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October 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2014. Additionally, FPL is including the following revised August 2014 Schedules:

- A1, A1YTD & A2 revised to reflect the energy imbalance inadvertently omitted from the true-up calculation in August.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2014, to the following:

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By: s/ John T. Butler
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2014

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	336,083,648	340,367,893	(4,284,245)	(1.3%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0504	3.0793	(0.0289)	(0.9%)
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,278,095	0	2,278,095	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(315,192)	0	(315,192)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	335,768,456	340,367,893	(4,599,437)	(1.4%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0476	3.0793	(0.0317)	(1.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,356,662	17,516,399	9,840,263	56.2%	721,423	499,081	222,342	44.6%	3.7920	3.5097	0.2823	8.0%
7	Energy Cost of Economy/OS Purchases (A9)	10,058,351	1,651,400	8,406,951	509.1%	211,533	26,100	185,433	710.5%	4.7550	6.3272	(1.5722)	(24.8%)
8	Energy Payments to Qualifying Facilities (A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	287,428	378,422	(90,994)	(24.0%)	4.2355	4.4164	(0.1809)	(4.1%)
9	TOTAL COST OF PURCHASED POWER	49,589,107	35,880,528	13,708,579	38.2%	1,220,384	903,604	316,780	35.1%	4.0634	3.9708	0.0926	2.3%
10	TOTAL AVAILABLE (LINE 5+9)	385,357,563	376,248,421	9,109,142	2.4%	12,237,991	11,957,010	280,981	2.3%	3.1489	3.1467	0.0022	0.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,933,729)	(6,075,600)	4,141,871	(68.2%)	(65,702)	(80,000)	14,298	(17.9%)	2.9432	7.5945	(4.6513)	(61.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(312,500)	(391,207)	78,707	(20.1%)	(54,769)	(52,999)	(1,770)	3.3%	0.5706	0.7381	(0.1675)	(22.7%)
14	Gains from Off-System Sales (A6)	(482,731)	(775,000)	292,269	(37.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,728,960)	(7,241,807)	4,512,847	(62.3%)	(120,471)	(132,999)	12,528	(9.4%)	2.2652	5.4450	(3.1798)	(58.4%)
16	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	121,826	159,536	(37,710)	(23.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	382,750,804	369,166,525	13,584,279	3.7%	12,117,520	11,824,011	293,509	2.5%	3.1587	3.1222	0.0365	1.2%
21													
22	Net Unbilled Sales ⁽¹⁾	13,673,193	3,314,472	10,358,721	312.5%	432,874	106,159	326,715	307.8%	0.1234	0.0300	0.0934	311.9%
23	Company Use ⁽¹⁾	370,354	405,863	(35,509)	(8.7%)	11,725	12,999	(1,274)	(9.8%)	0.0033	0.0037	(0.0004)	(10.0%)
24	T & D Losses ⁽¹⁾	18,624,070	20,033,972	(1,409,902)	(7.0%)	589,612	641,667	(52,055)	(8.1%)	0.1680	0.1811	(0.0131)	(7.2%)
25	SYSTEM SALES KWH	382,750,804	369,166,525	13,584,279	3.7%	11,083,309,188	11,063,186,267	20,122,921	0.2%	3.4534	3.3369	0.1165	3.5%
26	Wholesale Sales KWH	20,775,561	17,566,309	3,209,252	18.3%	601,597,158	526,427,841	75,169,317	14.3%	3.4534	3.3369	0.1165	3.5%
27	Jurisdictional KWH Sales	361,975,243	351,600,216	10,375,027	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4534	3.3369	0.1165	3.5%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	362,586,982	352,194,420	10,392,562	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4592	3.3425	0.1167	3.5%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.1175	0.1169	0.0006	0.5%
31	TOTAL JURISDICTIONAL FUEL COST	374,900,783	364,508,221	10,392,562	2.9%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.5767	3.4594	0.1173	3.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.5793	3.4619	0.1174	3.4%
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.0164	0.0164	0.0000	N/A
35	Fuel Factor Including GPIF									3.5957	3.4783	0.1174	3.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.596	3.478	0.118	3.4%
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2014

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	2,411,617,102	2,415,901,347	(4,284,245)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2158	3.2199	(0.0042)	(0.1%)																																								
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	17,569,625	0	17,569,625	0.0%	0.0500	0.0500	0.0000	0.0%																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(1,431,657)	(1,116,465)	(315,192)	28.2%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	2,418,975,157	2,423,574,594	(4,599,437)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2256	3.2302	(0.0046)	(0.1%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	140,333,429	130,493,166	9,840,263	7.5%	3,714,209	3,491,867	222,342	6.4%	3.7783	3.7371	0.0412	1.1%																																								
