FPL

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October 7, 2014

-VIA ELECTRONIC FILING-

Carlotta Stauffer, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. _________; FPL's Petition for Base Rate Adjustment for Extended Power Uprate Project

Dear Ms. Stauffer:

Please find enclosed for filing Florida Power & Light Company's Petition for Base Rate Adjustment for Extended Power Uprate ("EPU") Project. The requested adjustment is a reduction to base rates, effective January 2, 2015, to reflect the final true-up of the costs associated with the EPU project.

Please contact me if there are any questions related to this filing.

Sincerely,

s/ Jessica A. Cano

Jessica A. Cano
Fla. Bar No. 0037372

Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's Petition for Base Rate Adjustment for Extended Power Uprate Project	)))	Docket No. ________ Filed: October 7, 2014

FLORIDA POWER & LIGHT COMPANY'S
PETITION FOR BASE RATE ADJUSTMENT FOR
EXTENDED POWER UPRATE PROJECT

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(8), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to reduce its base rates to reflect the final true-up of the Extended Power Uprate ("EPU") project that was completed in 2013. FPL's requested reduction in its jurisdictional annual revenue requirements is $761,690. This amounts to a one-cent decrease on a typical 1,000 kWh monthly residential bill. FPL requests that this adjustment be reflected in its base rates effective January 2, 2015 (the first billing cycle day in 2015). In support of this petition, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida, 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.7 million retail customers in the state of Florida.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Ken Hoffman
Vice President, Regulatory Affairs
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3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, paragraph (c) and portions of paragraphs (e), (f) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with paragraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition or supporting exhibits may be disputed by others planning to participate in this proceeding.

4. In January 2008, the Commission made an affirmative determination of need for FPL's EPU project. *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 070602-EI, Order No. PSC-08-0021-FOF-EI (issued January 7, 2008). The EPU project was successfully completed in 2013. It is providing 522 megawatts ("MW") of base load, emission-free nuclear power for FPL's customers (545 MW state-wide), which is 31% more than anticipated at the time of FPL's need determination filing.

5. The EPU project qualifies for cost recovery pursuant to the Nuclear Cost Recovery ("NCR") process set forth in Section 366.93, Florida Statutes, and Rule 25-6.0423, Florida Administrative Code (the "Rule"). The Commission ruled in its need determination for

the project that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." Order No. PSC-08-0021-FOF-EI, p. 5.

6. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the plant for the first 12 months of operation." Rule 25-6.0423(8), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

> (8) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
>
> (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

The last of the EPU systems were placed in service in 2013. The purpose of this request is to true-up prior EPU base rate requests filed consistent with the NCR statute and rule.

7. FPL's request reflects the final true-up of the EPU project costs, consistent with the final true-up of NCR clause-recoverable costs in Docket No. 140009-EI. As presented in detail in the exhibits accompanying this petition, which are incorporated herein by reference, FPL's base rate true-up includes the following: a $19,640 revenue requirement reduction to reflect reduced capital costs associated with the settlement of certain EPU warranty claims (see Attachment B); a $830,593 revenue requirement reduction reflecting the true-up of plant placed in service in 2013 and related net book value of retirements, removal costs, and salvage (see Attachment C); and a $95,678 revenue requirement associated with the true-up of previously-

estimated 2013 post-in-service costs for plant placed in service in 2012 and related net book value of retirements, removal costs, and salvage (see Attachment D). Additionally, FPL's request reflects the end of the five-year amortization period for the recovery of the net book value of retirements, removal costs, and salvage approved by Order No. PSC-10-0207-PAA-EI. The end of this recovery period reduces FPL's revenue requirements by $7,135. In total, the revenue requirement adjustment sought for 2015 equals ($761,690), or approximately a one-cent reduction on a typical 1,000 kWh monthly residential bill. A summary of the various components of FPL's request can be found in Attachment A.

8. Consistent with Rule 25-6.0423(8)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL's most recent Earnings Surveillance Report. For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates set by the Commission in Docket No. 080677-EI, Order No. PSC-10-0153-FOF-EI (issued March 17, 2010). FPL should be allowed to reflect the revenue requirement adjustment presented in Attachment A in base rates beginning January 2, 2015, consistent with Rule 25-6.0423(8), Fla. Admin. Code.[1]

9. FPL's new base rates will be implemented through revisions to 25 different tariff sheets by reducing the energy charges by the respective rate class's allocated per unit cost. The total retail revenue requirements are allocated among the various rate classes based on the allocations of nuclear revenue requirements in the Cost of Service study approved by the Commission in Docket No. 120015-EI, Order No. PSC-13-0023-SS-EI (issued Jan 14, 2013). The allocation of costs and development of the rates, as well as a summary of the tariff

1 The five year amortization period for recovery of the 2009 net book value of retirements, removal, and salvage approved by Order No. PSC-10-0207-PAA-EI ends in February 2015. Because the revenue requirement reduction is so small ($7,135) and does not change customers' rates, for administrative ease, FPL has included this base rate reduction in this filing beginning January 2, 2015.

impacts, is attached hereto as Attachment E. FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the Commission's decision on this EPU base rate request.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes, and Rule 25-6.0423(8), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirement reduction associated with the final true-up of the EPU project as summarized in Attachment A (and supported by Attachments B through D), and approving the tariff revisions summarized in Attachment E, effective January 2, 2015.

Respectfully submitted this 7th day of October, 2014.

Bryan S. Anderson
Fla. Auth. House Counsel No. 219511
Admitted in IL, Not Admitted in FL
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By: *s/ Jessica A. Cano*
Jessica A. Cano
Fla. Bar No. 37372

Attachment A

Florida Power & Light Company
12 Months Base Rate Revenue Requirements
For EPU Base Rate Decrease
Effective January 2, 2015

	Revenue Requirement (Jurisdictional, Net of Participants)
Attachment B - This portion of the base rate decrease reflects a reduction to Turkey Point Unit 4 plant in-service cost for the capital portion of warranty claims settled in 2014.	($19,640)
Attachment C - This portion of the base rate decrease reflects a true-up to both 2013 plant in-service cost and the 2013 Net Book Value of Retirements, Removal Cost and Salvage.	($830,593)
Attachment D - This portion of the base rate decrease reflects an additional true-up to both plant in-service cost and the Net Book Value of Retirements, Removal Cost and Salvage. The original 2012 base rate increase true-up, as filed in Docket 130245-EI, included projections for both plant in-service and the Net Book Value of Retirements, Removal Cost and Salvage from July through November of 2013.	$95,678
The amortization of the 2009 Net Book Value of Retirements, Removal Cost and Salvage, as authorized by Order No. PSC-10-0207-PAA-EI, will terminate in February 2015.	($7,135)
Total Revenue Requirement	($761,690)

Florida Power & Light Company
12 Months Base Rate Revenue Requirements
For EPU Base Rate Decrease
Effective January 2, 2015

Line No.		Nuclear Generation & Transmission: System (Net of Participants) (b)	Separation Factor (e)	Retail Jurisdictional (Net of Participants) (b)
1				
2				
3	Annualized Rate Base - 13 Month Average			
4	Electric Plant in Service - Nuclear (j)	($153,846)	0.95206880	($146,472)
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (g)	$1,751	0.95206880	$1,667
6	Net Rate Base - Nuclear	($152,095)		($144,805)
7	Electric Plant in Service - GSU	$0	0.95206880	$0
8	Accumulated Reserve for Depreciation - GSU (g)	$0	0.95206880	$0
9	Net Rate Base - GSU	$0		$0
10	Electric Plant in Service - Transmission	$0	0.88497613	$0
11	Accumulated Reserve for Depreciation - Transmission (g)	$0	0.88497613	$0
12	Net Rate Base - Transmission	$0		$0
13	Fuel Inventory			
14	Working Capital - Income Taxes Payable			
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	($152,095)		($144,805)
16				
17	Annualized NOI			
18	O&M	$0		$0
19	Depreciation and Amortization Expense - Nuclear (g)	($3,502)	0.95206880	($3,334)
20	Depreciation Expense - GSU (g)	$0	0.95206880	$0
21	Depreciation Expense - Transmission (g)	$0	0.88497613	$0
22	Total Depreciation Expense	($3,502)		($3,334)
23	Property Taxes - Nuclear (d)	($2,721)	0.95206880	($2,591)
24	Property Taxes - GSU (d)	$0	0.95206880	$0
25	Property Taxes - Transmission (d)	$0	0.88497613	$0
26	Property Insurance Expense	$0	0.95206880	$0
27	Total Property Insurance and Tax Expense	($2,721)		($2,591)
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	($6,223)		($5,925)
29	Payroll Taxes & Benefits			
30	Income Taxes			
31	Direct Current & Deferred (c)	$2,401		$2,285
32	Imputed Interest (see calculation below)	$863		$821
33	Total Income Taxes (Line 31 + Line 32)	$3,263		$3,107
34	Total Annualized NOI (Line 28 + Line 33)	($2,960)		($2,818)
35				
36				
37	Calculation of Revenue Requirement			
38	Fully Adjusted Cost of Capital (a)	6.37%		6.37%
39	NOI Requirement (Line 15 * Line 38)	($9,682)		($9,218)
40	NOI Deficiency (Line 34 + Line 39)	($12,641)		($12,035)
41	Net Operating Income Multiplier (f)	1.63188		1.63188
42				
43	Revenue Requirement (Line 40 * Line 41)	($20,629)		($19,640)
44				
45				
46	True-up of 2013 Base Rate Revenue Requirement (h)	($872,403)		($830,593)
47				
48	True-up of 2012 Base Rate Revenue Requirement (h)	$97,510		$95,678
49				
50	2009 Retirements Amortization Roll-off (i)	($7,042)		($7,135)
51				
52	Total Revenue Requirement (Line 43 + 46 + 48 + 50)	($802,564)		($761,690)
53				
54	Calculation of Taxes on Imputed Interest			
55	Weighted Cost of Debt Capital (a):			
56	Long Term Debt Fixed Rate	1.41%		1.41%
57	Long Term Debt Variable Rate	0.00%		0.00%
58	Short Term Debt	0.03%		0.03%
59	Customer Deposits	0.03%		0.03%
60	Job Development Investment Tax Credit (JDIC)	0.0001%		0.0001%
61		1.47%		1.47%
62				
63	Imputed Interest (Line 15 * Line 61)	($2,237)		($2,129)
64	Income Taxes on Imputed Interest at 38.575% (c)	$863		$821
65				
66				
67				
68				

69 Notes:
70 (a) Rate of return on capital investments is from FPL's July 2014 Surveillance Report per Rule 25-6.0423 Section 8(d).
71 (b) Participants' share represents Orlando Utilities Commission's share of 6.0895% and Florida Municipal Power Agency's share of 8.806% of St. Lucie Unit No. 2. If plant
72 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
73 (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.
74 (d) Property Tax Rate is the projected 2014 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.
75 (e) Reflects 2014 Jurisdictional Separation Factors.
76 (f) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.
77 (g) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket. 080677-EI, Pgs 47,48,77,& 79.
78 (h) For more information please see Attachment C for 2013 and Attachment D for 2012.
79 (i) The amortization of the 2009 Net Book Value of Retirements, Removal cost and Salvage will terminate in February 2015.
80 (j) The reduction of asset costs reflects the settlement of EPU warranty claims.
81 (k) Totals may not add due to rounding.

