FILED SEP 16, 2014 DOCUMENT NO. 05189-14 FPSC - COMMISSION CLERK

FPL.

Scott A. Goorland Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 561-304-5633 (561) 691-7135 (Facsimile) E-mail: scott.goorland@fpl.com

September 16, 2014

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

REDACTED

SEP 16 PM 2: 30

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Certain Material Provided in Response to OPC's Fifth Request for Production of Documents (Nos. 29-34). The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains one affidavit in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

| 700 Universe Boulevard, Juno Beach, FL 33408 | | 1504648 |
|---|------------------------------|------------|
| Florida Power & Light Company | | CLK |
| cc. Counsel for raries of Record (w/o enci.) | | TEL |
| cc: Counsel for Parties of Record (w/o encl.) | | |
| Enclosure | Stott II. Soonland | |
| | Scott A. Goorland | GCL \ |
| | 570/ | ENG |
| | Sincerely, | ECO 1 |
| | | APA |
| Thease contact the fryou of your Start has | any questions regarding this | AFD 2+1 CD |
| Please contact me if you or your Staff has | any questions recording this | filing |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Prudence Determination Regarding Acquisition of Gas Reserves Docket No: 140001-EI Date: September 16, 2014

FLORIDA POWER AND LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF CERTAIN MATERIAL PROVIDED IN RESPONSE TO OPC'S FIFTH REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 29-34) TO FLORIDA POWER & LIGHT COMPANY

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") submits its Request for Confidential Classification of certain material provided in response to Office of Public Counsel's ("OPC's") Fifth Request for Production of Documents to Florida Power & Light Company (Nos. 29-34), Nos. 33 and 34. In support of its request, FPL states as follows:

1. On August 5, 2014, OPC served its Fifth Request for Production of Documents (Nos. 29-34) on FPL. On August 26, 2014, FPL served its responses to OPC's Fifth Production of Documents Request (Nos. 29-34). Also on August 26, 2014, FPL provided a copy of its responses to Staff of the Florida Public Service Commission ("Staff"). Portions of FPL's responses contain information of a confidential nature, which is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. On August 25, 2014, FPL filed a Notice of Intent to Request Confidential Classification of its responses to OPC's Fifth Production of Documents Request (Nos. 29-34). Pursuant to Rule 25-22.006(3)(a), Florida Administrative Code, FPL has 21 days from the date of the Notice of Intent to file a formal request for confidential classification. Accordingly, FPL is filing this Request for Confidential Classification to maintain

continued confidential handling of the information contained in the discovery responses provided to Staff with the Notice of Intent.

- 2. The following exhibits are included with, and made part of this request:
 - a. Exhibit A consists of a copy of the confidential material on which all information that FPL asserts is entitled to confidential treatment has been highlighted.
 - Exhibit B consists of the confidential material, on which all information that FPL asserts is entitled to confidential treatment has been redacted.
 - c. Exhibit C is a table containing a column-by-column and line-by-line identification of the information for which confidential treatment is sought and references to the specific statutory basis or bases for the claim of confidentiality and to the affidavit in support of the requested classification.
 - d. Exhibit D consists of the affidavit of Melissa Linton.

3. FPL submits that the highlighted information in Exhibit A is proprietary and confidential business information within the meaning of Section 366.093(3). F.S. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, F.S., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavit included in Exhibit D indicates, the documents and materials included in Exhibits A and B, and identified in Exhibit C contain information related to competitive interests, the disclosure of which would impair the competitive business of FPL, its affiliates or its

vendors. Specifically, the documents contain information regarding gas reserve estimates, projected economics and other terms. The disclosure of this proprietary confidential business information would provide other participants in the fuel and financial markets insight into FPL's hedging practices that would allow them to anticipate FPL's trading decisions and impair FPL's ability to negotiate, to the detriment of FPL and its customers. Disclosure of this information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available. Such information is protected pursuant to Section 366.093(3)(e), F.S.

5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibits B, C and D is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted this 16th day of September, 2014.

R. Wade Litchfield, Vice President and General Counsel
John T. Butler, Assistant General Counsel -Regulatory
Scott A. Goorland, Principal Attorney
Attorneys for Florida Power & Light Company 700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 691-7101
Facsimile: (561) 691-7135

By: Scott A. Goorland

Florida Bar No. 0066834

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by

hand delivery (**) or electronic service on this 16th day of September, 2014 to the following:

Martha F. Barrera, Esq.** Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us jgilcher@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Jon C. Moyle, Esq. Moyle Law Firm, P.A. Attorneys for FIPUG 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com

John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF 299 First Avenue North St. Petersburg, Florida 33701 john.burnett@duke-energy.com dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32591-2950 jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us mcglothlin.joseph@leg.state.fl.us sayler.erik@leg.state.fl.us Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us

By: -

Scott A. Goorland Florida Bar No. 0066834

1504594

EXHIBIT B

CONFIDENTIAL

Florida Power & Light Company Docket No. 140001-EI OPC's 5th Request for POD's Attachment I / Request No. 33

Documents responsive to OPC's Fifth Request for Production of Documents No. 33 (Bates No. FCR-14-01242 through FCR-14-01694) are confidential in their entirety.