7	Energy Cost of Economy/OS Purchases (A9)	18,830,092	10,423,141	8,406,951	80.7%	380,657	195,224	185,433	95.0%	4.9467	5.3391	(0.3923)	(7.3%)																																								
8	Energy Payments to Qualifying Facilities (A8)	71,854,162	76,392,797	(4,538,635)	(5.9%)	1,750,717	1,841,711	(90,994)	(4.9%)	4.1043	4.1479	(0.0437)	(1.1%)																																								
9	TOTAL COST OF PURCHASED POWER	231,017,683	217,309,104	13,708,579	6.3%	5,845,583	5,528,803	316,780	5.7%	3.9520	3.9305	0.0215	0.5%																																								
10	TOTAL AVAILABLE (LINE 5+9)	2,649,992,840	2,640,883,698	9,109,142	0.3%	80,839,023	80,558,042	280,981	0.3%	3.2781	3.2782	(0.0001)	(0.0%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(52,058,411)	(56,200,282)	4,141,871	(7.4%)	(1,588,534)	(1,602,832)	14,298	(0.9%)	3.2771	3.5063	(0.2292)	(6.5%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,450,196)	(3,528,903)	78,707	(2.2%)	(455,746)	(453,976)	(1,770)	0.4%	0.7570	0.7773	(0.0203)	(2.6%)																																								
14	Gains from Off-System Sales (A6)	(38,845,162)	(39,137,431)	292,269	(0.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(94,353,769)	(98,866,616)	4,512,847	(4.6%)	(2,044,280)	(2,056,808)	12,528	(0.6%)	4.6155	4.8068	(0.1913)	(4.0%)																																								
16	Incremental Personnel, Software, and Hardware Costs	262,409	268,102	(5,693)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,053,188	1,085,205	(32,017)	(3.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,315,597	1,353,307	(37,710)	(2.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽⁴⁾	4,398	4,398	0	0.0%				0.0%				0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,556,959,067	2,543,374,788	13,584,279	0.5%	78,794,743	78,501,234	293,509	0.4%	3.2451	3.2399	0.0052	0.2%																																								
21																																																					
22	Net Unbilled Sales ⁽¹⁾	63,367,757	52,680,974	10,686,783	20.3%	1,952,721	1,626,006	326,715	20.1%	0.0872	0.0726	0.0147	20.3%																																								
23	Company Use ⁽¹⁾	2,651,362	2,688,405	(37,043)	(1.4%)	81,704	82,978	(1,274)	(1.5%)	0.0037	0.0037	(0.0001)	(1.4%)																																								
24	T & D Losses ⁽¹⁾	134,086,216	135,557,873	(1,471,657)	(1.1%)	4,131,959	4,184,014	(52,055)	(1.2%)	0.1846	0.1867	(0.0021)	(1.1%)																																								
25	SYSTEM SALES KWH	2,556,959,067	2,543,374,788	13,584,279	0.5%	72,628,358,751	72,608,235,830	20,122,921	0.0%	3.5206	3.5029	0.0177	0.5%																																								
26	Wholesale Sales KWH	117,576,759	114,367,507	3,209,252	2.8%	3,290,782,330	3,215,613,013	75,169,317	2.3%	3.5206	3.5029	0.0177	0.5%																																								
27	Jurisdictional KWH Sales	2,439,382,308	2,429,007,281	10,375,027	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5206	3.5029	0.0177	0.5%																																								
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,443,504,866	2,433,112,304	10,392,562	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5241	3.5063	0.0178	0.5%																																								
30	TRUE-UP	98,510,408	98,510,408	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.1421	0.1420	0.0001	0.1%																																								
31	TOTAL JURISDICTIONAL FUEL COST	2,542,015,274	2,531,622,712	10,392,562	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.6661	3.6483	0.0179	0.5%																																								
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.6688	3.6509	0.0179	0.005																																								
34	GPIF ⁽³⁾	13,786,648	13,786,648	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.0199	0.0199	0.0000	0.1%																																								
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.6887	3.6708	0.0179	0.5%																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.689	3.671	0.018	0.5%																																								
37																																																					

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$336,083,648	\$340,367,893	(\$4,284,245)	(1.3%)	\$2,411,617,103	\$2,415,901,347	(\$4,284,244)	(0.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(2,246,228)	(6,466,807)	4,220,579	(65.3%)	(55,508,606)	(59,729,185)	4,220,579	(7.1%)
5	Gains from Off-System Sales (Per A6)	(482,731)	(775,000)	292,269	(37.7%)	(38,845,160)	(39,137,430)	292,270	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	27,356,660	17,516,399	9,840,261	56.2%	140,333,427	130,493,166	9,840,261	7.5%
7	Energy Payments to Qualifying Facilities (Per A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	71,854,160	76,392,795	(4,538,635)	(5.9%)