Attachment B

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Plant In-Service, Depreciation & Property Tax
For EPU Base Rate Decrease

Line No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In-Service - Total Company	13M Avg - Plant In-Service - Jurisdictional	12M - Depreciation and Amortization Expense - Jurisdictional	12M - Property Tax Expense - Jurisdictional	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional
1							
2	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	($153,846)	($153,846)	($146,472)	($3,334)	($2,591)	($1,667)
3							
4	Total	($153,846)	($153,846)	($146,472)	($3,334)	($2,591)	($1,667)
5							
6	Nuclear	($153,846)	($153,846)	($146,472)	($3,334)	($2,591)	($1,667)
7							
8	Generator Step-Up Transformer	$0	$0	$0	$0	$0	$0
9							
10	Transmission	$0	$0	$0	$0	$0	$0
11							
12							
13	(a) Totals may not add due to rounding.						

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Plant In-Service, Depreciation & Property Tax
For EPU Base Rate Decrease

April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)
1	P00000000767	321	Structures & Improvements	($6,154)	($6,154)	1.80%	0.150%	1.79%
2		322	Reactor Plant Equipment	($38,462)	($38,462)	2.00%	0.167%	1.79%
3		323	Turbogenerator units	($109,231)	($109,231)	2.40%	0.200%	1.79%
4		324	Accessory Electric Equipment	$0	$0	1.80%	0.150%	1.79%
5		325	Miscellaneous Equipment	$0	$0	1.80%	0.150%	1.79%
6		353.1	Station Equipment - Step up Transformers			2.90%	0.242%	1.79%
7	Apr-13							
12			Total Company In-Service	(153,846)	(153,846)			
13			Jurisdictional Factor	0.95206878	0.95206878			
14			Jurisdictional Plant In-Service	($146,472)	($146,472)			
15								
16								

Line No.	Account	Detail	Beginning Balance Apr-13	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	Total	Total Year	13M-Avg
19																		
20	321	Plant in Service	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)	($6,154)			
21		Jurisdictional Factor	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878			
22		Jurisdictional Plant	($5,859)	($5,859)	($5,859)	($5,859)	($5,859)	($5,859)	($5,859)	($5,858)	($5,859)	($5,859)	($5,859)	($5,859)	($5,859)			($5,859)
23	1.80%	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
24		Depreciation		($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)		($105)	
25		Accumulated Depreciation		($9)	($18)	($26)	($35)	($44)	($53)	($62)	($70)	($79)	($88)	($97)	($105)			($53)
26		Net Plant in Service		($5,850)	($5,841)	($5,833)	($5,824)	($5,815)	($5,806)	($5,797)	($5,789)	($5,780)	($5,771)	($5,762)	($5,753)			
27		Property Tax Base		($5,850)	($5,841)	($5,833)	($5,824)	($5,815)	($5,806)	($5,797)	($5,789)	($5,780)	($5,771)	($5,762)	($5,753)			
28	1.79%	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
29		Property Tax		($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)	($9)		($104)	
30																		
31																		
32	322	Plant in Service	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)	($38,462)			
33		Jurisdictional Factor	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878			
34		Jurisdictional Plant	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)	($36,618)			($36,618)
35	2.00%	Depr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
36		Depreciation		($61)	($61)	($61)	($61)	($61)	($61)	($61)	($61)	($61)	($61)	($61)	($61)		($732)	
37		Accumulated Depreciation		($61)	($122)	($183)	($244)	($305)	($366)	($427)	($488)	($549)	($610)	($671)	($732)			($366)
38		Net Plant in Service		($36,557)	($36,496)	($36,435)	($36,374)	($36,313)	($36,252)	($36,191)	($36,130)	($36,069)	($36,008)	($35,947)	($35,886)			
39		Property Tax Base		($36,557)	($36,496)	($36,435)	($36,374)	($36,313)	($36,252)	($36,191)	($36,130)	($36,069)	($36,008)	($35,947)	($35,886)			
40	1.79%	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
41		Property Tax		($55)	($54)	($54)	($54)	($54)	($54)	($54)	($54)	($54)	($54)	($54)	($54)		($649)	
42																		
48																		
50	323	Plant in Service	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)	($109,231)			
51		Jurisdictional Factor	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878			
52		Jurisdictional Plant	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)	($103,995)			($103,995)
53	2.40%	Depr Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
54		Depreciation		($208)	($208)	($208)	($208)	($208)	($208)	($208)	($208)	($208)	($208)	($208)	($208)		($2,496)	
55		Accumulated Depreciation		($208)	($416)	($624)	($832)	($1,040)	($1,248)	($1,456)	($1,664)	($1,872)	($2,080)	($2,288)	($2,496)			($1,248)
56		Net Plant in Service		($103,787)	($103,579)	($103,371)	($103,163)	($102,955)	($102,747)	($102,539)	($102,331)	($102,123)	($101,915)	($101,707)	($101,499)			
57		Property Tax Base		($103,787)	($103,579)	($103,371)	($103,163)	($102,955)	($102,747)	($102,539)	($102,331)	($102,123)	($101,915)	($101,707)	($101,499)			
58	1.79%	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
59		Property Tax		($155)	($155)	($154)	($154)	($154)	($153)	($153)	($153)	($152)	($152)	($152)	($151)		($1,838)	
60																		
49																		
50	324	Plant in Service	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
51		Jurisdictional Factor	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878	0.95206878			
52		Jurisdictional Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0
53	1.80%	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
54		Depreciation		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0	
55		Accumulated Depreciation		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			$0
56		Net Plant in Service		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
57		Property Tax Base		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
58	1.79%	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
59		Property Tax		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0	
60																		
61																		
62		Jurisdictional Plant In-Service	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	($146,472)	13 M-Avg Plant Ins		($146,472)
63		Depreciation		($278)	($278)	($278)	($278)	($278)	($278)	($278)	($278)	($278)	($278)	($278)	($278)	12 M Depreciation	($3,334)	
64		Property Tax		($218)	($218)	($217)	($217)	($217)	($216)	($216)	($215)	($215)	($214)	($214)	($214)	12 M Property Tax	($2,591)	
65		Accumulated Depreciation		($278)	($556)	($833)	($1,111)	($1,389)	($1,667)	($1,945)	($2,222)	($2,500)	($2,778)	($3,056)	($3,334)	13 M-Avg Acc Dep		($1,667)
66																		

67 (a) The reduction of asset costs reflects the settlement of EPU warranty claims. The dates included in this schedule are not representative of the actual dates the warranty refund proceeds
68 were received. The dates used above are to reflect the inclusion of the warranty claims refund for PTN Unit 4, thus resulting in a decrease to capital expenditures.
69 (b) Totals may not add due to rounding.

Attachment C

Florida Power & Light Company
True-up of 12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2013
Effective January 2, 2015