Results of FPL's Economic Evaluation

| | А | в | С | D | E | F = C + D + E | G = F / B | н | I = B x (H-G) | J | K = I x J |
|-----|-----------------------|-------------------------------|---|------------------------|--------------------------------------|----------------------------------|------------------------------|--|--|------------------------|---|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁽²⁾ (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Discounted Customer Savings (\$MM) |
| . – | 2015 | 14.1 | 100000000000000000000000000000000000000 | | | | \$3.75 | \$4.02 | \$3.7 | 0.9302 | \$3.5 |
| 2 | 2016 | 15.1 | 教授 新聞 | | | | \$3.85 | \$4.30 | \$6.9 | 0.8649 | \$5.9 |
| 3 | 2017 | 10.1 | | | | | \$4.31 | \$4.70 | \$4.0 | 0.8043 | \$3.2 |
| 4 | 2018 | 7.8 | | | | | \$4.73 | \$5.74 | \$7.8 | 0.7480 | \$5.9 |
| 5 | 2019 | 6.4 | | | | | \$5.31 | \$5.89 | \$3.6 | 0.6956 | \$2.5 |
| 6 | 2020 | 5.5 | | | | | \$5.15 | \$6.03 | \$4.8 | 0.6468 | \$3.1 |
| 7 | 2021 | 4.8 | | | | | \$5.31 | \$6.13 | \$3.9 | 0.6015 | \$2.3 |
| B | 2022 | 4.3 | | | | | \$5.45 | \$6.33 | \$3.7 | 0.5594 | \$2.1 |
| 9 | 2023 | 3.8 | | | | | \$5.59 | \$6.63 | \$4.0 | 0.5202 | \$2.1 |
| 10 | 2024 | 3.5 | | | | | \$5.72 | \$7.03 | \$4.6 | 0.4837 | \$2.2 |
| 6 4 | 2025 | 3.2 | | | | | \$5.69 | \$7.33 | \$5.3 | 0.4498 | \$2.4 |
| 12 | 2026 | 3.0 | | | | | \$5.78 | \$7.63 | \$5.6 | 0.4183 | \$2.3 |
| 13 | 2027 | 2.8 | | | | | \$5.85 | \$7.93 | \$5.8 | 0.3890 | \$2.3 |
| 14 | 2028 | 2.6 | | | | | \$5.92 | \$8.33 | \$6.4 | 0.3617 | \$2.3 |
| 15 | 2029 | 2.5 | | | | | \$5.99 | \$8.63 | \$6.5 | 0.3364 | \$2.2 |
| 14 | 2030 | 2.3 | | | | | \$6.05 | \$8.83 | \$6.5 | 0.3129 | \$2.0 |
| 17 | 2031 | 2.2 | | | | | \$6.12 | \$9.17 | \$6.7 | 0.2910 | \$1.9 |
| . 8 | 2032 | 2.1 | | | | | \$6.19 | \$9.52 | \$6.9 | 0.2705 | \$1.9 |
| 19 | 2033 | 1.9 | | | | | \$6.29 | \$9.88 | \$7.0 | 0.2516 | \$1.8 |
| مد | 2034 | 1.8 | | | | | \$6.37 | \$10.26 | \$7.1 | 0.2340 | \$1.7 |
| 21 | 2035 | 1.7 | | | | | \$6.47 | \$10.65 | \$7.2 | 0.2176 | \$1.6 |
| 22 | 2036 | 1.6 | | | | | \$6.56 | \$11.06 | \$7.3 | 0.2023 | \$1.5 |
| 23 | 2037-65 | 20.8 | | | | | \$8.54 | \$17.16 | \$178.9 | 0.0891 | \$15.9 |
| 24 | Totals ⁽¹⁾ | 124.0 | \$303.3 | \$190.8 | \$195.5 | \$689.6 | | | \$304.1 | | \$72.6 |

26 Notes:

(1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

27 (2) Return rate includes return on the assets and return of financing costs.