8	Energy Cost of Economy Purchases (Per A9)	10,058,351	1,651,400	8,406,951	509.1%	18,830,092	10,423,141	8,406,951	80.7%
9	Total Fuel Costs & Net Power Transactions	<u>\$382,943,794</u>	<u>\$369,006,614</u>	<u>\$13,937,180</u>	3.8%	<u>\$2,557,070,727</u>	<u>\$2,543,133,547</u>	<u>\$13,937,180</u>	0.5%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	262,409	268,102	(5,693)	(2.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	1,053,188	1,085,205	(32,017)	(3.0%)
14	Total	121,826	159,536	(37,710)	(23.6%)	1,315,597	1,353,307	(37,710)	(2.8%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	4,398	4,398	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(297,325)	0	(297,325)	N/A	(960,259)	(662,934)	(297,325)	N/A
20	Inventory Adjustments	(481,307)	0	(481,307)	N/A	(226,040)	255,266	(481,306)	N/A
21	Non Recoverable Oil/Tank Bottoms	463,439	0	463,439	N/A	(245,359)	(708,798)	463,439	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$382,750,803</u>	<u>\$369,166,525</u>	<u>\$13,584,278</u>	3.7%	<u>\$2,556,959,064</u>	<u>\$2,543,374,787</u>	<u>\$13,584,277</u>	0.5%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)
26	Sale for Resale	601,597,158	526,427,841	75,169,317	14.3%	3,290,782,330	3,215,613,013	75,169,317	2.3%
27	Sub-Total Sales	<u>11,083,309,188</u>	<u>11,063,186,267</u>	<u>20,122,921</u>	0.2%	<u>72,628,358,751</u>	<u>72,608,235,830</u>	<u>20,122,921</u>	0.0%
28	Total Sales	<u>11,083,309,188</u>	<u>11,063,186,267</u>	<u>20,122,921</u>	0.2%	<u>72,628,358,751</u>	<u>72,608,235,830</u>	<u>20,122,921</u>	0.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.57204%</u>	<u>95.24163%</u>	<u>(0.66959%)</u>	(0.7%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	346,614,092	343,566,881	3,047,211	0.9%	2,277,701,596	2,274,654,385	3,047,211	0.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(98,510,409)	(98,510,408)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(13,776,720)	(13,776,720)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$332,578,201	\$329,530,990	\$3,047,211	0.9%	\$2,165,414,467	\$2,162,367,256	\$3,047,211	0.1%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$382,750,803	\$369,166,525	\$13,584,278	3.7%	\$2,556,959,064	\$2,543,374,786	\$13,584,278	0.5%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	382,750,803	369,166,525	13,584,278	3.7%	2,556,959,064	2,543,374,787	13,584,277	0.5%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.57204%	95.24163%	(0.66959%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$362,586,981	\$352,194,420	\$10,392,561	3.0%	\$2,443,504,862	\$2,433,112,302	\$10,392,560	0.4%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,008,780)	(\$22,663,430)	(\$7,345,350)	32.4%	(\$278,090,395)	(\$270,745,046)	(\$7,345,349)	2.7%
8	Interest Provision for the Month (Line 24)	(17,272)	(15,750)	(1,522)	9.7%	(87,287)	(85,765)	(1,522)	1.8%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(309,720,635)	(309,720,635)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	98,510,409	98,510,409	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$327,531,368)	(\$320,184,496)	(\$7,346,872)	2.3%	(\$327,531,368)	(\$320,184,496)	(\$7,346,872)	2.3%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$309,819,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$327,514,096)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$637,333,214)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$318,666,607)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$17,272)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2014

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	295,997,373	315,856,058	(19,858,685)	(6.3%)	9,969,158	10,240,125	(270,967)	(2.6%)	2.9691	3.0845	(0.1154)	(3.7%)																																								
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,258,265	0	2,258,265	N/A			0.0000	N/A																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	(350,747)	0	(350,747)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	295,646,626	315,856,058	(20,209,432)	(6.4%)	9,969,158	10,240,125	(270,967)	(2.6%)	2.9656	3.0845	(0.1189)	(3.9%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,825,188	16,451,748	6,373,440	38.7%	632,767	462,885	169,882	36.7%	3.6072	3.5542	0.0530	1.5%																																								
7	Energy Cost of Economy/OS Purchases (A9)	358,360	1,669,200	(1,310,840)	(78.5%)	7,698	30,800	(23,102)	(75.0%)	4.6552	5.4195	(0.7642)	(14.1%)																																								
8	Energy Payments to Qualifying Facilities (A8)	9,142,206	15,899,726	(6,757,520)	(42.5%)	240,593	365,925	(125,332)	(34.3%)	3.7999	4.3451	(0.5452)	(12.5%)																																								