Line No.		Section A: 2013 Base Rate Increase in Total (l) System (Net of Participants) (b)	Section A: Separation Factor (f)	Section A: Retail Jurisdictional (Net of Participants) (b)	Section B: 2013 Base Rate Increase Filed Dkt. 130245 (m) System (Net of Participants) (b)	Section B: Separation Factor (f)	Section B: Retail Jurisdictional (Net of Participants) (b)	Section C = Section A - Section B: Final 2013 Base Rate Increase True-Up (n) System (Net of Participants) (b)	Section C: Separation Factor (f)	Section C: Retail Jurisdictional (Net of Participants) (b)
1										
2										
3	Annualized Rate Base - 13 Month Averag									
4	Electric Plant In Service - Nuclear (k)	$732,266,100	0.95206880	$697,167,707	$738,328,632	0.95206880	$702,940,607	($6,063,532)	0.95206880	($5,772,900)
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	($8,334,431)	0.95206880	($7,934,952)	($8,403,462)	0.95206880	($8,000,674)	$69,030	0.95206880	$65,722
6	Net Rate Base - Nuclear	$723,931,668		$689,232,755	$729,926,170		$694,939,933	($5,994,502)		($5,707,178)
7	Electric Plant In Service - GSU	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
8	Accumulated Reserve for Depreciation - GSU (h)	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
9	Net Rate Base - GSU	$0		$0	$0		$0	$0		$0
10	Electric Plant In Service - Transmission	$411,337	0.88497613	$364,024	$410,925	0.88497613	$363,659	$412	0.88497613	$365
11	Accumulated Reserve for Depreciation - Transmission (h)	($7,026)	0.88497613	($6,218)	($7,010)	0.88497613	($6,203)	($16)	0.88497613	($14)
12	Net Rate Base - Transmission	$404,311		$357,806	$403,916		$357,456	$396		$350
13	Fuel Inventory									
14	Working Capital - Income Taxes Payable									
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	$724,335,880		$689,590,561	$730,330,086		$695,297,388	($5,994,106)		($5,706,828)
16										
17	Annualized NOI									
18	O&M	$0		$0	$0		$0	$0		$0
19	Depreciation and Amortization Expense - Nuclear (h)	$16,668,863	0.95206880	$15,869,904	$16,806,924	0.95206880	$16,001,348	($138,061)	0.95206880	($131,443)
20	Depreciation Expense - GSU (h)	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
21	Depreciation Expense - Transmission (h)	$14,052	0.88497613	$12,436	$14,019	0.88497613	$12,407	$33	0.88497613	$29
22	Total Depreciation Expense	$16,682,915		$15,882,340	$16,820,943		$16,013,754	($138,028)		($131,414)
23	Property Taxes - Nuclear (d)	$13,018,579	0.95206880	$12,394,583	$13,126,316	0.95206880	$12,497,156	($107,737)	0.95206880	($102,573)
24	Property Taxes - GSU (d)	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
25	Property Taxes - Transmission (d)	$7,265	0.88497613	$6,429	$7,258	0.88497613	$6,423	$7	0.88497613	$6
26	Property Insurance Expense	$121,500	0.95206880	$115,676	$121,500	0.95206880	$115,676	$0	0.95206880	$0
27	Total Property Insurance and Tax Expense	$13,147,344		$12,516,689	$13,255,074		$12,619,256	($107,730)		($102,567)
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	$29,830,259		$28,399,028	$30,076,017		$28,633,010	($245,758)		($233,982)
29	Payroll Taxes & Benefits									
30	Income Taxes									
31	Direct Current & Deferred (c)	($11,507,022)		($10,954,925)	($11,601,824)		($11,045,184)	$94,801		$90,258
32	Imputed Interest (see calculation below)	($4,287,187)		($4,081,537)	($4,322,665)		($4,115,314)	$35,478		$33,777
33	Total Income Taxes (Line 31 + Line 32)	($15,794,210)		($15,036,462)	($15,924,489)		($15,160,498)	$130,279		$124,036
34	Total Annualized NOI (Line 28 + Line 33)	$14,036,049		$13,362,566	$14,151,528		$13,472,512	($115,479)		($109,946)
35										
36										
37	Calculation of Revenue Requiremen									
38	Fully Adjusted Cost of Capital (a)	6.45%		6.45%	6.45%		6.45%	0.00%		0.00%
39	NOI Requirement (Line 15 * Line 38)	$46,708,951		$44,468,385	$47,095,482		$44,836,391	($386,531)		($368,006)
40	NOI Deficiency (Line 34 + Line 39)	$60,745,000		$57,830,952	$61,247,010		$58,306,903	($502,010)		($477,952)
41	Net Operating Income Multiplier (g)	1.63188		1.63188	1.63188		1.63188	0.00000		0.00000
42										
43	Revenue Requirement (Line 40 * Line 41)	$99,128,393		$94,373,024	$99,947,612		$95,152,982	($819,220)		($779,959)
44										
45	Annual Amort of Retired NBV - Nuclear (e) (j)	($889,143)	0.95206880	($846,525)	($846,604)	0.95206880	($806,025)	($42,540)	0.95206880	($40,501)
46	Annual Amort of Retired NBV - GSU (e)	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
47	Annual Amort of Retired NBV - Transmission (e) (j)	$15,391	0.88497613	$13,620	$15,391	0.88497613	$13,620	$0	0.88497613	$0
48	Total Annual Amort of Retired NBV	($873,752)		($832,905)	($831,213)		($792,405)	($42,540)		($40,501)
49	Annual Deprec. Credit - Nuclear	($154,048)	0.95206880	($146,664)	($146,116)	0.95206880	($139,112)	($7,932)	0.95206880	($7,552)
50	Annual Deprec. Credit - GSU	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
51	Annual Deprec. Credit - Transmission	($3,658)	0.88497613	($3,237)	($3,658)	0.88497613	($3,237)	$0	0.88497613	$0
52	Total Annual Deprec. Credit	($157,705)		($149,901)	($149,773)		($142,349)	($7,932)		($7,552)
53	Annual Property Tax Credit - Nuclear (d)	$15,954	0.95206880	$15,189	$18,665	0.95206880	$17,771	($2,712)	0.95206880	($2,582)
54	Annual Property Tax Credit - GSU (d)	$0	0.95206880	$0	$0	0.95206880	$0	$0	0.95206880	$0
55	Annual Property Tax Credit - Transmission (d)	($778)	0.88497613	($688)	($778)	0.88497613	($688)	$0	0.88497613	$0
56	Total Annual Property Tax Expense Credit	$15,176		$14,501	$17,888		$17,082	($2,712)		($2,582)
57										
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (l)	($1,016,282)		($968,305)	($963,099)		($917,671)	($53,183)		($50,634)
59										
60	Net Revenue Requirement 2013 Plant In Service (Line 43 + Line 58)	$98,112,111		$93,404,718	$98,984,514		$94,235,311	($872,403)		($830,593)
61										
62										
63										
64	Total Revenue Requirement (Line 60 + 62)	$98,112,111		$93,404,718	$98,984,514		$94,235,311	($872,403)		($830,593)
65										
66	Calculation of Taxes on Imputed Interes									
67	Weighted Cost of Debt Capital (a):									
68	Long Term Debt Fixed Rate	1.46%		1.46%	1.46%		1.46%	0.00%		0.00%
69	Long Term Debt Variable Rate	0.00%		0.00%	0.00%		0.00%	0.00%		0.00%
70	Short Term Debt	0.04%		0.04%	0.04%		0.04%	0.00%		0.00%
71	Customer Deposits	0.04%		0.04%	0.04%		0.04%	0.00%		0.00%
72	Job Development Investment Tax Credit (JDIC)	0.0001%		0.0001%	0.0001%		0.0001%	0.0000%		0.0000%
73		1.53%		1.53%	1.53%		1.53%	0.00%		0.00%
74										
75	Imputed Interest (Line 15 * Line 73)	$11,113,901		$10,580,762	$11,205,872		$10,668,345	($91,971)		($87,563)
76	Income Taxes on Imputed Interest at 38.575% (c)	($4,287,187)		($4,081,537)	($4,322,665)		($4,115,314)	$35,478		$33,777
77										

78 Notes:
79 (a) Rate of return on capital investments is from FPL's July 2013 Surveillance Report per Rule 25-6.0423 Section 6(d).
80 (b) Participants' share represents Orlando Utilities Commission's share of 6.0895% and Florida Municipal Power Agency's share of 8.806% of St. Lucie Unit No. 2. If plant
81 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
82 (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.
83 (d) Property Tax Rate is the projected 2014 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.
84 (e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.
85 (f) Reflects projected 2014 Jurisdictional Separation Factors.
86 (g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.
87 (h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket, 080677-EI, Pgs 47,48,77,& 78.
88 (i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.
89 (j) FPL has trued-up the EPU project net book value of the retirements and removal costs to the capital recovery schedule. As a result, the annual
90 amortization of the net book value over 5 years has been reduced to reflect a net refund to customers.
91 (k) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contractor Charge Adjustments.
92 (l) This section represents the total actual 2013 plant placed in service and net book value of retirements, removal cost and salvage.
93 (m) This section represents FPL's original 2013 Base Rate Increase as filed in Docket No. 130245-EI.
94 (n) This section represents the difference between FPL's original 2013 Base Rate Increase filed in Docket No. 130245-EI (which included projections) and FPL's total actuals.
95 (o) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Decrease
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2013

In-Service Date - Function - Description	Total Company before Participants	13M Avg - Plant In-Service - Total Company (Net of Participants) (a)	13M Avg - Plant In-Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
January 2013 - Transmission - Turkey Point String Bus Spacers	$317,700	$317,700	$281,157	$7,310	$4,988	$3,655
January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	$54,602	$54,602	$48,322	$4,227	$826	$2,114
January 2013 - Transmission - Turkey Point Lightning Protection	$39,035	$39,035	$34,545	$898	$613	$449
March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	$337,348	$312,223	$297,258	$5,351	$5,789	$2,675
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	$721,796,231	$721,796,231	$687,199,671	$15,640,665	$12,213,704	$7,820,332
April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	$7,996,274	$7,996,274	$7,613,003	$182,712	$135,215	$91,356
June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	$938,337	$798,567	$760,291	$15,206	$14,790	$7,603
June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	$1,078,596	$1,078,596	$1,026,897	$20,538	$19,976	$10,269
June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	$83,629	$77,400	$73,690	$1,326	$1,435	$663
June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	$117,025	$108,309	$103,118	$1,856	$2,008	$928
December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	$98,500	$98,500	$93,779	$2,251	$1,666	$1,125
Total	$732,857,276	$732,677,437	$697,531,731	$15,882,340	$12,401,012	$7,941,170
Nuclear	$732,445,939	$732,266,100	$697,167,707	$15,869,904	$12,394,583	$7,934,952
Generator Step-Up Transformer	$0	$0	$0	$0	$0	$0
Transmission	$411,337	$411,337	$364,024	$12,436	$6,429	$6,218

(a) Participants' share represents Orlando Utilities Commission's share of 6.0895% and Florida Municipal Power Agency's share of 8.806% of St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(b) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Decrease
Retirements Amortization, 12M - Depreciation & Property Tax Exclusion
For Plant Placed into Service in 2013
Jurisdictional (Net of Participants)

Line No.	In-Service Date - Function - Description	Annual Amortization of NBV and Removal Costs (Net of Salvage) (a)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
2	January 2013 - Transmission - Turkey Point String Bus Spacers	$13,620	($3,237)	($688)
4	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	$88,719	($10,856)	($8,608)
6	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	($3,249,237)	$295,983	$236,725
8	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	($100,917)	$0	$0
10	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	$1,238,424	($156,515)	($109,902)
12	April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27	$152,916	($20,151)	($13,562)
14	April 2013 - Nuclear - Turkey Point Power Plant Unit 4	$1,007,513	($253,824)	($88,177)
16	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	$7,928	($650)	($657)
18	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	$8,127	($650)	($630)
20	Total	($832,905)	($149,901)	$14,501
22	Nuclear	($846,525)	($146,664)	$15,189
24	GSU	$0	$0	$0
26	Transmission	$13,620	($3,237)	($688)

30 (a) Reflects the five year amortization of the NBV of retirements and associated removal costs net of
31 salvage not recovered in the capital recovery schedule in Docket No. 080677-EI.
32 (b) Totals may not add due to rounding.

