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October 20, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2014, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

CRIST 5	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14				
1. EAF (%)	99.8	100.0	100.0	67.8	86.3	99.6	100.0	100.0	99.5				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	732.3	458.4	743.0	404.6	0.0	474.9	69.3	0.0	519.6				
4. RSH	10.4	213.6	0.0	83.4	642.0	242.0	674.7	744.0	197.0				
5. UH	1.3	0.0	0.0	232.0	102.0	3.1	0.0	0.0	3.4				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	1.3	0.0	0.0	0.0	0.0	3.1	0.0	0.0	3.4				
8. MOH	0.0	0.0	0.0	232.0	102.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	75	75	75	75	75	75	75	75	75				
14. Oper MBtu	435652	251283	446998	243144	0	263538	37167	0	266606				
15. Net Gen (MWH)	39022	22721	41893	22007	0	22124	3087	0	24166				
16. ANOHR (Btu/KWH)	11164.0	11059.0	10670.0	11048.0	0.0	11912.0	12040.0	0.0	11032.0				
17. NOF %	71.1	66.1	75.2	72.5	0.0	62.1	59.4	0.0	62.0				
18. NPC (MW)	75	75	75	75	75	75	75	75	75				
19. ANOHR Equation	$10\% / AKW * [230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT]$ $+ 3,801 + 0.05350 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