9	TOTAL COST OF PURCHASED POWER	32,325,754	34,020,673	(1,694,919)	(5.0%)	881,058	859,610	21,448	2.5%	3.6690	3.9577	(0.2887)	(7.3%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	327,972,380	349,876,731	(21,904,351)	(6.3%)	10,850,216	11,099,735	(249,519)	(2.2%)	3.0227	3.1521	(0.1294)	(4.1%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,639,872)	(5,616,800)	2,976,928	(53.0%)	(90,295)	(70,000)	(20,295)	29.0%	2.9236	8.0240	(5.1004)	(63.6%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(408,812)	(365,968)	(42,844)	11.7%	(51,979)	(49,580)	(2,399)	4.8%	0.7865	0.7381	0.0484	6.6%																																								
14	Gains from Off-System Sales (A6)	(753,154)	(626,000)	(127,154)	20.3%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,801,838)	(6,608,768)	2,806,930	(42.5%)	(142,274)	(119,580)	(22,694)	19.0%	2.6722	5.5267	(2.8545)	(51.6%)																																								
16	Incremental Personnel, Software, and Hardware Costs	64,356	49,161	15,195	30.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,346	105,700	30,646	29.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	200,702	154,861	45,841	29.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	324,371,619	343,423,199	(19,051,580)	(5.5%)	10,707,942	10,980,156	(272,214)	(2.5%)	3.0293	3.1277	(0.0984)	(3.1%)																																								
21																																																					
22	Net Unbilled Sales ⁽¹⁾	(32,483,984)	(21,281,177)	(11,202,807)	52.6%	(1,072,326)	(680,416)	(391,910)	57.6%	(0.2904)	(0.1937)	(0.0967)	49.9%																																								
23	Company Use ⁽¹⁾	338,153	377,651	(39,498)	(10.5%)	11,163	12,075	(912)	(7.6%)	0.0030	0.0034	(0.0004)	(12.7%)																																								
24	T & D Losses ⁽¹⁾	17,615,348	20,737,010	(3,121,662)	(15.1%)	581,499	663,018	(81,519)	(12.3%)	0.1575	0.1888	(0.0313)	(16.6%)																																								
25	SYSTEM SALES KWH	324,371,619	343,423,199	(19,051,580)	(5.5%)	11,187,606,693	10,985,479,685	202,127,008	1.8%	2.8994	3.1262	(0.2268)	(7.3%)																																								
26	Wholesale Sales KWH	18,576,471	17,084,995	1,491,476	8.7%	640,703,938	546,517,614	94,186,324	17.2%	2.8994	3.1262	(0.2268)	(7.3%)																																								
27	Jurisdictional KWH Sales	305,795,148	326,338,204	(20,543,056)	(6.3%)	10,546,902,755	10,438,962,071	107,940,684	1.0%	2.8994	3.1262	(0.2268)	(7.3%)																																								
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	306,311,942	326,889,715	(20,577,773)	(6.3%)	10,546,902,755	10,438,962,071	107,940,684	1.0%	2.9043	3.1314	(0.2272)	(7.3%)																																								
30	TRUE-UP	12,313,801	12,313,801	0	N/A	10,546,902,755	10,438,962,071	107,940,684	1.0%	0.1168	0.1180	(0.0012)	(1.0%)																																								
31	TOTAL JURISDICTIONAL FUEL COST	318,625,743	339,203,516	(20,577,773)	(6.1%)	10,546,902,755	10,438,962,071	107,940,684	1.0%	3.0210	3.2494	(0.2284)	(7.0%)																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									3.0232	3.2517	(0.2285)	(7.0%)																																								
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	10,546,902,755	10,438,962,071	107,940,684	1.0%	0.0163	0.0165	(0.0002)	(1.2%)																																								
35	Fuel Factor Including GPIF									3.0395	3.2682	(0.2287)	(7.0%)																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.040	3.268	(0.228)	(7.0%)																																								
37																																																					

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,707,614,475	2,731,757,405	(24,142,930)	(0.9%)	84,962,598	85,269,364	(306,766)	(0.4%)	3.1868	3.2037	(0.0168)	(0.5%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	19,827,890	0	19,827,890	0.0%	0.0443	0.0443	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,782,404)	(1,116,465)	(665,939)	59.6%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,714,621,783	2,739,430,652	(24,808,869)	(0.9%)	84,962,598	85,269,364	(306,766)	(0.4%)	3.1951	3.2127	(0.0176)	(0.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	163,158,617	146,944,914	16,213,703	11.0%	4,346,976	3,954,752	392,224	9.9%	3.7534	3.7157	0.0377	1.0%
7	Energy Cost of Economy/OS Purchases (A9)	19,188,452	12,092,341	7,096,111	58.7%	388,355	226,024	162,331	71.8%	4.9410	5.3500	(0.4091)	(7.6%)
8	Energy Payments to Qualifying Facilities (A8)	80,996,368	92,292,523	(11,296,155)	(12.2%)	1,991,310	2,207,637	(216,327)	(9.8%)	4.0675	4.1806	(0.1131)	(2.7%)
9	TOTAL COST OF PURCHASED POWER	263,343,437	251,329,777	12,013,660	4.8%	6,726,641	6,388,413	338,228	5.3%	3.9149	3.9342	(0.0192)	(0.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,977,965,220	2,990,760,429	(12,795,209)	(0.4%)	91,689,239	91,657,777	31,462	0.0%	3.2479	3.2630	(0.0151)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(54,698,283)	(61,817,082)	7,118,799	(11.5%)	(1,678,829)	(1,672,832)	(5,997)	0.4%	3.2581	3.6954	(0.4372)	(11.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,859,008)	(3,894,871)	35,863	(0.9%)	(507,725)	(503,555)	(4,170)	0.8%	0.7601	0.7735	(0.0134)	(1.7%)