3 (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

CONFIDENTIAL

Docket No. 140001-EI OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | A | в | С | D | E | F = C + D + E | G = F / B | н | I = B x (H-G) | J | K = I x J |
|-----|-----------------------|-------------------------------|---------------------------------|--|--------------------------------------|----------------------------------|------------------------------|--|--|------------------------|---|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁽²⁾ (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Discounted Customer Savings (\$MM) |
| | 2015 | 14.1 | | en en sen se | | | \$3.75 | \$4.91 | \$16.2 | 0.9302 | \$15.0 |
| 2 | 2016 | 15.1 | | | | | \$3.85 | \$5.24 | \$21.2 | 0.8649 | \$18.3 |
| З | 2017 | 10.1 | | | | | \$4.31 | \$5.73 | \$14.4 | 0.8043 | \$11.6 |
| 4 | 2018 | 7.8 | | | | | \$4.73 | \$6.99 | \$17.6 | 0.7480 | \$13.2 |
| 5 | 2019 | 6.4 | | | | | \$5.31 | \$7.17 | \$11.9 | 0.6956 | \$8.3 |
| 6 | 2020 | 5.5 | | | | | \$5.15 | \$7.35 | \$12.0 | 0.6468 | \$7.8 |
| 7 | 2021 | 4.8 | | | | | \$5.31 | \$7.47 | \$10.3 | 0.6015 | \$6.2 |
| 8 | 2022 | 4.3 | | | | | \$5.45 | \$7.72 | \$9.6 | 0.5594 | \$5.4 |
| 4 | 2023 | 3.8 | | | | | \$5.59 | \$8.08 | \$9.6 | 0.5202 | \$5.0 |
| 10 | 2024 | 3.5 | | | | | \$5.72 | \$8.57 | \$10.0 | 0.4837 | \$4.8 |
| 1.1 | 2025 | 3.2 | | | | | \$5.69 | \$8.93 | \$10.5 | 0.4498 | \$4.7 |
| :2 | 2026 | 3.0 | | | | | \$5.78 | \$9.29 | \$10.6 | 0.4183 | \$4.4 |
| 13 | 2027 | 2.8 | | | | | \$5.85 | \$9.66 | \$10.7 | 0.3890 | \$4.2 |
| :4 | 2028 | 2.6 | | | | | \$5.92 | \$10.15 | \$11.2 | 0.3617 | \$4.0 |
| 15 | 2029 | 2.5 | | | | | \$5.99 | \$10.51 | \$11.2 | 0.3364 | \$3.8 |
| (5 | 2030 | 2.3 | | | | | \$6.05 | \$10.75 | \$11.0 | 0.3129 | \$3.4 |
| 17 | 2031 | 2.2 | | | | | \$6.12 | \$11.16 | \$11.0 | 0.2910 | \$3.2 |
| 18 | 2032 | 2.1 | | | | | \$6.19 | \$11.59 | \$11.1 | 0.2705 | \$3.0 |
| 19 | 2033 | 1.9 | | | | | \$6.29 | \$12.03 | \$11.1 | 0.2516 | \$2.8 |
| ه د | 2034 | 1.8 | | | | | \$6.37 | \$12.49 | \$11.1 | 0.2340 | \$2.6 |
| 21 | 2035 | 1.7 | | | | | \$6.47 | \$12.96 | \$11.1 | 0.2176 | \$2.4 |
| 22 | 2036 | 1.6 | | | | | \$6.56 | \$13.46 | \$11.1 | 0.2023 | \$2.3 |
| 23 | 2037-65 | 20.8 | | 和自己的影响 | | | \$8.54 | \$20.88 | \$256.1 | 0.0901 | \$23.1 |
| 24_ | Totals ⁽¹⁾ | 124.0 | \$303.3 | \$190.8 | \$195.5 | \$689.6 | | | \$520.7 | | \$159.5 |

15 Notes:

2 (1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

27 (2) Return rate includes return on the assets and return of financing costs.

> 8 (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

Florida Power & Light Company Docket No. 140001-El OPC's 5th Request for PODs Attachment I / Request No. 34

CONFIDENTIAL

| | A | в | с | D | E | F = C + D + E | G = F / B | н | i = B x (H-G) | J | K=IxJ |
|------------|-----------------------|-------------------------------|---------------------------------|------------------------|--------------------------------------|----------------------------------|--------------------------------|--|--|------------------------|--|
| Period | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁽²⁾ (\$MM) | Revenue Requirement (\$MM) | Effective Cost _ (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Discountod Customer Savings (\$MM) |
| 1 | 2015 | 17.2 | | | | | \$3.26 | \$4.91 | \$28.3 | 0.9302 | \$26.3 |
| 2 | 2016 | 18.5 | | | | | \$3.33 | \$5.24 | \$35.4 | 0.8649 | \$30.6 |
| 3 | 2017 | 12.4 | | | | | \$3.74 | \$5.73 | \$24.7 | 0.8043 | \$19.9 |
| 4 | 2018 | 9.5 | | | | | \$4.12 | \$6.99 | \$27.4 | 0.7480 | \$20.5 |
| 5 | 2019 | 7.8 | | | | | \$4.67 | \$7.17 | \$ 19.5 | 0.6956 | \$13.6 |
| 6 | 2020 | 6.7 | | | | | \$4.46 | \$7.35 | \$19.4 | 0.6468 | \$12.5 |
| 7 | 2021 | 5.8 | | | | | \$4.60 | \$7.47 | \$16.8 | 0.6015 | \$10.1 |
| 8 | 2022 | 5.2 | | | | | \$4.72 | \$7.72 | \$15.6 | 0.5594 | \$8.7 |
| 9 | 2023 | 4.7 | | | | | \$4.84 | \$8.08 | \$15.2 | 0.5202 | \$7.9 |
| 3 10 | 2024 | 4.3 | | | | | \$4.96 | \$8.57 | \$15.5 | 0.4837 | \$7.5 |
| 10 | 2025 | 4.0 | | | | | \$4.94 | \$8.93 | \$15.8 | 0.4498 | \$7.1 |
| 12 | 2026 | 4.0 3.7 | | | | | \$5.02 | \$9.29 | \$15.7 | 0.4183 | \$6.6 |
| 12 | 2027 | 3.4 | | | | | \$5.09 | \$9.66 | \$15.7 | 0.3890 | \$6.1 |
| 13 | 2028 | 3.2 | | | | | \$5.16 | \$10.15 | \$16.1 | 0.3617 | \$5.8 |
| 14 | 2029 | 3.2 | | | | | \$5.23 | \$10.51 | \$16.0 | 0.3364 | \$5.4 |
| 15 16 | 2030 | 2.8 | | | | | \$5.28 | \$10.75 | \$15.6 | 0.3129 | \$4.9 |
| | 2030 | 2.8 | | | | | \$5.35 | \$11.16 | \$15.6 | 0.2910 | \$4.5 |
| 17 18 | 2032 | 2.7 | | | | | \$5.42 | \$11.59 | \$15.6 | 0.2705 | \$4.2 |
| | 2032 | 2.5 | | | | | \$5.51 | \$12.03 | \$15.4 | 0.2516 | \$3.9 |
| 19 | 2033 | | | | | | \$5.59 | \$12.49 | \$15.3 | 0.2340 | \$3.6 |
| 20 | 2034 | 2.2 | | | | | \$5.68 | \$12.96 | \$15.2 | 0.2176 | \$3.3 |
| 21 | 2036 | 2.1 | | | | | \$5.77 | \$13.46 | \$15.2 | 0.2023 | \$3.1 |
| 22 | 2036 | 2.0 | | | | | \$7.65 | \$20.88 | \$335.6 | 0.0909 | \$30.5 |
| _ 22 אנ | Totals ⁽¹⁾ | 25.4 151.5 | \$352.3 | \$190.8 | \$195.5 | \$738.6 | | | \$740.7 | | \$246.7 |

