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September 25, 2014
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

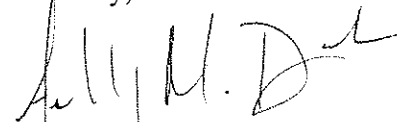
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of August 2014.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of September 2014 to the following:

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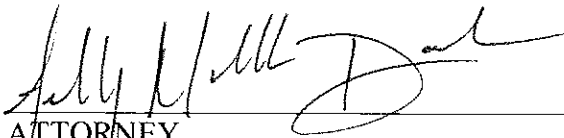
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ATTORNEY



TAMPA ELECTRIC COMPANY
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August 2014

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,524,142	69,152,707	3,371,435	4.9%	1,932,905	1,829,530	103,375	5.7%	3.75208	3.77981	(0.02773)	-0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	364,356	351,138	13,218	3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	72,888,498	69,503,845	3,384,653	4.9%	1,932,905	1,829,530	103,375	5.7%	3.77093	3.79900	(0.02807)	-0.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,706,902	1,628,410	78,492	4.8%	30,568	32,320	(1,752)	-5.4%	5.58395	5.03840	0.54555	10.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,032,203	1,967,230	64,973	3.3%	42,600	45,370	(2,770)	-6.1%	4.77043	4.33597	0.43446	10.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	728,547	766,740	(38,193)	-5.0%	24,830	22,500	2,330	10.4%	2.93414	3.40773	(0.47359)	-13.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,467,652	4,362,380	105,272	2.4%	97,998	100,190	(2,192)	-2.2%	4.55892	4.35411	0.20481	4.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,030,903	1,929,720	101,183	5.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,178	34,150	17,028	49.9%	1,866	990	876	88.5%	2.74266	3.44949	(0.70684)	-20.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	402,242	0	402,242	0.0%	12,240	0	12,240	0.0%	3.28629	0.00000	3.28629	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	184,492	321,895	(137,403)	-42.7%	6,646	7,710	(1,064)	-13.8%	2.77599	4.17503	(1.39905)	-33.5%
18. Gains on Sales	74,444	33,642	40,802	121.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	712,356	389,687	322,669	82.8%	20,752	8,700	12,052	138.5%	3.43271	4.47916	(1.04645)	-23.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					580	0	580	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,489	0	2,489	0.0%				
22. Interchange and Wheeling Losses					2,802	156	2,646	1701.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	76,643,794	73,476,538	3,167,256	4.3%	2,010,418	1,920,864	89,554	4.7%	3.81233	3.82518	(0.01285)	-0.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	4,106,491 (a)	2,682,829 (a)	1,423,662	53.1%	107,716	70,136	37,580	53.6%	3.81233	3.82518	(0.01285)	-0.3%
25. Company Use	111,358 (a)	105,958 (a)	5,400	5.1%	2,921	2,770	151	5.5%	3.81232	3.82520	(0.01287)	-0.3%
26. T & D Losses	3,171,745 (a)	3,098,107 (a)	73,638	2.4%	83,197	80,992	2,205	2.7%	3.81233	3.82518	(0.01285)	-0.3%
27. System KWH Sales	76,643,794	73,476,538	3,167,256	4.3%	1,816,584	1,766,966	49,618	2.8%	4.21912	4.15834	0.06077	1.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	76,643,794	73,476,538	3,167,256	4.3%	1,816,584	1,766,966	49,618	2.8%	4.21912	4.15834	0.06077	1.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	76,643,794	73,476,538	3,167,256	4.3%	1,816,584	1,766,966	49,618	2.8%	4.21912	4.15834	0.06077	1.5%