14	Gains from Off-System Sales (A6)	(39,598,316)	(39,763,431)	165,115	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(98,155,607)	(105,475,384)	7,319,777	(6.9%)	(2,186,554)	(2,176,387)	(10,167)	0.5%	4.4891	4.8464	(0.3573)	(7.4%)
16	Incremental Personnel, Software, and Hardware Costs	326,765	317,263	9,502	3.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,189,534	1,190,905	(1,371)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,516,299	1,508,168	8,131	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	4,773	4,773	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,881,330,686	2,886,797,987	(5,467,301)	(0.2%)	89,502,685	89,481,390	21,295	0.0%	3.2193	3.2261	(0.0068)	(0.2%)
21													
22	Net Unbilled Sales ⁽¹⁾	28,342,551	30,505,685	(2,163,134)	(7.1%)	880,395	945,590	(65,195)	(6.9%)	0.0338	0.0365	(0.0027)	(7.3%)
23	Company Use ⁽¹⁾	2,989,645	3,066,490	(76,845)	(2.5%)	92,866	95,053	(2,186)	(2.3%)	0.0036	0.0037	(0.0001)	(2.8%)
24	T & D Losses ⁽¹⁾	151,740,366	156,370,087	(4,629,721)	(3.0%)	4,713,458	4,847,032	(133,573)	(2.8%)	0.1810	0.1871	(0.0060)	(3.2%)
25	SYSTEM SALES KWH	2,881,330,686	2,886,797,987	(5,467,301)	(0.2%)	83,815,965,444	83,593,715,515	222,249,929	0.3%	3.4377	3.4534	(0.0157)	(0.5%)
26	Wholesale Sales KWH	136,153,230	131,452,502	4,700,728	3.6%	3,931,486,268	3,762,130,627	169,355,641	4.5%	3.4377	3.4534	(0.0157)	(0.5%)
27	Jurisdictional KWH Sales	2,745,177,456	2,755,345,485	(10,168,029)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.4377	3.4534	(0.0157)	(0.5%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,749,816,808	2,760,002,019	(10,185,211)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.4422	3.4573	(0.0150)	(0.4%)
30	TRUE-UP	110,824,209	110,824,209	0	N/A	79,884,479,176	79,831,584,888	52,894,288	0.1%	0.1387	0.1388	(0.0001)	(0.1%)
31	TOTAL JURISDICTIONAL FUEL COST	2,860,641,017	2,870,826,228	(10,185,211)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.5810	3.5961	(0.0151)	(0.4%)
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.5836	3.5987	(0.0151)	(0.004)
34	GPIF ⁽³⁾	15,509,979	15,509,979	0	N/A	79,884,479,176	79,831,584,888	52,894,288	0.1%	0.0194	0.0194	(0.0000)	(0.1%)
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.6030	3.6181	(0.0152)	(0.4%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.603	3.618	(0.015)	(0.4%)
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

43
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$295,997,373	\$315,856,058	(\$19,858,685)	(6.3%)	\$2,707,614,476	\$2,731,757,405	(\$24,142,929)	(0.9%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(3,048,684)	(5,982,768)	2,934,085	(49.0%)	(58,557,289)	(65,711,953)	7,154,664	(10.9%)
5	Gains from Off-System Sales (Per A6)	(753,154)	(626,000)	(127,154)	20.3%	(39,598,314)	(39,763,430)	165,116	(0.4%)
6	Fuel Cost of Purchased Power (Per A7)	22,825,189	16,451,748	6,373,442	38.7%	163,158,616	146,944,913	16,213,703	11.0%
7	Energy Payments to Qualifying Facilities (Per A8)	9,142,206	15,899,726	(6,757,520)	(42.5%)	80,996,366	92,292,521	(11,296,155)	(12.2%)
8	Energy Cost of Economy Purchases (Per A9)	358,360	1,669,200	(1,310,840)	(78.5%)	19,188,453	12,092,341	7,096,112	58.7%
9	Total Fuel Costs & Net Power Transactions	<u>\$324,521,291</u>	<u>\$343,267,963</u>	<u>(\$18,746,671)</u>	(5.5%)	<u>\$2,881,592,018</u>	<u>\$2,886,401,509</u>	<u>(\$4,809,491)</u>	(0.2%)
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	64,356	49,161	15,195	30.9%	326,765	317,263	9,502	3.0%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,346	105,700	30,646	29.0%	1,189,534	1,190,905	(1,371)	(0.1%)
14	Total	200,702	154,861	45,841	29.6%	1,516,299	1,508,168	8,131	0.5%
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	4,773	4,773	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(265,805)	0	(265,805)	N/A	(1,226,064)	(662,934)	(563,130)	N/A
20	Inventory Adjustments	(20,483)	0	(20,483)	N/A	(246,524)	255,266	(501,790)	N/A
21	Non Recoverable Oil/Tank Bottoms	(64,458)	0	(64,458)	N/A	(309,817)	(708,798)	398,981	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$324,371,621</u>	<u>\$343,423,199</u>	<u>(\$19,051,578)</u>	(5.5%)	<u>\$2,881,330,685</u>	<u>\$2,886,797,986</u>	<u>(\$5,467,301)</u>	(0.2%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,546,902,755	10,438,962,071	107,940,684	1.0%	79,884,479,176	79,831,584,888	52,894,288	0.1%
26	Sale for Resale	640,703,938	546,517,614	94,186,324	17.2%	3,931,486,268	3,762,130,627	169,355,641	4.5%
27	Sub-Total Sales	<u>11,187,606,693</u>	<u>10,985,479,685</u>	<u>202,127,008</u>	1.8%	<u>83,815,965,444</u>	<u>83,593,715,515</u>	<u>222,249,929</u>	0.3%
