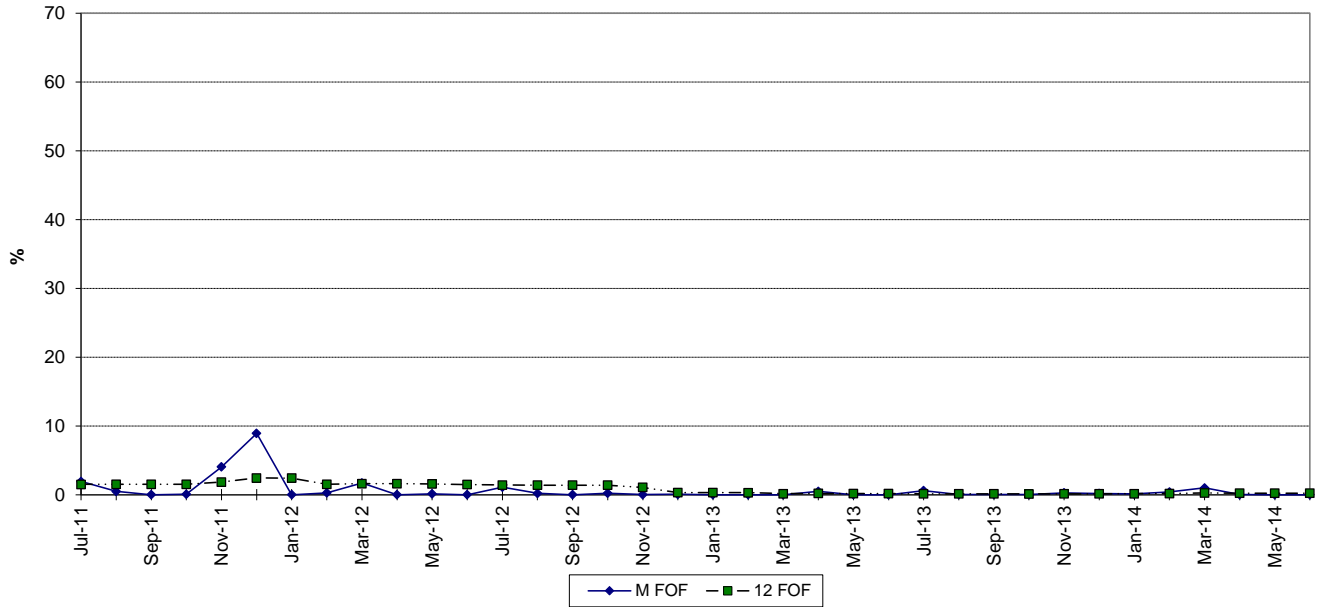
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

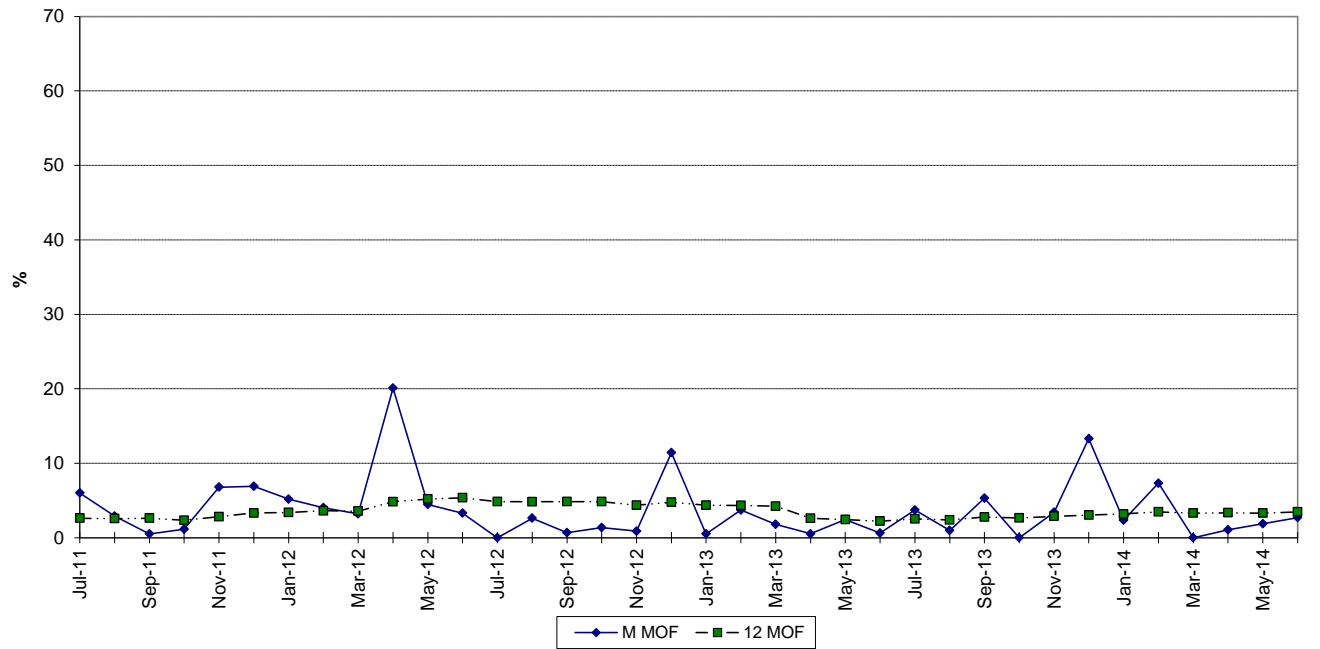
| West County 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 94.8 | 94.8 | 66.3 | 94.8 | 94.8 | 94.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 30.1 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 5.2 | 5.2 | 3.6 | 5.2 | 5.2 | 5.2 |
| 4 EUOR (%) | 7.7 | 6.1 | 5.6 | 5.2 | 5.2 | 5.2 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 496 | 566 | 478 | 712 | 744 | 720 |
| 7 RSH | 248 | 106 | 98 | 8 | 0 | 0 |
| 8 UH | 0 | 0 | 168 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 168 | 0 | 0 | 0 |
| 10 FOH & EFOH | 16 | 14 | 11 | 15 | 16 | 15 |
| 11 MOH & EMOH | 23 | 21 | 16 | 22 | 23 | 22 |
| 12 Oper Mbtu | 3,646,835 | 3,972,647 | 3,187,377 | 4,947,760 | 5,236,600 | 5,167,701 |
| 13 Net Gen (MWH) | 547,655 | 593,198 | 473,045 | 737,921 | 782,049 | 773,608 |
| 14 ANOHR (Btu/KWH) | 6,659 | 6,697 | 6,738 | 6,705 | 6,696 | 6,680 |
| 15 NOF (%) | 94.7 | 89.9 | 84.9 | 88.9 | 90.1 | 92.1 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -8.05 x NOF + 7421 | | | | | |

| West County 3 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 94.8 | 94.8 | 67.4 | 92.7 | 94.8 | 94.8 | 90.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 28.9 | 2.2 | 0.0 | 0.0 | 5.1 |
| 3 EUOF (%) | 5.2 | 5.2 | 3.7 | 5.1 | 5.2 | 5.2 | 4.9 |
| 4 EUOR (%) | 5.2 | 5.2 | 4.3 | 5.2 | 5.9 | 6.6 | 5.5 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 612 | 720 | 632 | 581 | 7,749 |
| 7 RSH | 0 | 0 | 108 | 24 | 88 | 163 | 843 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 FOH & EFOH | 16 | 16 | 11 | 15 | 15 | 16 | 175 |
| 11 MOH & EMOH | 23 | 23 | 16 | 22 | 22 | 23 | 254 |
| 12 Oper Mbtu | 5,407,535 | 5,413,062 | 3,395,950 | 5,118,453 | 4,448,968 | 4,026,108 | 53,993,308 |
| 13 Net Gen (MWH) | 810,968 | 811,797 | 494,820 | 765,319 | 664,521 | 600,195 | 8,055,096 |
| 14 ANOHR (Btu/KWH) | 6,668 | 6,668 | 6,863 | 6,688 | 6,695 | 6,708 | 6,703 |
| 15 NOF (%) | 93.5 | 93.6 | 69.3 | 91.1 | 90.2 | 88.6 | 89.2 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -8.05 x NOF + 7421 | | | | | | |