32. Other	0	0	0	0.0%	1,816,584	1,766,966	49,618	2.8%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,816,584	1,766,966	49,618	2.8%	(0.07170)	(0.07372)	0.00201	-2.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	75,341,248	72,173,992	3,167,256	4.4%	1,816,584	1,766,966	49,618	2.8%	4.14741	4.08463	0.06279	1.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	75,395,494	72,225,957	3,169,537	4.4%	1,816,584	1,766,966	49,618	2.8%	4.15040	4.08757	0.06283	1.5%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,816,584	1,766,966	49,618	2.8%	(0.00540)	(0.00555)	0.00015	-2.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	75,297,406	72,127,869	3,169,537	4.4%	1,816,584	1,766,966	49,618	2.8%	4.14500	4.08202	0.06298	1.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.145	4.082	0.063	1.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	484,008,119	468,645,652	15,362,467	3.3%	12,705,317	12,537,042	168,275	1.3%	3.80949	3.73809	0.07140	1.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	2,992,955	2,865,707	127,248	4.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	487,001,074	471,511,359	15,489,715	3.3%	12,705,317	12,537,042	168,275	1.3%	3.83305	3.76095	0.07210	1.9%
6. Fuel Cost of Purchased Power - Firm (A7)	8,840,634	5,165,900	3,674,734	71.1%	156,954	117,170	39,784	34.0%	5.63263	4.40889	1.22373	27.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	14,791,905	13,321,560	1,470,345	11.0%	314,456	324,480	(10,024)	-3.1%	4.70397	4.10551	0.59846	14.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,166,461	5,733,500	432,961	7.6%	192,925	177,450	15,475	8.7%	3.19630	3.23105	(0.03475)	-1.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	29,799,000	24,220,960	5,578,040	23.0%	664,335	619,100	45,235	7.3%	4.48554	3.91229	0.57325	14.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,369,652	13,156,142	213,510	1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	580,416	231,420	348,996	150.8%	18,457	7,350	11,107	151.1%	3.14469	3.14857	(0.00388)	-0.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,396,979	0	1,396,979	0.0%	41,834	0	41,834	0.0%	3.33934	0.00000	3.33934	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,736,408	3,552,945	183,463	5.2%	103,349	107,010	(3,661)	-3.4%	3.61533	3.32020	0.29513	8.9%
18. Gains on Sales	2,445,469	367,021	2,078,448	566.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	8,159,272	4,151,386	4,007,886	96.5%	163,640	114,360	49,280	43.1%	4.98611	3.63010	1.35601	37.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					279	0	279	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					13,467	0	13,467	0.0%				
22. Interchange and Wheeling Losses					15,928	1,954	13,974	715.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	508,640,802	491,580,933	17,059,869	3.5%	13,203,830	13,039,828	164,002	1.3%	3.85222	3.76984	0.08238	2.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	13,530,920 (a)	11,199,574 (a)	2,331,346	20.8%	345,227	296,316	48,911	16.5%	3.91943	3.77960	0.13982	3.7%
25. Company Use	857,258 (a)	834,678 (a)	22,580	2.7%	22,263	22,160	103	0.5%	3.85060	3.76660	0.08400	2.2%
26. T & D Losses	19,867,994 (a)	22,271,992 (a)	(2,403,998)	-10.8%	515,514	590,500	(74,986)	-12.7%	3.85402	3.77172	0.08230	2.2%
27. System KWH Sales	508,640,802	491,580,933	17,059,869	3.5%	12,320,826	12,130,852	189,974	1.6%	4.12830	4.05232	0.07598	1.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	508,640,802	491,580,933	17,059,869	3.5%	12,320,826	12,130,852	189,974	1.6%	4.12830	4.05232	0.07598	1.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	508,640,802	491,580,933	17,059,869	3.5%	12,320,826	12,130,852	189,974	1.6%	4.12830	4.05232	0.07598	1.9%
32. Other	0	0	0	0.0%	12,320,826	12,130,852	189,974	1.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(10,420,368)	(10,420,368)	0	0.0%	12,320,826	12,130,852	189,974	1.6%	(0.08458)	(0.08590)	0.00132	-1.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	498,220,434	481,160,565	17,059,869	3.5%	12,320,826	12,130,852	189,974	1.6%	4.04373	3.96642	0.07731	1.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	498,579,154	481,507,001	17,072,153	3.5%	12,320,826	12,130,852	189,974	1.6%	4.04664	3.96928	0.07736	1.9%