28	Total Sales	<u>11,187,606,693</u>	<u>10,985,479,685</u>	<u>202,127,008</u>	1.8%	<u>83,815,965,444</u>	<u>83,593,715,515</u>	<u>222,249,929</u>	0.3%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.27309%</u>	<u>95.02509%</u>	<u>(0.75200%)</u>	(0.8%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	348,343,820	340,378,084	7,965,736	2.3%	2,626,045,415	2,615,032,468	11,012,947	0.4%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(110,824,210)	(110,824,209)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(15,498,810)	(15,498,810)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$334,307,928	\$326,342,193	\$7,965,735	2.4%	\$2,499,722,395	\$2,488,709,449	\$11,012,946	0.4%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$324,371,621	\$343,423,199	(\$19,051,577)	(5.5%)	\$2,881,330,685	\$2,886,797,984	(\$5,467,299)	(0.2%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	324,371,621	343,423,199	(19,051,578)	(5.5%)	2,881,330,685	2,886,797,986	(5,467,301)	(0.2%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.27309%	95.02509%	(0.75200%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$306,311,944	\$326,889,715	(\$20,577,771)	(6.3%)	\$2,749,816,806	\$2,760,002,018	(\$10,185,212)	(0.4%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$27,995,984	(\$547,522)	\$28,543,506	(5,213.2%)	(\$250,094,411)	(\$271,292,569)	\$21,198,158	(7.8%)
8	Interest Provision for the Month (Line 24)	(16,660)	(15,715)	(945)	6.0%	(103,947)	(101,480)	(2,467)	2.4%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(327,432,886)	(320,086,014)	(7,346,872)	2.3%	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	110,824,210	110,824,210	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$287,238,243)	(\$308,433,933)	\$21,195,690	(6.9%)	(\$287,238,243)	(\$308,433,932)	\$21,195,689	(6.9%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$327,531,368)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$287,221,583)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$614,752,951)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$307,376,476)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$16,660)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		114					172	5.537	952	20,734	18.2517	120.55
3	Gas		213,316					1,732,549	1.032	1,787,991	9,015,983	4.2266	5.20
4	Plant Unit Info	438		68.8	92.4	68.9	8,382						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		193,868					1,562,725	1.032	1,612,732	8,132,236	4.1947	5.20
8	Plant Unit Info	438		62.5	83.9	62.6	8,319						
9	<u>Manatee 1</u>												
10	Heavy Oil		2					4	6.313	27	254	12.1055	60.53
11	Gas		38,411					555,418	1.017	564,860	2,848,319	7.4153	5.13
12	Plant Unit Info	789		6.8	100	28.2	14,705						
13	<u>Manatee 2</u>												
14	Heavy Oil		2					4	6.313	27	254	11.5552	60.53
15	Gas		46,587					639,908	1.017	650,786	3,281,602	7.0441	5.13
16	Plant Unit Info	789		8.3	97.5	28.4	13,969						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		601,026					4,092,356	1.017	4,161,926	20,986,601	3.4918	5.13
20	Plant Unit Info	1,081		78.3	98.2	79.6	6,925						
21	<u>Martin 1</u>												
22	Heavy Oil		2					5	6.320	30	448	21.3257	93.30
23	Gas		60,560					816,451	1.032	842,577	4,248,713	7.0157	5.20
24	Plant Unit Info	804		10.6	99.8	31.0	13,913						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					2	1.032	2	10	0.0000	5.21
28	Plant Unit Info	799		0.0	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		239,703					1,715,590	1.017	1,744,755	8,797,965	3.6704	5.13
31	Plant Unit Info	423		80.0	100.0	80.8	7,279						
32	<u>Martin 4</u>												
33	Gas		98,098					718,931	1.017	731,153	3,686,855	3.7583	5.13
34	Plant Unit Info	423		32.8	42.9	71.1	7,453						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		409					487	5.874	2,861	58,250	14.2456	119.61
3	Gas		571,077					3,928,928	1.017	3,995,720	20,148,504	3.5282	5.13
4	Plant Unit Info	1,087		74.0	96.7	74.0	6,997						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		11,098					142,777	1.031	147,203	742,274	6.6882	5.20
8	Plant Unit Info	229		6.8	91.9	47.4	13,264						
9	<u>Putnam 2</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		26,195					288,954	1.031	297,912	1,502,228	5.7347	5.20
12	Plant Unit Info	229		16.1	100.0	55.8	11,373						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		523,640					3,404,542	1.032	3,513,487	17,716,834	3.3834	5.20
16	Plant Unit Info	1,212		60.86	89.91	60.86	6,710						
17	<u>Sanford 4</u>												
18	Gas		462,458					3,310,294	1.031	3,412,913	17,209,687	3.7214	5.20
19	Plant Unit Info	955		68.3	100.0	68.3	7,380						
20	<u>Sanford 5</u>												
21	Gas		467,306					3,328,519	1.031	3,431,703	17,304,436	3.7030	5.20
22	Plant Unit Info	955		69.3	96.7	69.3	7,344						