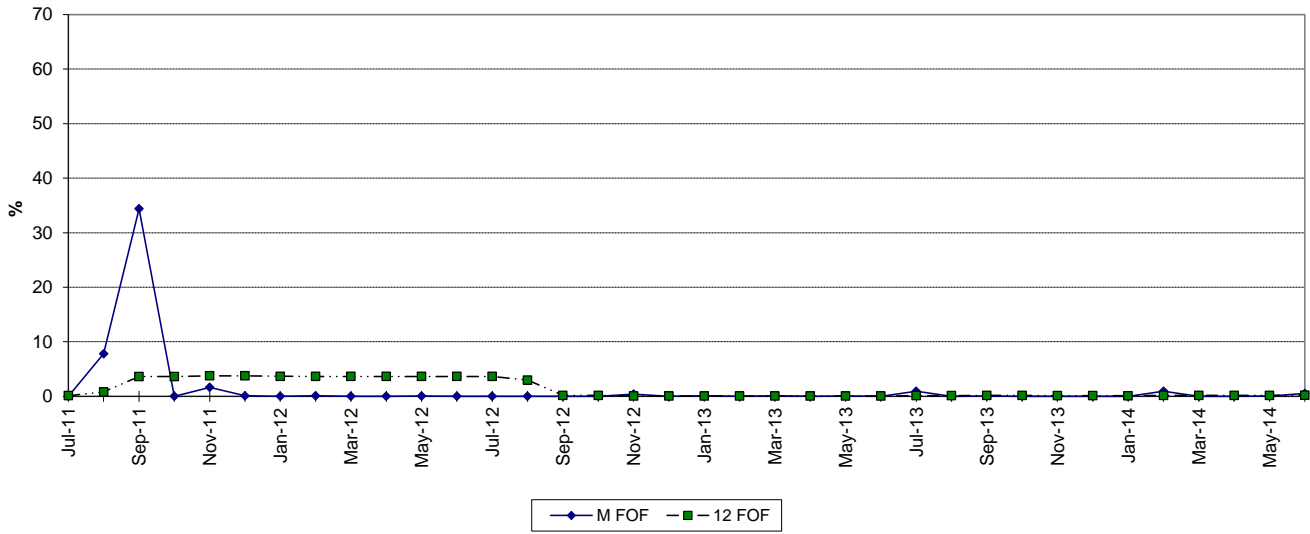
FT. MYERS 2 FORCED OUTAGE FACTOR



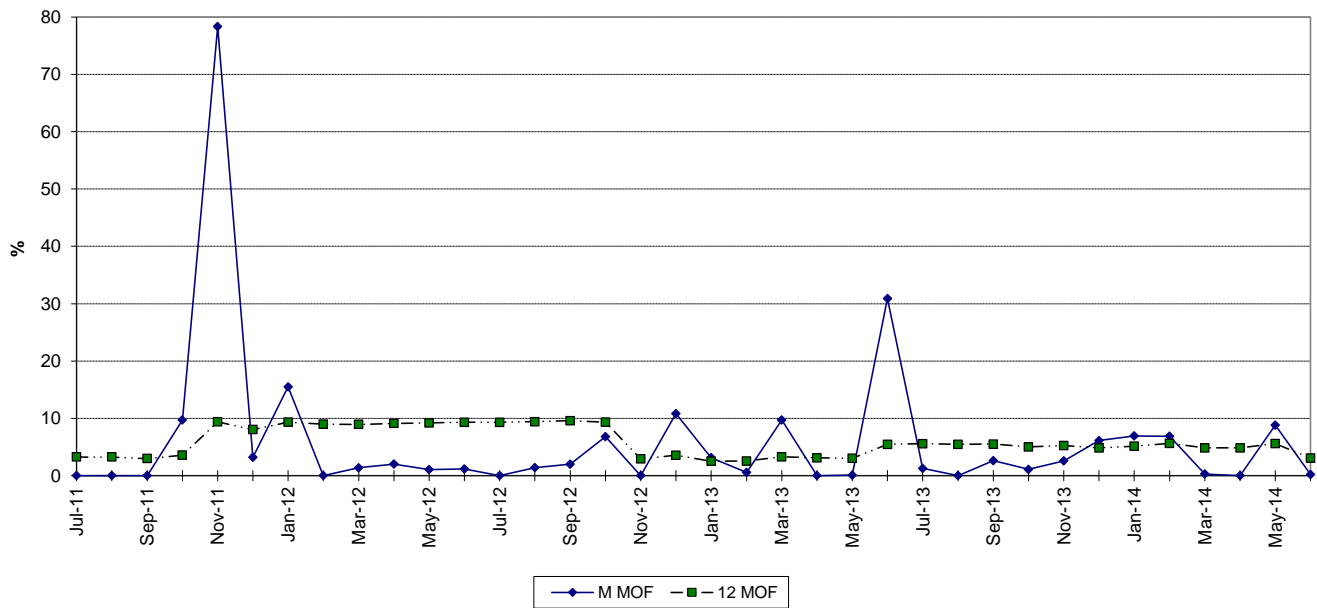
MAINTENANCE OUTAGE FACTOR



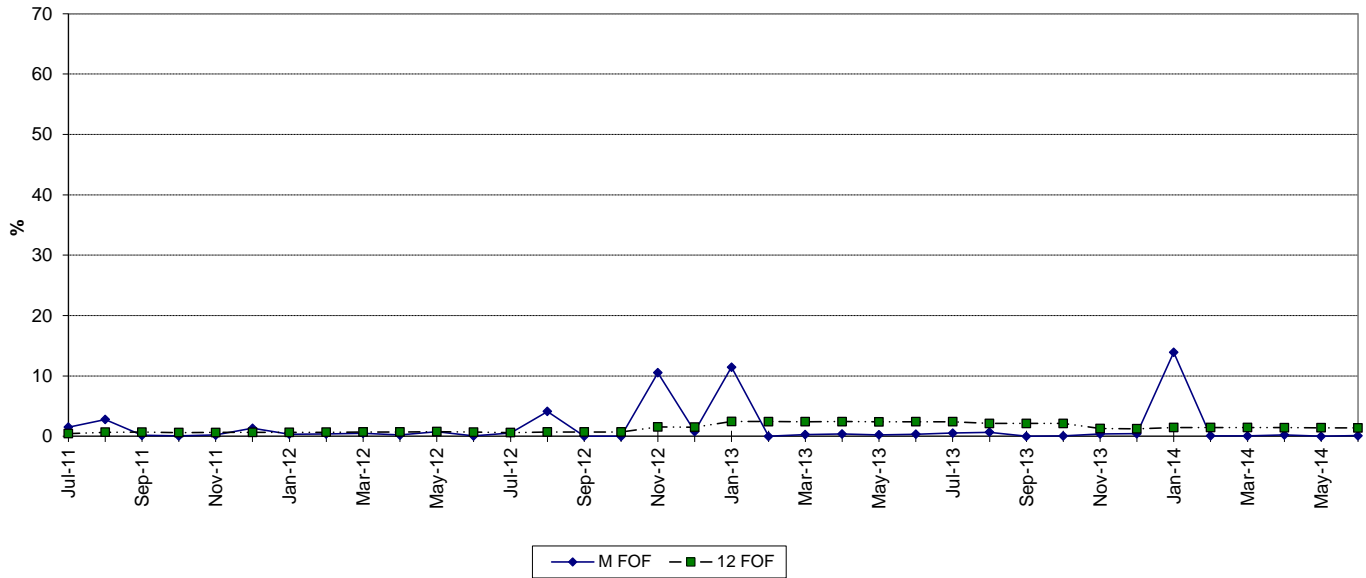
MANATEE 3 FORCED OUTAGE FACTOR



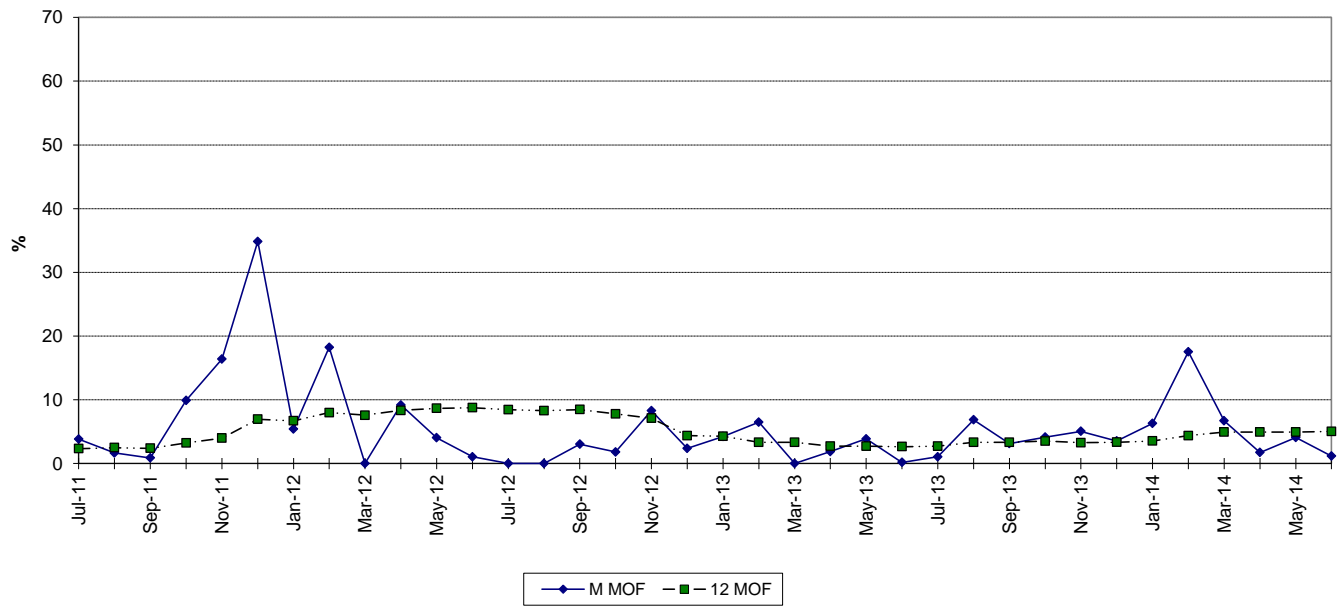
MAINTENANCE OUTAGE FACTOR



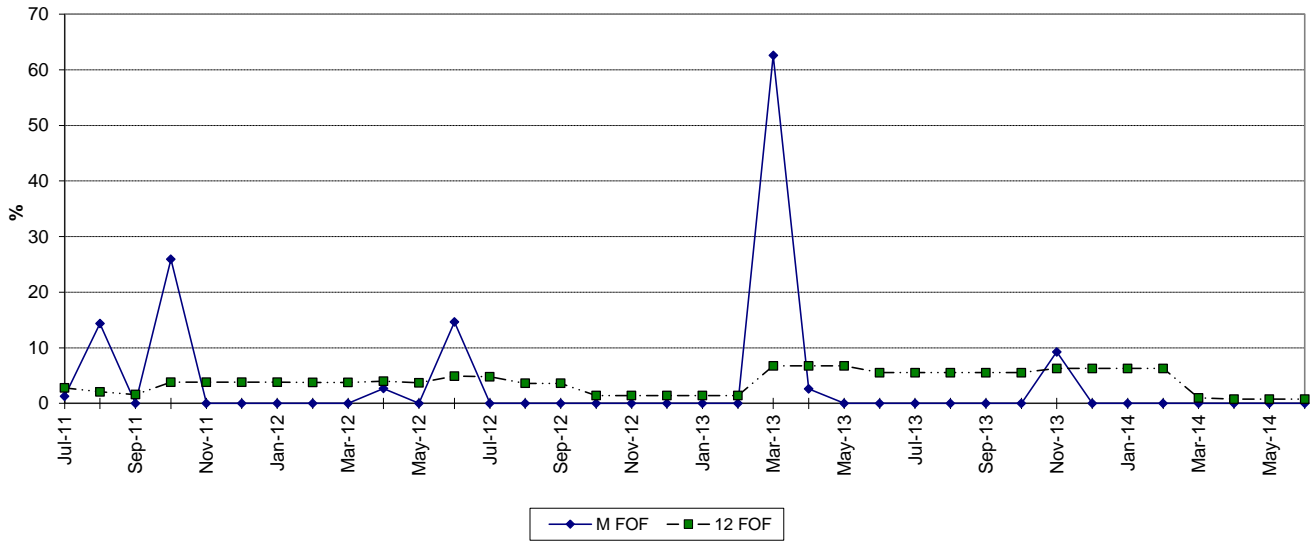
MARTIN 8 FORCED OUTAGE FACTOR



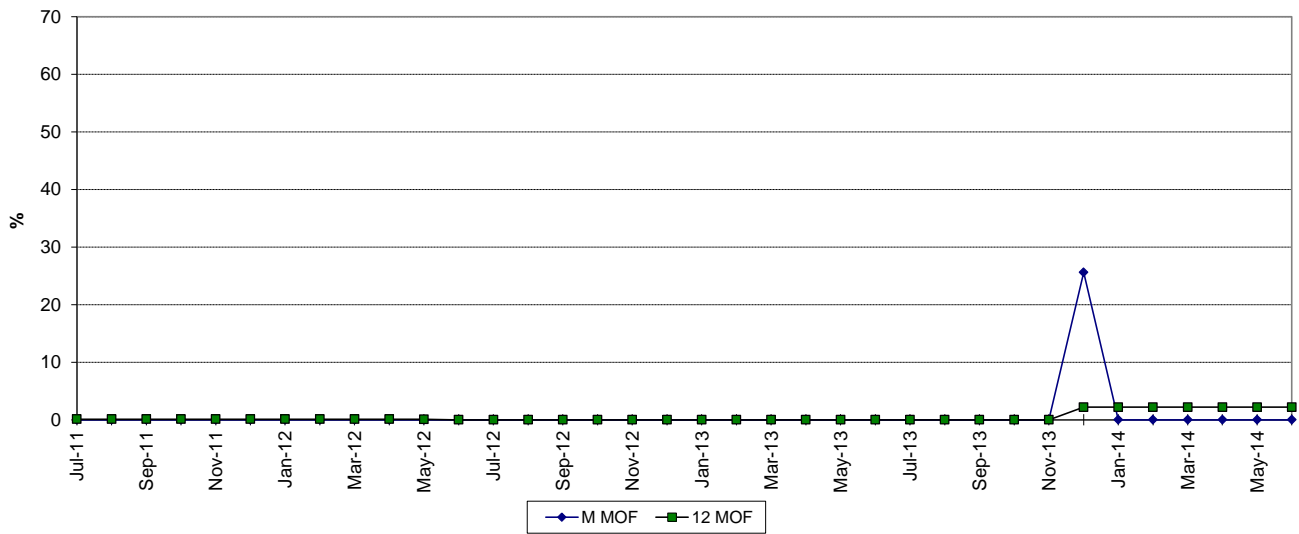
MAINTENANCE OUTAGE FACTOR



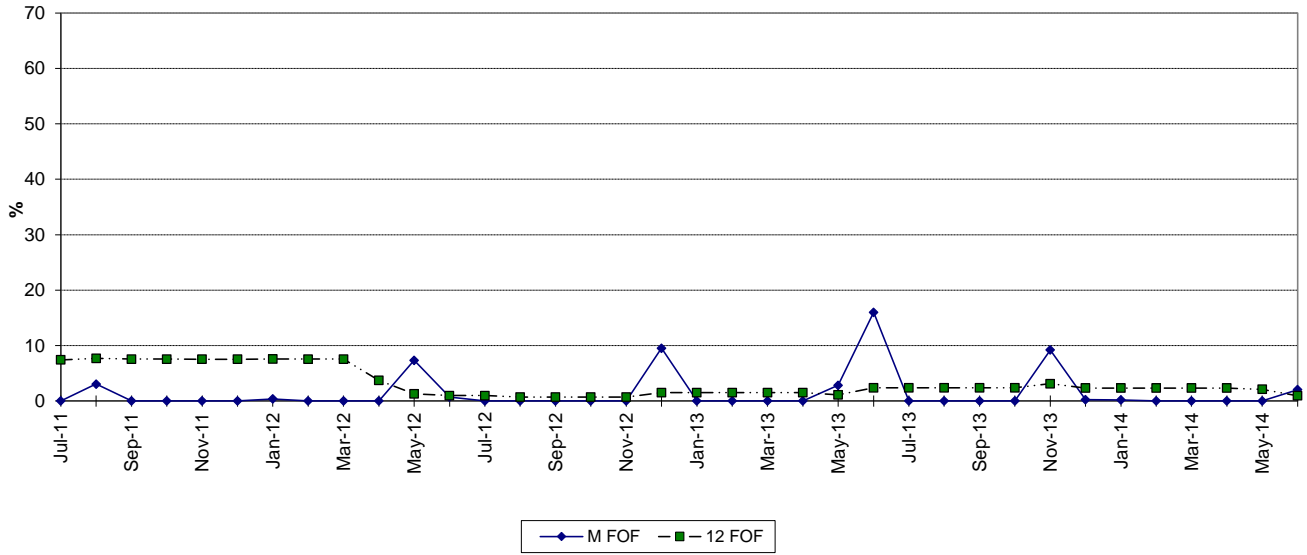
ST. LUCIE 1 FORCED OUTAGE FACTOR



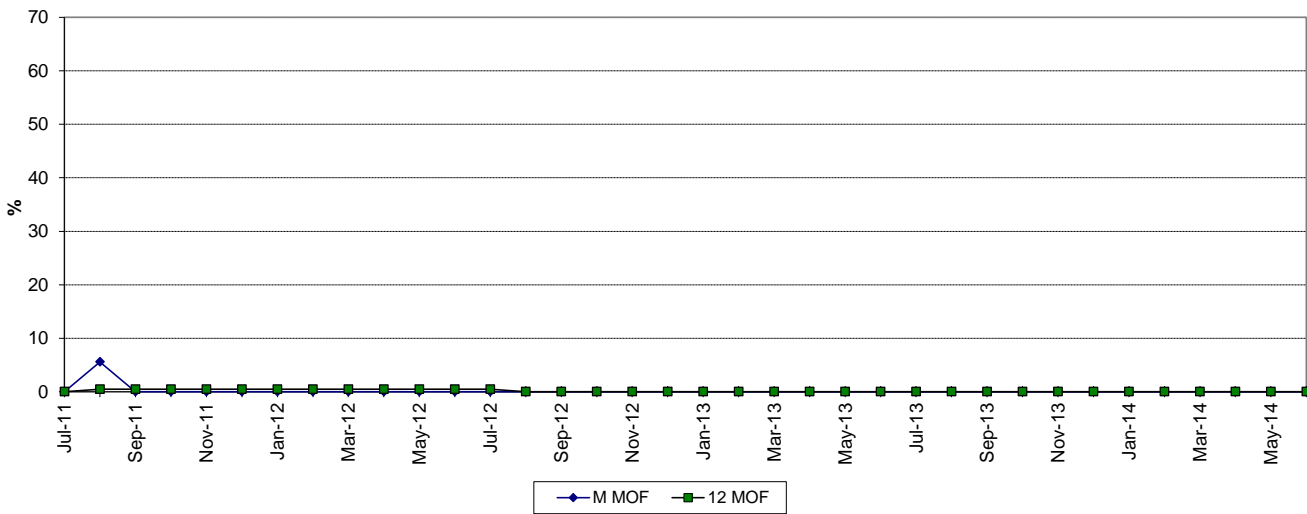
MAINTENANCE OUTAGE FACTOR



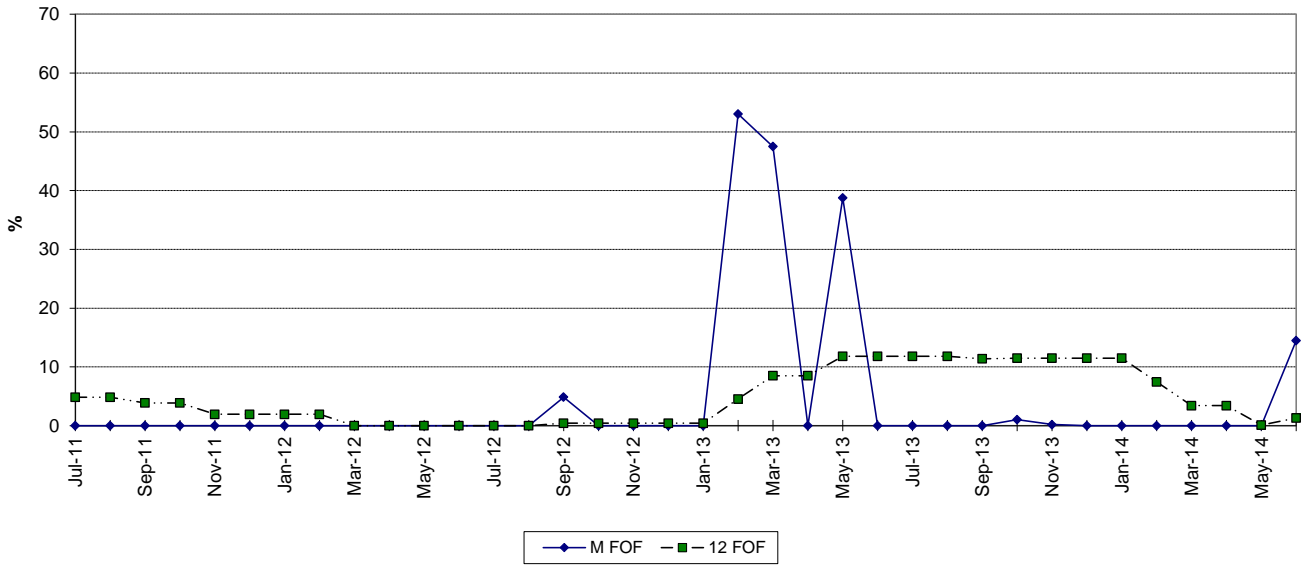
ST. LUCIE 2 FORCED OUTAGE FACTOR



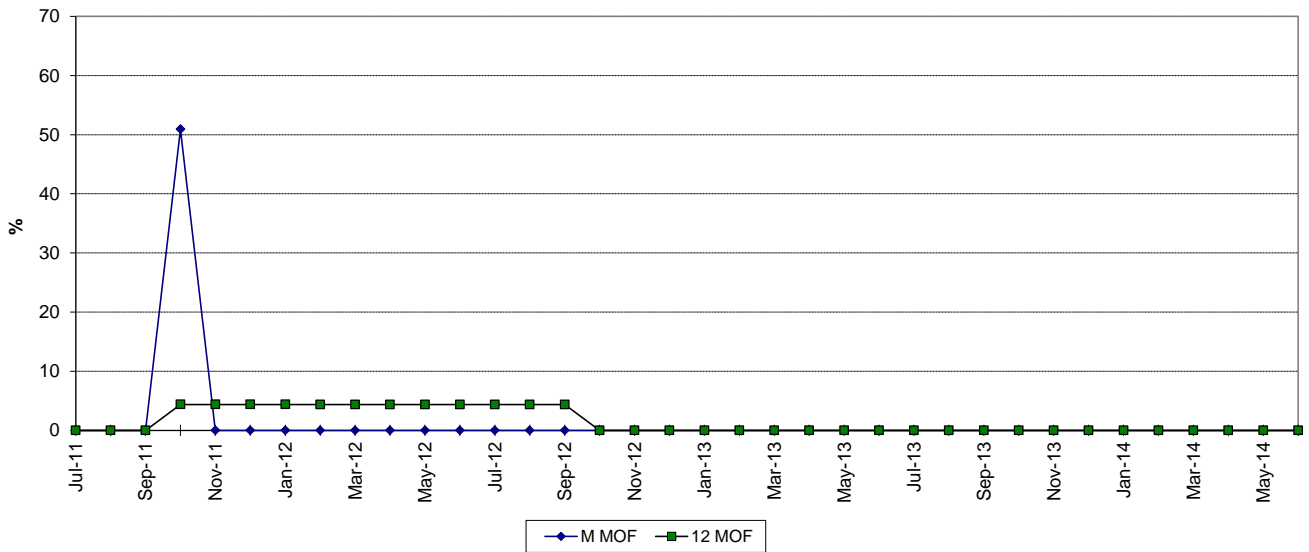
MAINTENANCE OUTAGE FACTOR



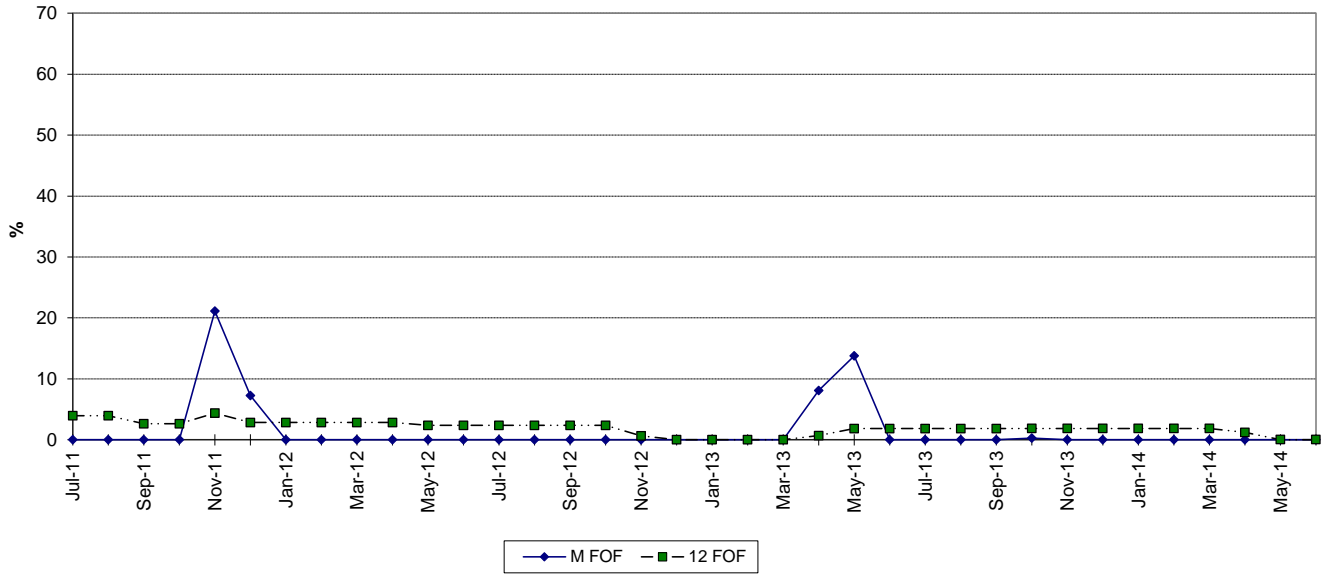
TURKEY POINT 3 FORCED OUTAGE FACTOR



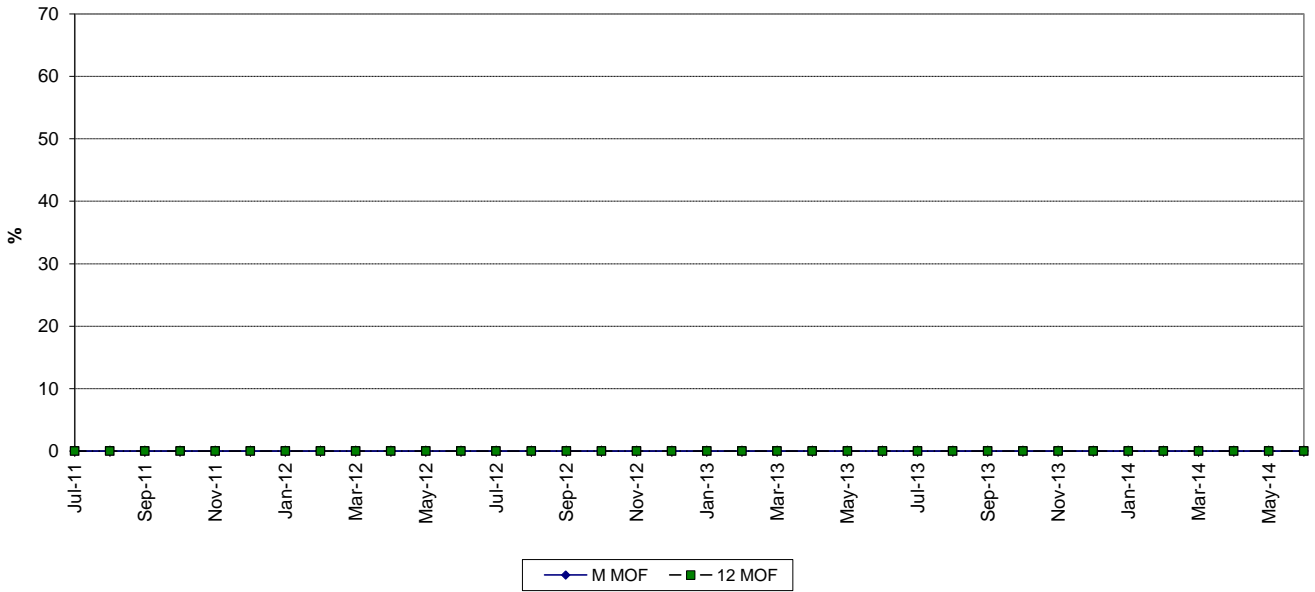
MAINTENANCE OUTAGE FACTOR



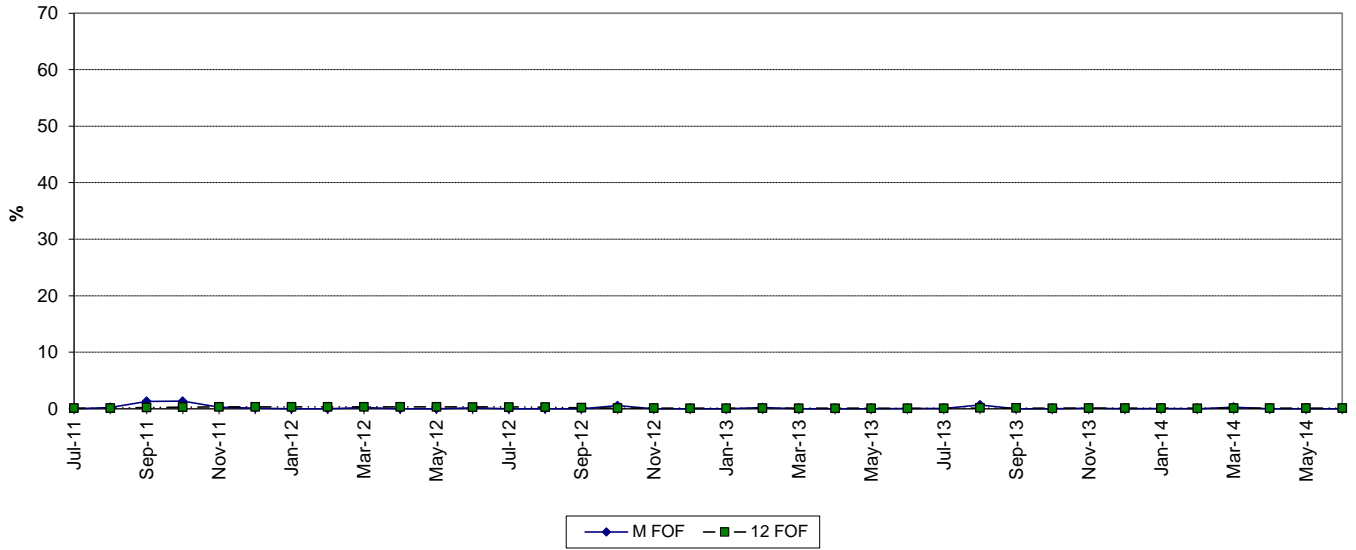
TURKEY POINT 4 FORCED OUTAGE FACTOR



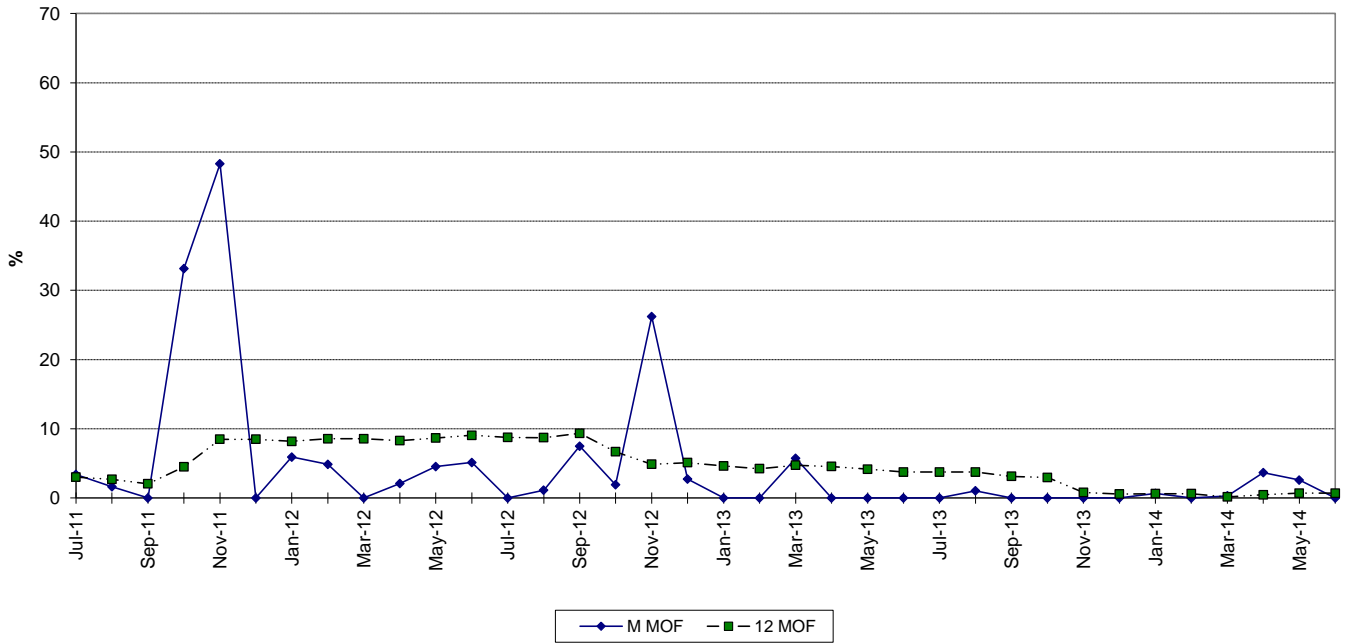
MAINTENANCE OUTAGE FACTOR



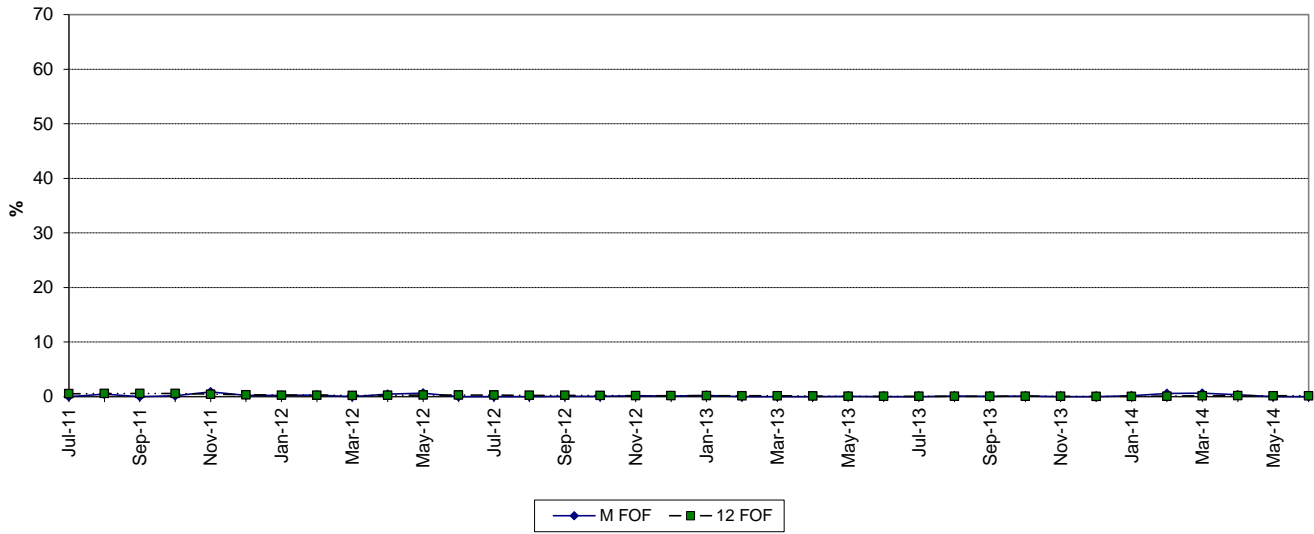
TURKEY POINT 5 FORCED OUTAGE FACTOR



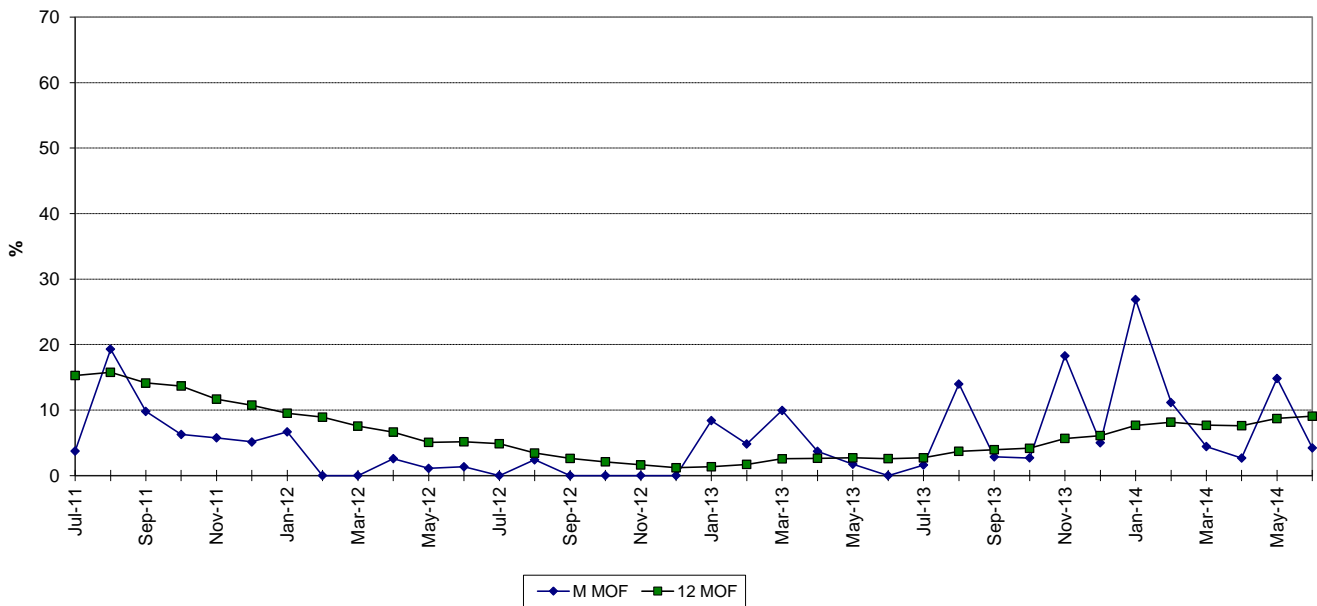
MAINTENANCE OUTAGE FACTOR



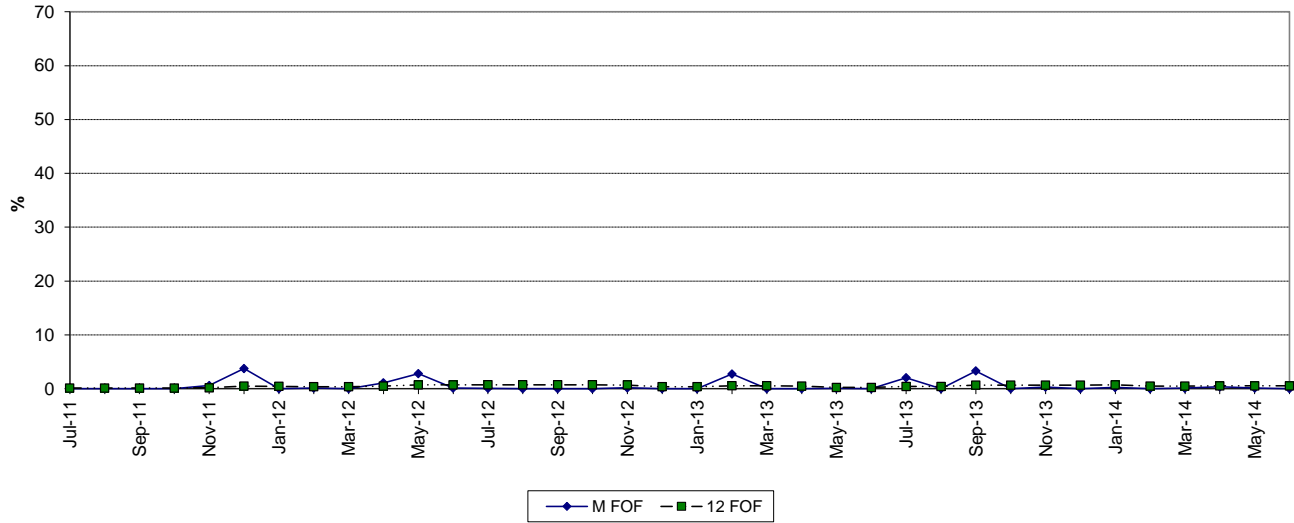
WEST COUNTY 1 FORCED OUTAGE FACTOR



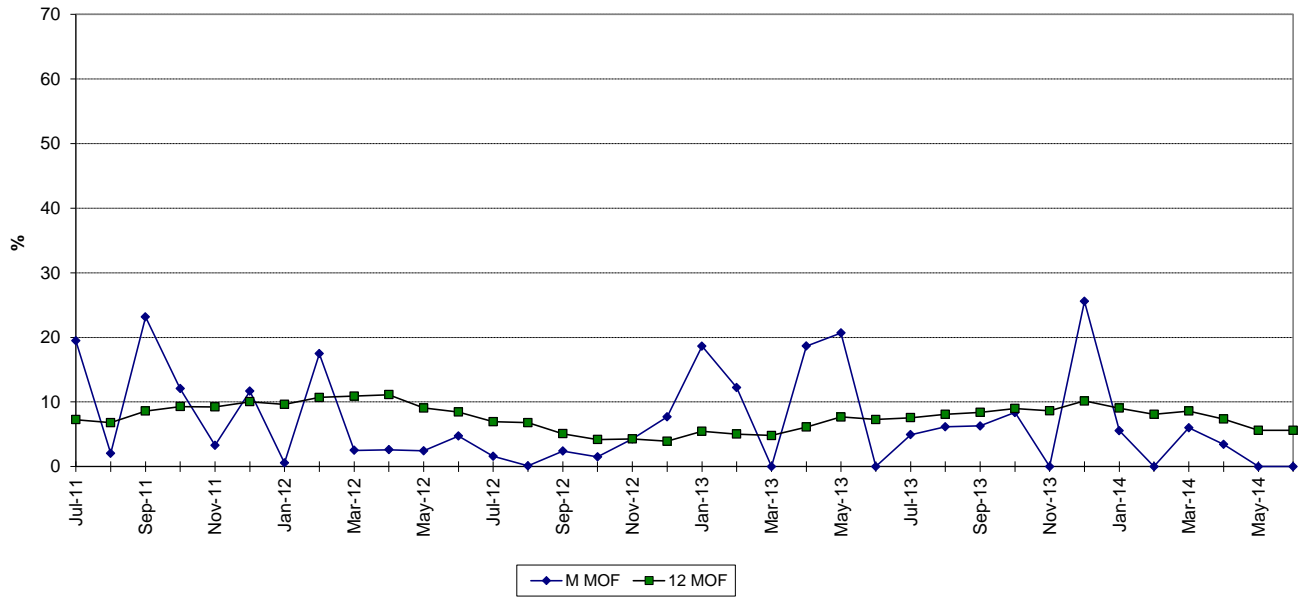
MAINTENANCE OUTAGE FACTOR



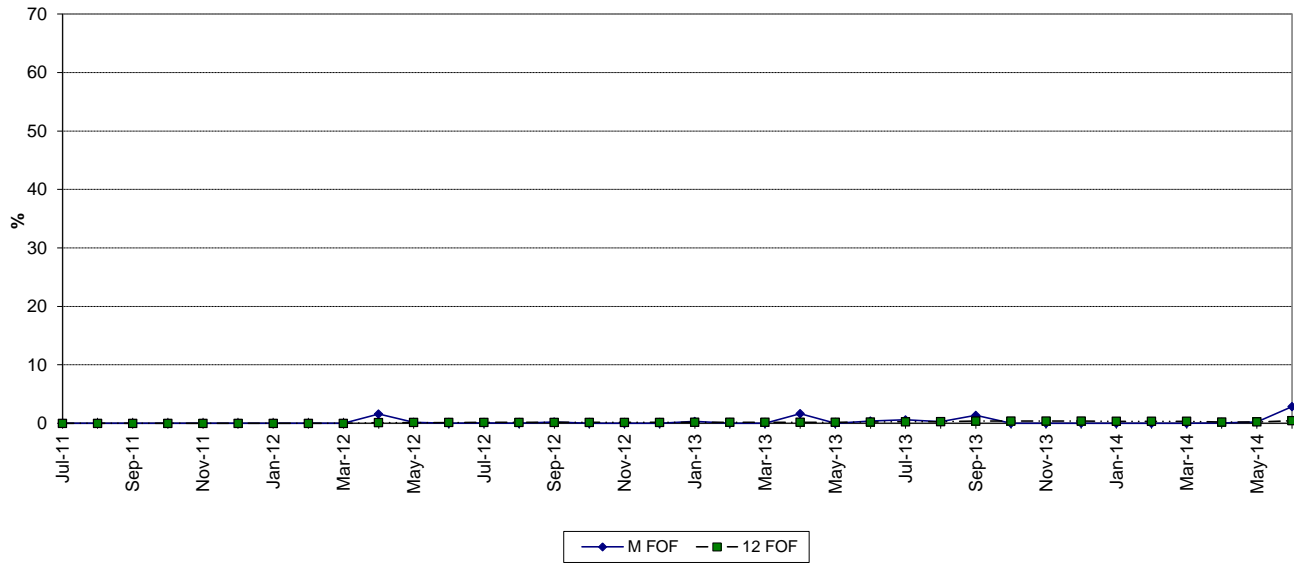
WEST COUNTY 2 FORCED OUTAGE FACTOR



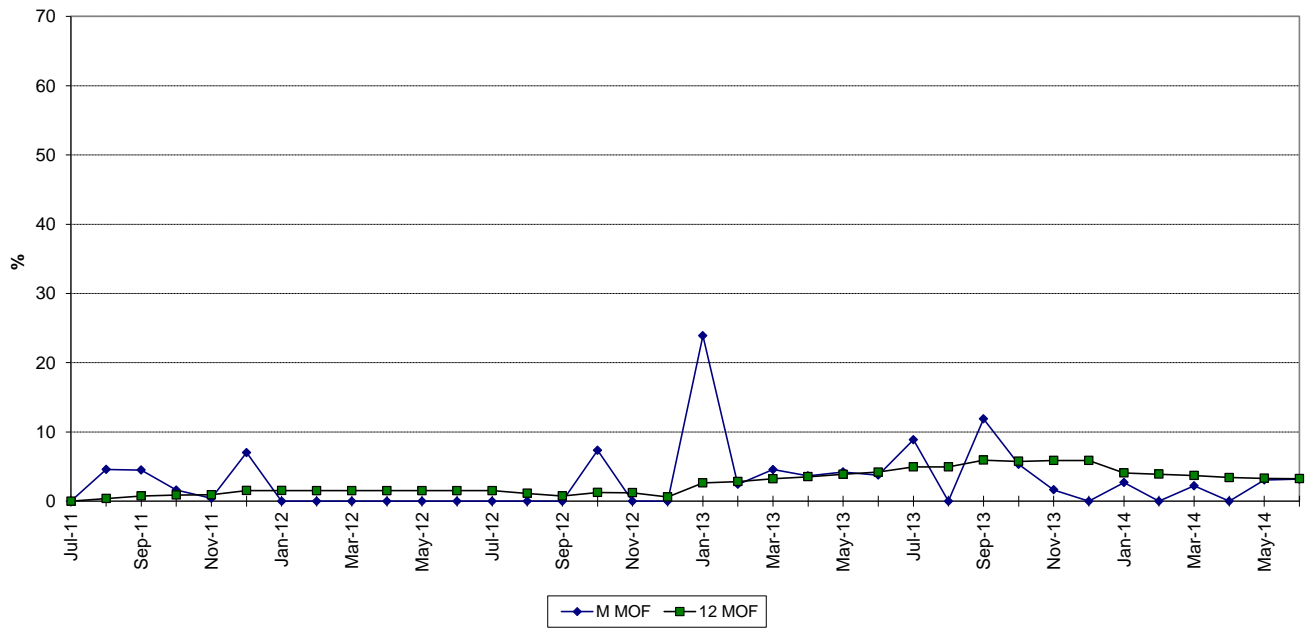
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| <u>PLANT/UNIT</u> | <u>PLAN OUTAGE</u> | <u>REASON FOR OUTAGE</u> | <u>LR MW*</u> |
|-------------------|-------------------------|--|---------------|
| Ft. Myers 2 | 04/11/2015 - 05/24/2015 | CT 2A .04 / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 04/18/2015 - 04/24/2015 | BOP INSP -100% CURT | 1,366 |
| Ft. Myers 2 | 04/18/2015 - 05/31/2015 | CT 2E .04 / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 05/30/2015 - 07/05/2015 | CT 2C .04 / CT MAJ / PKG3 / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 06/06/2015 - 07/19/2015 | CT 2F .04 / RTR / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 235 |
| Manatee 3 | 07/13/2015 - 07/19/2015 | BOP INSPECTION- 100% CURT | 1,078 |
| Manatee 3 | 07/20/2015 - 07/26/2015 | CT 3B HRSG INSP - 25% CURT | 270 |
| Manatee 3 | 07/27/2015 - 08/02/2015 | CT 3C HRSG INSP - 25% CURT | 270 |
| Martin 8 | 01/10/2015 - 02/22/2015 | CT 8A GENERATOR MAJOR - 25% CURT | 287 |
| Martin 8 | 02/07/2015 - 02/22/2015 | BOP - 100% CURT, CT 8C&D MOD CI / HRSG | 1,147 |