Attachment D

Florida Power & Light Company
True-Up of 12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2012
Effective January 2, 2015

Line No.		Section A			Section B			Section C			Section D = Section A - Section B - Section C		
		2012 Base Rate Increase In Total (k)			2012 Base Rate Increase Dkt. No 120244 (l)			2012 Base Rate Increase True-up Filed Dkt. No 130245 (m)			Final 2012 Base Rate Increase True-up (n)		
		System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1													
2													
3	Annualized Rate Base - 13 Month Average												
4	Electric Plant In Service - Nuclear	$1,928,761,132	0.98202247	$1,894,086,771	$1,795,654,456	0.98202247	$1,763,373,024	$133,157,428	0.98202247	$130,763,587	($50,752)	0.98202247	($49,840)
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	($23,102,021)	0.98202247	($22,686,704)	($21,504,708)	0.98202247	($21,118,107)	($1,597,071)	0.98202247	($1,568,360)	($242)	0.98202247	($238)
6	Net Rate Base - Nuclear	$1,905,659,110		$1,871,400,067	$1,774,149,748		$1,742,254,918	$131,560,357		$129,195,227	($50,995)		($50,078)
7	Electric Plant In Service - GSU	$32,017,790	0.98051733	$31,393,998	$30,195,807	0.98051733	$29,607,512	$1,827,378	0.98051733	$1,791,776	($5,395)	0.98051733	($5,290)
8	Accumulated Reserve for Depreciation - GSU (h)	($464,258)	0.98051733	($455,213)	($437,839)	0.98051733	($429,309)	($26,497)	0.98051733	($25,981)	$78	0.98051733	$77
9	Net Rate Base - GSU	$31,553,532		$30,938,785	$29,757,968		$29,178,203	$1,800,881		$1,765,795	($5,317)		($5,213)
10	Electric Plant In Service - Transmission	$11,184,032	0.90431145	$10,122,891	$11,503,107	0.90431145	$10,402,392	($316,777)	0.90431145	($286,465)	$7,702	0.90431145	$6,965
11	Accumulated Reserve for Depreciation - Transmission (h)	($141,273)	0.90431145	($127,755)	($148,104)	0.90431145	($133,932)	$6,931	0.90431145	$6,268	($100)	0.90431145	($91)
12	Net Rate Base - Transmission	$11,052,759		$9,995,136	$11,355,003		$10,268,459	($309,846)		($280,197)	$7,601		$6,874
13	Fuel Inventory												
14	Working Capital - Income Taxes Payable												
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	$1,948,265,401		$1,912,333,987	$1,815,262,718		$1,781,701,580	$133,051,392		$130,680,825	($48,710)		($48,417)
16													
17	Annualized NOI												
18	O&M	$0		$0	$0		$0	$0		$0	$0		$0
19	Depreciation and Amortization Expense - Nuclear (h)	$46,204,043	0.98202247	$45,373,408	$43,009,416	0.98202247	$42,236,213	$3,194,142	0.98202247	$3,136,720	$484	0.98202247	$476
20	Depreciation Expense - GSU (h)	$928,516	0.98051733	$910,426	$875,678	0.98051733	$858,618	$52,994	0.98051733	$51,961	($156)	0.98051733	($153)
21	Depreciation Expense - Transmission (h)	$282,546	0.90431145	$255,510	$296,209	0.90431145	$267,865	($13,863)	0.90431145	($12,536)	$200	0.90431145	$181
22	Total Depreciation Expense	$47,415,105		$46,539,344	$44,181,303		$43,362,696	$3,233,274		$3,176,145	$528		$503
23	Property Taxes - Nuclear (d)	$35,882,137	0.98202247	$35,237,065	$33,429,543	0.98202247	$32,828,563	$2,453,811	0.98202247	$2,409,697	($1,217)	0.98202247	($1,195)
24	Property Taxes - GSU (d)	$608,856	0.98051733	$596,994	$573,226	0.98051733	$562,058	$35,735	0.98051733	$35,039	($105)	0.98051733	($103)
25	Property Taxes - Transmission (d)	$207,045	0.90431145	$187,233	$212,485	0.90431145	$192,153	($5,576)	0.90431145	($5,045)	$138	0.90431145	$125
26	Property Insurance Expense	$320,000	0.98202247	$314,247	$247,500	0.98202247	$243,051	$72,500	0.98202247	$71,197	$0	0.98202247	$0
27	Total Property Insurance and Tax Expense	$37,018,038		$36,335,540	$34,462,755		$33,825,825	$2,556,467		$2,510,888	($1,184)		($1,173)
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	$84,433,143		$82,874,883	$78,644,058		$77,188,520	$5,789,741		$5,687,033	($656)		($670)
29	Payroll Taxes & Benefits												
30	Income Taxes												
31		($32,570,085)		($31,968,986)	($30,336,945)		($29,775,472)	($2,233,392)		($2,193,773)	$253		$258
32		($12,776,047)		($12,540,421)	($11,903,862)		($11,683,780)	($872,505)		($856,959)	$319		$318
33	Total Income Taxes (Line 31 + Line 32)	($45,346,132)		($44,509,408)	($42,240,807)		($41,459,251)	($3,105,897)		($3,050,732)	$572		$576
34	Total Annualized NOI (Line 28 + Line 33)	$39,087,011		$38,365,476	$36,403,251		$35,729,269	$2,683,843		$2,636,300	($83)		($94)
35													
36													
37	Calculation of Revenue Requirement												
38	Fully Adjusted Cost of Capital (a)	6.39%		6.39%	6.39%		6.39%	6.39%		6.39%	-6.39%		-6.39%
39	NOI Requirement (Line 15 * Line 38)	$124,415,129		$122,120,569	$115,921,652		$113,778,457	$8,496,587		$8,345,204	($3,111)		($3,092)
40	NOI Deficiency (Line 34 + Line 39)	$163,502,140		$160,486,045	$152,324,903		$149,507,726	$11,180,430		$10,981,504	($3,194)		($3,186)
41	Net Operating Income Multiplier (g)	1.63188		1.63188	1.63188		1.63188	1.63188		1.63188	-1.63188		-1.63188
42													
43	Revenue Requirement (Line 40 * Line 41)	$266,815,448		$261,893,551	$248,575,569		$243,978,281	$18,245,092		$17,920,469	($5,212)		($5,199)
44													
45	Annual Amort of Retired NBV - Nuclear (e) (j)	$3,357,109	0.98202247	$3,296,757	$2,043,002	0.98202247	$2,006,274	$1,139,540	0.98202247	$1,119,054	$174,567	0.98202247	$171,428
46	Annual Amort of Retired NBV - GSU (e) (j)	$973,387	0.98051733	$954,423	$503,398	0.98051733	$493,590	$465,365	0.98051733	$456,299	$4,624	0.98051733	$4,534
47	Annual Amort of Retired NBV - Transmission (e) (j)	$184,866	0.90431145	$167,195	$223,362	0.90431145	$201,989	($38,481)	0.90431145	($34,799)	$6	0.90431145	$5
48	Total Annual Amort of Retired NBV	$4,515,383		$4,418,375	$2,769,761		$2,701,853	$1,566,424		$1,540,553	$179,198		$175,968
49	Annual Deprec. Credit - Nuclear	($865,584)	0.98202247	($850,023)	($451,236)	0.98202247	($443,124)	($372,414)	0.98202247	($365,719)	($41,934)	0.98202247	($41,180)
50	Annual Deprec. Credit - GSU	($213,567)	0.98051733	($209,406)	($191,553)	0.98051733	($187,821)	($16,566)	0.98051733	($16,243)	($5,448)	0.98051733	($5,342)
51	Annual Deprec. Credit - Transmission	($32,150)	0.90431145	($29,074)	($35,808)	0.90431145	($32,381)	$3,656	0.90431145	$3,306	$0	0.90431145	$0
52	Total Annual Deprec. Credit	($1,111,301)		($1,088,503)	($678,596)		($663,326)	($385,322)		($378,654)	($47,382)		($46,522)
53	Annual Property Tax Credit - Nuclear (d)	($470,461)	0.98202247	($462,023)	($188,571)	0.98202247	($185,181)	($253,214)	0.98202247	($248,662)	($28,695)	0.98202247	($28,180)
54	Annual Property Tax Credit - GSU (d)	($90,911)	0.98051733	($89,140)	($50,431)	0.98051733	($49,448)	($40,083)	0.98051733	($39,302)	($398)	0.98051733	($390)
55	Annual Property Tax Credit - Transmission (d)	($16,037)	0.90431145	($14,502)	($17,120)	0.90431145	($15,482)	$1,083	0.90431145	$979	$0	0.90431145	$0
56	Total Annual Property Tax Expense Credit	($577,429)		($565,665)	($256,122)		($250,111)	($292,214)		($286,984)	($29,093)		($28,570)
57													
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	$2,826,653		$2,764,207	$1,835,043		$1,788,416	$888,888		$874,915	$102,722		$100,877
59													
60	Net Revenue Requirement 2012 Plant In Service (Line 43 + Line 58)	$269,642,102		$264,657,758	$250,410,612		$245,766,697	$19,133,979		$18,795,383	$97,510		$95,678
61													
62													
63													
64	Total Revenue Requirement (Line 60 + 62)	$269,642,102		$264,657,758	$250,410,612		$245,766,697	$19,133,979		$18,795,383	$97,510		$95,678
65													
66	Calculation of Taxes on Imputed Interest												
67	Weighted Cost of Debt Capital (a):												
68	Long Term Debt Fixed Rate	1.52%		1.52%	1.52%		1.52%	1.52%		1.52%	-1.52%		-1.52%
69	Long Term Debt Variable Rate	0.00%		0.00%	0.00%		0.00%	0.00%		0.00%	0.00%		0.00%
70	Short Term Debt	0.03%		0.03%	0.03%		0.03%	0.03%		0.03%	-0.03%		-0.03%
71	Customer Deposits	0.14%		0.14%	0.14%		0.14%	0.14%		0.14%	-0.14%		-0.14%
72	Job Development Investment Tax Credit (JDIC)	0.0003%		0.0003%	0.0003%		0.0003%	0.0003%		0.0003%	-0.0003%		-0.0003%
73		1.70%		1.70%	1.70%		1.70%	1.70%		1.70%	-1.70%		-1.70%
74													
75	Imputed Interest (Line 15 * Line 73)	$33,120,019		$32,509,194	$30,859,007		$30,288,476	$2,261,840		$2,221,541	($828)		($823)
76	Income Taxes on Imputed Interest at 38.575% (c)	($12,776,047)		($12,540,421)	($11,903,862)		($11,683,760)	($872,505)		($856,959)	$319		$318
77													
78													