23	<u>Scherer 4</u>												
24	Light Oil		12					23	5.817	134	3,145	25.1633	136.76
25	Coal ⁽¹⁾⁽⁵⁾		293,516					3,150,968	-	3,150,968	8,558,522	2.9159	2.72
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		67.8	100.0	67.8	10,735						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		52,708					17,141	22.090	378,645	1,240,217	2.3530	72.35
29	Gas		827					8,360	-	8,360	61,907	7.4830	7.41
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		58.3	87.2	61.3	7,229						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		63,211					22,761	21.326	485,401	1,657,654.96	2.6224	72.83
33	Gas		185					1,653	-	1,653	11,496	6.2007	6.96
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		69.2	100.0	69.2	7,683						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	1,343
3	MCF	51,920,140
4	MMBTU (Coal - Scherer)	3,150,968
5	Tons (Coal - SJRPP)	39,902
6	MMBTU (Nuclear)	25,678,457
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,311
9	Fuel Cost Per KWH (Cents/KWH)	2.9691
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MONTH OF SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,060,370	4,647,575	(587,205)	(13)	26,676,001	32,908,705	(6,232,704)	(19)
45 U. COST (\$/MMBTU)	2.7182	2.4098	0.3084	12.8000	2.6951	2.3671	0.3280	13.9000
46 AMOUNT (\$)	11,037,028	11,199,518	(162,490)	(2)	71,893,738	77,896,948	(6,003,210)	(8)
47 BURNED								
48 UNITS (MMBTU)	3,150,968	4,543,467	(1,392,499)	(31)	24,597,177	28,357,419	(3,760,242)	(13)
49 U. COST (\$/MMBTU)	2.7221	2.4622	0.2599	10.6000	2.6731	2.4300	0.2431	10.0000
50 AMOUNT (\$)	8,577,406	11,187,068	(2,609,662)	(23)	65,751,013	68,908,609	(3,157,596)	(5)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,164,978	4,977,859	1,187,119	24	6,164,978	4,977,859	1,187,119	24
53 U. COST (\$/MMBTU)	2.7222	2.4622	0.2600	10.6000	2.7222	2.4622	0.2600	10.6000
54 AMOUNT (\$)	16,782,173	12,256,643	4,525,530	37	16,782,173	12,256,643	4,525,530	37
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	53,518,076	-	53,518,076	100	454,678,798	-	454,678,798	100
59 U. COST (\$/MMBTU)	5.2377	-	5.2377	100.0000	5.5787	-	5.5787	100.0000
60 AMOUNT (\$)	280,312,821	-	280,312,821	100	2,536,537,189	-	536,537,189	100
61 BURNED								
62 UNITS (MMBTU)	53,148,869	52,156,487	992,382	2	454,295,418	431,371,544	22,923,874	5
63 U. COST (\$/MMBTU)	5.2493	5.2873	(0.0380)	(0.7000)	5.5765	5.1855	0.3910	7.5000
64 AMOUNT (\$)	278,994,457	275,767,427	3,227,030	1	2,533,383,241	2,236,878,848	296,504,393	13
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,366,080	-	2,366,080	100	2,366,080	-	2,366,080	100
67 U. COST (\$/MMBTU)	4.2538	-	4.2538	100.0000	4.2538	-	4.2538	100.0000
68 AMOUNT (\$)	10,064,734	-	10,064,734	100	10,064,734	-	10,064,734	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	25,678,457	24,267,538	1,410,919	6	220,314,312	222,619,702	(2,305,390)	(1)
73 U. COST (\$/MMBTU)	0.6370	0.6522	(0.0152)	(2.3000)	0.6247	0.6369	(0.0122)	(1.9000)
74 AMOUNT (\$)	16,358,353	15,826,700	531,653	3	137,627,759	141,777,300	(4,149,541)	(3)
75 BURNED			PROPANE					
76 UNITS (GAL)	555	-	555	100	5,005	-	5,005	100
77 UNIT COST (\$/GAL)	1.7225	-	1.7225	100.0000	1.6851	-	1.6851	100.0000
78 AMOUNT (\$)	956	-	956	100	8,434	-	8,434	100
LINES 9 & 23 EXCLUDE	(4,000)	BARRELS,	\$ (64,458.44)	CURRENT MONTH AND	(13,000)	BARRELS,	\$ (311,415)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				CURRENT MONTH AND	\$ 8,789,710.63	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

**SCHEDULE A - NOTES
SEP 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(431)	(\$40,292.37)	
(711)	(\$66,072.03)	
357	\$33,140.60	
(785)	(\$73,223.80)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (785)	(\$73,223.80)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	70,000	70,000	8.024	9.260	5,616,800	6,481,800	626,000
4	St Lucie Reliability Sales	OS	49,580	49,580	0.738	0.738	365,968	365,968	0
5	Total OS/FCBBS		119,580	119,580	5.003	5.727	5,982,768	6,847,768	626,000
6									
7	Total Estimated		119,580	119,580	5.003	5.727	5,982,768	6,847,768	626,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	30,729	30,729	0.742	0.742	228,065	228,065	0
12	OUC (SL 1)	St. L.	21,250	21,250	0.851	0.851	180,747	180,747	0
13	Total St. Lucie Participation		51,979	51,979	0.786	0.786	408,812	408,812	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	350	350	2.963	4.300	10,371	15,050	2,992
17	EDF Trading North America, LLC. OS	OS	6,640	6,640	2.748	4.007	182,491	266,075	56,278
18	Energy Authority, The OS	OS	6,921	6,921	2.787	3.859	192,869	267,080	49,251
19	Exelon Generation Company, LLC. OS	OS	4,549	4,549	2.693	3.848	122,494	175,067	36,012
20	Florida Municipal Power Agency OS	OS	400	400	3.831	5.200	15,324	20,800	5,476
21	Homestead, City Of OS	OS	270	270	2.712	4.006	7,324	10,817	2,431