| Martin 8 | 02/07/2015 - 03/22/2015 | CT 8B GENERATOR MAJOR - 25% CURT | 287 |
| St. Lucie 1 | 03/23/2015 - 04/25/2015 | REFUELING | 981 |
| St. Lucie 2 | 09/07/2015 - 10/09/2015 | REFUELING | 840 |
| Turkey Point 3 | 10/19/2015 - 11/18/2015 | REFUELING | 811 |
| Turkey Point 4 | NONE | | |
| Turkey Point 5 | 06/06/2015 - 06/10/2015 | BOP - 25% CURT | 285 |
| Turkey Point 5 | 06/06/2015 - 06/12/2015 | CT 5A, B & C HRSG INSP - 25% CURT | 285 |
| Turkey Point 5 | 06/13/2015 - 06/19/2015 | CT 5D HRSG INSP - 25% CURT | 285 |
| West County 1 | 03/14/2015 - 03/23/2015 | BLOCK OUTAGE / CONTROLS UPGRADE - 100% CURT | 1,208 |
| West County 2 | 03/14/2015 - 03/20/2015 | BLOCK OUTAGE / CONTROLS UPGRADE - 100% CURT | 1,202 |
| West County 2 | 10/03/2015 - 11/11/2015 | CT 2A MAJOR / 24K - 33% CURT | 382 |
| West County 2 | 10/10/2015 - 11/18/2015 | CT 2C MAJOR / 24K - 33% CURT | 382 |
| West County 2 | 10/16/2015 - 11/11/2015 | ST VALVES / GEN MINOR - 100% CURT | 1,159 |
| West County 2 | 10/16/2015 - 11/24/2015 | CT 2B MAJOR / 24K - 33% CURT | 382 |
| West County 3 | 03/07/2015 - 03/20/2015 | CT 3B COMB INSP - 33% CURT | 398 |
| West County 3 | 03/14/2015 - 03/20/2015 | BLOCK OUTAGE / CONTROLS UPGRADE / BOP - 100% CURT | 1,207 |
| West County 3 | 09/05/2015 - 09/19/2015 | CT 3A COMB INSP - 33% CURT | 385 |
| West County 3 | 09/19/2015 - 10/02/2015 | CT 3C COMB INSP - 33% CURT | 385 |

*Approximate load reduction MW are based on the unit's estimated MW rating during the outage period

WITNESS: J. CARINE BULLOCK

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2015

WITHOUT GAS RESERVES

AUGUST 22, 2014

JCB-3

DOCKET NO. 140001-EI

FPL Witness: J. Carine Bullock

Exhibit No.: _____

Pages 1 - 32

EXHIBIT INDEX**FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2015**

| <u>EXHIBIT</u> | <u>PAGE NUMBER</u> | <u>TITLE</u> |
|-----------------------|---------------------------|---|
| JCB-3 | 7.201.001 | Exhibit Index |
| | 7.201.002 | Projected System Generation |
| | 7.201.003 | Units Used to Determine GPIF |
| | 7.201.004 | GPIF Reward/Penalty Table (Estimated) |
| | 7.201.005 | GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated) |
| | 7.201.006 and 7.201.007 | GPIF Target and Range Summary |
| | 7.201.008 | GPIF Projected Unit Heat Rate Equations |
| | 7.201.009 | Derivation of Weighting Factors |
| | 7.201.010 - 7.201.020 | Estimated Unit Performance Data |
| | 7.201.021 - 7.201.031 | Unit FOF and MOF vs Time Graphs |
| | 7.201.032 | Planned Outages Schedule (Estimated) |