79 Notes:
80 (a) Rate of return on capital investments is from FPL's July 2012 Surveillance Report per Rule 25-6.0423 Section 8(d).
81 (b) Participants' share represents Orlando Utilities Commission's share of 6.0895% and Florida Municipal Power Agency's share of 8.806% of St. Lucie Unit No. 2. If plant
82 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
83 (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.
84 (d) Property Tax Rate is the projected 2013 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.
85 (e) Per Rule 25-6.0423(8)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.
86 (f) Jurisdictional Separation Factors are from FPL's rate case in Docket No. 120015-EI.
87 (g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.
88 (h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket No. 080677-EI, Pgs 47,48,77,& 79.
89 (i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.
90 (j) FPL has trued-up the 2012 EPU project net book value of the retirements and removal costs to the capital recovery schedule.
91 (k) This section represents the total actual 2012 plant placed in service and net book value of retirements, removal cost & salvage.
92 (l) This section represents FPL's original 2012 Base Rate Increase as filed in Docket No. 120244-EI.
93 (m) This section represents FPL's true-up of the 2012 Base Rate Increase as filed in Docket No. 120244-EI.
94 (n) This section represents the difference between the 2012 Base Rate Increase in Total (note l) plant placed in service and FPL's original 2012 Base Rate Increase,
95 filed Docket No. 120244-EI, plus FPL's 2012 Base Rate Increase true-up, filed Docket No. 130245-EI (both of which included projections).
96 (o) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
True-Up of 2012 Base Rate Increase
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

Line No.	In-Service Date – Function – Description	Total Company before Participants	13M Avg - Plant In-Service – Total Company (Net of Participants) (a)	13M Avg - Plant In-Service - Jurisdictional (Net of Participants) (a)	12M – Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M – Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg – Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1							
2	January 2012 – Nuclear – Turkey Point Distribution Heavy Haul Path	$13,324	$13,324	$13,084	$494	$233	$247
3							
4	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	$1,414,017	$1,414,017	$1,278,711	$33,238	$24,870	$16,619
5							
6	March 2012- Transmission – St. Lucie Generator Bay Upgrade	$2,871,478	$2,871,478	$2,596,710	$67,514	$50,505	$33,757
7							
8	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	$511,776,630	$511,776,630	$502,576,150	$11,197,899	$9,794,814	$5,598,950
9							
10	April 2012 – GSU – St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	$7,798,456	$7,798,456	$7,646,521	$221,749	$148,476	$110,875
11							
12	June 2012- Transmission – Turkey Point Site Expansion Switchyard	$1,458,373	$1,458,373	$1,318,823	$25,058	$23,688	$12,529
13							
14	July 2012- Transmission – Turkey Point Davis Breaker Failure Panels	$389,056	$389,056	$351,828	$9,666	$6,290	$4,834
15							
16	July 2012 – Nuclear St. Lucie Unit 1 License Amendment Request	$46,435,828	$46,435,828	$45,601,026	$1,962,077	$878,619	$981,039
17							
18	July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	$646,325	$646,325	$584,479	$16,061	$10,449	$8,031
19							
20	August 2012- Transmission – Turkey Point Distribution Street Lighting	$13,399	$13,399	$12,117	$485	$215	$242
21							
22	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	$8,263,976	$8,263,976	$8,102,972	$234,986	$144,743	$117,493
23							
24	August 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	$129,000	$129,000	$126,681	$3,040	$2,269	$1,520
25							
26	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	$989,817,829	$989,817,829	$972,023,349	$21,792,763	$17,426,053	$10,896,362
27							
28	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	$71,223,096	$71,223,096	$69,942,681	$3,499,031	$1,234,924	$1,749,516
29							
30	September 2012 – Nuclear – Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	$10,192,474	$10,192,474	$10,009,238	$240,222	$179,286	$120,111
31							
32	September 2012 - Nuclear - Turkey Point Simulator	$2,129,570	$2,129,570	$2,091,286	$37,643	$37,583	$18,822
33							
34	November 2012 – Nuclear – St. Lucie Unit 2 Outage (PSL 2-20)	$310,947,494	$264,630,279	$259,872,881	$5,590,229	$5,066,855	$2,795,115
35							
36	November 2012 – Nuclear – St. Lucie Capital Spare	$977,670	$904,856	$888,588	$19,115	$17,325	$9,557
37							
38	November 2012 – Nuclear – St. Lucie Unit 2 License Amendment Request	$36,809,660	$31,326,673	$30,763,497	$1,027,104	$595,905	$513,552
39							
40	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	$15,890,709	$13,523,707	$13,260,229	$384,547	$257,479	$192,273
41							
42	November 2012 – GSU – St. Lucie Spare GSU Coolers & Pumps	$2,431,650	$2,431,650	$2,384,275	$69,144	$46,296	$34,572
43							
44	November 2012 – Nuclear – Turkey Point Gate Valve Machining	$38,145	$38,145	$37,459	$674	$673	$337
45							
46	November 2012 – Transmission – Turkey Point Switchyard	$4,401,384	$4,401,384	$3,980,222	$103,486	$71,216	$51,743
47							
48	November 2012 - Nuclear - Turkey Point Globe Valve Machining	$44,929	$44,929	$44,121	$794	$793	$397
49							
50	December 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3_26)	$98,500	$98,500	$96,729	$2,322	$1,733	$1,161
51							
52	Total	$2,026,212,972	$1,971,972,953	$1,935,603,659	$46,539,344	$36,021,292	$23,269,672
53							
54	Nuclear	$1,980,634,148	$1,928,761,132	$1,894,086,771	$45,373,408	$35,237,065	$22,686,704
55							
56	Generator Step-Up Transformer	$34,384,792	$32,017,790	$31,393,998	$910,426	$596,994	$455,213
57							
58	Transmission	$11,194,032	$11,194,032	$10,122,891	$255,510	$187,233	$127,755
59							

60 (a) Participants' share represents Orlando Utilities Commission's share of 6.0895% and Florida Municipal Power Agency's share of 8.806% of St. Lucie Unit No. 2. If plant
61 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
62 (b) Totals may not add due to rounding.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
True up of 2012 Base Rate Increase
Retirements Amortization, 12M - Depreciation & Property Tax Exclusion
For Plant Placed into Service in 2012
Jurisdictional (Net of Participants)

In-Service Date - Function - Description	Annual Amortization of NBV and Removal Costs (Net of Salvage) (a)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path	$538	($38)	($16)
March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	$27,332	($5,339)	($3,590)
March 2012- Transmission - St. Lucie Generator Bay Upgrade	$136,403	($23,038)	($10,702)
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	($691,906)	($155,361)	($52,726)
April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	$325,780	($54,718)	($30,967)
June 2012- Transmission - Turkey Point Site Expansion Switchyard	$0	$0	$0
July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	$3,244	($325)	($224)
July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request	$0	$0	$0
July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	$1,099	($51)	($3)
August 2012- Transmission - Turkey Point Distribution Street Lighting	$0	$0	$0
August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	$422,642	($64,631)	($37,138)
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	$1,325,634	($225,347)	($123,759)
September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	$0	$0	$0
September 2012 - Nuclear - Turkey Point Simulator	$59,797	($19,632)	($5,227)
September 2012 - Nuclear - Turkey Point Turbine Valve Retirements	$1,393,287	($168,385)	($124,772)
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	$1,082,570	($267,295)	($143,163)
November 2012 - Nuclear - St. Lucie Capital Spare	$126,836	($13,966)	($12,361)
November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	$0	$0	$0
November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	$169,628	($85,158)	($19,220)
November 2012 - Transmission - Turkey Point Switchyard	($882)	($321)	$17
November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps	$36,374	($4,898)	($1,815)
Total	$4,418,375	($1,088,503)	($565,665)
Nuclear	$3,296,757	($850,023)	($462,023)
GSU	$954,423	($209,406)	($89,140)
Transmission	$167,195	($29,074)	($14,502)

(a) Reflects the five year amortization of the estimated NBV of any retirements and associated removal costs net of salvage not recovered in the capital recovery schedule in Docket No. 080677-EI.
(b) Totals may not add due to rounding.

Attachment E

Florida Power & Light Company
Summary of EPU Allocations

	(1)	(2)		(3)	(4)		(5)	(6)	(7)
Line	Rate Class	2015 Billed Sales Forecast (kWh)		Total Nuclear Cost allocation	Nuclear Cost Allocation %		Allocated EPU Costs ($)	EPU Recovery Factor ($/kWh)	Recovery Factor (¢/kWh)
1	CILC-1D	2,888,074,417	$	25,647,247	2.21%	$	(16,812)	(0.00001)	(0.001)
2	CILC-1G	197,005,468	$	1,641,180	0.14%	$	(1,076)	(0.00001)	(0.001)
3	CILC-1T	1,356,675,191	$	11,416,742	0.98%	$	(7,484)	(0.00001)	(0.001)
4	GS(T)-1	6,303,353,434	$	66,608,138	5.73%	$	(43,662)	(0.00001)	(0.001)
5	GSCU-1	59,885,461	$	332,991	0.03%	$	(218)	-	-
6	GSD(T)-1	26,491,485,933	$	261,963,219	22.54%	$	(171,717)	(0.00001)	(0.001)
7	GSLD(T)-1	10,833,502,128	$	116,268,583	10.01%	$	(76,214)	(0.00001)	(0.001)
8	GSLD(T)-2	2,574,841,239	$	22,751,730	1.96%	$	(14,914)	(0.00001)	(0.001)
9	GSLD(T)-3	177,940,556	$	1,789,061	0.15%	$	(1,173)	(0.00001)	(0.001)
10	MET	82,790,174	$	1,013,465	0.09%	$	(664)	(0.00001)	(0.001)
11	OL-1	99,736,320	$	451,475	0.04%	$	(296)	-	-
12	OS-2	11,006,147	$	114,523	0.01%	$	(75)	(0.00001)	(0.001)
13	RS(T)-1	56,486,754,968	$	648,321,576	55.79%	$	(424,975)	(0.00001)	(0.001)
14	SL-1	522,604,961	$	2,386,537	0.21%	$	(1,564)	-	-
15	SL-2	32,990,129	$	293,615	0.03%	$	(192)	(0.00001)	(0.001)
16	SST-DST	9,138,135	$	58,399	0.01%	$	(38)	-	-
17	SST-TST	89,096,934	$	940,300	0.08%	$	(616)	(0.00001)	(0.001)
18	Total Retail	108,216,881,595	$	1,161,998,781	100.00%	$	(761,690)		
19				EPU Revenue Requirements		$	(761,690)		

Notes: (2) Projected kWh sales for the period January 2015 through December 2015
(3) Nuclear Cost allocation per MFR E-6b approved in Docket No. 120015-EI
(4) Col(3) / Total for Col(3)
(5) Total for Col(5) * Col(4)
(6) Col(5) / Col(2)
(7) Col (6) * 100