37. GPIF * (Already Adjusted for Taxes)	(784,704)	(784,704)	0	0.0%	12,320,826	12,130,852	189,974	1.6%	(0.00637)	(0.00647)	0.00010	-1.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	497,794,450	480,722,297	17,072,153	3.6%	12,320,826	12,130,852	189,974	1.6%	4.04027	3.96281	0.07746	2.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.040	3.963	0.077	1.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	72,524,142	69,152,707	3,371,435	4.9%	484,008,119	468,645,652	15,362,467	3.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	637,912	356,045	281,867	79.2%	5,713,803	3,784,365	1,929,438	51.0%
2a. GAINS FROM SALES	74,444	33,642	40,802	121.3%	2,445,469	367,021	2,078,448	566.3%
3. FUEL COST OF PURCHASED POWER	1,706,902	1,628,410	78,492	4.8%	8,840,634	5,165,900	3,674,734	71.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	728,547	766,740	(38,193)	-5.0%	6,166,461	5,733,500	432,961	7.6%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,032,203</u>	<u>1,967,230</u>	<u>64,973</u>	<u>3.3%</u>	<u>14,791,905</u>	<u>13,321,560</u>	<u>1,470,345</u>	<u>11.0%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	76,279,438	73,125,400	3,154,038	4.3%	505,647,847	488,715,226	16,932,621	3.5%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	364,356	351,138	13,218	3.8%	2,992,955	2,865,707	127,248	4.4%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>76,643,794</u></u>	<u><u>73,476,538</u></u>	<u><u>3,167,256</u></u>	<u><u>4.3%</u></u>	<u><u>508,640,802</u></u>	<u><u>491,580,933</u></u>	<u><u>17,059,869</u></u>	<u><u>3.5%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,816,584	1,766,966	49,618	2.8%	12,320,826	12,130,852	189,974	1.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,816,584</u></u>	<u><u>1,766,966</u></u>	<u><u>49,618</u></u>	<u><u>2.8%</u></u>	<u><u>12,320,826</u></u>	<u><u>12,130,852</u></u>	<u><u>189,974</u></u>	<u><u>1.6%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.000000	1.000000	0.000000	0.0%	1.000000	1.000000	0.000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	71,696,307	69,959,473	1,736,834	2.5%	480,487,875	473,579,611	6,908,264	1.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	10,420,368	10,420,368	0	0.0%
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	784,704	784,704	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>73,096,941</u>	<u>71,360,107</u>	<u>1,736,834</u>	<u>2.4%</u>	<u>491,692,947</u>	<u>484,784,683</u>	<u>6,908,264</u>	<u>1.4%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	76,643,794	73,476,538	3,167,256	4.3%	508,640,802	491,580,933	17,059,869	3.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	76,643,794	73,476,538	3,167,256	4.3%	508,640,802	491,580,933	17,059,869	3.5%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	76,643,794	73,476,538	3,167,256	4.3%	508,640,802	491,580,933	17,059,869	3.5%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>76,643,794</u>	<u>73,476,538</u>	<u>3,167,256</u>	<u>4.3%</u>	<u>508,640,802</u>	<u>491,580,933</u>	<u>17,059,869</u>	<u>3.5%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,546,853)	(2,116,431)	(1,430,422)	67.6%	(16,947,855)	(6,796,250)	(10,151,605)	149.4%
8. INTEREST PROVISION FOR THE MONTH	713	20	693	3465.0%	11,675	12,264	(589)	-4.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	16,674,893	1,845,150	14,829,743	803.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>11,826,207</u>	<u>(1,573,807)</u>	<u>13,400,014</u>	<u>-851.4%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	16,674,893	1,845,150	14,829,743	803.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	11,825,494	(1,573,827)	13,399,321	-851.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>28,500,387</u>	<u>271,323</u>	<u>28,229,064</u>	<u>10404.2%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	14,250,194	135,662	14,114,532	10404.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.070</u>	<u>0.180</u>	<u>(0.110)</u>	<u>-61.1%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>0.130</u>	<u>0.360</u>	<u>(0.230)</u>	<u>-63.9%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>713</u>	<u>20</u>	<u>693</u>	<u>3465.0%</u>	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	78,747	(78,747)	-100.0%	0	673,513	(673,513)	-100.0%