CRIST 6	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14				
1. EAF (%)	99.8	85.7	28.9	96.8	100.0	86.1	100.0	100.0	85.6				
2. PH	744	672	743	720	744	720	744	744	720				
3. SH	692.8	414.2	181.4	355.0	744.0	620.2	744.0	744.0	695.2				
4. RSH	51.2	161.9	33.6	342.4	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	96.0	528.0	22.7	0.0	99.8	0.0	0.0	24.8				
6. POH	0.0	0.0	528.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	33.8	0.0	0.0	0.0				
8. MOH	0.0	96.0	0.0	22.7	0.0	66.0	0.0	0.0	24.8				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.8				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0				
11. PMOH	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	299	299	299	299	299	299	299	299	299				
14. Oper MBtu	1454894	842784	401230	764167	1582259	1264898	1524488	1577939	1407938				
15. Net Gen (MWH)	128665	74360	35064	67668	146217	123932	146181	144982	125694				
16. ANOHR (Btu/KWH)	11308.0	11334.0	11443.0	11293.0	10821.0	10206.0	10429.0	10884.0	11201.0				
17. NOF %	62.1	60.0	64.7	63.8	65.7	66.8	65.7	65.2	60.5				
18. NPC (MW)	299	299	299	299	299	299	299	299	299				
19. ANOHR Equation	$10^6 / AKW * [1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV]$ $+ 1,428 + 0.02148 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 7	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14				
1.	EAF (%)	90.9	93.8	100.0	100.0	99.7	100.0	99.2	99.2	16.7				
2.	PH	744	672	743	720	744	720	744	744	720				
3.	SH	676.6	630.2	743.0	720.0	744.0	720.0	740.7	738.4	120.3				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	67.4	41.8	0.0	0.0	0.0	0.0	3.3	5.7	599.7				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.7				
7.	FOH	29.7	24.0	0.0	0.0	0.0	0.0	3.3	5.7	0.0				
8.	MOH	37.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	0.0				
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	195.0	0.0	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	217.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	475	475	475	475	475	475	475	475	475				
14.	Oper MBtu	1809386	1761123	2218490	2032438	2036576	2150294	2053905	1999808	354704				
15.	Net Gen (MWH)	178677	169613	210358	182860	192094	192335	191132	185676	31368				
16.	ANOHR (Btu/KWH)	10127.0	10383.0	10546.0	11115.0	10602.0	11180.0	10746.0	10770.0	11308.0				
17.	NOF %	55.6	56.7	59.6	53.5	54.4	56.2	54.3	52.9	54.9				
18.	NPC (MW)	475	475	475	475	475	475	475	475	475				
19.	ANOHR Equation	$10^6 / AKW * [1373.91 - 101.46 * MAR + 164.88 * APR]$ $+ 3,451 + 0.00908 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 1	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14				
1.	EAF (%)	98.1	100.0	76.8	90.0	100.0	100.0	98.1	89.5	100.0				
2.	PH	744	672	743	720	744	720	744	744	720				
3.	SH	626.7	672.0	577.0	296.2	744.0	720.0	723.6	557.3	720.0				
4.	RSH	103.3	0.0	0.0	351.8	0.0	0.0	6.3	108.8	0.0				
5.	UH	14.0	0.0	166.0	72.0	0.0	0.0	14.2	77.9	0.0				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	14.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0				
8.	MOH	0.0	0.0	166.0	72.0	0.0	0.0	14.2	53.8	0.0				
9.	PFOH	0.0	0.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0				
10.	LR pf (MW)	0.0	0.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	162	162	162	162	162	162	162	162	162				
14.	Oper MBtu	644701	676767	498298	263311	618977	641810	587886	442596	594011				
15.	Net Gen (MWH)	58168	60228	45382	24041	56314	57911	52534	40066	54343				
16.	ANOHR (Btu/KWH)	11083.0	11237.0	10980.0	10953.0	10992.0	11083.0	11191.0	11047.0	10931.0				
17.	NOF %	57.3	55.3	48.5	50.1	46.7	49.6	44.8	44.4	46.6				
18.	NPC (MW)	162	162	162	162	162	162	162	162	162				
19.	ANOHR Equation	$10^6 / AKW * [59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT]$ + 10,004												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 2	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14				
1.	EAF (%)	100.0	68.7	97.7	98.3	100.0	100.0	100.0	100.0	100.0				
2.	PH	744	672	743	720	744	720	744	744	720				
3.	SH	661.4	370.0	693.7	160.6	195.3	393.1	535.2	744.0	0.0				
4.	RSH	82.6	92.6	33.2	547.4	548.7	327.0	208.8	0.0	720.0				
5.	UH	0.0	209.4	16.1	12.0	0.0	0.0	0.0	0.0	0.0				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8.	MOH	0.0	209.4	16.1	12.0	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	0.0	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0				
10.	LR pf (MW)	0.0	190.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	195	195	195	195	195	195	195	195	195				
14.	Oper MBtu	753116	416346	600239	130104	183130	378340	451870	236817	0				
15.	Net Gen (MWH)	67957	38164	53937	11686	16337	34289	39703	20726	0				
16.	ANOHR (Btu/KWH)	11082.0	10909.0	11129.0	11133.0	11210.0	11034.0	11381.0	11426.0	0.0				
17.	NOF %	52.7	52.9	39.9	37.3	42.9	44.7	38.0	14.3	0.0				
18.	NPC (MW)	195	195	195	195	195	195	195	195	195				
19.	ANOHR Equation	$10^6 / AKW * [89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV]$ + 10.035												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 3	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14			
1.	EAF (%)	98.3	100.0	100.0	71.3	97.8	100.0	99.9	96.6	100.0			
2.	PH	744	672	743	720	744	720	744	744	720			
3.	SH	743.2	672.0	736.1	521.9	731.6	720.0	744.0	725.4	720.0			
4.	RSH	0.8	0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	0.0	198.1	12.4	0.0	0.0	18.6	0.0			
6.	POH	0.0	0.0	0.0	198.1	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	12.4	0.0	0.0	18.6	0.0			
9.	PFOH	8.4	0.0	0.0	7.7	8.7	0.0	1.2	0.0	0.0			
10.	LR pf (MW)	265.3	0.0	0.0	290.5	239.0	0.0	239.0	0.0	0.0			
11.	PMOH	20.1	0.0	0.0	9.9	0.0	0.0	0.0	15.1	0.0			
12.	LR pm (MW)	265.0	0.0	0.0	266.0	0.0	0.0	0.0	239.0	0.0			
13.	NSC (MW)	584	584	557.4	557.4	581.4	556	556	556	556			
14.	Oper MBtu	2250346	1711809	2106232	1457505	1951143	2078667	2300765	2348186	2349767			
15.	Net Gen (MWH)	328166	244566	304754	210408	281691	299945	332122	337957	340380			
16.	ANOHR (Btu/KWH)	6857.0	6999.0	6911.0	6927.0	6927.0	6930.0	6927.0	6948.0	6903.0			
17.	NOF %	75.6	62.3	74.3	72.3	66.2	74.9	80.3	83.8	85.0			
18.	NPC (MW)	584	584	557.4	557.4	581.4	556	556	556	556			
19.	ANOHR Equation	$10^6 / AKW * [284.85 + 32.50 * JUL - 45.08 * OCT]$ $+ 6,495 - 0.00002 * LSRF / AKW$											

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of October, 2014 to the following:

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