Results of FPL's Economic Evaluation

25 Notes:

(1) Totals are for 2015-2085, an assumed 50 year project life. Totals may not add due to rounding.

2) Return rate includes return on the assets and return of financing costs.

(3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

CONFIDENTIAL

Florida Power & Light Company Docket No. 140001-El OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | A | В | С | D | E | F = C + D + E | G = F / B | н | l = B x (H-G) | J | K = I x J Discounted |
|---------------|-----------------------|-------------------------------|-------------------------------------|------------------------|--------------------------------------|----------------------------------|------------------------------|--|--|------------------------|-------------------------------|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁽²⁾ (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Customer Savings (\$MM) |
| 、 | 2015 | 15.6 | , , , , , , , , , , , , , , , , , , | | | | \$3.48 | \$3.14 | -\$5.4 | 0.9302 | -\$5.0 |
| æ | 2016 | 16.8 | | | | | \$3.56 | \$3.35 | -\$3.5 | 0.8649 | -\$3.0 |
| 3 | 2017 | 11.3 | | | | | \$4.00 | \$3.67 | -\$3.7 | 0.8043 | -\$2.9 |
| ч | 2018 | 8.7 | | | | | \$4.40 | \$4.48 | \$0.8 | 0.7480 | \$0.6 |
| 5 | 2019 | 7.1 | | | | | \$4.96 | \$4.60 | -\$2.6 | 0.6956 | -\$1.8 |
| Þ | 2020 | 6.1 | - | | | | \$4.79 | \$4.71 | -\$0.4 | 0.6468 | -\$0.3 |
| 7 | 2021 | 5.3 | | | | | \$4.94 | \$4.79 | -\$0.8 | 0.6015 | -\$0.5 |
| B | 2022 | 4.7 | | | | | \$5.08 | \$4.95 | -\$0.6 | 0.5594 | -\$0.3 |
| લ | 2023 | 4.3 | | | | | \$5.21 | \$5.18 | -\$0.1 | 0.5202 | -S0.1 |
| 10 | 2024 | 3.9 | | | | | \$5.34 | \$5.50 | \$0.6 | 0.4837 | \$0.3 |
| £ (| 2025 | 3.6 | | | | | \$5.24 | \$5.73 | \$1.8 | 0.4498 | \$0.8 |
| 12 | 2026 | 3.3 | | | | | \$5.32 | \$5.97 | \$2.1 | 0.4183 | \$0.9 |
| (3 | 2027 | 3.1 | | | | | \$5.39 | \$6.20 | \$2.5 | 0.3890 | \$1.0 |
| 14 | 2028 | 2.9 | | | | | \$5.46 | \$6.51 | \$3.1 | 0.3617 | \$1.1 |
| . 5 | 2029 | 2.8 | | | | | \$5.52 | \$6.75 | \$3.4 | 0.3364 | \$1.1 |
| lu | 2030 | 2.6 | | | | | \$5.58 | \$6.91 | \$3.4 | 0.3129 | \$1.1 |
| 17 | 2031 | 2.4 | | | | | \$5.65 | \$7.17 | \$3.7 | 0.2910 | \$1.1 |
| ۶، | 2032 | 2.3 | | | | | \$5.71 | \$7.45 | \$4.0 | 0.2705 | \$1.1 |
| 19 | 2033 | 2.2 | | | | | \$5.80 | \$7.73 | \$4.2 | 0.2516 | \$1.0 |
| مر | 2034 | 2.0 | | | | | \$5.88 | \$8.03 | \$4.3 | 0.2340 | \$1.0 |
| بر | 2035 | 1.9 | | | | | \$5.97 | \$8.33 | \$4.5 | 0.2176 | \$1.0 |
| 3-3- | 2036 | 1.8 | | | | | \$6.05 | \$8.65 | \$4.7 | 0.2023 | \$0.9 |
| 23 | 2037-65 | 23.1 | | | | | \$7.88 | \$13.43 | \$128.0 | 0.0875 | \$11.2 |
| <u>-</u> ۲ | Totals ⁽¹⁾ | 137.8 | \$323.2 | \$190.8 | \$195.5 | \$709.4 | | | \$154.0 | | \$10.3 |

r Notos:

> (1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

 γ (2) Return rate includes return on the assets and return of financing costs.