3 COAL	41,014,066	38,919,999	2,094,067	5.4%	267,372,749	271,194,907	(3,822,158)	-1.4%
4 NATURAL GAS	31,510,076	30,153,961	1,356,115	4.5%	216,635,370	196,777,232	19,858,138	10.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	72,524,142	69,152,707	3,371,435	4.9%	484,008,119	468,645,652	15,362,467	3.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	326	(326)	-100.0%	0	2,754	(2,754)	-100.0%
10 COAL	1,142,588	1,121,820	20,768	1.9%	7,590,320	7,907,980	(317,660)	-4.0%
11 NATURAL GAS	790,317	707,384	82,933	11.7%	5,114,997	4,626,308	488,689	10.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,932,905	1,829,530	103,375	5.7%	12,705,317	12,537,042	168,275	1.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	2,450	(2,450)	-100.0%	0	27,830	(27,830)	-100.0%
17 COAL (TON)	489,128	478,770	10,358	2.2%	3,264,834	3,373,620	(108,786)	-3.2%
18 NATURAL GAS (MCF)	5,835,480	5,299,620	535,860	10.1%	37,817,693	34,147,970	3,669,723	10.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	3,500	(3,500)	-100.0%	0	29,610	(29,610)	-100.0%
23 COAL	11,830,046	11,456,680	373,366	3.3%	78,890,458	80,818,590	(1,928,132)	-2.4%
24 NATURAL GAS	5,971,293	5,438,350	532,943	9.8%	38,573,362	35,040,050	3,533,312	10.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,801,339	16,898,530	902,809	5.3%	117,463,820	115,888,250	1,575,570	1.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	59.11%	61.32%	-2.20%	-3.6%	59.74%	63.08%	-3.34%	-5.3%
31 NATURAL GAS	40.89%	38.66%	2.22%	5.7%	40.26%	36.90%	3.36%	9.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	32.14	(32.14)	-100.0%	0.00	24.20	(24.20)	-100.0%
37 COAL (\$/TON)	83.85	81.29	2.56	3.1%	81.89	80.39	1.51	1.9%
38 NATURAL GAS (\$/MCF)	5.40	5.69	(0.29)	-5.1%	5.73	5.76	(0.03)	-0.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.50	(22.50)	-100.0%	0.00	22.75	(22.75)	-100.0%
43 COAL	3.47	3.40	0.07	2.1%	3.39	3.36	0.03	1.0%
44 NATURAL GAS	5.28	5.54	(0.27)	-4.8%	5.62	5.62	0.00	0.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.07	4.09	(0.02)	-0.4%	4.12	4.04	0.08	1.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,750	(10,750)	-100.0%
50 COAL	10,354	10,213	141	1.4%	10,394	10,220	174	1.7%
51 NATURAL GAS	7,556	7,688	(132)	-1.7%	7,541	7,574	(33)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,210	9,237	(27)	-0.3%	9,245	9,244	1	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.18	(24.18)	-100.0%	0.00	24.45	(24.45)	-100.0%
57 COAL	3.59	3.47	0.12	3.5%	3.52	3.43	0.09	2.6%
58 NATURAL GAS	3.99	4.26	(0.27)	-6.3%	4.24	4.25	(0.01)	-0.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.75	3.78	(0.03)	-0.8%	3.81	3.74	0.07	1.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	237,825	83.0	88.1	87.6	10,694	COAL	105,580	24,088,000	2,543,198.3	8,947,515	3.76	84.75
B.B.#2	385	246,063	85.9	91.0	89.7	10,498	COAL	106,689	24,212,000	2,583,161.6	9,041,498	3.67	84.75
B.B.#3	395	276,624	94.1	96.0	94.1	10,228	COAL	119,884	23,600,000	2,829,256.0	10,159,726	3.67	84.75
B.B.#4	407	289,694	95.7	93.0	101.4	10,137	COAL	123,248	23,828,000	2,936,765.0	10,444,812	3.61	84.75
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,270	5,750,558	24,553.9	586,050	-	137.25
B.B. COAL	1,572	1,050,206	89.8	92.1	93.3	10,372	-	-	-	-	39,179,601	3.73	-
B.B.C.T.#4 (GAS)	56	678	1.6	85.4	83.7	11,938	GAS	7,904	1,024,000	8,094.0	45,557	6.72	5.76
B.B.C.T. #4 TOTAL	56	678	1.6	85.4	83.7	11,938	GAS	7,904	1,024,000	8,094.0	45,557	6.72	5.76
BIG BEND STATION TOTAL	1,628	1,050,884	86.8	91.8	93.3	10,373	-	-	-	10,900,474.9	39,225,158	3.73	-