Projected System Generation January Through December, 2015

| <u>Name</u> | <u>Capacity (MW)</u> | <u>Service Hours</u> | <u>Net Output MWH</u> | <u>NOF %</u> | <u>% of Total Output</u> | <u>Cumulative % of Total Output</u> | <u>Production Cost (\$000)</u> |
|-----------------|--------------------------|--------------------------|---------------------------|------------------|------------------------------|---|--|
| PRV5 | 1,344 | 8,582 | 9,967,890 | 95.8 | 8.7 | 8.7 | 263,720 |
| CCEC | 1,355 | 8,555 | 9,781,200 | 94.5 | 8.5 | 17.2 | 259,910 |
| WEST COUNTY 1 | 1,208 | 8,392 | 8,983,720 | 91.8 | 7.8 | 25.0 | 243,620 |
| WEST COUNTY 3 | 1,207 | 7,749 | 8,047,490 | 89.1 | 7.0 | 32.0 | 218,110 |
| WEST COUNTY 2 | 1,202 | 7,644 | 7,915,020 | 89.3 | 6.9 | 38.9 | 213,690 |
| ST. LUCIE 1 | 1,003 | 7,968 | 7,694,320 | 98.4 | 6.7 | 45.6 | 51,840 |
| MARTIN 8 | 1,147 | 7,748 | 7,443,130 | 86.5 | 6.5 | 52.1 | 201,680 |
| TURKEY POINT 4 | 848 | 8,760 | 7,107,580 | 98.8 | 6.2 | 58.3 | 51,380 |
| TURKEY POINT 5 | 1,166 | 6,328 | 6,619,870 | 91.9 | 5.8 | 64.0 | 179,380 |
| ST. LUCIE 2 | 860 | 7,992 | 6,616,100 | 98.6 | 5.8 | 69.8 | 43,280 |
| TURKEY POINT 3 | 839 | 8,040 | 6,445,200 | 98.8 | 5.6 | 75.4 | 48,080 |
| FT. MYERS 2 | 1,476 | 5,332 | 6,206,730 | 84.2 | 5.4 | 80.8 | 176,910 |
| MANATEE 3 | 1,134 | 5,989 | 6,038,480 | 93.5 | 5.3 | 86.1 | 166,130 |
| SCHERER 4 | 646 | 8,760 | 5,126,820 | 91.3 | 4.5 | 90.5 | 133,580 |
| SANFORD 4 | 990 | 2,935 | 2,645,610 | 96.0 | 2.3 | 92.8 | 76,930 |
| MARTIN 3 | 454 | 2,759 | 1,157,650 | 95.8 | 1.0 | 93.8 | 34,610 |
| SANFORD 5 | 994 | 1,278 | 1,093,600 | 90.4 | 1.0 | 94.8 | 32,440 |
| MARTIN 4 | 453 | 2,326 | 936,970 | 92.2 | 0.8 | 95.6 | 28,190 |
| LAUDERDALE 5 | 442 | 1,799 | 750,100 | 97.2 | 0.7 | 96.3 | 23,030 |
| ST JOHNS 20 | 128 | 8,760 | 677,430 | 60.9 | 0.6 | 96.8 | 24,030 |
| LAUDERDALE 4 | 442 | 1,434 | 596,270 | 96.9 | 0.5 | 97.4 | 18,450 |
| MARTIN 1 | 805 | 951 | 539,710 | 71.0 | 0.5 | 97.8 | 32,800 |
| ST JOHNS 10 | 128 | 7,560 | 497,620 | 51.8 | 0.4 | 98.3 | 17,930 |
| MARTIN 2 | 808 | 1,318 | 472,670 | 44.9 | 0.4 | 98.7 | 37,710 |
| MANATEE 1 | 795 | 546 | 352,910 | 81.9 | 0.3 | 99.0 | 27,250 |
| TURKEY POINT 1 | 380 | 1,066 | 295,200 | 73.1 | 0.3 | 99.2 | 19,900 |
| MANATEE 2 | 795 | 379 | 253,140 | 84.7 | 0.2 | 99.5 | 19,150 |
| PUTNAM 2 | 255 | 911 | 218,050 | 95.7 | 0.2 | 99.7 | 7,810 |
| PUTNAM 1 | 251 | 802 | 187,570 | 94.7 | 0.2 | 99.8 | 6,840 |
| FORT MYERS 3A_B | 314 | 651 | 182,180 | 94.5 | 0.2 | 100.0 | 7,820 |
| FORT MYERS 1-12 | 690 | 47 | 12,750 | 41.9 | 0.0 | 100.0 | 5,460 |
| LAUDERDALE 1-24 | 886 | 29 | 11,420 | 46.9 | 0.0 | 100.0 | 980 |
| EVERGLADES 1-12 | 443 | 0 | 0 | 0.0 | 0.0 | 100.0 | - |

| | | | | |
|--------------|---------------|--------------------|--------------|------------------|
| Total | 25,886 | 114,874,400 | 100.0 | 2,672,640 |
|--------------|---------------|--------------------|--------------|------------------|

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015**

Ft. Myers 2
Manatee 3
Martin 8
St. Lucie 1
St. Lucie 2
Turkey Point 3
Turkey Point 4
Turkey Point 5
West County 1
West County 2
West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015

| Generating Performance Incentive Points (GPIF) | Fuel Savings/(Loss) (\$000) | Generating Performance Incentive Factor (\$000) |
|---|--|--|
| + 10 | 118,434 | 55,377 |
| + 9 | 106,591 | 49,839 |
| + 8 | 94,747 | 44,301 |
| + 7 | 82,904 | 38,764 |
| + 6 | 71,060 | 33,226 |
| + 5 | 59,217 | 27,688 |
| + 4 | 47,374 | 22,151 |
| + 3 | 35,530 | 16,613 |
| + 2 | 23,687 | 11,075 |
| + 1 | 11,843 | 5,538 |
| 0 | 0 | 0 |
| - 1 | (11,843) | (5,538) |
| - 2 | (23,687) | (11,075) |
| - 3 | (35,530) | (16,613) |
| - 4 | (47,374) | (22,151) |
| - 5 | (59,217) | (27,688) |
| - 6 | (71,060) | (33,226) |
| - 7 | (82,904) | (38,764) |
| - 8 | (94,747) | (44,301) |
| - 9 | (106,591) | (49,839) |
| - 10 | (118,434) | (55,377) |

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| | | | | |
|---------|---|------|----|---------------------|
| LINE 1 | BEGINNING OF PERIOD BALANCE OF COMMON EQUITY | | \$ | 13,528,240,111 |
| | END OF MONTH BALANCE OF COMMON EQUITY | | | |
| LINE 2 | MONTH OF JANUARY | 2015 | \$ | 14,078,494,821 |
| LINE 3 | MONTH OF FEBRUARY | 2015 | \$ | 14,172,840,706 |
| LINE 4 | MONTH OF MARCH | 2015 | \$ | 14,292,254,762 |
| LINE 5 | MONTH OF APRIL | 2015 | \$ | 14,390,099,353 |
| LINE 6 | MONTH OF MAY | 2015 | \$ | 14,562,665,397 |
| LINE 7 | MONTH OF JUNE | 2015 | \$ | 14,368,682,014 |
| LINE 8 | MONTH OF JULY | 2015 | \$ | 14,556,993,745 |
| LINE 9 | MONTH OF AUGUST | 2015 | \$ | 14,194,084,596 |
| LINE 10 | MONTH OF SEPTEMBER | 2015 | \$ | 14,297,123,292 |
| LINE 11 | MONTH OF OCTOBER | 2015 | \$ | 14,407,691,042 |
| LINE 12 | MONTH OF NOVEMBER | 2015 | \$ | 14,527,679,539 |
| LINE 13 | MONTH OF DECEMBER | 2015 | \$ | 14,618,504,697 |
| LINE 14 | AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13) | | \$ | 14,307,334,929 |
| LINE 15 | 25 BASIS POINTS | | | 0.0025 |
| LINE 16 | REVENUE EXPANSION FACTOR | | | 61.3808% |
| LINE 17 | MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16) | | \$ | 58,272,843 |
| LINE 18 | JURISDICTIONAL SALES | | | 108,216,881,593 KWH |
| LINE 19 | TOTAL SALES | | | 113,871,155,027 KWH |
| LINE 20 | JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19) | | | 95.03% |
| LINE 21 | MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20) | | \$ | 55,376,683 |
| LINE 22 | INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515) | | \$ | 59,217,000 |
| LINE 23 | MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22) | | \$ | 55,376,683 |

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| <u>Plant / Unit</u> | <u>Weighting Factor (%)</u> | <u>EAF Target (%)</u> | <u>EAF Range</u> | | <u>Max. Fuel Savings (\$000's)</u> | <u>Max. Fuel Loss (\$000's)</u> |
|---------------------|-------------------------------------|-------------------------------|---------------------|---------------------|--|---|
| | | | <u>Max. (%)</u> | <u>Min. (%)</u> | | |
| Ft. Myers 2 | 3.91 | 84.1 | 86.6 | 81.6 | 4,632 | -4,632 |
| Martin 8 | 4.24 | 84.7 | 87.2 | 82.2 | 5,016 | -5,016 |
| Manatee 3 | 3.66 | 90.3 | 92.8 | 87.8 | 4,334 | -4,334 |
| St. Lucie 1 | 8.72 | 83.5 | 86.5 | 80.5 | 10,330 | -10,330 |
| St. Lucie 2 | 7.19 | 84.8 | 87.8 | 81.8 | 8,509 | -8,509 |
| Turkey Point 3 | 7.16 | 83.2 | 86.2 | 80.2 | 8,483 | -8,483 |
| Turkey Point 4 | 7.89 | 93.6 | 96.6 | 90.6 | 9,342 | -9,342 |
| Turkey Point 5 | 4.68 | 91.1 | 93.6 | 88.6 | 5,545 | -5,545 |
| West County 1 | 4.52 | 89.8 | 92.3 | 87.3 | 5,358 | -5,358 |
| West County 2 | 4.82 | 78.8 | 81.8 | 75.8 | 5,709 | -5,709 |
| West County 3 | 3.35 | 90.0 | 92.0 | 88.0 | 3,965 | -3,965 |
| | 60.14 | | | | 71,223 | -71,223 |

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| <u>Plant / Unit</u> | <u>Weighting Factor (%)</u> | <u>ANOHR TARGET BTU/KWH</u> | <u>NOF</u> | <u>ANOHR RANGE BTU/KWH</u> | | <u>Max. Fuel Savings (\$000's)</u> | <u>Max. Fuel Loss (\$000's)</u> |
|---------------------|-------------------------------------|---------------------------------|------------|--------------------------------|--------|--|---|
| Ft. Myers 2 | 2.76 | 7,197 | 84.2 | 7,064 | 7,330 | 3,269 | -3,269 |
| Martin 8 | 3.27 | 6,922 | 86.5 | 6,789 | 7,055 | 3,875 | -3,875 |
| Manatee 3 | 2.37 | 6,921 | 93.5 | 6,804 | 7,038 | 2,808 | -2,808 |
| St. Lucie 1 | 3.92 | 10,405 | 98.4 | 10,277 | 10,533 | 4,648 | -4,648 |
| St. Lucie 2 | 3.59 | 10,288 | 98.6 | 10,142 | 10,434 | 4,249 | -4,249 |
| Turkey Point 3 | 4.09 | 11,143 | 98.8 | 10,972 | 11,314 | 4,845 | -4,845 |
| Turkey Point 4 | 4.81 | 11,002 | 98.8 | 10,821 | 11,183 | 5,695 | -5,695 |
| Turkey Point 5 | 3.24 | 7,011 | 91.9 | 6,861 | 7,161 | 3,838 | -3,838 |
| West County 1 | 4.42 | 6,795 | 91.8 | 6,649 | 6,941 | 5,235 | -5,235 |
| West County 2 | 3.68 | 6,866 | 89.3 | 6,726 | 7,006 | 4,357 | -4,357 |
| West County 3 | 3.71 | 6,704 | 89.1 | 6,569 | 6,839 | 4,392 | -4,392 |
| | <u>39.86</u> | | | | | <u>47,211</u> | <u>-47,211</u> |

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015**

| <u>Plant/Unit</u> | <u>ANOHR</u> | <u>NOF</u> | <u>MW</u> | <u>ANOHR Equation</u> | | <u>Bounds</u> | <u>First</u> | <u>Last</u> | <u>Exclusions</u> |
|-------------------|--------------|------------|-----------|-----------------------|----------------|---------------|--------------|-------------|---|
| | | | | <u>a coef.</u> | <u>b coef.</u> | | | | |
| Ft. Myers 2 | 7,197 | 84.2 | 1476 | 8459 | -14.99 | 133 | 07-11 | 06-14 | 12/11, 9/13-11/13 |
| Martin 8 | 6,922 | 86.5 | 1147 | 7304 | -4.42 | 133 | 07-11 | 06-14 | 12/11, 2/13 |
| Manatee 3 | 6,921 | 93.5 | 1134 | 7287 | -3.91 | 117 | 07-11 | 06-14 | 8/11-9/11, 11/11, 6/13, 6/14 |
| St. Lucie 1 | 10,405 | 98.4 | 1003 | 12884 | -25.19 | 128 | 07-11 | 06-14 | 7/11-5/12, 10/13 |
| St. Lucie 2 | 10,288 | 98.6 | 860 | 11463 | -11.92 | 146 | 07-11 | 06-14 | 8/11-9/11, 4/12-12/12 |
| Turkey Point 3 | 11,143 | 98.8 | 839 | 12226 | -10.96 | 171 | 07-11 | 06-14 | 10/11-1/12, 3/12-10/12, 12/12, 5/13, 4/14, 6/14 |
| Turkey Point 4 | 11,002 | 98.8 | 848 | 11666 | -6.72 | 181 | 07-11 | 06-14 | 7/11, 7/12-9/12, 11/12-5/13, 5/14-6/14 |
| Turkey Point 5 | 7,011 | 91.9 | 1166 | 7573 | -6.11 | 150 | 07-11 | 06-14 | 2/14 |
| West County 1 | 6,795 | 91.8 | 1208 | 7287 | -5.36 | 146 | 07-11 | 06-14 | 7/13, 12/13-1/14 |
| West County 2 | 6,866 | 89.3 | 1202 | 7275 | -4.58 | 140 | 07-11 | 06-14 | 7/11, 6/13-7/13, 12/13-1/14 |
| West County 3 | 6,704 | 89.1 | 1207 | 7421 | -8.05 | 135 | 07-11 | 06-14 | 6/13-7/13, 12/13-2/14 |

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2015

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

| <u>Unit</u> | <u>Performance Indicator</u> | <u>At Target (1)</u> | <u>At Maximum Improvement (2)</u> | <u>Savings (3)</u> | <u>Factor (% Of Savings)</u> |
|----------------|------------------------------|----------------------|-----------------------------------|--------------------|------------------------------|
| Ft. Myers 2 | EAF | 2,672,640 | 2,668,008 | 4,632 | 3.91 |
| Ft. Myers 2 | ANOHR | 2,672,640 | 2,669,371 | 3,269 | 2.76 |
| Martin 8 | EAF | 2,672,640 | 2,667,624 | 5,016 | 4.24 |
| Martin 8 | ANOHR | 2,672,640 | 2,668,765 | 3,875 | 3.27 |
| Manatee 3 | EAF | 2,672,640 | 2,668,306 | 4,334 | 3.66 |
| Manatee 3 | ANOHR | 2,672,640 | 2,669,832 | 2,808 | 2.37 |
| St. Lucie 1 | EAF | 2,672,640 | 2,662,310 | 10,330 | 8.72 |
| St. Lucie 1 | ANOHR | 2,672,640 | 2,667,992 | 4,648 | 3.92 |
| St. Lucie 2 | EAF | 2,672,640 | 2,664,131 | 8,509 | 7.19 |
| St. Lucie 2 | ANOHR | 2,672,640 | 2,668,391 | 4,249 | 3.59 |
| Turkey Point 3 | EAF | 2,672,640 | 2,664,157 | 8,483 | 7.16 |
| Turkey Point 3 | ANOHR | 2,672,640 | 2,667,795 | 4,845 | 4.09 |
| Turkey Point 4 | EAF | 2,672,640 | 2,663,298 | 9,342 | 7.89 |
| Turkey Point 4 | ANOHR | 2,672,640 | 2,666,945 | 5,695 | 4.81 |
| Turkey Point 5 | EAF | 2,672,640 | 2,667,095 | 5,545 | 4.68 |
| Turkey Point 5 | ANOHR | 2,672,640 | 2,668,802 | 3,838 | 3.24 |
| West County 1 | EAF | 2,672,640 | 2,667,282 | 5,358 | 4.52 |
| West County 1 | ANOHR | 2,672,640 | 2,667,405 | 5,235 | 4.42 |
| West County 2 | EAF | 2,672,640 | 2,666,931 | 5,709 | 4.82 |
| West County 2 | ANOHR | 2,672,640 | 2,668,283 | 4,357 | 3.68 |
| West County 3 | EAF | 2,672,640 | 2,668,675 | 3,965 | 3.35 |
| West County 3 | ANOHR | 2,672,640 | 2,668,248 | 4,392 | 3.71 |
| | TOTAL | | | 118,434 | 100.00 |

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| | Ft. Myers 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|----|-----------------|---------------------|-----------|-----------|-----------|-----------|-----------|
| 1 | EAF (%) | 94.1 | 94.1 | 94.1 | 62.2 | 65.3 | 49.7 |
| 2 | EPOF (%) | 0.0 | 0.0 | 0.0 | 33.9 | 30.6 | 47.2 |
| 3 | EUOF (%) | 5.9 | 5.9 | 5.9 | 3.9 | 4.1 | 3.1 |
| 4 | EUOR (%) | 19.6 | 17.2 | 8.2 | 7.3 | 8.1 | 4.9 |
| 5 | PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 | SH | 225 | 232 | 535 | 388 | 377 | 456 |
| 7 | RSH | 519 | 440 | 209 | 164 | 367 | 264 |
| 8 | UH | 0 | 0 | 0 | 168 | 0 | 0 |
| 9 | POH | 0 | 0 | 0 | 168 | 0 | 0 |
| 10 | FOH & EFOH | 17 | 15 | 17 | 11 | 12 | 9 |
| 11 | MOH & EMOH | 27 | 25 | 27 | 18 | 19 | 14 |
| 12 | Oper Mbtu | 1,952,178 | 1,923,455 | 4,770,594 | 3,108,695 | 2,492,724 | 2,442,423 |
| 13 | Net Gen (MWH) | 273,376 | 266,665 | 672,104 | 428,018 | 332,186 | 316,992 |
| 14 | ANOHR (Btu/KWH) | 7,141 | 7,213 | 7,098 | 7,263 | 7,504 | 7,705 |
| 15 | NOF (%) | 87.9 | 83.1 | 90.8 | 79.8 | 63.7 | 50.3 |
| 16 | NSC (MW) | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 |
| 17 | ANOHR Equation | -14.99 x NOF + 8459 | | | | | |

| | Ft. Myers 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|----|-----------------|---------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 | EAF (%) | 79.4 | 94.1 | 94.1 | 94.1 | 94.1 | 94.1 | 84.1 |
| 2 | EPOF (%) | 15.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.6 |
| 3 | EUOF (%) | 5.0 | 5.9 | 5.9 | 5.9 | 5.9 | 5.9 | 5.3 |
| 4 | EUOR (%) | 6.1 | 7.9 | 7.6 | 7.3 | 8.5 | 15.7 | 8.7 |
| 5 | PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 | SH | 611 | 557 | 565 | 604 | 501 | 281 | 5,332 |
| 7 | RSH | 133 | 187 | 155 | 140 | 219 | 463 | 3260 |
| 8 | UH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 | POH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 | FOH & EFOH | 14 | 17 | 16 | 17 | 16 | 17 | 175 |
| 11 | MOH & EMOH | 23 | 27 | 27 | 27 | 27 | 27 | 289 |
| 12 | Oper Mbtu | 4,868,189 | 5,169,202 | 5,220,030 | 5,500,804 | 4,545,523 | 2,479,058 | 44,669,821 |
| 13 | Net Gen (MWH) | 669,443 | 735,620 | 741,903 | 778,930 | 643,113 | 348,378 | 6,206,728 |
| 14 | ANOHR (Btu/KWH) | 7,272 | 7,027 | 7,036 | 7,062 | 7,068 | 7,116 | 7,197 |
| 15 | NOF (%) | 79.2 | 95.5 | 94.9 | 93.2 | 92.8 | 89.6 | 84.2 |
| 16 | NSC (MW) | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 | 1,383 |
| 17 | ANOHR Equation | -14.99 x NOF + 8459 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Manatee 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 4 EUOR (%) | 15.3 | 11.3 | 8.5 | 9.2 | 10.8 | 8.5 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 341 | 415 | 611 | 549 | 481 | 592 |
| 7 RSH | 403 | 257 | 133 | 171 | 263 | 128 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 15 | 15 | 15 | 15 |
| 11 MOH & EMOH | 37 | 33 | 37 | 36 | 37 | 36 |
| 12 Oper Mbtu | 2,444,924 | 2,784,145 | 4,227,165 | 3,829,036 | 3,461,858 | 4,164,491 |
| 13 Net Gen (MWH) | 353,824 | 401,405 | 610,421 | 553,249 | 501,065 | 601,979 |
| 14 ANOHR (Btu/KWH) | 6,910 | 6,936 | 6,925 | 6,921 | 6,909 | 6,918 |
| 15 NOF (%) | 96.3 | 89.7 | 92.7 | 93.5 | 96.6 | 94.3 |
| 16 NSC (MW) | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 |
| 17 ANOHR Equation | -3.91 x NOF + 7287 | | | | | |