22	Homestead, City of A/AF	AF	0	0	0.000	0.000	12	12	0
23	J.P. Morgan Ventures Energy Corporation OS	OS	2,790	2,790	2.915	4.003	81,320	111,692	18,452
24	Morgan Stanley Capital Group, Inc. OS	OS	4,745	4,745	2.758	4.046	130,890	191,971	44,691
25	New Smyrna Beach Utilities Commission, City of OS	OS	3,748	3,748	2.869	4.005	107,527	150,107	42,293
26	Oglethorpe Power Corporation OS	OS	1,690	1,690	2.694	3.919	45,526	66,225	13,204
27	Orlando Utilities Commission OS	OS	1,650	1,650	3.775	5.127	62,295	84,600	15,047
28	Powersouth Energy Cooperative OS	OS	4,815	4,815	2.705	3.959	130,245	190,620	48,298
29	Reedy Creek Improvement District OS	OS	10,280	10,280	3.055	3.910	314,082	401,960	87,878
30	Seminole Electric Cooperative, Inc. OS	OS	13,280	13,280	2.905	3.699	385,724	491,176	95,018
31	Southern Company Services, Inc. OS	OS	925	925	2.890	4.626	26,731	42,788	13,113
32	Tampa Electric Company OS	OS	20,909	20,909	3.061	4.306	640,104	900,385	209,386
33	Duke Energy Florida, Inc. OS	OS	4,897	4,897	3.024	4.182	148,095	204,786	6,908
34	PJM Interconnection, L.L.C. OS	OS	80	80	2.573	3.384	2,058	2,707	649
35	Total OS/AF		88,939	88,939	2.930	4.041	2,605,483	3,593,918	747,377

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	197,311	0	197,311	197,311	0	197,311	4.254	\$8,392,934	\$0	\$8,392,934
3	SJRPP		221,654	0	221,654	221,654	0	221,654	3.512	\$7,784,000	\$0	\$7,784,000
4	St Lucie Reliability		43,920	0	43,920	43,920	0	43,920	0.626	\$274,814	\$0	\$274,814
5	Total Estimated		462,885	0	462,885	462,885	0	462,885	3.554	\$16,451,748	\$0	\$16,451,748
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,435	(27)	31,408	31,435	(27)	31,408	0.699	\$221,114	(\$1,496)	\$219,618
9	Jacksonville Electric Authority UPS	UPS	178,334	0	178,334	178,334	0	178,334	2.994	\$5,994,383	(\$655,419)	\$5,338,964
10	OUC (SL 2)	SL 2	21,738	(18)	21,720	21,738	(18)	21,720	0.809	\$142,036	\$33,613	\$175,648
11	Southern Company - Franklin PPA	PPA	71,513	0	71,513	71,513	0	71,513	4.353	\$3,113,232	\$0	\$3,113,232
12	Southern Company - Harris PPA	PPA	243,166	0	243,166	243,166	0	243,166	4.410	\$10,723,314	\$0	\$10,723,314
13	Southern Company - Scherer3 PPA	PPA	86,626	0	86,626	86,626	0	86,626	3.757	\$3,254,412	\$0	\$3,254,412
14	Total Actual		632,812	(45)	632,767	632,812	(45)	632,767	3.607	\$23,448,490	(\$623,302)	\$22,825,188

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	632,767	632,767	3.607	\$22,825,188
3	Estimate	462,885	462,885	3.554	\$16,451,748
4	Difference	169,882	169,882	0.0530	\$6,373,441
5	Difference (%)	36.7%	36.7%	1.5%	38.7%
6					
7	<u>Year to Date</u>				
8	Actual	4,346,976	4,346,976	3.753	\$163,158,617
9	Estimate	3,954,752	3,954,752	3.716	\$146,944,913
10	Difference	392,224	392,224	0.0377	\$16,213,704
11	Difference (%)	9.9%	9.9%	1.0%	11.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	365,925	365,925	4.345	\$15,899,726
3	Total Estimated	365,925	365,925	4.345	\$15,899,726
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	2,238	2,238	2.367	\$52,957
7	Broward County Resource Recovery - North QF	7,266	7,266	2.322	\$168,702
8	Broward County Resource Recovery - South QF	2,510	2,510	2.324	\$58,322
9	Broward County Resource Recovery - South AA QF	6,525	6,525	2.392	\$156,110
10	Cedar Bay Generating Company QF	99,313	99,313	3.323	\$3,300,494
11	First Solar Inc. QF	30	30	2.840	\$856
12	Georgia Pacific Corporation QF	952	952	2.356	\$22,418
13	Indiantown Cogeneration LP. QF	78,566	78,566	5.549	\$4,359,618
14	MMA Bee Ridge QF	9	9	3.236	\$281
15	Okeelanta Power Limited Partnership QF	2,122	2,122	2.450	\$51,997
16	Solid Waste Authority of Palm Beach QF	29,165	29,165	2.329	\$679,277
17	Tropicana Products QF	252	252	4.611	\$11,605
18	WM-Renewable LLC QF	3,566	3,566	2.385	\$85,053
19	WM-Renewables LLC - Naples QF	2,315	2,315	2.346	\$54,303
20	Miami-Dade South District Water Treatment	5,765	5,765	2.432	\$140,213
21	Total Actual	240,593	240,593	3.800	\$9,142,206
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Sep-14**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595				94,986,210
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575				103,948,851
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390				2,919,510
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215				928,935
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600				9,484,400
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	23,636,729	23,639,375	0	0	0	212,267,906

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Sep-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	-	-	-
2	600	600	600	600	600	600	600	600	600	-	-	-
3	190	190	190	190	190	190	190	190	190	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	0	0	0

Year-to-date Short Term Capacity Payments	148,172,446
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