 $_{
m F}$ g (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

Florida Power & Light Company Docket No. 140001-El OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | А | в | С | D | E | F = C + D + E | G = F / B | Н | l = B x (H-G) | J | K=IxJ |
|---------------|-----------------------|-------------------------------|---------------------------------|------------------------|-------------------------------------|----------------------------------|------------------------------|--|--|------------------------|---|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ^{ra} (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Discounted Customer Savings (\$MM) |
| \ | 2015 | 15.6 | | | | | \$3.48 | \$4.91 | \$22.2 | 0.9302 | \$20.7 |
| 2 | 2016 | 16.8 | | | | | \$3.56 | \$5.24 | \$28.3 | 0.8649 | \$24.5 |
| 3 | 2017 | 11.3 | | | | | \$4.00 | \$5.73 | \$19.6 | 0.8043 | \$15.8 |
| ٦ | 2018 | 8.7 | | | | | \$4.40 | \$6.99 | \$22.5 | 0.7480 | \$16.8 |
| 5 | 2019 | 7.1 | | | | | \$4.96 | \$7.17 | \$15.7 | 0.6956 | \$10.9 |
| Ь | 2020 | 6.1 | 1 | | | | \$4.79 | \$7.35 | \$15.6 | 0.6468 | \$10.1 |
| 7 | 2021 | 5.3 | | | | | \$4.94 | \$7.47 | \$13.4 | 0.6015 | \$8.1 |
| S | 2022 | 4.7 | | | | | \$5.08 | \$7.72 | \$12.5 | 0.5594 | \$7.0 |
| ٩ | 2023 | 4.3 | | | | | \$5.21 | \$8.08 | \$12.3 | 0.5202 | \$6.4 |
| 10 | 2024 | 3.9 | | | | | \$5.34 | \$8.57 | \$12.6 | 0.4837 | \$6.1 |
| | 2025 | 3.6 | | | | | \$5.24 | \$8.93 | \$13.3 | 0.4498 | \$6.0 |
| 12 | 2026 | 3.3 | | | | | \$5.32 | \$9.29 | \$13.3 | 0.4183 | \$5.6 |
| 13 | 2027 | 3.1 | | | | | \$5.39 | \$9.66 | \$13.3 | 0.3890 | \$5.2 |
| 14 | 2028 | 2.9 | | | | | \$5.46 | \$10.15 | \$13.8 | 0.3617 | \$5.0 |
| . 5 | 2029 | 2.8 | | | | | \$5.52 | \$10.51 | \$13.7 | 0.3364 | \$4.6 |
| 14 | 2030 | 2.6 | | | | | \$5.58 | \$10.75 | \$13.4 | 0.3129 | \$4.2 |
| 17 | 2031 | 2.4 | | | | | \$5.65 | \$11.16 | \$13.4 | 0.2910 | \$3.9 |
| 18 | 2032 | 2.3 | | | | | \$5.71 | \$11.59 | \$13.5 | 0.2705 | \$3.6 |
| 19 | 2033 | 2.2 | | | | | \$5.80 | \$12.03 | \$13.4 | 0.2516 | \$3.4 |
| مر | 2034 | 2.0 | | | | | \$5.88 | \$12.49 | \$13.4 | 0.2340 | \$3.1 |
| 21 | 2035 | 1.9 | | | | | \$5.97 | \$12.96 | \$13.3 | 0.2176 | \$2.9 |
| 22 | 2036 | 1.8 | | | | | \$6.05 | \$13.46 | \$13.3 | 0.2023 | \$2.7 |
| > 3 | 2037-65 | 23.1 | | | | | \$7.88 | \$20.88 | \$299.6 | 0.0904 | \$27.1 |
| _۲د | Totals ⁽¹⁾ | 137.8 | \$323.2 | \$190.8 | \$195.5 | \$709.4 | | | \$635.4 | | \$203.5 |

) 🗸 <u>Notes:</u>

(1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

(2) Return rate includes return on the assets and return of financing costs.