| Manatee 3 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 63.0 | 91.5 | 93.0 | 93.0 | 93.0 | 93.0 | 90.3 |
| 2 EPOF (%) | 32.3 | 1.6 | 0.0 | 0.0 | 0.0 | 0.0 | 2.9 |
| 3 EUOF (%) | 4.7 | 6.9 | 7.0 | 7.0 | 7.0 | 7.0 | 6.8 |
| 4 EUOR (%) | 16.3 | 8.9 | 8.0 | 9.0 | 9.0 | 11.9 | 9.9 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 217 | 579 | 629 | 580 | 558 | 437 | 5,989 |
| 7 RSH | 359 | 165 | 91 | 164 | 162 | 307 | 2603 |
| 8 UH | 168 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 POH | 168 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 FOH & EFOH | 10 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 25 | 36 | 36 | 37 | 36 | 37 | 420 |
| 12 Oper Mbtu | 1,263,398 | 4,071,838 | 4,467,066 | 4,097,617 | 3,930,358 | 3,048,375 | 41,792,306 |
| 13 Net Gen (MWH) | 180,873 | 588,586 | 646,090 | 592,398 | 568,135 | 440,453 | 6,038,478 |
| 14 ANOHR (Btu/KWH) | 6,985 | 6,918 | 6,914 | 6,917 | 6,918 | 6,921 | 6,921 |
| 15 NOF (%) | 77.3 | 94.3 | 95.3 | 94.7 | 94.4 | 93.5 | 93.5 |
| 16 NSC (MW) | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 |
| 17 ANOHR Equation | -3.91 x NOF + 7287 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Martin 8 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|---------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 75.9 | 29.6 | 75.9 | 92.3 | 92.3 | 92.3 |
| 2 EPOF (%) | 17.7 | 67.9 | 17.7 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 6.4 | 2.5 | 6.4 | 7.7 | 7.7 | 7.7 |
| 4 EUOR (%) | 10.2 | 10.6 | 7.6 | 7.7 | 7.7 | 7.7 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 464 | 158 | 624 | 720 | 744 | 720 |
| 7 RSH | 280 | 130 | 120 | 0 | 0 | 0 |
| 8 UH | 0 | 384 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 384 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 13 | 5 | 13 | 16 | 16 | 16 |
| 11 MOH & EMOH | 34 | 12 | 34 | 40 | 41 | 40 |
| 12 Oper Mbtu | 2,830,024 | 882,465 | 3,732,460 | 4,781,508 | 5,029,625 | 4,943,459 |
| 13 Net Gen (MWH) | 406,905 | 126,319 | 536,119 | 690,670 | 727,350 | 715,510 |
| 14 ANOHR (Btu/KWH) | 6,955 | 6,986 | 6,962 | 6,923 | 6,915 | 6,909 |
| 15 NOF (%) | 78.9 | 72.0 | 77.3 | 86.3 | 88.0 | 89.4 |
| 16 NSC (MW) | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 |
| 17 ANOHR Equation | -4.42 x NOF + 7304 | | | | | |

| Martin 8 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 84.7 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8.2 |
| 3 EUOF (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.1 |
| 4 EUOR (%) | 7.7 | 7.7 | 7.7 | 7.7 | 8.0 | 8.6 | 8.0 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 700 | 666 | 7,748 |
| 7 RSH | 0 | 0 | 0 | 0 | 20 | 78 | 628 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 384 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 384 |
| 10 FOH & EFOH | 16 | 16 | 16 | 16 | 16 | 16 | 175 |
| 11 MOH & EMOH | 41 | 41 | 40 | 41 | 40 | 41 | 447 |
| 12 Oper Mbtu | 5,143,244 | 5,134,705 | 5,006,518 | 5,114,428 | 4,691,760 | 4,222,682 | 51,521,311 |
| 13 Net Gen (MWH) | 744,750 | 743,406 | 725,267 | 740,363 | 678,098 | 608,368 | 7,443,125 |
| 14 ANOHR (Btu/KWH) | 6,906 | 6,907 | 6,903 | 6,908 | 6,919 | 6,941 | 6,922 |
| 15 NOF (%) | 90.1 | 89.9 | 90.7 | 89.6 | 87.2 | 82.2 | 86.5 |
| 16 NSC (MW) | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 | 1,111 |
| 17 ANOHR Equation | -4.42 x NOF + 7304 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| St. Lucie 1 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 91.8 | 91.8 | 65.1 | 18.4 | 91.8 | 91.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 29.0 | 80.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 8.2 | 8.2 | 5.9 | 1.6 | 8.2 | 8.2 |
| 4 EUOR (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 528 | 144 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 216 | 576 | 0 | 0 |
| 9 POH | 0 | 0 | 216 | 576 | 0 | 0 |
| 10 FOH & EFOH | 35 | 32 | 25 | 7 | 35 | 34 |
| 11 MOH & EMOH | 26 | 24 | 19 | 5 | 26 | 25 |
| 12 Oper Mbtu | 7,547,125 | 6,816,773 | 5,356,057 | 1,436,269 | 7,420,784 | 7,181,399 |
| 13 Net Gen (MWH) | 727,574 | 657,165 | 516,346 | 137,732 | 711,621 | 688,665 |
| 14 ANOHR (Btu/KWH) | 10,373 | 10,373 | 10,373 | 10,428 | 10,428 | 10,428 |
| 15 NOF (%) | 99.7 | 99.7 | 99.7 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 981 | 981 | 981 | 981 | 981 | 981 |
| 17 ANOHR Equation | -25.19 x NOF + 12884 | | | | | |

| St. Lucie 1 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 91.8 | 91.8 | 91.8 | 91.8 | 91.8 | 91.8 | 83.5 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9.0 |
| 3 EUOF (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 7.5 |
| 4 EUOR (%) | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 | 8.2 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 720 | 744 | 7,968 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 792 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 792 |
| 10 FOH & EFOH | 35 | 35 | 34 | 35 | 34 | 35 | 377 |
| 11 MOH & EMOH | 26 | 26 | 25 | 26 | 25 | 26 | 280 |
| 12 Oper Mbtu | 7,420,784 | 7,420,784 | 7,181,399 | 7,420,784 | 7,303,671 | 7,547,125 | 80,059,285 |
| 13 Net Gen (MWH) | 711,621 | 711,621 | 688,665 | 711,621 | 704,104 | 727,574 | 7,694,309 |
| 14 ANOHR (Btu/KWH) | 10,428 | 10,428 | 10,428 | 10,428 | 10,373 | 10,373 | 10,405 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 99.7 | 99.7 | 98.4 |
| 16 NSC (MW) | 981 | 981 | 981 | 981 | 981 | 981 | 981 |
| 17 ANOHR Equation | -25.19 x NOF + 12884 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| St. Lucie 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 | 93.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 4 EUOR (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 26 | 24 | 26 | 25 | 26 | 25 |
| 11 MOH & EMOH | 26 | 24 | 26 | 25 | 26 | 25 |
| 12 Oper Mbtu | 6,408,749 | 5,788,548 | 6,408,749 | 6,074,263 | 6,276,729 | 6,074,263 |
| 13 Net Gen (MWH) | 623,844 | 563,472 | 623,844 | 589,677 | 609,332 | 589,677 |
| 14 ANOHR (Btu/KWH) | 10,273 | 10,273 | 10,273 | 10,301 | 10,301 | 10,301 |
| 15 NOF (%) | 99.8 | 99.8 | 99.8 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 840 | 840 | 840 | 840 | 840 | 840 |
| 17 ANOHR Equation | -11.92 x NOF + 11463 | | | | | |

| St. Lucie 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 93.0 | 93.0 | 18.6 | 69.0 | 93.0 | 93.0 | 84.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 80.0 | 25.8 | 0.0 | 0.0 | 8.8 |
| 3 EUOF (%) | 7.0 | 7.0 | 1.4 | 5.2 | 7.0 | 7.0 | 6.4 |
| 4 EUOR (%) | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 | 7.0 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 144 | 552 | 720 | 744 | 7,992 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 576 | 192 | 0 | 0 | 768 |
| 9 POH | 0 | 0 | 576 | 192 | 0 | 0 | 768 |
| 10 FOH & EFOH | 26 | 26 | 5 | 19 | 25 | 26 | 280 |
| 11 MOH & EMOH | 26 | 26 | 5 | 19 | 25 | 26 | 280 |
| 12 Oper Mbtu | 6,276,729 | 6,276,729 | 1,214,859 | 4,656,958 | 6,202,016 | 6,408,749 | 68,066,416 |
| 13 Net Gen (MWH) | 609,332 | 609,332 | 117,936 | 452,088 | 603,720 | 623,844 | 6,616,098 |
| 14 ANOHR (Btu/KWH) | 10,301 | 10,301 | 10,301 | 10,301 | 10,273 | 10,273 | 10,288 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 99.8 | 99.8 | 98.6 |
| 16 NSC (MW) | 840 | 840 | 840 | 840 | 840 | 840 | 840 |
| 17 ANOHR Equation | -11.92 x NOF + 11463 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 3 | | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|----------------|-----------------|----------------------|-----------|-----------|-----------|-----------|-----------|
| 1 | EAF (%) | 90.6 | 90.6 | 90.6 | 90.6 | 90.6 | 90.6 |
| 2 | EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 | EUOF (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 4 | EUOR (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 5 | PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 | SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 | RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | FOH & EFOH | 44 | 40 | 44 | 42 | 44 | 42 |
| 11 | MOH & EMOH | 26 | 23 | 26 | 25 | 26 | 25 |
| 12 | Oper Mbtu | 6,767,777 | 6,112,809 | 6,767,777 | 6,351,859 | 6,563,585 | 6,351,859 |
| 13 | Net Gen (MWH) | 608,613 | 549,713 | 608,613 | 569,316 | 588,293 | 569,316 |
| 14 | ANOHR (Btu/KWH) | 11,120 | 11,120 | 11,120 | 11,157 | 11,157 | 11,157 |
| 15 | NOF (%) | 100.9 | 100.9 | 100.9 | 97.5 | 97.5 | 97.5 |
| 16 | NSC (MW) | 811 | 811 | 811 | 811 | 811 | 811 |
| 17 | ANOHR Equation | -10.96 x NOF + 12226 | | | | | |

| Turkey Point 3 | | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|----------------|-----------------|----------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 | EAF (%) | 90.6 | 90.6 | 90.6 | 52.7 | 39.2 | 90.6 | 83.2 |
| 2 | EPOF (%) | 0.0 | 0.0 | 0.0 | 41.9 | 56.7 | 0.0 | 8.2 |
| 3 | EUOF (%) | 9.4 | 9.4 | 9.4 | 5.4 | 4.1 | 9.4 | 8.6 |
| 4 | EUOR (%) | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 | 9.4 |
| 5 | PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 | SH | 744 | 744 | 720 | 432 | 312 | 744 | 8,040 |
| 7 | RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | UH | 0 | 0 | 0 | 312 | 408 | 0 | 720 |
| 9 | POH | 0 | 0 | 0 | 312 | 408 | 0 | 720 |
| 10 | FOH & EFOH | 44 | 44 | 42 | 25 | 18 | 44 | 473 |
| 11 | MOH & EMOH | 26 | 26 | 25 | 15 | 11 | 26 | 280 |
| 12 | Oper Mbtu | 6,563,585 | 6,563,585 | 6,351,859 | 3,811,131 | 2,838,080 | 6,767,777 | 71,818,786 |
| 13 | Net Gen (MWH) | 588,293 | 588,293 | 569,316 | 341,591 | 255,223 | 608,613 | 6,445,193 |
| 14 | ANOHR (Btu/KWH) | 11,157 | 11,157 | 11,157 | 11,157 | 11,120 | 11,120 | 11,143 |
| 15 | NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 100.9 | 100.9 | 98.8 |
| 16 | NSC (MW) | 811 | 811 | 811 | 811 | 811 | 811 | 811 |
| 17 | ANOHR Equation | -10.96 x NOF + 12226 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 4 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 4 EUOR (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 744 | 672 | 744 | 720 | 744 | 720 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 24 | 22 | 24 | 23 | 24 | 23 |
| 11 MOH & EMOH | 24 | 22 | 24 | 23 | 24 | 23 |
| 12 Oper Mbtu | 6,759,773 | 6,105,620 | 6,759,773 | 6,346,102 | 6,557,645 | 6,346,102 |
| 13 Net Gen (MWH) | 615,140 | 555,612 | 615,140 | 576,342 | 595,554 | 576,342 |
| 14 ANOHR (Btu/KWH) | 10,989 | 10,989 | 10,989 | 11,011 | 11,011 | 11,011 |
| 15 NOF (%) | 100.7 | 100.7 | 100.7 | 97.5 | 97.5 | 97.5 |
| 16 NSC (MW) | 821 | 821 | 821 | 821 | 821 | 821 |
| 17 ANOHR Equation | -6.72 x NOF + 11666 | | | | | |

| Turkey Point 4 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|---------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 | 93.6 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 4 EUOR (%) | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 7 RSH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 24 | 24 | 23 | 24 | 23 | 24 | 280 |
| 11 MOH & EMOH | 24 | 24 | 23 | 24 | 23 | 24 | 280 |
| 12 Oper Mbtu | 6,557,645 | 6,557,645 | 6,346,102 | 6,557,645 | 6,541,719 | 6,759,773 | 78,197,496 |
| 13 Net Gen (MWH) | 595,554 | 595,554 | 576,342 | 595,554 | 595,297 | 615,140 | 7,107,571 |
| 14 ANOHR (Btu/KWH) | 11,011 | 11,011 | 11,011 | 11,011 | 10,989 | 10,989 | 11,002 |
| 15 NOF (%) | 97.5 | 97.5 | 97.5 | 97.5 | 100.7 | 100.7 | 98.8 |
| 16 NSC (MW) | 821 | 821 | 821 | 821 | 821 | 821 | 821 |
| 17 ANOHR Equation | -6.72 x NOF + 11666 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| Turkey Point 5 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 66.1 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 29.2 |
| 3 EUOF (%) | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 4.7 |
| 4 EUOR (%) | 14.6 | 11.7 | 10.1 | 7.2 | 8.1 | 7.1 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 340 | 381 | 492 | 666 | 608 | 477 |
| 7 RSH | 404 | 291 | 252 | 54 | 136 | 243 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 15 | 15 | 15 | 10 |
| 11 MOH & EMOH | 34 | 31 | 34 | 33 | 34 | 24 |
| 12 Oper Mbtu | 2,473,940 | 2,600,767 | 3,673,628 | 4,762,971 | 4,516,620 | 3,325,359 |
| 13 Net Gen (MWH) | 352,614 | 368,694 | 524,804 | 677,810 | 644,863 | 472,285 |
| 14 ANOHR (Btu/KWH) | 7,016 | 7,054 | 7,000 | 7,027 | 7,004 | 7,041 |
| 15 NOF (%) | 91.1 | 85.0 | 93.7 | 89.4 | 93.2 | 87.0 |
| 16 NSC (MW) | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 |
| 17 ANOHR Equation | -6.11 x NOF + 7573 | | | | | |

| Turkey Point 5 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|---------|-----------|------------|
| 1 EAF (%) | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 93.3 | 91.1 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.4 |
| 3 EUOF (%) | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.5 |
| 4 EUOR (%) | 7.2 | 6.7 | 6.9 | 6.9 | 35.0 | 12.9 | 9.0 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 692 | 744 | 692 | 716 | 137 | 383 | 6,328 |
| 7 RSH | 52 | 0 | 28 | 28 | 583 | 361 | 2432 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 34 | 34 | 33 | 34 | 33 | 34 | 394 |
| 12 Oper Mbtu | 5,172,720 | 5,566,851 | 5,204,527 | 5,307,696 | 995,782 | 2,810,850 | 46,411,895 |
| 13 Net Gen (MWH) | 738,960 | 795,378 | 743,929 | 757,701 | 141,910 | 400,920 | 6,619,868 |
| 14 ANOHR (Btu/KWH) | 7,000 | 6,999 | 6,996 | 7,005 | 7,017 | 7,011 | 7,011 |
| 15 NOF (%) | 93.8 | 93.9 | 94.5 | 93.0 | 91.0 | 92.0 | 91.9 |
| 16 NSC (MW) | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 |
| 17 ANOHR Equation | -6.11 x NOF + 7573 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| West County 1 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 92.3 | 92.3 | 62.5 | 92.3 | 92.3 | 92.3 |
| 2 EPOF (%) | 0.0 | 0.0 | 32.3 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 7.7 | 7.7 | 5.2 | 7.7 | 7.7 | 7.7 |
| 4 EUOR (%) | 8.4 | 7.7 | 8.4 | 7.7 | 7.7 | 7.7 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 684 | 672 | 462 | 720 | 744 | 720 |
| 7 RSH | 60 | 0 | 42 | 0 | 0 | 0 |
| 8 UH | 0 | 0 | 240 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 240 | 0 | 0 | 0 |
| 10 FOH & EFOH | 15 | 14 | 10 | 15 | 15 | 15 |
| 11 MOH & EMOH | 42 | 38 | 29 | 41 | 42 | 41 |
| 12 Oper Mbtu | 5,073,075 | 4,835,130 | 3,352,066 | 5,173,902 | 5,422,733 | 5,346,124 |
| 13 Net Gen (MWH) | 747,800 | 710,944 | 493,241 | 760,756 | 798,165 | 788,049 |
| 14 ANOHR (Btu/KWH) | 6,784 | 6,801 | 6,796 | 6,801 | 6,794 | 6,784 |
| 15 NOF (%) | 93.8 | 90.7 | 91.6 | 90.6 | 92.0 | 93.9 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -5.36 x NOF + 7287 | | | | | |

| West County 1 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 92.3 | 89.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.7 |
| 3 EUOF (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.5 |
| 4 EUOR (%) | 7.7 | 7.7 | 7.7 | 7.7 | 7.9 | 7.8 | 7.8 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 744 | 702 | 736 | 8,392 |
| 7 RSH | 0 | 0 | 0 | 0 | 18 | 8 | 128 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 240 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 240 |
| 10 FOH & EFOH | 15 | 15 | 15 | 15 | 15 | 15 | 175 |
| 11 MOH & EMOH | 42 | 42 | 41 | 42 | 41 | 42 | 482 |
| 12 Oper Mbtu | 5,434,414 | 5,449,635 | 5,270,875 | 5,377,796 | 5,125,060 | 5,181,010 | 61,044,309 |
| 13 Net Gen (MWH) | 800,002 | 802,479 | 776,156 | 791,085 | 754,462 | 760,571 | 8,983,710 |
| 14 ANOHR (Btu/KWH) | 6,793 | 6,791 | 6,791 | 6,798 | 6,793 | 6,812 | 6,795 |
| 15 NOF (%) | 92.2 | 92.5 | 92.5 | 91.2 | 92.2 | 88.6 | 91.8 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -5.36 x NOF + 7287 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| West County 2 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 90.5 | 90.5 | 70.0 | 90.5 | 90.5 | 90.5 |
| 2 EPOF (%) | 0.0 | 0.0 | 22.6 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 9.5 | 9.5 | 7.4 | 9.5 | 9.5 | 9.5 |
| 4 EUOR (%) | 9.7 | 9.6 | 9.6 | 9.5 | 9.6 | 9.5 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 728 | 664 | 569 | 720 | 736 | 720 |
| 7 RSH | 16 | 8 | 7 | 0 | 8 | 0 |
| 8 UH | 0 | 0 | 168 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 168 | 0 | 0 | 0 |
| 10 FOH & EFOH | 17 | 15 | 13 | 17 | 17 | 17 |
| 11 MOH & EMOH | 54 | 49 | 42 | 52 | 54 | 52 |
| 12 Oper Mbtu | 5,287,587 | 4,672,397 | 4,039,309 | 5,237,634 | 5,411,057 | 5,362,462 |
| 13 Net Gen (MWH) | 771,235 | 680,116 | 588,306 | 763,949 | 789,820 | 783,413 |
| 14 ANOHR (Btu/KWH) | 6,856 | 6,870 | 6,866 | 6,856 | 6,851 | 6,845 |
| 15 NOF (%) | 91.4 | 88.4 | 89.2 | 91.5 | 92.6 | 93.9 |
| 16 NSC (MW) | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 |
| 17 ANOHR Equation | -4.58 x NOF + 7275 | | | | | |

| West County 2 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 90.5 | 90.5 | 90.5 | 25.3 | 37.2 | 90.5 | 78.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 0.0 | 72.0 | 58.9 | 0.0 | 12.9 |
| 3 EUOF (%) | 9.5 | 9.5 | 9.5 | 2.7 | 3.9 | 9.5 | 8.3 |
| 4 EUOR (%) | 9.5 | 9.5 | 9.5 | 7.5 | 9.7 | 9.5 | 9.5 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 720 | 263 | 292 | 744 | 7,644 |
| 7 RSH | 0 | 0 | 0 | 97 | 164 | 0 | 300 |
| 8 UH | 0 | 0 | 0 | 384 | 264 | 0 | 816 |
| 9 POH | 0 | 0 | 0 | 384 | 264 | 0 | 816 |
| 10 FOH & EFOH | 17 | 17 | 17 | 5 | 7 | 17 | 175 |
| 11 MOH & EMOH | 54 | 54 | 52 | 15 | 21 | 54 | 552 |
| 12 Oper Mbtu | 5,593,147 | 5,447,806 | 5,275,601 | 1,273,202 | 1,581,109 | 5,137,543 | 54,344,500 |
| 13 Net Gen (MWH) | 817,592 | 794,952 | 769,936 | 181,834 | 226,910 | 746,953 | 7,915,016 |
| 14 ANOHR (Btu/KWH) | 6,841 | 6,853 | 6,852 | 7,002 | 6,968 | 6,878 | 6,866 |
| 15 NOF (%) | 94.8 | 92.2 | 92.3 | 59.7 | 67.0 | 86.6 | 89.3 |
| 16 NSC (MW) | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 |
| 17 ANOHR Equation | -4.58 x NOF + 7275 | | | | | | |