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
JANUARY 2015 EPU DECREASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	$7.57		$7.57	-
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.730	(0.001)	4.729	(0.001)
6		All additional kWh	5.812	(0.001)	5.811	(0.001)
7						
8						
9	RTR-1	Residential Time of Use Rider				
10		Customer Charge/Minimum	$11.90		$11.90	-
11						
12		Customer Charge/Minimum				
13		259.80 with lump-sum metering payment	$7.57		$7.57	-
14						
15		Energy Charges/Credits (¢ per kWh)*				
16		On-Peak	8.810		8.810	-
17		Off-Peak	(3.919)		(3.919)	-
18		*RS / RST rate differential w/ EPU remains unchanged since both are				
19		increasing by the same amount				
20						
21	GS-1	General Service - Non Demand (0-20 kW)				
22		Customer Charge/Minimum				
23		Metered	$7.46		$7.46	-
24		Unmetered	$0.96		$0.96	-
25						
26		Base Energy Charge (¢ per kWh)	5.183	(0.001)	5.182	(0.001)
27						
28						
29	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
30		Customer Charge/Minimum	$14.64		$14.64	-
31						
32						
33						
34		with $430.80 Lump-sum metering payment	$7.46		$7.46	-
35		effective with Proposed Rate Effective Date				
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	9.540	(0.001)	9.539	(0.001)
39		Off-Peak	3.233	(0.001)	3.232	(0.001)
40						
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	$19.48		$19.48	-
3						
4		Demand Charge ($/kW)	$7.95	-	$7.95	-
5						
6		Base Energy Charge (¢ per kWh)	1.862	(0.001)	1.861	(0.001)
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	$25.96		$25.96	-
11						
12						
13		with $388.80 Lump-sum metering payment				
14		effective with Proposed Rate Effective Date	19.48		$19.48	-
15						
16						
17		Demand Charge - On-Peak ($/kW)	$7.95	-	$7.95	-
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.961	(0.001)	3.960	(0.001)
21		Off-Peak	1.007	(0.001)	1.006	(0.001)
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	$59.51		$59.51	-
26						
27		Demand Charge ($/kW)	$9.11	-	$9.11	-
28						
29		Base Energy Charge (¢ per kWh)	1.377	(0.001)	1.376	(0.001)
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	$59.51		$59.51	-
34						
35		Demand Charge - On-Peak ($/kW)	$9.11	-	$9.11	-
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.292	(0.001)	2.291	(0.001)
39		Off-Peak	0.997	(0.001)	0.996	(0.001)
40						
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	$86.56		$86.56	-
3						
4		Demand Charge ($/kW)	$9.11	-	$9.11	-
5						
6		Base Energy Charge (¢ per kWh)	1.377	(0.001)	1.376	(0.001)
7						
8		Monthly Credit ($ per kW)	($1.86)		($1.86)	-
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebilling for last 36 months (per kW)	$1.86		$1.86	-
12		Penalty Charge-current month (per kW)	$4.00		$4.00	-
13		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	$86.56		$86.56	-
17						
18		Demand Charge - On-Peak ($/kW)	$9.11	-	$9.11	-
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.292	(0.001)	2.291	(0.001)
22		Off-Peak	0.997	(0.001)	0.996	(0.001)
23						
24		Monthly Credit (per kW)	($1.86)		($1.86)	-
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 36 months (per kW)	$1.86		$1.86	-
28		Penalty Charge-current month (per kW)	$4.00		$4.00	-
29		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	$210.99		$210.99	-
33						
34		Demand Charge ($/kW)	$9.43	-	$9.43	-
35						
36		Base Energy Charge (¢ per kWh)	1.240	(0.001)	1.239	(0.001)
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	$210.99		$210.99	-
3						
4		Demand Charge - On-Peak ($/kW)	$9.43	-	$9.43	-
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.965	(0.001)	1.964	(0.001)
8		Off-Peak	0.966	(0.001)	0.965	(0.001)
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	$238.04		$238.04	-
13						
14		Demand Charge ($/kW)	$9.43	-	$9.43	-
15						
16		Base Energy Charge (¢ per kWh)	1.240	(0.001)	1.239	(0.001)
17						
18		Monthly Credit (per kW)	($1.86)		($1.86)	-
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 36 months (per kW)	$1.86		$1.86	-
22		Penalty Charge-current month (per kW)	$4.00		$4.00	-
23		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	$238.04		$238.04	-
27						
28		Demand Charge - On-Peak ($/kW)	$9.43	-	$9.43	-
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	1.965	(0.001)	1.964	(0.001)
32		Off-Peak	0.966	(0.001)	0.965	(0.001)
33						
34		Monthly Credit (per kW)	($1.86)		($1.86)	-
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	$1.86		$1.86	-
38		Penalty Charge-current month (per kW)	$4.00		$4.00	-
39		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
40						
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	$1,560.11		$1,560.11	-
3						
4		Demand Charge ($/kW)	$7.40	-	$7.40	-
5						
6		Base Energy Charge (¢ per kWh)	0.898	(0.001)	0.897	(0.001)
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	$1,560.11		$1,560.11	-
11						
12		Demand Charge - On-Peak ($/kW)	$7.40	-	$7.40	-
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.005	(0.001)	1.004	(0.001)
16		Off-Peak	0.860	(0.001)	0.859	(0.001)
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	$1,587.16		$1,587.16	-
21						
22		Demand Charge ($/kW)	$7.40	-	$7.40	-
23						
24		Base Energy Charge (¢ per kWh)	0.898	(0.001)	0.897	(0.001)
25						
26		Monthly Credit (per kW)	($1.86)		($1.86)	-
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebilling for last 36 months (per kW)	$1.86		$1.86	-
30		Penalty Charge-current month (per kW)	$4.00		$4.00	-
31		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
32						
33						
34						
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SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	$1,587.16		$1,587.16	-
3						
4		Demand Charge - On-Peak ($/kW)	$7.40	-	$7.40	-
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.005	(0.001)	1.004	(0.001)
8		Off-Peak	0.860	(0.001)	0.859	(0.001)
9						
10		Monthly Credit (per kW)	($1.86)		($1.86)	-
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 12 months (per kW)	$1.86		$1.86	-
14		Penalty Charge-current month (per kW)	$4.00		$4.00	-
15		Early Termination Penalty charge (per kW)	$1.18		$1.18	-
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	$111.45		$111.45	-
19						
20		Base Energy Charge (¢ per kWh)	6.530	(0.001)	6.529	(0.001)
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	$432.80		$432.80	-
25						
26		Base Demand Charge ($/kW)	$11.41	-	$11.41	-
27						
28		Base Energy Charge (¢ per kWh)	1.600	(0.001)	1.599	(0.001)
29						
30						
31						
32						
33						
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SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	$108.20		$108.20	-
4		(D) above 500kW	$162.30		$162.30	-
5		(T) transmission	$2,136.94		$2,136.94	-
6						
7		Base Demand Charge ($/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	$3.68		$3.68	-
10		(D) above 500kW	$3.36		$3.36	-
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	$1.90	-	$1.90	-
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	$1.90	-	$1.90	-
18		(T) transmission	$1.90	-	$1.90	-
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	$8.40	-	$8.40	-
24		(D) above 500kW	$8.19	-	$8.19	-
25		(T) transmission	$8.33	-	$8.33	-
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.373	(0.001)	1.372	(0.001)
30		(D) above 500kW	0.792	(0.001)	0.791	(0.001)
31		(T) transmission	0.705	(0.001)	0.704	(0.001)
32		Off-Peak				
33		(G) 200-499kW	1.373	(0.001)	1.372	(0.001)
34		(D) above 500kW	0.792	(0.001)	0.791	(0.001)
35		(T) transmission	0.705	(0.001)	0.704	(0.001)
36						
37		Excess "Firm Demand"				
38		¤ Up to prior 60 months of service	Difference between Firm and		Difference between Firm and	
39			Load-Control On-Peak Demand Charge		Load-Control On-Peak Demand Charge	
40						
41		¤ Penalty Charge per kW for	$1.04		$1.04	-
42		each month of rebilling				