5 (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

CONFIDENTIAL

Florida Power & Light Company Docket No. 140001-EI OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | A | В | С | D | E | F = C + D + E | G = F / B | Н | I = B x (H-G) | J | K = I x J Discounted |
|--------|-----------------------|------------|-----------|--------------|--------------------------------------|-----------------------|------------------------------|------------------------------|----------------------------|------------------------|-------------------------|
| | | Annual | Operating | | | Revenue | | FPL Market | Undiscounted | | Customer |
| | | Production | Expenses | Depreciation | Return Rate ⁽²⁾ (\$MM) | Requirement (\$MM) | Effective Cost (\$/MMBtu) | Price Forecast (\$/MMBtu) | Customer Savings (\$MM) | FPL Discount Factor | Savings (\$MM) |
| | Year | (Bcf) | (\$MM) | (\$MM) | (Similar) | (şmm) | \$3.26 | \$4.02 | \$13.1 | 0.9302 | \$12.2 |
| 1 | 2015 | 17.2 | | | | | \$3.33 | \$4.30 | \$17.9 | 0.8649 | \$15.5 |
| а З | 2016 | 18.5 | | | | | \$3.74 | \$4.70 | \$11.9 | 0.8043 | \$9.6 |
| | 2017 | 12.4 | | | | | \$4.12 | \$5.74 | \$15.4 | 0.7480 | \$11.5 |
| 4 5 | 2018 | 9.5 | | | | | \$4.12 | \$5.89 | \$9.5 | 0.6956 | \$6.6 |
| 100 | 2019 | 7.8 | | | | | | | | 0.6468 | |
| b | 2020 | 6.7 | | | | | \$4.46 | \$6.03 | \$10.6 | | \$6.8 |
| ٦ | 2021 | 5.8 | | | | | \$4.60 | \$6.13 | \$9.0 | 0.6015 | \$5.4 |
| 8 | 2022 | 5.2 | | | | | \$4.72 | \$6.33 | \$8.4 | 0.5594 | \$4.7 |
| 9 | 2023 | 4.7 | | | | | \$4.84 | \$6.63 | \$8.4 | 0.5202 | \$4.4 |
| 10 | 2024 | 4.3 | | | | | \$4.96 | \$7.03 | \$8.9 | 0.4837 | \$4.3 |
| " | 2025 | 4.0 | | | | | \$4.94 | \$7.33 | \$9.5 | 0.4498 | \$4.3 |
| 12 | 2026 | 3.7 | | | | | \$5.02 | \$7.63 | \$9.6 | 0.4183 | \$4.0 |
| (3 | 2027 | 3.4 | | | | | \$5.09 | \$7.93 | \$9.7 | 0.3890 | \$3.8 |
| 14 | 2028 | 3.2 | | | | | \$5.16 | \$8.33 | \$10.3 | 0.3617 | \$3.7 |
| | 2029 | 3.0 | | | | | \$5.23 | \$8.63 | \$10.3 | 0.3364 | \$3.5 |
| 14 | 2030 | 2.8 | | | | | \$5.28 | \$8.83 | \$10.1 | 0.3129 | \$3.2 |
| 17 | 2031 | 2.7 | | | | | \$5.35 | \$9.17 | \$10.2 | 0.2910 | \$3.0 |
| 18 | 2032 | 2.5 | | | | | \$5.42 | \$9.52 | \$10.3 | 0.2705 | \$2.8 |
| 19 | 2033 | 2.4 | | | | | \$5.51 | \$9.88 | \$10.3 | 0.2516 | \$2.6 |
| 20 | 2033 | | | | | | \$5.59 | \$10.26 | \$10.4 | 0.2340 | \$2.4 |
| 21 | | 2.2 | | | | | \$5.68 | \$10.65 | \$10.4 | 0.2176 | \$2.3 |
| | 2035 | 2.1 | | | | | \$5.77 | \$10.05 | \$10.4 | 0.2023 | \$2.1 |
| 22 | 2036 | 2.0 | | | | | | | | | |
| 23 | 2037-65 | 25.4 | | | | | \$7.65 | \$17.16 | \$241.2 | 0.0902 | \$21.8 |
| 24 | Totals ⁽¹⁾ | 151.5 | \$352.3 | \$190.8 | \$195.5 | \$738.6 | | | \$475.9 | | \$140.4 |

> 5 Notes:

(1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

 $_{\rm J}$ (2) Return rate includes return on the assets and return of financing costs.

3-6 (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

Florida Power & Light Company Docket No. 140001-EI OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | A | В | с | D | E | F = C + D + E | G = F / B | н | l = B x (H-G) | J | K = I x J Discounted |
|------------|-----------------------|-------------------------------|---------------------------------|------------------------|-------------------------------------|----------------------------------|------------------------------|--|--|------------------------|-------------------------------|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁱⁿ (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Customer Savings (\$MM) |
| ι, | 2015 | 17.2 | | | | | \$3.26 | \$3.14 | -\$2.1 | 0.9302 | -\$1.9 |
| 2 | 2016 | 18.5 | | | | | \$3.33 | \$3.35 | \$0.5 | 0.8649 | \$0.4 |
| 3 | 2017 | 12.4 | | | | | \$3.74 | \$3.67 | -\$0.8 | 0.8043 | -\$0.7 |
| 4 | 2018 | 9.5 | | | | | \$4.12 | \$4.48 | \$3.5 | 0.7480 | \$2.6 |
| 5 | 2019 | 7.8 | | | | | \$4.67 | \$4.60 | -\$0.6 | 0.6956 | -\$0.4 |
| 6 | 2020 | 6.7 | | | | | \$4.46 | \$4.71 | \$1.7 | 0.6468 | \$1.1 |
| 7 | 2021 | 5.8 | | | | | \$4.60 | \$4.79 | \$1.1 | 0.6015 | \$0.7 |
| 8 | 2022 | 5.2 | | | | | \$4.72 | \$4.95 | \$1.2 | 0.5594 | \$0.7 |
| ۴ | 2023 | 4.7 | | | | | \$4.84 | \$5.18 | \$1.6 | 0.5202 | \$0.8 |
| IP | 2024 | 4.3 | | | | | \$4.96 | \$5.50 | \$2.3 | 0.4837 | \$1.1 |
| u | 2025 | 4.0 | | | | | \$4.94 | \$5.73 | \$3.1 | 0.4498 | \$1.4 |
| 12 | 2026 | 3.7 | | | | | \$5.02 | \$5.97 | \$3.5 | 0.4183 | \$1.5 |
| (3 | 2027 | 3.4 | | | | | \$5.09 | \$6.20 | \$3.8 | 0.3890 | \$1.5 |
| 14 | 2028 | 3.2 | | | | | \$5.16 | \$6.51 | \$4.4 | 0.3617 | \$1.6 |
| 15 | 2029 | 3.0 | | | | | \$5.23 | \$6.75 | \$4.6 | 0.3364 | \$1.6 |
| l¥ | 2030 | 2.8 | | | | | \$5.28 | \$6.91 | \$4.6 | 0.3129 | \$1.4 |
| (7 | 2031 | 2.7 | | | | | \$5.35 | \$7.17 | \$4.9 | 0.2910 | \$1.4 |
| 13 | 2032 | 2.5 | | | | | \$5.42 | \$7.45 | \$5.1 | 0.2705 | \$1.4 |
| (9 | 2033 | 2.4 | | | | | \$5.51 | \$7.73 | \$5.3 | 0.2516 | \$1.3 |
| 30 | 2034 | 2.2 | | | | | \$5.59 | \$8.03 | \$5.4 | 0.2340 | \$1.3 |
| 3-1 | 2035 | 2.1 | | | | | \$5.68 | \$8.33 | \$5.5 | 0.2176 | \$1.2 |
| 22 | 2036 | 2.0 | | | | | \$5.77 | \$8.65 | \$5.7 | 0.2023 | \$1.2 |
| 3 د | 2037-65 | 25.4 | | | | | \$7.65 | \$13,43 | \$146.8 | 0.0886 | \$13.0 |
| <u>۲ ۲</u> | Totals ⁽¹⁾ | 151.5 | \$352.3 | \$190.8 | \$195.5 | \$738.6 | | | \$211.1 | | \$34.1 |