ESTIMATED UNIT PERFORMANCE DATA

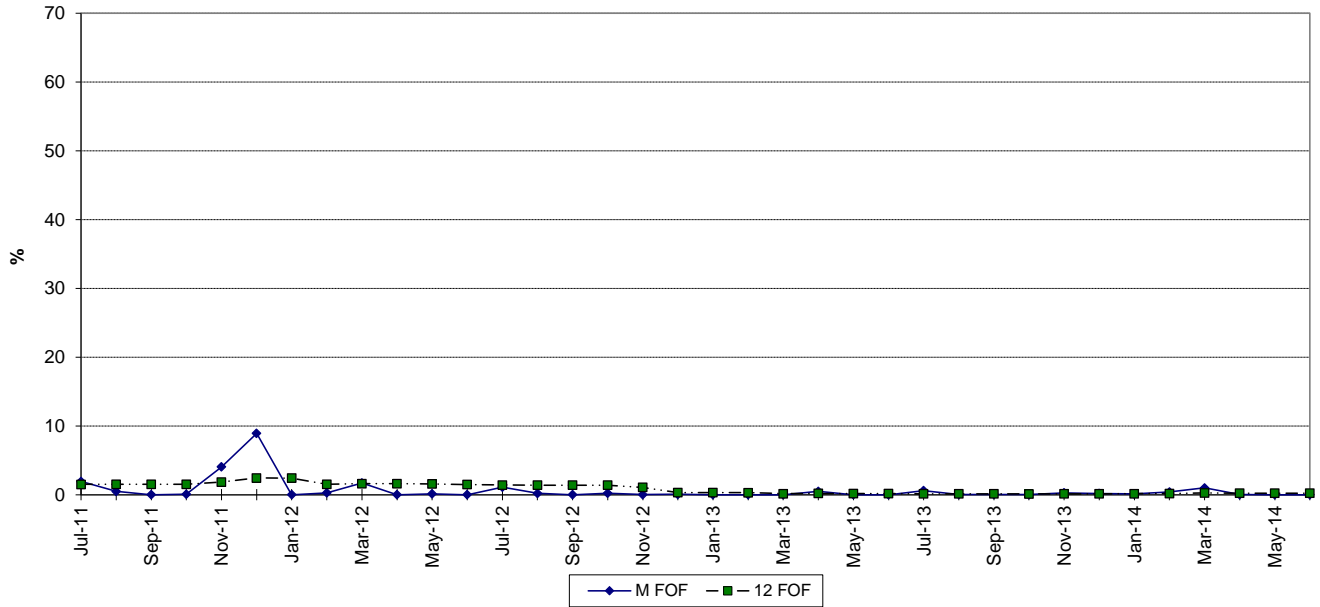
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

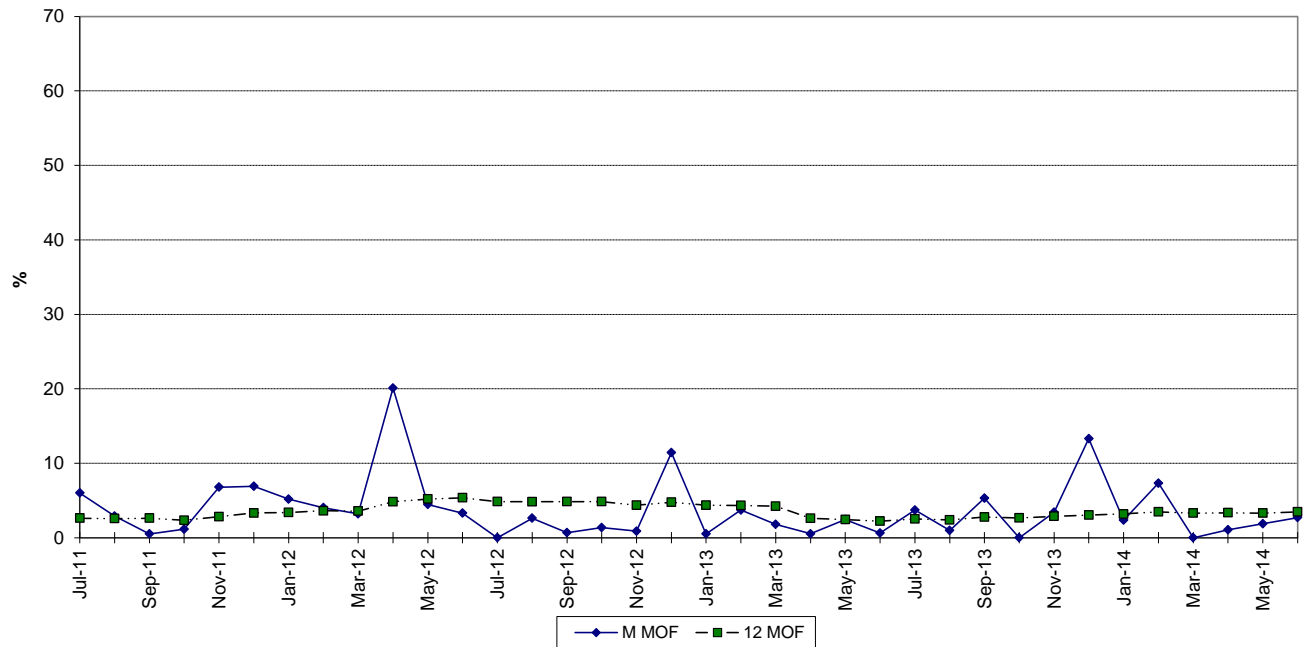
| West County 3 | Jan '15 | Feb '15 | Mar '15 | Apr '15 | May '15 | Jun '15 |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|
| 1 EAF (%) | 94.8 | 94.8 | 66.3 | 94.8 | 94.8 | 94.8 |
| 2 EPOF (%) | 0.0 | 0.0 | 30.1 | 0.0 | 0.0 | 0.0 |
| 3 EUOF (%) | 5.2 | 5.2 | 3.6 | 5.2 | 5.2 | 5.2 |
| 4 EUOR (%) | 7.7 | 6.1 | 5.6 | 5.2 | 5.2 | 5.2 |
| 5 PH | 744 | 672 | 744 | 720 | 744 | 720 |
| 6 SH | 496 | 566 | 478 | 712 | 744 | 720 |
| 7 RSH | 248 | 106 | 98 | 8 | 0 | 0 |
| 8 UH | 0 | 0 | 168 | 0 | 0 | 0 |
| 9 POH | 0 | 0 | 168 | 0 | 0 | 0 |
| 10 FOH & EFOH | 16 | 14 | 11 | 15 | 16 | 15 |
| 11 MOH & EMOH | 23 | 21 | 16 | 22 | 23 | 22 |
| 12 Oper Mbtu | 3,646,835 | 3,944,038 | 3,168,167 | 4,947,760 | 5,236,600 | 5,167,701 |
| 13 Net Gen (MWH) | 547,655 | 588,399 | 469,915 | 737,921 | 782,049 | 773,608 |
| 14 ANOHR (Btu/KWH) | 6,659 | 6,703 | 6,742 | 6,705 | 6,696 | 6,680 |
| 15 NOF (%) | 94.7 | 89.2 | 84.3 | 88.9 | 90.1 | 92.1 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -8.05 x NOF + 7421 | | | | | |

| West County 3 | Jul '15 | Aug '15 | Sep '15 | Oct '15 | Nov '15 | Dec '15 | Total |
|--------------------|--------------------|-----------|-----------|-----------|-----------|-----------|------------|
| 1 EAF (%) | 94.8 | 94.8 | 67.4 | 92.7 | 94.8 | 94.8 | 90.0 |
| 2 EPOF (%) | 0.0 | 0.0 | 28.9 | 2.2 | 0.0 | 0.0 | 5.1 |
| 3 EUOF (%) | 5.2 | 5.2 | 3.7 | 5.1 | 5.2 | 5.2 | 4.9 |
| 4 EUOR (%) | 5.2 | 5.2 | 4.3 | 5.2 | 5.9 | 6.6 | 5.5 |
| 5 PH | 744 | 744 | 720 | 744 | 720 | 744 | 8,760 |
| 6 SH | 744 | 744 | 612 | 720 | 632 | 581 | 7,749 |
| 7 RSH | 0 | 0 | 108 | 24 | 88 | 163 | 843 |
| 8 UH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 9 POH | 0 | 0 | 0 | 0 | 0 | 0 | 168 |
| 10 FOH & EFOH | 16 | 16 | 11 | 15 | 15 | 16 | 175 |
| 11 MOH & EMOH | 23 | 23 | 16 | 22 | 22 | 23 | 254 |
| 12 Oper Mbtu | 5,407,535 | 5,413,062 | 3,395,950 | 5,123,609 | 4,448,968 | 4,022,113 | 53,950,319 |
| 13 Net Gen (MWH) | 810,968 | 811,797 | 494,820 | 766,319 | 664,521 | 599,510 | 8,047,482 |
| 14 ANOHR (Btu/KWH) | 6,668 | 6,668 | 6,863 | 6,686 | 6,695 | 6,709 | 6,704 |
| 15 NOF (%) | 93.5 | 93.6 | 69.3 | 91.3 | 90.2 | 88.5 | 89.1 |
| 16 NSC (MW) | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| 17 ANOHR Equation | -8.05 x NOF + 7421 | | | | | | |