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	$81.15		$81.15	-
9		GSDT-1, HLFT-1	$81.15		$81.15	-
10		GSLD-1, GSLDT-1, HLFT2	$135.25		$135.25	-
11		GSLD-2, GSLDT-2, HLFT3	$54.10		$54.10	-
12		GSLD-3, GSLDT-3	$513.95		$513.95	-
13						
14						
15						
16		Utility Controlled Demand Credit $/kW	-$7.89		-$7.89	-
17						
18		Excess "Firm Demand"	$7.89		$7.89	-
19		¤ Up to prior 60 months of service				
20						
21		¤ Penalty Charge per kW for	$1.04		$1.04	-
22		each month of rebilling**				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	$3.74		$3.74	-
28		Sodium Vapor 9,500 lu 100 watts	$3.81		$3.81	-
29		Sodium Vapor 16,000 lu 150 watts	$3.93		$3.93	-
30		Sodium Vapor 22,000 lu 200 watts	$5.95		$5.95	-
31		Sodium Vapor 50,000 lu 400 watts	$6.01		$6.01	-
32	*	Sodium Vapor 12,800 lu 150 watts	$4.09		$4.09	-
33	*	Sodium Vapor 27,500 lu 250 watts	$6.33		$6.33	-
34	*	Sodium Vapor 140,000 lu 1,000 watts	$9.53		$9.53	-
35	*	Mercury Vapor 6,000 lu 140 watts	$2.95		$2.95	-
36	*	Mercury Vapor 8,600 lu 175 watts	$3.00		$3.00	-
37	*	Mercury Vapor 11,500 lu 250 watts	$5.01		$5.01	-
38	*	Mercury Vapor 21,500 lu 400 watts	$4.99		$4.99	-
39	*	Mercury Vapor 39,500 lu 700 watts	$7.06		$7.06	-
40	*	Mercury Vapor 60,000 lu 1,000 watts	$7.22		$7.22	-
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE		(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	SL-1		Street Lighting (continued))					
2			<u>Maintenance</u>					
3			Sodium Vapor 6,300 lu 70 watts		$1.76		$1.76	-
4			Sodium Vapor 9,500 lu 100 watts		$1.77		$1.77	-
5			Sodium Vapor 16,000 lu 150 watts		$1.80		$1.80	-
6			Sodium Vapor 22,000 lu 200 watts		$2.29		$2.29	-
7			Sodium Vapor 50,000 lu 400 watts		$2.30		$2.30	-
8		*	Sodium Vapor 12,800 lu 150 watts		$2.01		$2.01	-
9		*	Sodium Vapor 27,500 lu 250 watts		$2.50		$2.50	-
10		*	Sodium Vapor 140,000 lu 1,000 watts		$4.48		$4.48	-
11		*	Mercury Vapor 6,000 lu 140 watts		$1.58		$1.58	-
12		*	Mercury Vapor 8,600 lu 175 watts		$1.58		$1.58	-
13		*	Mercury Vapor 11,500 lu 250 watts		$2.28		$2.28	-
14		*	Mercury Vapor 21,500 lu 400 watts		$2.24		$2.24	-
15		*	Mercury Vapor 39,500 lu 700 watts		$3.81		$3.81	-
16		*	Mercury Vapor 60,000 lu 1,000 watts		$3.72		$3.72	-
17								
18			Energy Non-Fuel*	kWh				
19			Sodium Vapor 6,300 lu 70 watts	29	$0.77		$0.77	-
20			Sodium Vapor 9,500 lu 100 watts	41	$1.09		$1.09	-
21			Sodium Vapor 16,000 lu 150 watts	60	$1.59		$1.59	-
22			Sodium Vapor 22,000 lu 200 watts	88	$2.33		$2.33	-
23			Sodium Vapor 50,000 lu 400 watts	168	$4.46		$4.46	-
24		*	Sodium Vapor 12,800 lu 150 watts	60	$1.59		$1.59	-
25		*	Sodium Vapor 27,500 lu 250 watts	116	$3.08		$3.08	-
26		*	Sodium Vapor 140,000 lu 1,000 watts	411	$10.90		$10.90	-
27		*	Mercury Vapor 6,000 lu 140 watts	62	$1.64		$1.64	-
28		*	Mercury Vapor 8,600 lu 175 watts	77	$2.04		$2.04	-
29		*	Mercury Vapor 11,500 lu 250 watts	104	$2.76		$2.76	-
30		*	Mercury Vapor 21,500 lu 400 watts	160	$4.24		$4.24	-
31		*	Mercury Vapor 39,500 lu 700 watts	272	$7.21		$7.21	-
32		*	Mercury Vapor 60,000 lu 1,000 watts	385	$10.21		$10.21	-
33								
34			Total Charge-Fixtures, Maintenance & Energy					
35		*	Incandescent 1,000 lu 103 watts	36	$7.50	-	$7.50	-
36		*	Incandescent 2,500 lu 202 watts	71	$7.95	-	$7.95	-
37		*	Incandescent 4,000 lu 327 watts	116	$9.53	-	$9.53	-
38								
39								
40								
41								
42								

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))					
2		Charge for Customer-Owned Units					
3		Relamping and Energy**					
4		Sodium Vapor 6,300 lu 70 watts		$2.56		$2.56	-
5		Sodium Vapor 9,500 lu 100 watts		$2.89		$2.89	-
6		Sodium Vapor 16,000 lu 150 watts		$3.42		$3.42	-
7		Sodium Vapor 22,000 lu 200 watts		$4.63		$4.63	-
8		Sodium Vapor 50,000 lu 400 watts		$6.77		$6.77	-
9		* Sodium Vapor 12,800 lu 150 watts		$3.60		$3.60	-
10		* Sodium Vapor 27,500 lu 250 watts		$5.58		$5.58	-
11		* Sodium Vapor 140,000 lu 1,000 watts		$15.47		$15.47	-
12		* Mercury Vapor 6,000 lu 140 watts		$3.25		$3.25	-
13		* Mercury Vapor 8,600 lu 175 watts		$3.65		$3.65	-
14		* Mercury Vapor 11,500 lu 250 watts		$5.08		$5.08	-
15		* Mercury Vapor 21,500 lu 400 watts		$6.52		$6.52	-
16		* Mercury Vapor 39,500 lu 700 watts		$11.02		$11.02	-
17		* Mercury Vapor 60,000 lu 1,000 watts		$14.00		$14.00	-
18		* Incandescent 1,000 lu 103 watts		$4.52		$4.52	-
19		* Incandescent 2,500 lu 202 watts		$5.48		$5.48	-
20		* Incandescent 4,000 lu 327 watts		$6.78		$6.78	-
21		* Fluorescent 19,800 lu 300 watts		$5.14		$5.14	-
22							
23		Energy Only*	kWh				
24		Sodium Vapor 6,300 lu 70 watts	29	$0.77		$0.77	-
25		Sodium Vapor 9,500 lu 100 watts	41	$1.09		$1.09	-
26		Sodium Vapor 16,000 lu 150 watts	60	$1.59		$1.59	-
27		Sodium Vapor 22,000 lu 200 watts	88	$2.33		$2.33	-
28		Sodium Vapor 50,000 lu 400 watts	168	$4.46		$4.46	-
29		* Sodium Vapor 12,800 lu 150 watts	60	$1.59		$1.59	-
30		* Sodium Vapor 27,500 lu 250 watts	116	$3.08		$3.08	-
31		* Sodium Vapor 140,000 lu 1,000 watts	411	$10.90		$10.90	-
32		* Mercury Vapor 6,000 lu 140 watts	62	$1.64		$1.64	-
33		* Mercury Vapor 8,600 lu 175 watts	77	$2.04		$2.04	-
34		* Mercury Vapor 11,500 lu 250 watts	104	$2.76		$2.76	-
35		* Mercury Vapor 21,500 lu 400 watts	160	$4.24		$4.24	-
36		* Mercury Vapor 39,500 lu 700 watts	272	$7.21		$7.21	-
37		* Mercury Vapor 60,000 lu 1,000 watts	385	$10.21		$10.21	-
38		* Incandescent 1,000 lu 103 watts	36	$0.95		$0.95	-
39		* Incandescent 2,500 lu 202 watts	71	$1.88		$1.88	-

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))					
2		* Incandescent 4,000 lu 327 watts	116	$3.08		$3.08	-
5		* Fluorescent 19,800 lu 300 watts	122	$3.24		$3.24	-
7							
8		Non-Fuel Energy (¢ per kWh)		2.652	-	2.652	-
9							
10		Other Charges					
11		Wood Pole		$4.54		$4.54	-
12		Concrete Pole		$6.23		$6.23	-
13		Fiberglass Pole		$7.37		$7.37	-
14		Underground conductors not under paving (¢ per fo		$3.56		$3.56	-
15		Underground conductors under paving (¢ per foot)		$8.71		$8.71	-
16							
17		Willful Damage					
18		Cost for Shield upon second occurrence		$280.00		$280.00	-
19		* These units are closed to new FPL owned installations.					
20							
21							
22							
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)					
24		Present Value Revenue Requirement					
25		Multiplier		1.1941		1.1941	-
26							
27		Monthly Rate					
28		Facilities (Percentage of total work order cost)					
29		10 Year Payment Option		1.362%		1.362%	-
30		20 Year Payment Option		0.925%		0.925%	-
31							
32		Maintenance		FPL's estimated cost of		FPL's estimated cost of	
33				maintaining facilities		maintaining facilities	
34							
35		Termination Factors					
36		10 Year Payment Option					
37			1	1.1941		1.1941	-
38			2	1.0306		1.0306	-
39			3	0.9473		0.9473	-
40			4	0.8575		0.8575	-
41			5	0.7608		0.7608	-
42			6	0.6565		0.6565	-

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	PL-1	Premium Lighting (continued)					
2			7	0.5441		0.5441	-
3			8	0.4230		0.4230	-
4			9	0.2924		0.2924	-
5			10	0.1517		0.1517	-
6			>10	0.0000		0.0000	-
7							
8		20 Year Payment Option					
9			1	1.1941		1.1941	-
10			2	1.0831		1.0831	-
11			3	1.0563		1.0563	-
12			4	1.0275		1.0275	-
13			5	0.9965		0.9965	-
14			6	0.9630		0.9630	-
15			7	0.9269		0.9269	-
16			8	0.8880		0.8880	-
17			9	0.8461		0.8461	-
18			10	0.8009		0.8009	-
19			11	0.7523		0.7523	-
20			12	0.6998		0.6998	-
21			13	0.6432		0.6432	-
22			14	0.5823		0.5823	-
23			15	0.5166		0.5166	-
24			16	0.4458		0.4458	-
25			17	0.3695		0.3695	-
26			18	0.2872		0.2872	-
27			19	0.1985		0.1985	-
28			20	0.1030		0.1030	-
29			>20	0.0000		0.0000	N/A
30							
31		Non-Fuel Energy (¢ per kWh)		2.652	-	2.652	-
32							
33		Willful Damage					
34		All occurrences after initial repair		Cost for repair or replacement		Cost for repair or replacement	
35	* 10 and 20 year payment options closed to new facilities						
36							
37	RL-1	Recreational Lighting [Schedule closed to new customers]					
38							
39		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate		Otherwise applicable General Service Rate	
40							
41							
42		Maintenance		FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	kWh	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	OL-1	Outdoor Lighting					
2		Charges for FPL-Owned Units					
3		Fixture					
4		Sodium Vapor 6,300 lu 70 watts		$4.86		$4.86	-
5		Sodium Vapor 9,500 lu 100 watts		$4.97		$4.97	-
6		Sodium Vapor 16,000 lu 150 watts		$5.14		$5.14	-
7		Sodium Vapor 22,000 lu 200 watts		$7.48		$7.48	-
8		Sodium Vapor 50,000 lu 400 watts		$7.96		$7.96	-
9		* Sodium Vapor 12,000 lu 150 watts		$5.52		$5.52	-
10		* Mercury Vapor 6,000 lu 140 watts		$3.73		$3.73	-
11		* Mercury Vapor 8,600 lu 175 watts		$3.75		$3.75	-
12		* Mercury Vapor 21,500 lu 400 watts		$6.15		$6.15	-
13							
14		Maintenance					
15		Sodium Vapor 6,300 lu 70 watts		$1.78		$1.78	-
16		Sodium Vapor 9,500 lu 100 watts		$1.78		$1.78	-
17		Sodium Vapor 16,000 lu 150 watts		$1.81		$1.81	-
18		Sodium Vapor 22,000 lu 200 watts		$2.34		$2.34	-
19		Sodium Vapor 50,000 lu 400 watts		$2.30		$2.30	-
20		* Sodium Vapor 12,000 lu 150 watts		$2.07		$2.07	-
21		* Mercury Vapor 6,000 lu 140 watts		$1.60		$1.60	-
22		* Mercury Vapor 8,600 lu 175 watts		$1.60		$1.60	-
23		* Mercury Vapor 21,500 lu 400 watts		$2.25		$2.25	-
24							
25		Energy Non-Fuel*	kWh				
26		Sodium Vapor 6,300 lu 70 watts	29	$0.78		$0.78	-
27		Sodium Vapor 9,500 lu 100 watts	41	$1.10		$1.10	-
28		Sodium Vapor 16,000 lu 150 watts	60	$1.61		$1.61	-
29		Sodium Vapor 22,000 lu 200 watts	88	$2.35		$2.35	-
30		Sodium Vapor 50,000 lu 400 watts	168	$4.50		$4.50	-
31		* Sodium Vapor 12,000 lu 150 watts	60	$1.61		$1.61	-
32		* Mercury Vapor 6,000 lu 140 watts	62	$1.66		$1.66	-
33		* Mercury Vapor 8,600 lu 175 watts	77	$2.06		$2.06	-
34		* Mercury Vapor 21,500 lu 400 watts	160	$4.28		$4.28	-
35							
36							
37		*Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate.					
38		This avoids rounding issues caused by separating the increases into the various components.					
39		**Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the Energy-only increase shown below. This avoids					
40		rounding issues caused by separating the increases into the various components					
41							
42							