POLK #1 GASIFIER	220	92,382	56.9	41.7	93.4	10,074	COAL	33,727	27,801,711	937,665.3	1,834,465	1.99	54.39
POLK #1 CT (GAS)	195	36,512	25.2	87.2	68.0	8,580	GAS	310,055	1,024,000	313,257.0	1,584,717	4.34	5.11
POLK #1 TOTAL	220	128,894	79.2	87.2	90.8	9,653	-	-	-	1,250,922.3	3,419,182	2.65	-
POLK #2 CT (GAS)	151	5,723	5.1	99.5	74.2	12,655	GAS	70,726	1,024,000	72,423.0	361,485	6.32	5.11
POLK #2 CT (OIL)	159	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,723	5.1	99.5	74.2	12,655	-	-	-	72,423.0	361,485	6.32	-
POLK #3 CT (GAS)	151	1,086	1.0	100.0	60.4	14,777	GAS	15,672	1,024,000	16,048.0	80,100	7.38	5.11
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,086	1.0	100.0	60.4	14,777	-	-	-	16,048.0	80,100	7.38	-
POLK #4 (GAS)	151	1,597	1.4	41.3	88.3	12,157	GAS	18,960	1,024,000	19,415.0	96,906	6.07	5.11
POLK #5 (GAS)	151	2,738	2.4	42.6	80.0	11,661	GAS	31,179	1,024,000	31,927.0	159,357	5.82	5.11
POLK STATION TOTAL	824	140,038	23.0	75.2	89.4	9,882	-	-	-	1,390,735.3	4,117,030	2.94	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	111,566	64.4	100.0	64.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	53,394	46.0	96.4	85.3	11,275	GAS	587,886	1,024,000	601,995.0	3,188,201	5.97	5.42
BAYSIDE CT1B	156	79,241	68.3	100.0	83.7	11,436	GAS	884,985	1,024,000	906,225.0	4,799,417	6.06	5.42
BAYSIDE CT1C	156	75,981	65.5	100.0	84.2	11,444	GAS	849,174	1,024,000	869,554.0	4,605,208	6.06	5.42
BAYSIDE UNIT 1 TOTAL	701	320,182	61.4	98.8	61.4	7,426	GAS	2,322,045	1,024,000	2,377,774.0	12,592,826	3.93	5.42
BAYSIDE ST 2	305	146,370	64.5	100.0	64.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	67,190	57.9	100.0	85.8	11,164	GAS	732,509	1,024,000	750,090.0	3,972,515	5.91	5.42
BAYSIDE CT2B	156	65,809	56.7	100.0	86.5	11,553	GAS	742,467	1,024,000	760,286.0	4,026,519	6.12	5.42
BAYSIDE CT2C	156	58,751	50.6	100.0	81.8	11,331	GAS	650,088	1,024,000	665,690.0	3,525,533	6.00	5.42
BAYSIDE CT2D	156	81,565	70.3	99.8	83.8	11,418	GAS	909,508	1,024,000	931,336.0	4,932,409	6.05	5.42
BAYSIDE UNIT 2 TOTAL	929	419,685	60.7	100.0	60.7	7,404	GAS	3,034,572	1,024,000	3,107,402.0	16,456,976	3.92	5.42
BAYSIDE UNIT 3 TOTAL	56	872	2.1	99.3	87.3	11,630	GAS	9,903	1,024,000	10,141.0	53,707	6.16	5.42
BAYSIDE UNIT 4 TOTAL	56	151	0.4	98.8	77.0	12,662	GAS	1,867	1,024,000	1,912.0	10,126	6.71	5.42
BAYSIDE UNIT 5 TOTAL	56	375	0.9	99.3	81.8	12,448	GAS	4,558	1,024,000	4,668.0	24,722	6.59	5.42
BAYSIDE UNIT 6 TOTAL	56	718	1.7	98.9	81.3	11,465	GAS	8,039	1,024,000	8,232.0	43,597	6.07	5.42
BAYSIDE STATION TOTAL	1,854	741,983	53.8	99.4	61.1	7,426	GAS	5,380,984	1,024,000	5,510,129.0	29,181,954	3.93	5.42
SYSTEM	4,306	1,932,905	60.3	91.9	77.4	9,210	-	-	-	17,801,339.2	72,524,142	3.75	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,914	2,450	(536)	-21.9%	45,971	27,830	18,141	65.2%
17 UNIT COST (\$/BBL)	133.38	138.65	(5.28)	-3.8%	139.42	139.95	(0.54)	-0.4%
18 AMOUNT (\$)	255,283	339,701	(84,418)	-24.9%	6,409,128	3,894,878	2,514,250	64.6%
19 BURNED:								
20 UNITS (BBL)	0	2,450	(2,450)	-100.0%	0	27,830	(27,830)	-100.0%
21 UNIT COST (\$/BBL)	0.00	32.14	(32.14)	-100.0%	0.00	24.20	(24.20)	-100.0%
22 AMOUNT (\$)	0	78,747	(78,747)	-100.0%	0	673,513	(673,513)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,884	91,441	443	0.5%	91,884	91,441	443	0.5%
25 UNIT COST (\$/BBL)	132.70	133.95	(1.24)	-0.9%	132.70	133.95	(1.24)	-0.9%
26 AMOUNT (\$)	12,193,381	12,248,190	(54,809)	-0.4%	12,193,381	12,248,190	(54,809)	-0.4%
27								
28 DAYS SUPPLY: NORMAL	585	582	3	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	432,988	521,600	(88,612)	-17.0%	3,069,328	3,477,800	(408,472)	-11.7%
32 UNIT COST (\$/TON)	82.78	82.23	0.55	0.7%	80.41	79.20	1.21	1.5%
33 AMOUNT (\$)	35,843,058	42,891,858	(7,048,800)	-16.4%	246,810,281	275,454,286	(28,644,005)	-10.4%
34 BURNED:								
35 UNITS (TONS)	489,128	478,770	10,358	2.2%	3,264,834	3,373,620	(108,786)	-3.2%