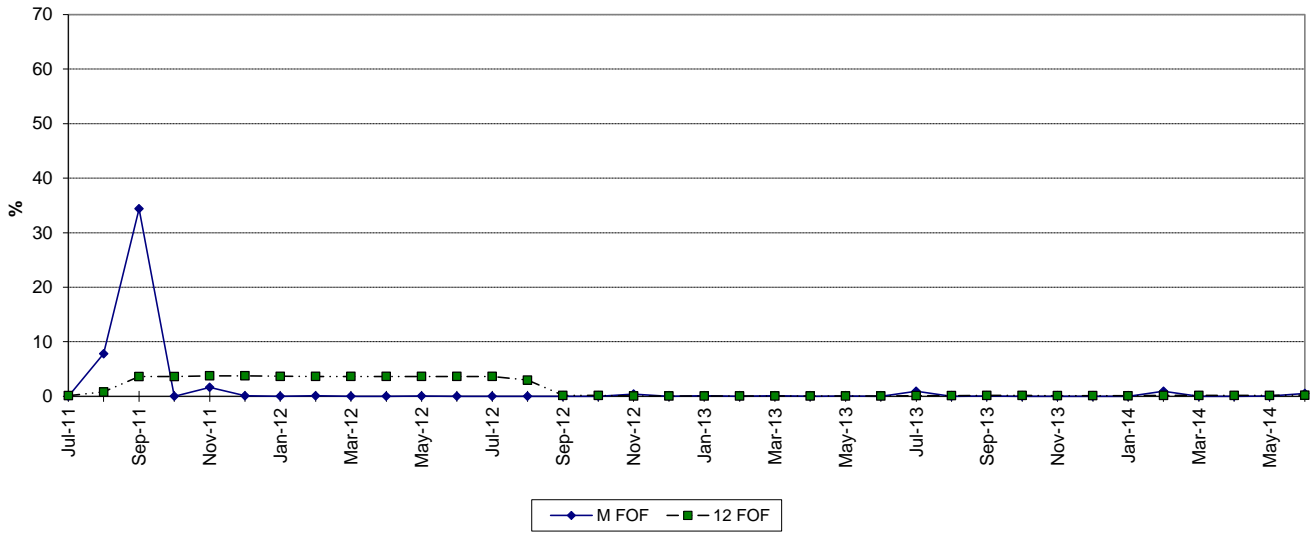
FT. MYERS 2 FORCED OUTAGE FACTOR



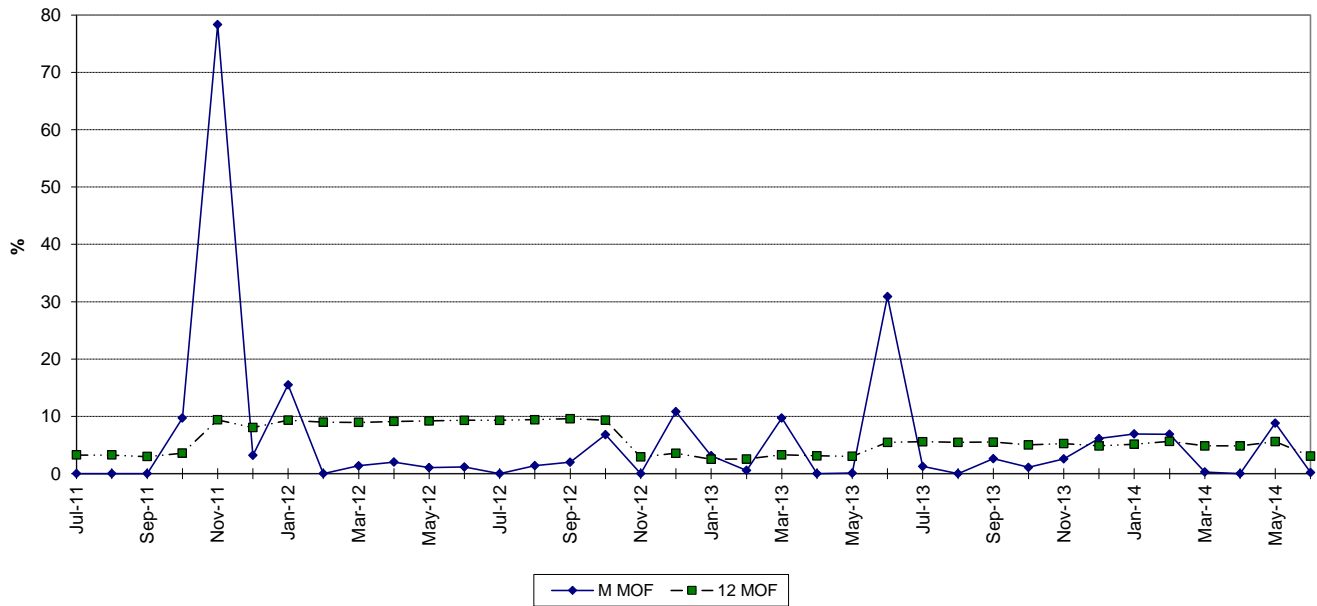
MAINTENANCE OUTAGE FACTOR



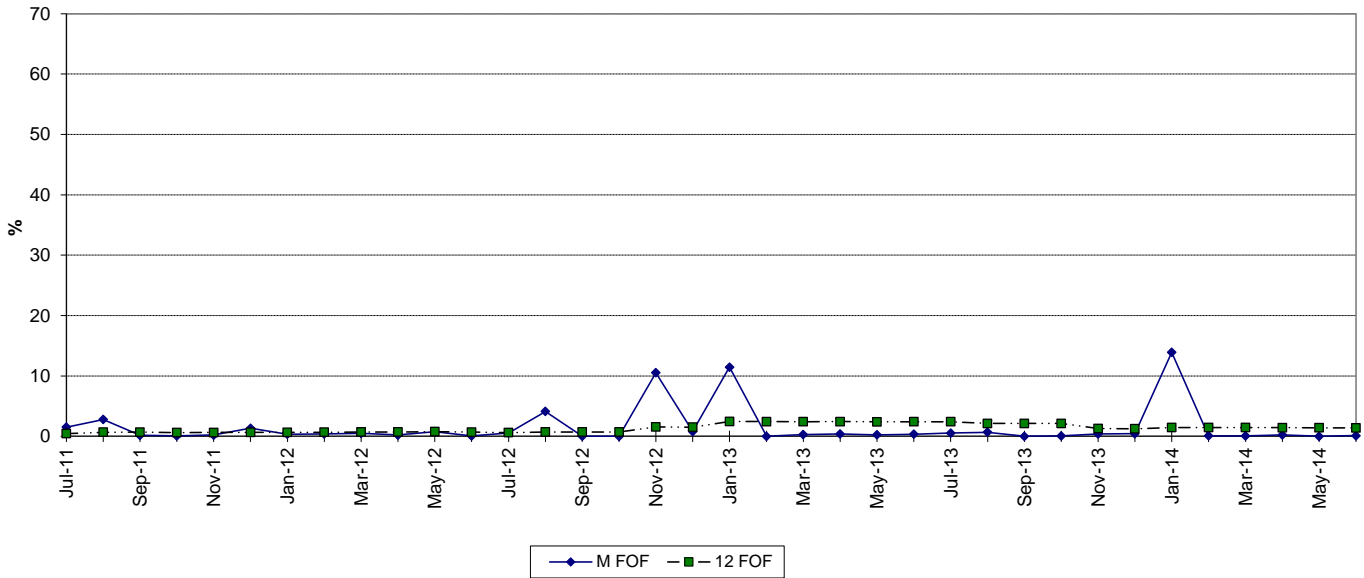
MANATEE 3 FORCED OUTAGE FACTOR



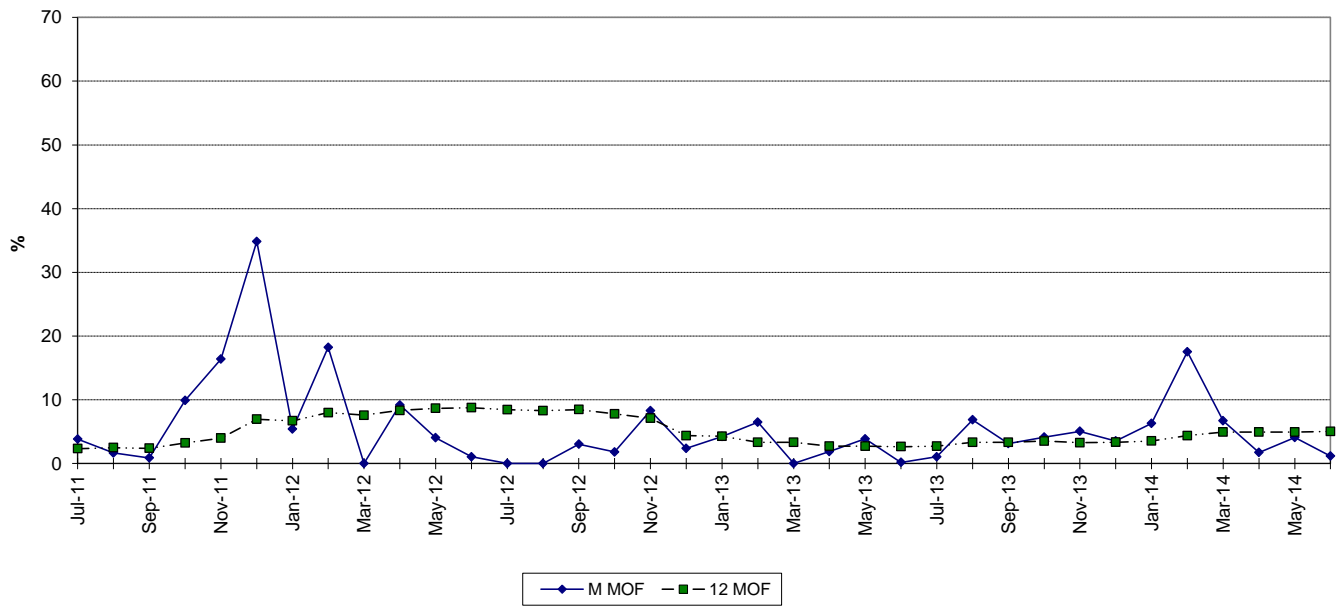
MAINTENANCE OUTAGE FACTOR



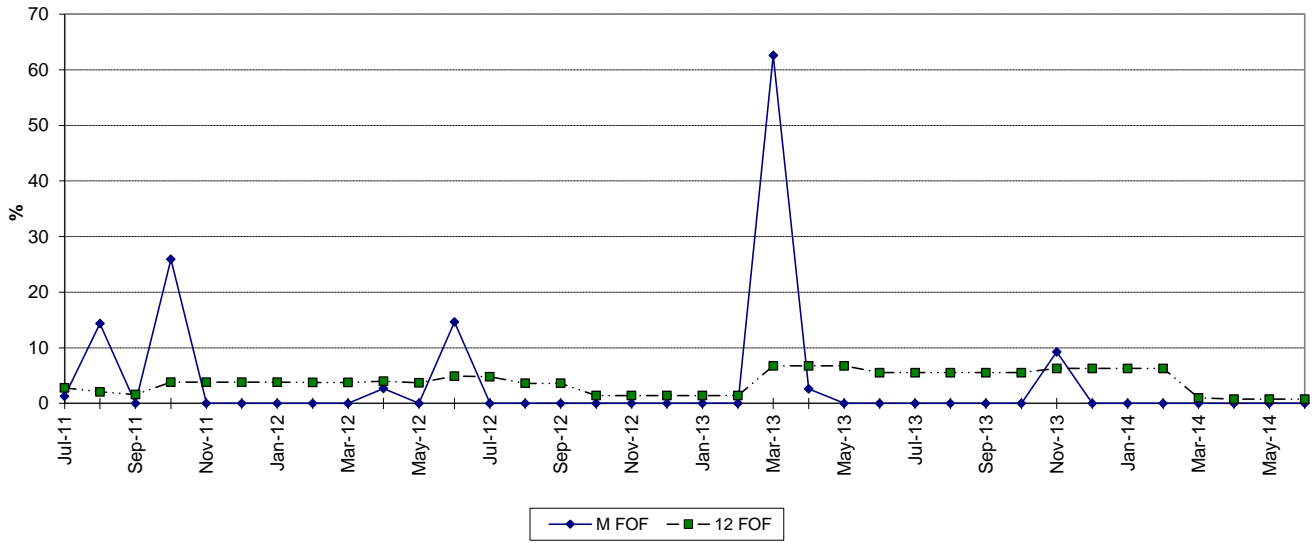
MARTIN 8 FORCED OUTAGE FACTOR



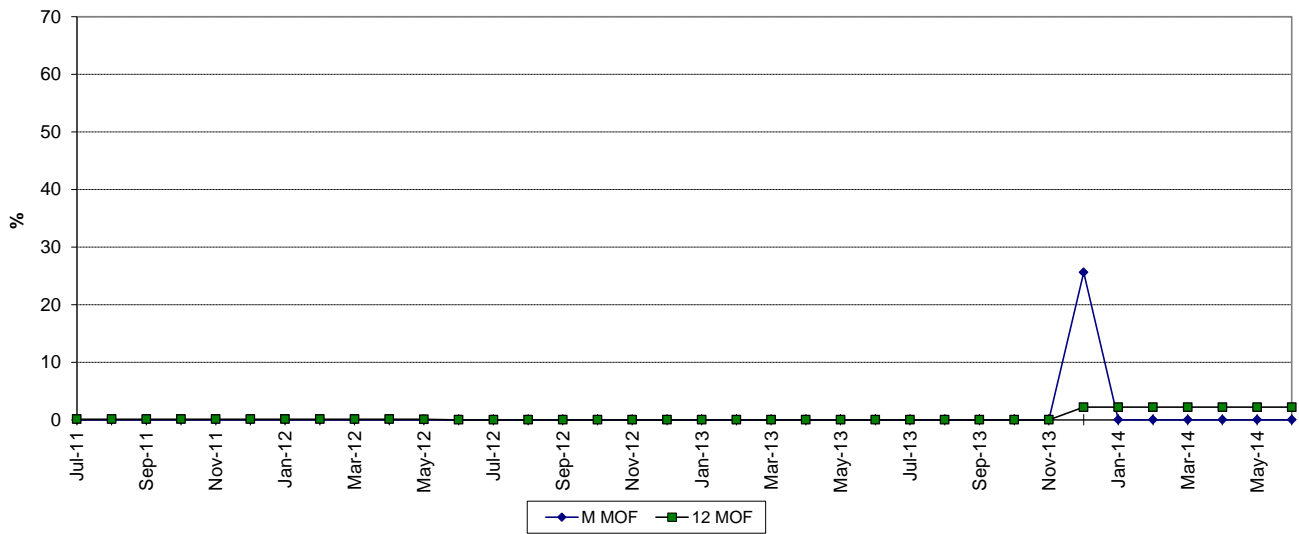
MAINTENANCE OUTAGE FACTOR



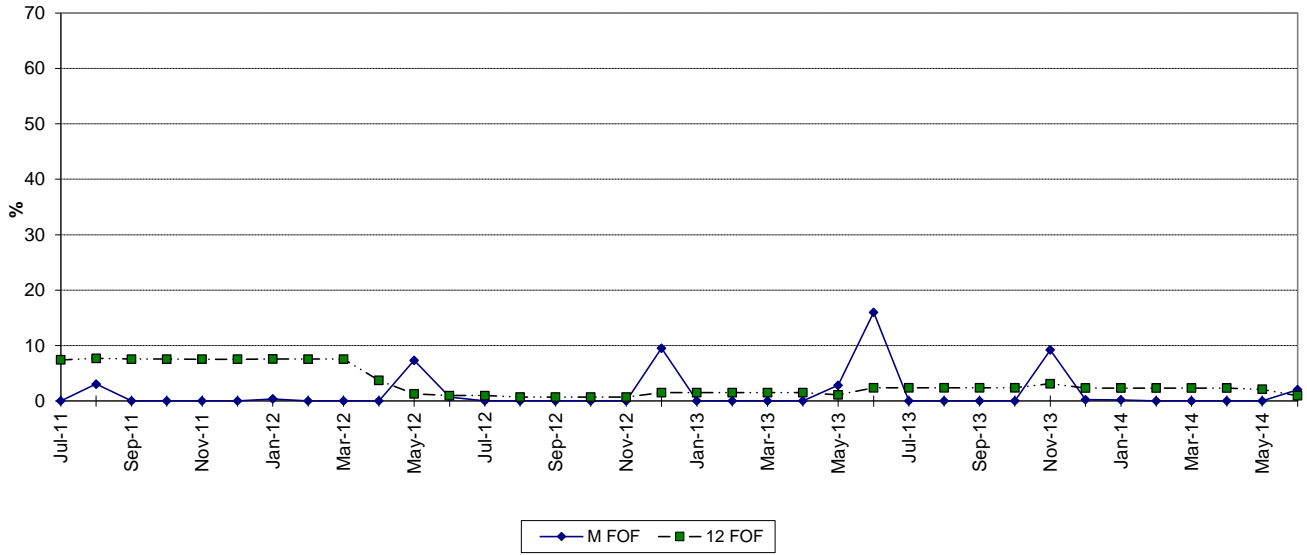
ST. LUCIE 1 FORCED OUTAGE FACTOR



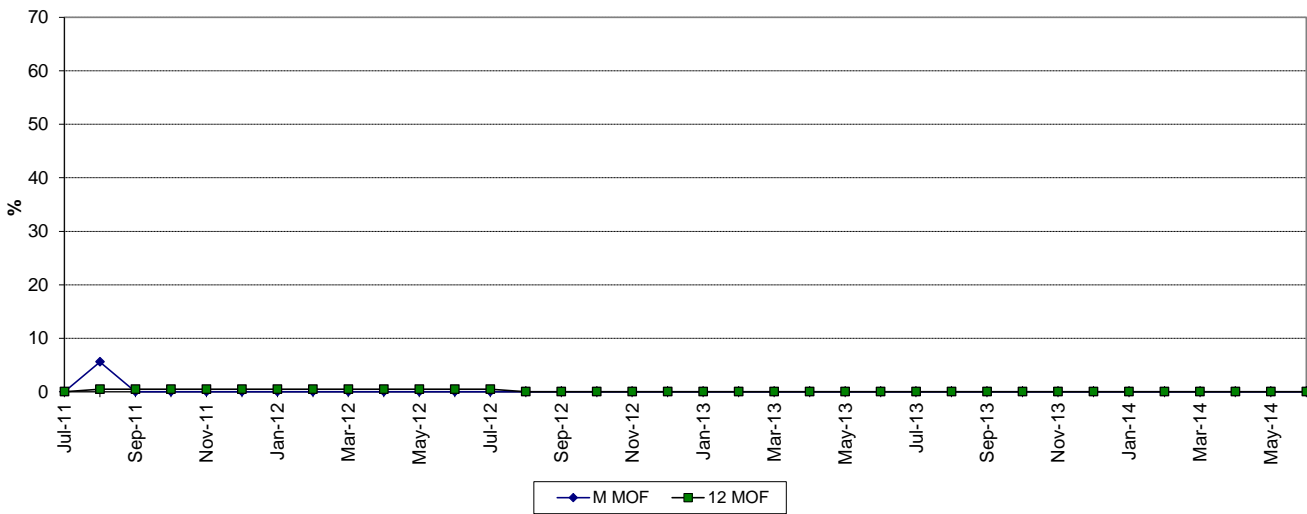
MAINTENANCE OUTAGE FACTOR



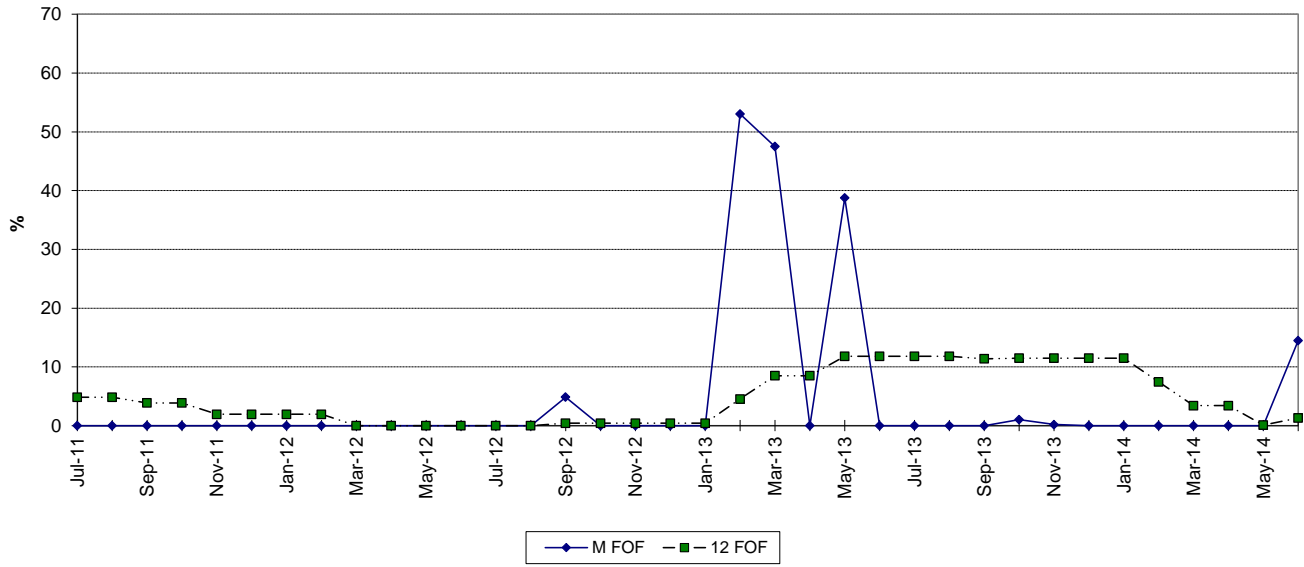
ST. LUCIE 2 FORCED OUTAGE FACTOR



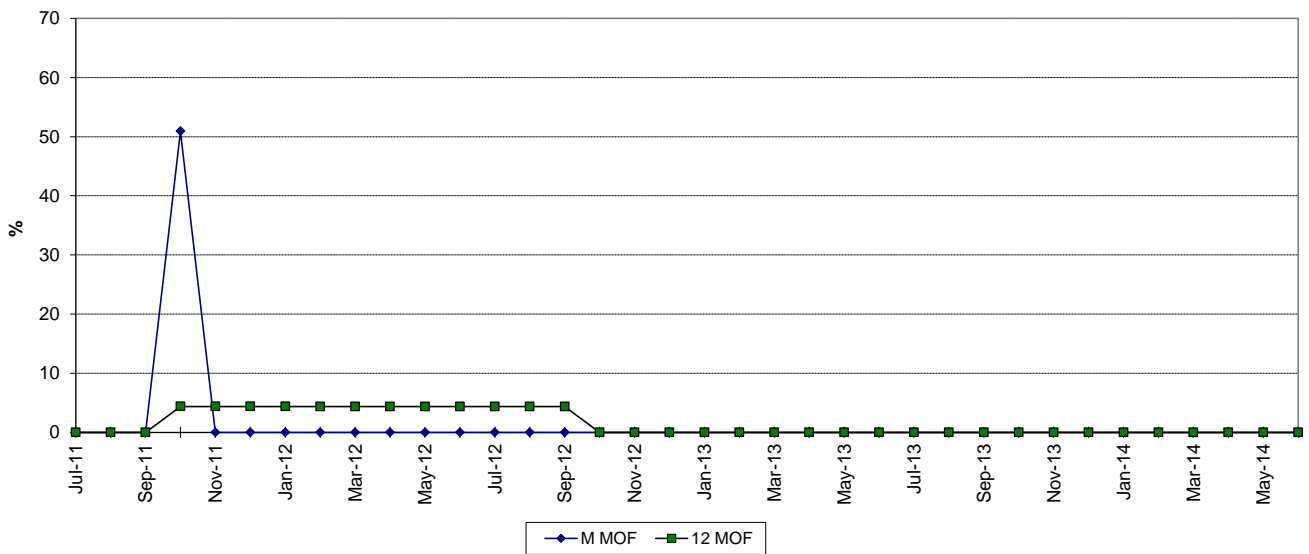
MAINTENANCE OUTAGE FACTOR



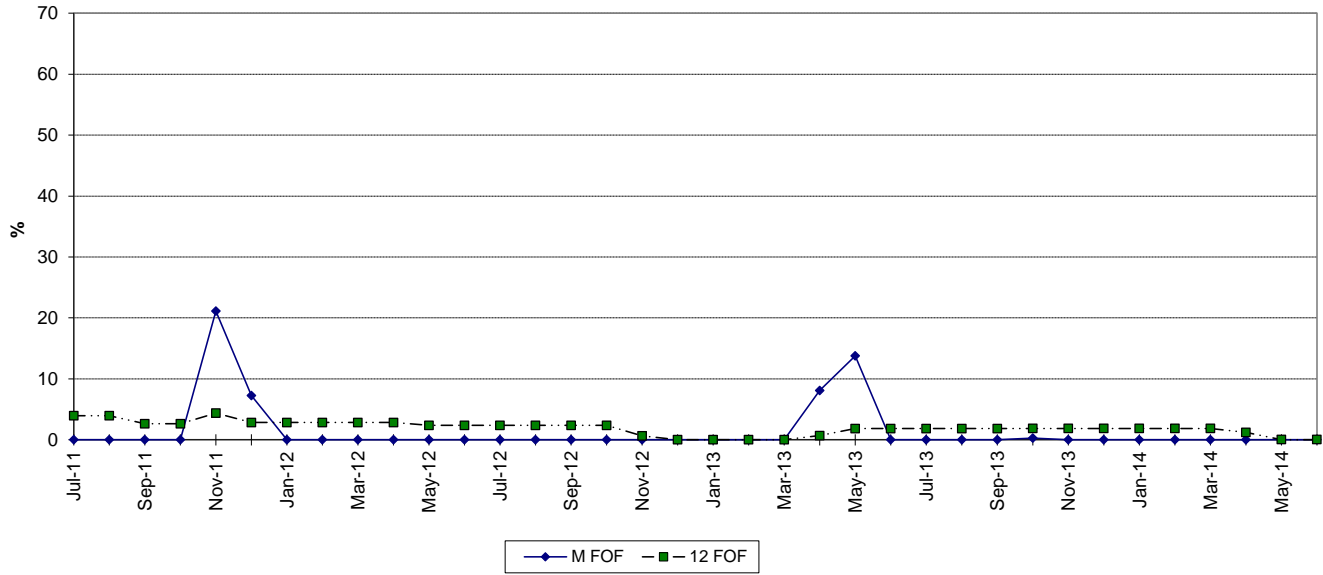
TURKEY POINT 3 FORCED OUTAGE FACTOR



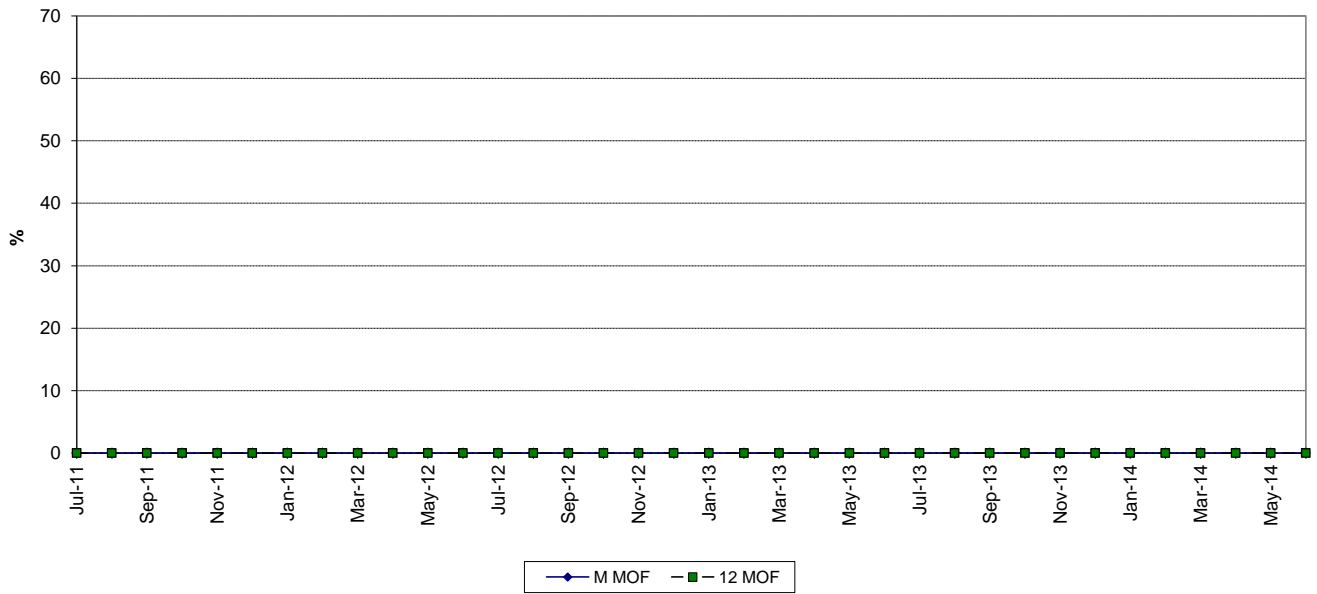
MAINTENANCE OUTAGE FACTOR



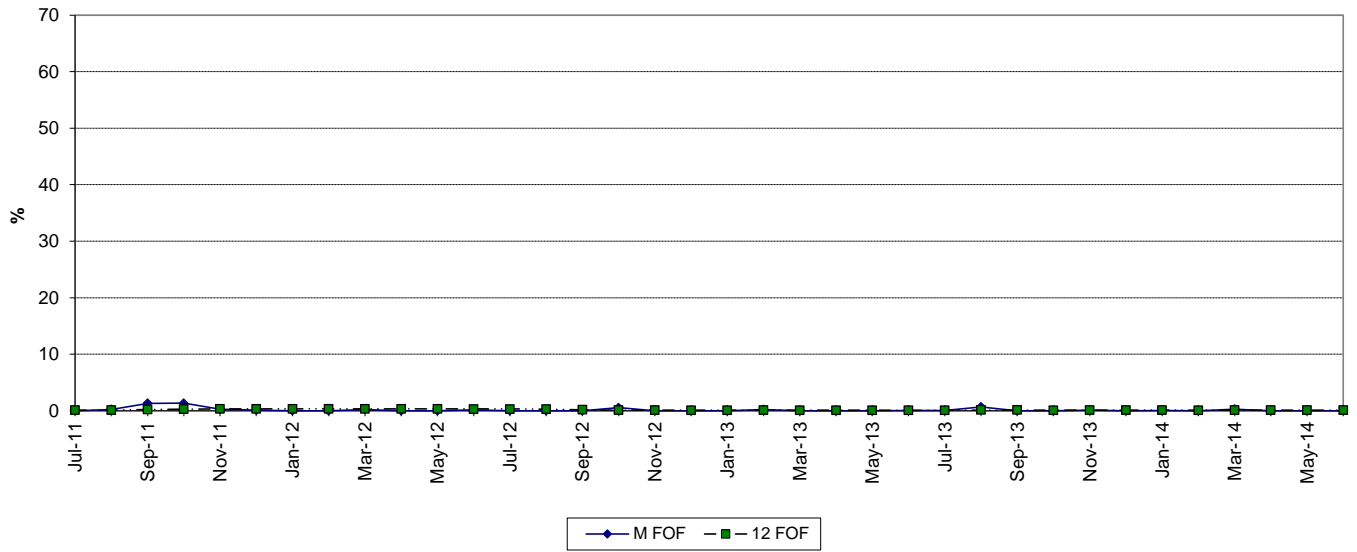
TURKEY POINT 4 FORCED OUTAGE FACTOR



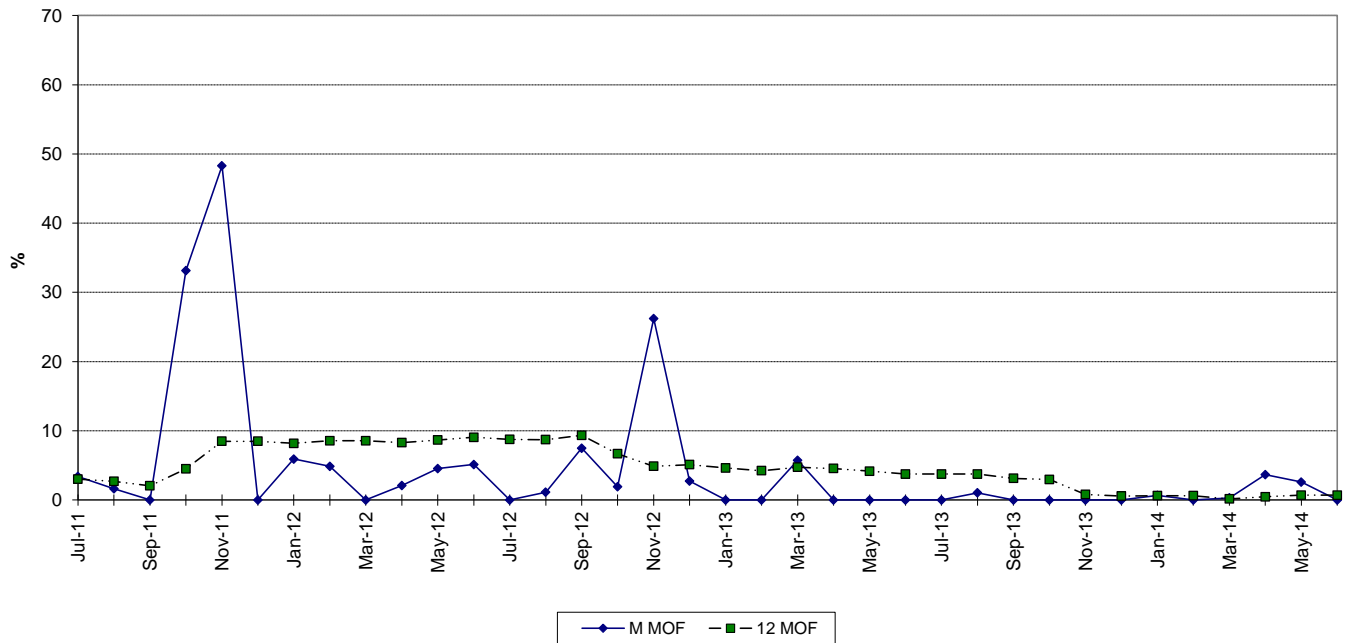
MAINTENANCE OUTAGE FACTOR



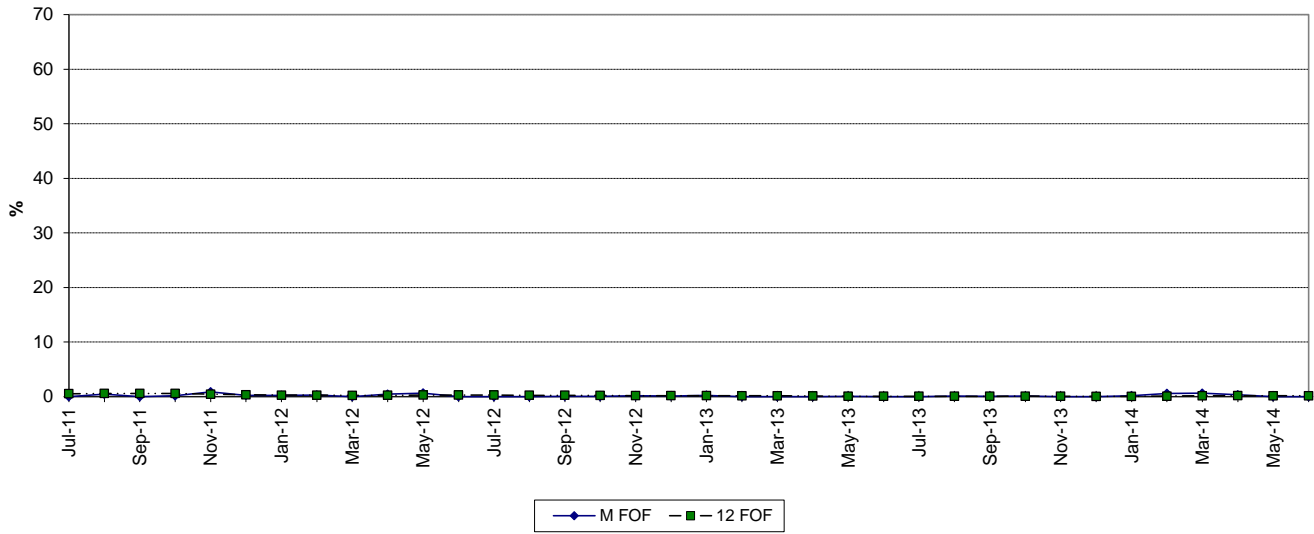
TURKEY POINT 5 FORCED OUTAGE FACTOR



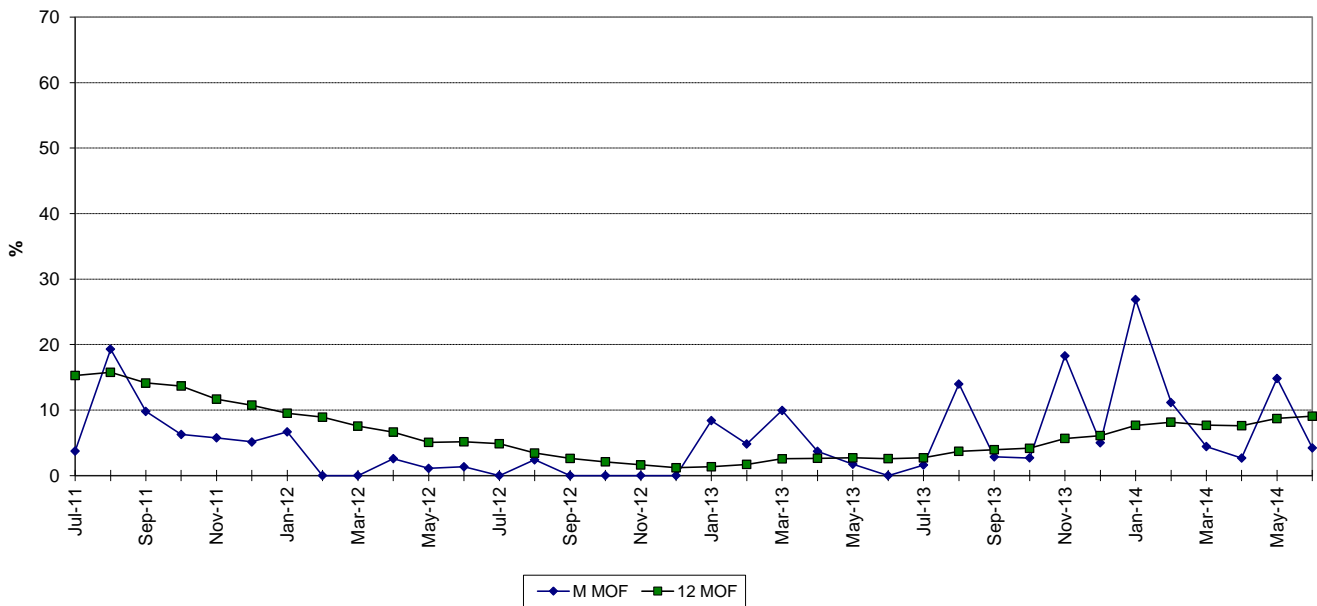
MAINTENANCE OUTAGE FACTOR



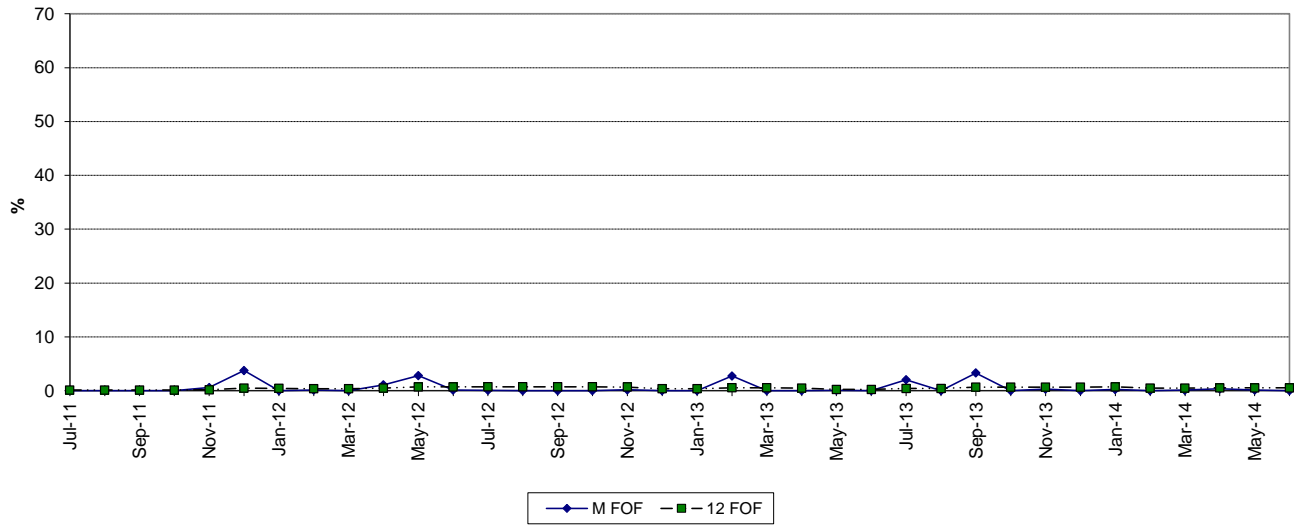
WEST COUNTY 1 FORCED OUTAGE FACTOR



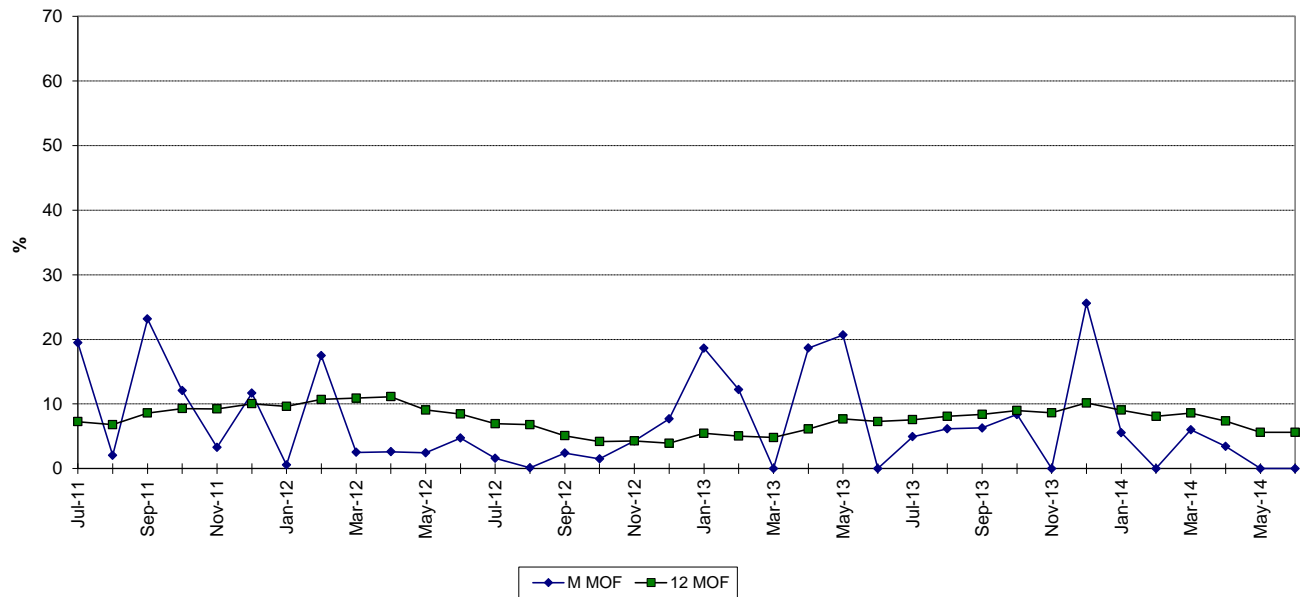
MAINTENANCE OUTAGE FACTOR



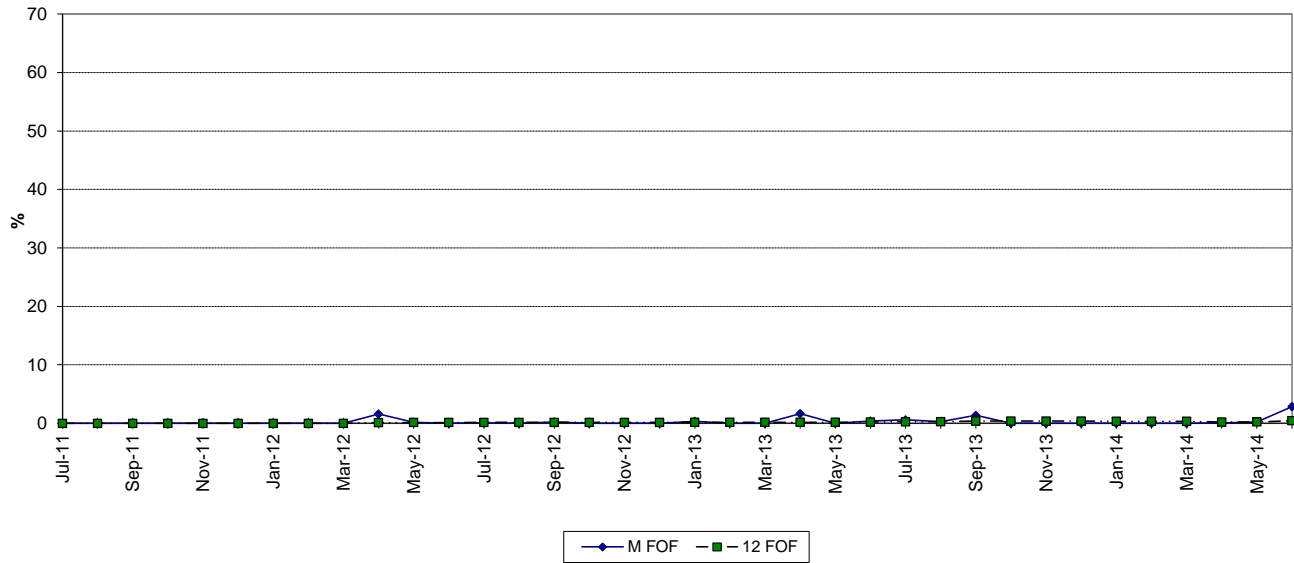
WEST COUNTY 2 FORCED OUTAGE FACTOR



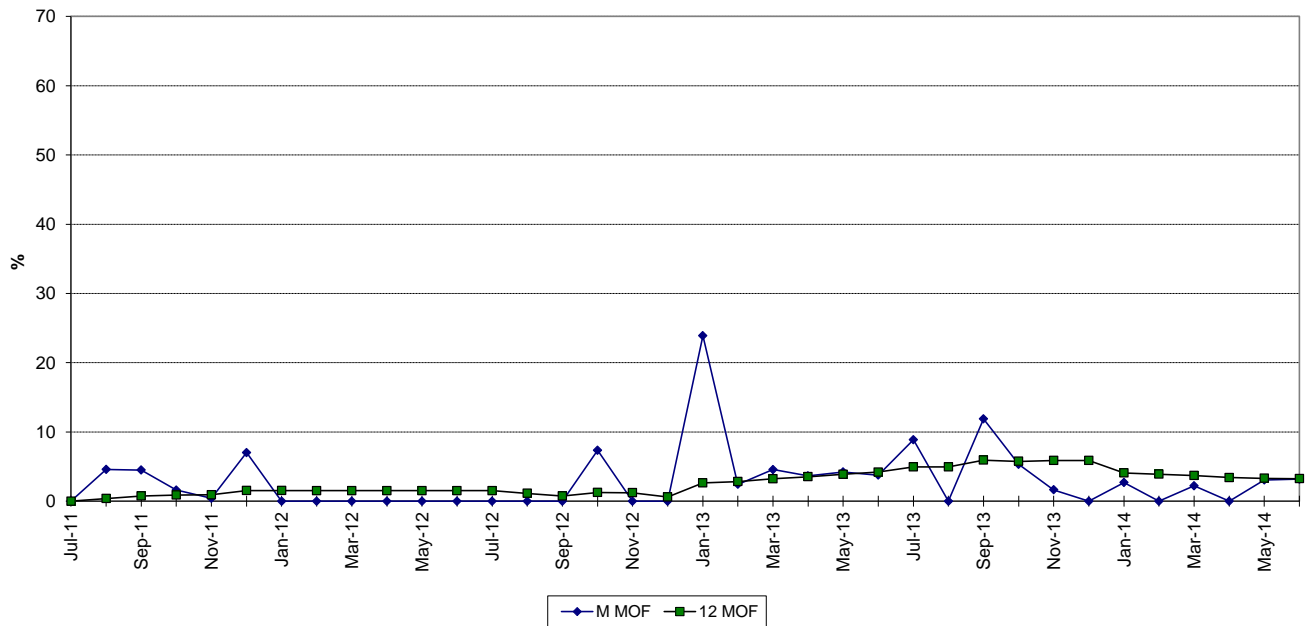
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2015

| PLANT/UNIT | PLAN OUTAGE | REASON FOR OUTAGE | LR MW* |
|----------------|-------------------------|--|--------|
| Ft. Myers 2 | 04/11/2015 - 05/24/2015 | CT 2A .04 / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 04/18/2015 - 04/24/2015 | BOP INSP -100% CURT | 1,366 |
| Ft. Myers 2 | 04/18/2015 - 05/31/2015 | CT 2E .04 / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 05/30/2015 - 07/05/2015 | CT 2C .04 / CT MAJ / PKG3 / LPEV / HRSG - 17% CURT | 232 |