۲۲<u>Notes:</u>

(1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

2) Return rate includes return on the assets and return of financing costs.

 \mathcal{F} (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

Docket No. 140001-EI OPC's 5th Request for PODs Attachment I / Request No. 34

Results of FPL's Economic Evaluation

| | A | В | С | D | E | F = C + D + E | G = F / B | н | I = B x (H-G) | L | K = I x J |
|---------------|-----------------------|-------------------------------|---------------------------------|------------------------|--------------------------------------|----------------------------------|------------------------------|--|--|------------------------|---|
| | Year | Annual Production (Bcf) | Operating Expenses (\$MM) | Depreciation (\$MM) | Return Rate ⁽²⁾ (\$MM) | Revenue Requirement (\$MM) | Effective Cost (\$/MMBtu) | FPL Market Price Forecast (\$/MMBtu) | Undiscounted Customer Savings (\$MM) | FPL Discount Factor | Discounted Customer Savings (\$MM) |
| in the second | 2015 | 14.1 | and the set | | | | \$3.75 | \$3.14 | -\$8.7 | 0.9302 | -\$8.1 |
| 2 | 2016 | 15.1 | | | | | \$3.85 | \$3.35 | -\$7.4 | 0.8649 | -\$6.4 |
| 3 | 2017 | 10.1 | | | | | \$4.31 | \$3.67 | -\$6.5 | 0.8043 | -\$5.2 |
| 4 | 2018 | 7.8 | | | | | \$4.73 | \$4.48 | -\$1.9 | 0.7480 | -\$1.5 |
| 5 | 2019 | 6.4 | | | | | \$5.31 | \$4.60 | -\$4.6 | 0.6956 | -\$3.2 |
| 5 | 2020 | 5.5 | | | | | \$5.15 | \$4.71 | -\$2.4 | 0.6468 | -\$1.5 |
| 7 | 2021 | 4.8 | | | | | \$5.31 | \$4.79 | -\$2.5 | 0.6015 | -\$1.5 |
| 8 | 2022 | 4.3 | | | | | \$5.45 | \$4.95 | -\$2.2 | 0.5594 | -\$1.2 |
| 9 | 2023 | 3.8 | | | | | \$5.59 | \$5.18 | -\$1.6 | 0.5202 | -\$0.8 |
| 10 | 2024 | 3.5 | | | | | \$5.72 | \$5.50 | -\$0.8 | 0.4837 | -\$0.4 |
| l e | 2025 | 3.2 | | | | | \$5.69 | \$5.73 | \$0.1 | 0.4498 | \$0.1 |
| 12 | 2026 | 3.0 | | | | | \$5.78 | \$5.97 | \$0.6 | 0.4183 | \$0.2 |
| 13 | 2027 | 2.8 | | | | | \$5.85 | \$6.20 | \$1.0 | 0.3890 | \$0.4 |
| 14 | 2028 | 2.6 | | | | | \$5.92 | \$6.51 | \$1.6 | 0.3617 | \$0.6 |
| 15 | 2029 | 2.5 | | | | | \$5.99 | \$6.75 | \$1.9 | 0.3364 | \$0.6 |
| 14 | 2030 | 2.3 | | | | | \$6.05 | \$6.91 | \$2.0 | 0.3129 | \$0.6 |
| 17 | 2031 | 2.2 | | | | | \$6.12 | \$7.17 | \$2.3 | 0.2910 | \$0.7 |
| 18 | 2032 | 2.1 | | | | | \$6.19 | \$7.45 | \$2.6 | 0.2705 | \$0.7 |
| 19 | 2033 | 1.9 | | | | | \$6.29 | \$7.73 | \$2.8 | 0.2516 | \$0.7 |
| 20 | 2034 | 1.8 | | | | | \$6.37 | \$8.03 | \$3.0 | 0.2340 | \$0.7 |
| 21 | 2035 | 1.7 | | | | | \$6.47 | \$8.33 | \$3.2 | 0.2176 | \$0.7 |
| 22 | 2036 | 1.6 | | | | | \$6.56 | \$8.65 | \$3.4 | 0.2023 | \$0.7 |
| 3-3 | 2037-65 | 20.8 | 地口的自己 | | | | \$8.54 | \$13.43 | \$101.6 | 0.0863 | \$8.8 |
| 24_ | Totals ⁽¹⁾ | 124.0 | \$303.3 | \$190.8 | \$195.5 | \$689.6 | | | \$87.5 | | (\$14.4) |

2 Notes:

L+ (1) Totals are for 2015-2065, an assumed 50 year project life. Totals may not add due to rounding.