36 UNIT COST (\$/TON)	83.85	81.29	2.56	3.1%	81.89	80.39	1.51	1.9%
37 AMOUNT (\$)	41,014,066	38,919,999	2,094,067	5.4%	267,372,749	271,194,907	(3,822,158)	-1.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	372,803	663,460	(290,657)	-43.8%	372,803	663,460	(290,657)	-43.8%
40 UNIT COST (\$/TON)	81.63	81.91	(0.28)	-0.3%	81.63	81.91	(0.28)	-0.3%
41 AMOUNT (\$)	30,431,869	54,343,956	(23,912,087)	-44.0%	30,431,869	54,343,956	(23,912,087)	-44.0%
42								
43 DAYS SUPPLY:	28	50	(22)	-40.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,372,223	5,299,620	1,072,603	20.2%	38,504,206	34,391,161	4,113,045	12.0%
46 UNIT COST (\$/MCF)	5.28	5.70	(0.42)	-7.4%	5.69	5.74	(0.04)	-0.8%
47 AMOUNT (\$)	33,623,915	30,198,894	3,425,021	11.3%	219,162,609	197,297,122	21,865,487	11.1%
48 BURNED:								
49 UNITS (MCF)	5,835,480	5,299,620	535,860	10.1%	37,817,693	34,147,970	3,669,723	10.7%
50 UNIT COST (\$/MCF)	5.40	5.69	(0.29)	-5.1%	5.73	5.76	(0.03)	-0.6%
51 AMOUNT (\$)	31,510,076	30,153,961	1,356,115	4.5%	216,635,370	196,777,232	19,858,138	10.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,277,499	972,762	304,737	31.3%	1,277,499	972,762	304,737	31.3%
54 UNIT COST (\$/MCF)	4.04	3.83	0.21	5.5%	4.04	3.83	0.21	5.5%
55 AMOUNT (\$)	5,163,421	3,727,800	1,435,621	38.5%	5,163,421	3,727,800	1,435,621	38.5%
56								
57 DAYS SUPPLY:	9	7	2	28.6%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,270)	(586,050)
OTHER USAGE	(459)	(62,764)
TOTAL	(4,729)	(648,814)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	65,095
IGNITION #2 OIL	586,050
WARM GAS CLEANUP CREDIT	0
AERIAL SURVEY ADJ.	(9,988)
ADDITIVES	44,291
TOTAL	685,448

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	990.0	0.0	990.0	3.449	3.593	34,150.00	35,567.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	7,710.0	0.0	7,710.0	4.175	4.593	321,895.08	354,120.00	32,224.92
TOTAL			8,700.0	0.0	8,700.0	4.092	4.479	356,045.08	389,687.00	33,641.92
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,865.5	0.0	1,865.5	2.743	3.018	51,178.10	56,295.91	2,630.33
REEDY CREEK		SCH. - C	15.0	0.0	15.0	2.548	3.152	382.25	472.82	47.67
PROGRESS ENERGY FLORIDA		SCH. - CB	340.0	0.0	340.0	2.599	3.199	8,836.55	10,876.12	988.77
FLORIDA POWER & LIGHT		SCH. - CB	7,260.0	0.0	7,260.0	3.519	4.203	255,489.98	305,161.27	27,742.64
REEDY CREEK		SCH. - CB	4,370.0	0.0	4,370.0	2.973	3.540	129,900.99	154,713.84	12,488.25
ORLANDO UTILITIES COMMISSION		SCH. - CB	75.0	0.0	75.0	2.587	3.167	1,940.08	2,375.01	215.93
SEMINOLE ELECTRIC		SCH. - CB	180.0	0.0	180.0	3.162	3.787	5,691.70	6,816.66	619.71
EXGEN		SCH. - MA	1,313.0	0.0	1,313.0	2.951	3.956	38,746.86	51,946.32	9,235.85
NEW SMYRNA BEACH		SCH. - MA	302.0	0.0	302.0	2.900	3.590	8,758.24	10,841.94	1,487.95
REEDY CREEK		SCH. - MA	980.0	0.0	980.0	2.741	2.931	26,860.00	28,720.00	1,860.00
SOUTHERN COMPANY		SCH. - MA	1,840.0	0.0	1,840.0	2.415	3.863	44,442.87	71,078.18	21,170.51
THE ENERGY AUTHORITY		SCH. - MA	1,253.0	0.0	1,253.0	3.144	4.201	39,396.12	52,634.39	9,451.21
EDF TRADING		SCH. - MA	393.0	0.0	393.0	2.690	3.455	10,572.94	13,576.34	1,918.49
JP MORGAN VENTURES		SCH. - MA	255.0	0.0	255.0	2.725	3.543	6,947.62	9,033.85	1,365.08
MORGAN STANLEY		SCH. - MA	310.0	0.0	310.0	2.828	3.770	8,767.25	11,687.62	1,833.52
LESS 20% - THRESHOLD EXCESS		SCH. - D								(526.07)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(9.53)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(8,411.06)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(9,664.52)
SUB-TOTAL CURRENT MONTH			20,751.5	0.0	20,751.5	3.074	3.789	637,911.55	786,230.27	74,444.73
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,865.5	0.0	1,865.5	2.743	3.018	51,178.10	56,295.91	2,104.26
SUB-TOTAL SCHEDULE C POWER SALES			15.0	0.0	15.0	2.548	3.152	382.25	472.82	38.14