| Ft. Myers 2 | 06/06/2015 - 07/19/2015 | CT 2F .04 / RTR / CT MAJ / PKG3 / GEN MAJ (REWEDGE) / LPEV / HRSG - 17% CURT | 235 |
| Manatee 3 | 07/13/2015 - 07/19/2015 | BOP INSPECTION- 100% CURT | 1,078 |
| Manatee 3 | 07/20/2015 - 07/26/2015 | CT 3B HRSG INSP - 25% CURT | 270 |
| Manatee 3 | 07/27/2015 - 08/02/2015 | CT 3C HRSG INSP - 25% CURT | 270 |
| Martin 8 | 01/10/2015 - 02/22/2015 | CT 8A GENERATOR MAJOR - 25% CURT | 287 |
| Martin 8 | 02/07/2015 - 02/22/2015 | BOP - 100% CURT, CT 8C&D MOD CI / HRSG | 1,147 |
| Martin 8 | 02/07/2015 - 03/22/2015 | CT 8B GENERATOR MAJOR - 25% CURT | 287 |
| St. Lucie 1 | 03/23/2015 - 04/25/2015 | REFUELING | 981 |
| St. Lucie 2 | 09/07/2015 - 10/09/2015 | REFUELING | 840 |
| Turkey Point 3 | 10/19/2015 - 11/18/2015 | REFUELING | 811 |
| Turkey Point 4 | NONE | | |
| Turkey Point 5 | 06/06/2015 - 06/10/2015 | BOP - 25% CURT | 285 |
| Turkey Point 5 | 06/06/2015 - 06/12/2015 | CT 5A, B & C HRSG INSP - 25% CURT | 285 |
| Turkey Point 5 | 06/13/2015 - 06/19/2015 | CT 5D HRSG INSP - 25% CURT | 285 |
| West County 1 | 03/14/2015 - 03/23/2015 | BLOCK OUTAGE / CONTROLS UPGRADE - 100% CURT | 1,208 |
| West County 2 | 03/14/2015 - 03/20/2015 | BLOCK OUTAGE / CONTROLS UPGRADE - 100% CURT | 1,202 |
| West County 2 | 10/03/2015 - 11/11/2015 | CT 2A MAJOR / 24K - 33% CURT | 382 |
| West County 2 | 10/10/2015 - 11/18/2015 | CT 2C MAJOR / 24K - 33% CURT | 382 |
| West County 2 | 10/16/2015 - 11/11/2015 | ST VALVES / GEN MINOR - 100% CURT | 1,159 |
| West County 2 | 10/16/2015 - 11/24/2015 | CT 2B MAJOR / 24K - 33% CURT | 382 |
| West County 3 | 03/07/2015 - 03/20/2015 | CT 3B COMB INSP - 33% CURT | 398 |
| West County 3 | 03/14/2015 - 03/20/2015 | BLOCK OUTAGE / CONTROLS UPGRADE / BOP - 100% CURT | 1,207 |
| West County 3 | 09/05/2015 - 09/19/2015 | CT 3A COMB INSP - 33% CURT | 385 |
| West County 3 | 09/19/2015 - 10/02/2015 | CT 3C COMB INSP - 33% CURT | 385 |

*Approximate load reduction MW are based on the unit's estimated MW rating during the outage period