2-7 (2) Return rate includes return on the assets and return of financing costs.

> B (3) Based on discount rate of 7.5%, which reflects FPL's weighted average cost of capital

Florida Power & Light Company Docket No. 140001-EI OPC's 5th Request for POD's Attachment I / Request No. 34

The following documents responsive to OPC's Fifth Request for Production of Documents No. 34 are confidential in their entirety:

Bates Nos. FCR-14-01696 through FCR-14-02206 Bates Nos. FCR-14-02208 through FCR-14-02840 Bates Nos. FCR-14-02842 through FCR-14-03399 Bates Nos. FCR-14-03401 through FCR-14-04059 Bates Nos. FCR-14-04061 through FCR-14-04570 Bates Nos. FCR-14-04572 through FCR-14-05058 Bates Nos. FCR-14-05060 through FCR-14-05568 Bates Nos. FCR-14-05570 through FCR-14-06082

EXHIBIT C

CONFIDENTIAL

EXHIBIT C

COMPANY: Florida Power & Light Company TITLE: List of Confidential Documents DOCKET TITLE: Fuel and Purchase Power cost Recovery Clause and Generating Performance Incentive Factor DOCKET NO.: 140001-EI DATE: September 16, 2014

| Description | Bates Number | Conf. Y/N | Line/Column | 366.093(3) F.S. | Affiant |
|-----------------------------------|---|--------------|----------------------|---------------------|----------------|
| OPC 5 th POD No. 33 | FCR-14-01242 through FCR-14-01694 | Y | All | (e) | Melissa Linton |
| | FCR-14-01695 | | Col. C-F, Lines 1-23 | | |
| | FCR-14-01696 through FCR-14-02206 | | All | | |
| | FCR-14-02207 | | Col. C-F, Lines 1-23 | | |
| | FCR-14-02208 through FCR-14-02840 | | All | | |
| | FCR-14-02841 | | Col. C-F, Lines 1-23 | | |
| OPC 5 th POD No. 34 | FCR-14-02842 through FCR-14-03399 | Y | All | (e) | Melissa Linton |
| | FCR-14-03400 | | Col. C-F, Lines 1-23 | | - |
| | FCR-14-03401 through FCR-14-04059 | | All | | |
| | FCR-14-04060 | | Col. C-F, Lines 1-23 | | |
| | FCR-14-04061 through FCR-14-04570 | | All | | |

| Description | Bates Number | Conf. Y/N | Line/Column | 366.093(3) F.S. | Affiant |
|--|---|--------------|---|---------------------|----------------|
| OPC 5 th POD No. 34 (cont'd) | FCR-14-04571 FCR-14-04572 through FCR-14-05058 FCR-14-05059 FCR-14-05060 through FCR-14-05568 FCR-14-05569 FCR-14-05570 through FCR-14-06082 | Y | Col. C-F, Lines 1-23 All Col. C-F, Lines 1-23 All Col. C-F, Lines 1-23 All | (e) | Melissa Linton |
| | | | | | |

EXHIBIT D

CONFIDENTIAL

EXHIBIT D BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| Fuel and purchased power cost rec | covery clause | Docket No: 140001-EI |
|-----------------------------------|---------------|-----------------------------|
| with generating performance incen | tive factor | |
| STATE OF FLORIDA |) | |
| |) | AFFIDAVIT OF MELISSA LINTON |
| COUNTY OF PALM BEACH |) | |

BEFORE ME, the undersigned authority, personally appeared Melissa Linton who, being first duly sworn, deposes and says:

1. My name is Melissa Linton. I am currently employed by Florida Power & Light Company as Director of Finance, Forecast, Strategy and Analysis. My business address is 700 Universe Blvd., Juno Beach, Florida, 33408. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in Florida Power & Light Company's ("FPL") Request for Confidential Classification concerning information provided with its Petition for Prudence Determination Regarding Acquisition of Gas Reserves for which I am identified on Exhibit C as the affiant. The documents and materials that I have reviewed (OPC 4th POD 33 and 34), contain proprietary confidential business information, including information relating to competitive interests, the disclosure of which would impair the competitive business of FPL, its affiliates or its vendors. Specifically, the documents contain information regarding gas reserves estimates, projected economics and other terms. The disclosure of this proprietary confidential business information would provide other participants in the fuel and financial markets insight into FPL's hedging practices that would allow them to anticipate FPL's trading decisions and impair FPL's ability to negotiate for these commodities, to the detriment of FPL and its customers. Disclosure of this information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Melissa Linton

SWORN TO AND SUBSCRIBED before me this $\underline{9^{4b}}$ day of September 2014, by Melissa Linton who is personally known to me or who has produced $\underline{\partial f_{wers} f_{icurse}}$ (type of identification) as identification and who did take an oath.

My Commission Expires: 11-24-2017

and lelles

Notary Public, State of Florida