SUB-TOTAL SCHEDULE CB POWER SALES			12,225.0	0.0	12,225.0	3.287	3.926	401,859.30	479,942.90	33,644.24
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			6,646.0	0.0	6,646.0	2.776	3.754	184,491.90	249,518.64	38,658.09
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			20,751.5	0.0	20,751.5	3.074	3.789	637,911.55	786,230.27	74,444.73
CURRENT MONTH:										
DIFFERENCE			12,051.5	0.0	12,051.5	(1.018)	(0.690)	281,866.47	396,543.27	40,802.81
DIFFERENCE %			138.5%	0.0%	138.5%	-24.9%	-15.4%	79.2%	101.8%	121.3%
PERIOD TO DATE:										
ACTUAL			163,639.7	0.0	163,639.7	3.492	5.478	5,713,801.45	8,964,099.80	2,445,470.00
ESTIMATED			114,360.0	0.0	114,360.0	3.309	3.630	3,784,364.67	4,151,386.00	367,021.33
DIFFERENCE			49,279.7	0.0	49,279.7	0.183	1.848	1,929,436.78	4,812,713.80	2,078,448.67
DIFFERENCE %			43.1%	0.0%	43.1%	5.5%	50.9%	51.0%	115.9%	566.3%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	7,640.0	0.0	0.0	7,640.0	6.603	6.603	504,480.00
CALPINE	SCH. - D	5,580.0	0.0	0.0	5,580.0	6.716	6.716	374,760.00
PASCO COGEN	SCH. - D	19,100.0	0.0	0.0	19,100.0	3.922	3.922	749,170.00
TOTAL		32,320.0	0.0	0.0	32,320.0	5.038	5.038	1,628,410.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,755.0	0.0	0.0	1,755.0	6.496	6.496	114,005.28
PASCO COGEN	SCH. - D	23,460.0	0.0	0.0	23,460.0	5.255	5.255	1,232,878.15
OLEANDER	SCH. - D	4,100.0	0.0	0.0	4,100.0	7.766	7.766	318,416.45
CALPINE	OATT	1,253.0	0.0	0.0	1,253.0	3.519	3.519	44,090.51
SUB-TOTAL CURRENT MONTH		30,568.0	0.0	0.0	30,568.0	5.592	5.592	1,709,390.39
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	July 2014	(3,520.0)	0.0	0.0	(3,520.0)	6.304	6.304	(221,914.11)
OLEANDER	July 2014	3,520.0	0.0	0.0	3,520.0	6.234	6.234	219,425.54
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(2,488.57)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		29,315.0	0.0	0.0	29,315.0	5.672	5.672	1,662,811.31
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,253.0	0.0	0.0	1,253.0	3.519	3.519	44,090.51
TOTAL		30,568.0	0.0	0.0	30,568.0	5.584	5.584	1,706,901.82
CURRENT MONTH:								
DIFFERENCE		(1,752.0)	0.0	0.0	(1,752.0)	0.546	0.546	78,491.82
DIFFERENCE %		-5.4%	0.0%	0.0%	-5.4%	10.8%	10.8%	4.8%
PERIOD TO DATE:								
ACTUAL		156,954.0	0.0	0.0	156,954.0	5.633	5.633	8,840,634.21
ESTIMATED		117,170.0	0.0	0.0	117,170.0	4.409	4.409	5,165,900.00
DIFFERENCE		39,784.0	0.0	0.0	39,784.0	1.224	1.224	3,674,734.21
DIFFERENCE %		34.0%	0.0%	0.0%	34.0%	27.8%	27.8%	71.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.327	3.327	213,620.00
	AS AVAIL.	16,080.0	0.0	0.0	16,080.0	3.440	3.440	553,120.00
TOTAL		22,500.0	0.0	0.0	22,500.0	3.408	3.408	766,740.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.891	2.891	226,773.06
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	1.0	0.0	0.0	1.0	2.845	2.845	28.45
CARGILL RIDGEWOOD	COGEN.	14.0	0.0	0.0	14.0	2.919	2.919	408.65
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,115.0	0.0	0.0	3,115.0	2.977	2.977	92,732.45
CF INDUSTRIES INC.	COGEN.	540.0	0.0	0.0	540.0	3.133	3.133	16,916.47
IMC-AGRICO-NEW WALES	COGEN.	952.0	0.0	0.0	952.0	2.890	2.890	27,510.61
IMC-AGRICO-S. PIERCE	COGEN.	12,365.0	0.0	0.0	12,365.0	2.939	2.939	363,345.75
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR August 2014		24,830.0	0.0	0.0	24,830.0	2.931	2.931	727,715.44
ADJUSTMENTS FOR THE MONTH OF: JULY 2014								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.916	2.916	(228,729.94)
		7,843.0	0.0	0.0	7,843.0	2.927	2.927	229,561.39
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(109.0)	0.0	0.0	(109.0)	2.901	2.901	(3,162.43)
		109.0	0.0	0.0	109.0	2.901	2.901	3,162.43
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,522.0)	0.0	0.0	(1,522.0)	2.964	2.964	(45,118.28)
		1,522.0	0.0	0.0	1,522.0	2.964	2.964	45,118.28
CF INDUSTRIES INC.	COGEN.	(700.0)	0.0	0.0	(700.0)	3.032	3.032	(21,224.70)
		700.0	0.0	0.0	700.0	3.032	3.032	21,224.70
IMC-AGRICO-NEW WALES	COGEN.	(3,721.0)	0.0	0.0	(3,721.0)	3.075	3.075	(114,405.99)
		3,721.0	0.0	0.0	3,721.0	3.075	3.075	114,405.99
IMC-AGRICO-S. PIERCE	COGEN.	(13,864.0)	0.0	0.0	(13,864.0)	3.002	3.002	(416,175.18)
		13,864.0	0.0	0.0	13,864.0	3.002	3.002	416,175.18
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2014		0.0	0.0	0.0	0.0	0.000	0.000	831.45
SUB-TOTAL FOR FIRM		7,843.0	0.0	0.0	7,843.0	2.902	2.902	227,604.51
SUB-TOTAL FOR AS AVAIL.		16,987.0	0.0	0.0	16,987.0	2.949	2.949	500,942.38
TOTAL		24,830.0	0.0	0.0	24,830.0	2.934	2.934	728,546.89
CURRENT MONTH:								
DIFFERENCE		2,330.0	0.0	0.0	2,330.0	(0.474)	(0.474)	(38,193.11)
DIFFERENCE %		10.4%	0.0%	0.0%	10.4%	-13.9%	-13.9%	-5.0%
PERIOD TO DATE:								
ACTUAL		192,925.0	0.0	0.0	192,925.0	3.196	3.196	6,166,459.87
ESTIMATED		177,450.0	0.0	0.0	177,450.0	3.231	3.231	5,733,500.00
DIFFERENCE		15,475.0	0.0	0.0	15,475.0	(0.035)	(0.035)	432,959.87
DIFFERENCE %		8.7%	0.0%	0.0%	8.7%	-1.1%	-1.1%	7.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	45,370.0	0.0	45,370.0	4.336	1,967,230.00	4.838	2,194,987.04	227,757.04
TOTAL		45,370.0	0.0	45,370.0	4.336	1,967,230.00	4.838	2,194,987.04	227,757.04
ACTUAL:									
OKEELANTA	SCH. - REB	100.0	0.0	100.0	5.125	5,125.00	5.608	5,608.00	483.00
FLA. POWER & LIGHT	SCH. - C	25.0	0.0	25.0	3.137	784.25	4.332	1,083.00	298.75
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	500.0	0.0	500.0	7.800	39,000.00	7.800	39,000.00	0.00
FLA. POWER & LIGHT	SCH. - J	7,271.0	0.0	7,271.0	4.356	316,738.00	4.745	344,993.54	28,255.54
THE ENERGY AUTHORITY	SCH. - J	485.0	0.0	485.0	5.309	25,747.00	6.199	30,063.36	4,316.36
CALPINE	SCH. - J	26,261.0	0.0	26,261.0	4.741	1,244,943.00	5.097	1,338,530.49	93,587.49
SEMINOLE ELEC. CO-OP	SCH. - J	750.0	0.0	750.0	7.200	54,000.00	7.441	55,807.50	1,807.50
J P MORGAN VENTURES	SCH. - J	86.0	0.0	86.0	2.980	2,563.00	3.788	3,257.75	694.75
MORGAN STANLEY	SCH. - J	296.0	0.0	296.0	3.291	9,742.00	5.041	14,921.94	5,179.94
EDF TRADING	SCH. - J	907.0	0.0	907.0	5.282	47,908.00	7.023	63,703.00	15,795.00
EXGEN	SCH. - J	5,561.0	0.0	5,561.0	4.834	268,806.00	5.636	313,440.30	44,634.30
SOUTHERN COMPANY	SCH. - J	287.0	0.0	287.0	5.067	14,543.00	6.118	17,559.19	3,016.19
RAINBOW ENERGY MARKETERS	SCH. - J	71.0	0.0	71.0	3.245	2,304.00	3.497	2,482.61	178.61
SUB-TOTAL CURRENT MONTH		42,600.0	0.0	42,600.0	4.770	2,032,203.25	5.236	2,230,450.68	198,247.43
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		100.0	0.0	100.0	5.125	5,125.00	5.608	5,608.00	483.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		25.0	0.0	25.0	3.137	784.25	4.332	1,083.00	298.75
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		42,475.0	0.0	42,475.0	4.771	2,026,294.00	5.235	2,223,759.68	197,465.68
TOTAL		42,600.0	0.0	42,600.0	4.770	2,032,203.25	5.236	2,230,450.68	198,247.43
CURRENT MONTH:									
DIFFERENCE		(2,770.0)	0.0	(2,770.0)	0.434	64,973.25	0.398	35,463.64	(29,509.61)
DIFFERENCE %		-6.1%	0.0%	-6.1%	10.0%	3.3%	8.2%	1.6%	-13.0%
PERIOD TO DATE:									
ACTUAL		314,456.0	0.0	314,456.0	4.704	14,791,905.34	5.714	17,969,175.45	3,177,270.11
ESTIMATED		324,480.0	0.0	324,480.0	4.106	13,321,560.00	4.648	15,082,439.56	1,760,879.56
DIFFERENCE		(10,024.0)	0.0	(10,024.0)	0.598	1,470,345.34	1.066	2,886,735.89	1,416,390.55
DIFFERENCE %		-3.1%	0.0%	-3.1%	14.6%	11.0%	22.9%	19.1%	80.4%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0			
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6	4.9				

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340					9,490,720
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ 9,490,720
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ 1,530,290	\$ 1,451,211	\$ -	\$ -	\$ -	\$ -	\$ 11,157,424
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ 2,716,630	\$ 2,637,551	\$ -	\$ -	\$ -	\$ -	\$ 20,648,144