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	OL-1						
2			Relamp increase				
3		Total Charge-Relamping & Energy**					
4		Sodium Vapor 6,300 lu 70 watts		$2.56		$2.56	-
5		Sodium Vapor 9,500 lu 100 watts		$2.88		$2.88	-
6		Sodium Vapor 16,000 lu 150 watts		$3.42		$3.42	-
7		Sodium Vapor 22,000 lu 200 watts		$4.69		$4.69	-
8		Sodium Vapor 50,000 lu 400 watts		$6.80		$6.80	-
9		* Sodium Vapor 12,000 lu 150 watts		$3.68		$3.68	-
10		* Mercury Vapor 6,000 lu 140 watts		$3.26		$3.26	-
11		* Mercury Vapor 8,600 lu 175 watts		$3.66		$3.66	-
12		* Mercury Vapor 21,500 lu 400 watts		$6.53		$6.53	-
13							
14		Energy Only*	kWh				
15		Sodium Vapor 6,300 lu 70 watts	29	$0.78		$0.78	-
16		Sodium Vapor 9,500 lu 100 watts	41	$1.10		$1.10	-
17		Sodium Vapor 16,000 lu 150 watts	60	$1.61		$1.61	-
18		Sodium Vapor 22,000 lu 200 watts	88	$2.35		$2.35	-
19		Sodium Vapor 50,000 lu 400 watts	168	$4.50		$4.50	-
20		* Sodium Vapor 12,000 lu 150 watts	60	$1.61		$1.61	-
21		* Mercury Vapor 6,000 lu 140 watts	62	$1.66		$1.66	-
22		* Mercury Vapor 8,600 lu 175 watts	77	$2.06		$2.06	-
23		* Mercury Vapor 21,500 lu 400 watts	160	$4.28		$4.28	-
24							
25		Non-Fuel Energy (¢ per kWh)		2.676	-	2.676	-
26							
27		Other Charges					
28		Wood Pole		$9.33		$9.33	-
29		Concrete Pole		$12.59		$12.59	-
30		Fiberglass Pole		$14.80		$14.80	-
31		Underground conductors excluding					
32		Trenching per foot		$0.075		$0.075	-
33		Down-guy, Anchor and Protector		$8.99		$8.99	-
34		* These units are closed to new FPL owned installations.					
35							
36	SL-2	Traffic Signal Service					
37		Base Energy Charge (¢ per kWh)		4.339	(0.001)	4.338	(0.001)
38		Minimum Charge at each point		$3.12		$3.12	-
39							
40							
41							
42							

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	$108.20		$108.20	-
4		SST-1(D2)	$108.20		$108.20	-
5		SST-1(D3)	$405.75		$405.75	-
6		SST-1(T)	$1,570.75		$1,570.75	-
7						
8		Distribution Demand $/kW Contract Standby Demand				
9		SST-1(D1)	$2.92		$2.92	-
10		SST-1(D2)	$2.92		$2.92	-
11		SST-1(D3)	$2.92		$2.92	-
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand $/kW				
15		SST-1(D1)	$1.13	-	$1.13	-
16		SST-1(D2)	$1.13	-	$1.13	-
17		SST-1(D3)	$1.13	-	$1.13	-
18		SST-1(T)	$1.17	-	$1.17	-
19						
20		Daily Demand (On-Peak) $/kW				
21		SST-1(D1)	$0.55	-	$0.55	-
22		SST-1(D2)	$0.55	-	$0.55	-
23		SST-1(D3)	$0.55	-	$0.55	-
24		SST-1(T)	$0.33	-	$0.33	-
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.947	-	0.947	-
32		SST-1(D2)	0.947	-	0.947	-
33		SST-1(D3)	0.947	-	0.947	-
34		SST-1(T)	0.922	(0.001)	0.921	(0.001)
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.947	-	0.947	-
37		SST-1(D2)	0.947	-	0.947	-
38		SST-1(D3)	0.947	-	0.947	-
39		SST-1(T)	0.922	(0.001)	0.921	(0.001)
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	$405.75		$405.75	-
4		Transmission	$2,046.05		$2,046.05	-
5						
6		Distribution Demand				
7		Distribution	$2.92		$2.92	-
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	$0.15	-	$0.15	-
12		Transmission	$0.23	-	$0.23	-
13						
14		Reservation Demand-Firm				
15		Distribution	$1.13	-	$1.13	-
16		Transmission	$0.93	-	$0.93	-
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	$0.55	-	$0.55	-
24		Transmission	$0.43	-	$0.43	-
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	$0.07	-	$0.07	-
28		Transmission	$0.09	-	$0.09	-
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.947	-	0.947	-
32		Transmission	0.867	(0.001)	0.866	(0.001)
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.947	-	0.947	-
35		Transmission	0.867	(0.001)	0.866	(0.001)
36						
37		Excess "Firm Standby Demand"				
38		¤ Up to prior 60 months of service	Difference between reservation charge for		Difference between reservation charge for	
39			firm and interruptible standby demand		firm and interruptible standby demand	
40			times excess demand		times excess demand	
41						
42		¤ Penalty Charge per kW for each month of rebilling	$1.04		$1.04	$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	($0.29)		($0.29)	-
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	$12.99		$12.99	-
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	3.226	-	3.226	-
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	$25.96		$25.96	-
22		500 - 1,999 kW	$59.51		$59.51	-
23		2,000 kW or greater	$210.99		$210.99	-
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	$9.46	-	$9.46	-
28		500 - 1,999 kW	$9.65	-	$9.65	-
29		2,000 kW or greater	$9.65	-	$9.65	-
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	$2.06		$2.06	-
33		500 - 1,999 kW	$2.16		$2.16	-
34		2,000 kW or greater	$2.16		$2.16	-
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.557	(0.001)	1.556	(0.001)
39		500 - 1,999 kW	0.853	(0.001)	0.852	(0.001)
40		2,000 kW or greater	0.781	(0.001)	0.780	(0.001)
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1						
2		Off-Peak Period				
3		21 - 499 kW:	1.007	(0.001)	1.006	(0.001)
4		500 - 1,999 kW	0.853	(0.001)	0.852	(0.001)
5		2,000 kW or greater	0.781	(0.001)	0.780	(0.001)
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	$25.96		$25.96	-
12		500 - 1,999 kW	$59.51		$59.51	-
13		2,000 kW or greater	$210.99		$210.99	-
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	$9.24	-	$9.24	-
18		500 - 1,999 kW	$10.08	-	$10.08	-
19		2,000 kW or greater	$10.40	-	$10.40	-
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	$7.62	-	$7.62	-
23		500 - 1,999 kW	$8.78	-	$8.78	-
24		2,000 kW or greater	$9.21	-	$9.21	-
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	7.006	(0.001)	7.005	(0.001)
29		500 - 1,999 kW	4.852	(0.001)	4.851	(0.001)
30		2,000 kW or greater	4.142	(0.001)	4.141	(0.001)
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.321	(0.001)	1.320	(0.001)
34		500 - 1,999 kW	0.997	(0.001)	0.996	(0.001)
35		2,000 kW or greater	0.897	(0.001)	0.896	(0.001)
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.862	(0.001)	1.861	(0.001)
39		500 - 1,999 kW	1.377	(0.001)	1.376	(0.001)
40		2,000 kW or greater	1.240	(0.001)	1.239	(0.001)
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES:

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU DECREASE	(5) Jan-15 RATE	(6) TOTAL CHANGE IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	$25.96		$25.96	-
5		500 - 1,999 kW	$59.51		$59.51	-
6		2,000 kW or greater	$210.99		$210.99	-
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	$9.24	-	$9.24	-
11		500 - 1,999 kW	$10.08	-	$10.08	-
12		2,000 kW or greater	$10.40	-	$10.40	-
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	$7.62	-	$7.62	-
16		500 - 1,999 kW	$8.78	-	$8.78	-
17		2,000 kW or greater	$9.21	-	$9.21	-
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	7.006	(0.001)	7.005	(0.001)
22		500 - 1,999 kW	4.852	(0.001)	4.851	(0.001)
23		2,000 kW or greater	4.142	(0.001)	4.141	(0.001)
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.321	(0.001)	1.320	(0.001)
27		500 - 1,999 kW	0.997	(0.001)	0.996	(0.001)
28		2,000 kW or greater	0.897	(0.001)	0.896	(0.001)
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.736	(0.001)	3.735	(0.001)
32		500 - 1,999 kW	2.609	(0.001)	2.608	(0.001)
33		2,000 kW or greater	2.387	(0.001)	2.386	(0.001)
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.321	(0.001)	1.320	(0.001)
37		500 - 1,999 kW	0.997	(0.001)	0.996	(0.001)
38		2,000 kW or greater	0.897	(0.001)	0.896	(0.001)
39						
40						
41						
42						

SUPPORTING SCHEDULES: RECAP SCHEDULES: