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October 20, 2014

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 140001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

nine (9) + original etc

We are enclosing ~~ten~~ (9) copies of the revised September 2014 Fuel Schedules for our Northwest and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is higher than estimated primarily due to fuel cost being lower than projected. The over-recovery in our Northeast Florida division is primarily due to fuel cost being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D Young
Curtis D. Young
Senior Regulatory Analyst

Enclosure
Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COM _____
AFD 4
APA 1
ECO 1
ENG 1
GCL 1
IDM 1
TEL _____
CLK _____

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2014

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,671,383	14,567,194	(895,811)	-6.15%	242,550	258,623	(16,073)	-6.21%	5.63652	5.6326	0.00392	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,291,648	9,210,759	80,889	0.88%	242,550	258,623	(16,073)	-6.21%	3.83082	3.56147	0.26935	7.56%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>22,963,031</u>	<u>23,777,953</u>	<u>(814,922)</u>	-3.43%	242,550	258,623	(16,073)	-6.21%	9.46734	9.19407	0.27327	2.97%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					242,550	258,623	(16,073)	-6.21%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>22,963,031</u>	<u>23,777,953</u>	<u>(814,922)</u>	-3.43%	242,550	258,623	(16,073)	-6.21%	9.46734	9.19407	0.27327	2.97%
21 Net Unbilled Sales (A4)	(3,955) *	(271,526) *	267,571	-98.54%	(42)	(2,953)	2,911	-98.59%	-0.0017	-0.10814	0.10644	-98.43%
22 Company Use (A4)	15,337 *	12,964 **	2,373	18.30%	162	141	21	14.89%	0.00659	0.00516	0.00143	27.71%
23 T & D Losses (A4)	918,521 *	951,127 *	(32,606)	-3.43%	9,702	10,345	(643)	-6.22%	0.39468	0.3788	0.01588	4.19%
24 SYSTEM KWH SALES	22,963,031	23,777,953	(814,922)	-3.43%	232,728	251,090	(18,362)	-7.31%	9.86691	9.46989	0.39702	4.19%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	22,963,031	23,777,953	(814,922)	-3.43%	232,728	251,090	(18,362)	-7.31%	9.86691	9.46989	0.39702	4.19%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	22,963,031	23,777,953	(814,922)	-3.43%	232,728	251,090	(18,362)	-7.31%	9.86691	9.46989	0.39702	4.19%
28 GPIF**												
29 TRUE-UP**	<u>566,529</u>	<u>566,529</u>	<u>0</u>	0.00%	232,728	251,090	(18,362)	-7.31%	0.24343	0.22563	0.0178	7.89%
30 TOTAL JURISDICTIONAL FUEL COST	<u>23,529,560</u>	<u>24,344,482</u>	<u>(814,922)</u>	-3.35%	232,728	251,090	(18,362)	-7.31%	10.11033	9.69552	0.41481	4.28%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.11761	9.7025	0.41511	4.28%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.118	9.703	0.415	4.28%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,551,228	1,816,424	(265,196)	-14.60%	13,671,383	14,567,194	(895,811)	-6.15%
3a. Demand & Non Fuel Cost of Purchased Power	1,023,053	1,023,443	(390)	-0.04%	9,291,648	9,210,759	80,889	0.88%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,574,281	2,839,867	(265,586)	-9.35%	22,963,031	23,777,953	(814,922)	-3.43%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	304	300	4	1.33%	2,797	2,700	97	3.59%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,574,585	\$ 2,840,167	\$ (265,582)	-9.35%	\$ 22,965,828	\$ 23,780,653	\$ (814,825)	-3.43%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,932,913	3,022,252	(89,339)	-2.96%	22,397,992	24,214,658	(1,816,666)	-7.50%
c. Jurisdictional Fuel Revenue	2,932,913	3,022,252	(89,339)	-2.96%	22,397,992	24,214,658	(1,816,666)	-7.50%
d. Non Fuel Revenue	1,151,704	1,107,448	44,256	4.00%	8,729,020	9,339,942	(610,922)	-6.54%
e. Total Jurisdictional Sales Revenue	4,084,617	4,129,700	(45,084)	-1.09%	31,127,012	33,554,600	(2,427,588)	-7.23%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 4,084,617	\$ 4,129,700	\$ (45,084)	-1.09%	\$ 31,127,012	\$ 33,554,600	\$ (2,427,588)	-7.23%
C. KWH Sales								
1. Jurisdictional Sales	29,935,942	31,310,000	(1,374,058)	-4.39%	232,727,780	251,090,000	(18,362,220)	-7.31%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	29,935,942	31,310,000	(1,374,058)	-4.39%	232,727,780	251,090,000	(18,362,220)	-7.31%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,932,913	\$ 3,022,252	\$ (89,339)	-2.96%	22,397,992	\$ 24,214,658	\$ (1,816,666)	-7.50%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	62,948	62,948	0	0.00%	566,529	566,529	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,869,965	2,959,304	(89,339)	-3.02%	21,831,463	23,648,129	(1,816,666)	-7.68%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,574,585	2,840,167	(265,582)	-9.35%	22,965,828	23,780,653	(814,825)	-3.43%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,574,585	2,840,167	(265,582)	-9.35%	22,965,828	23,780,653	(814,825)	-3.43%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	295,380	119,137	176,243	147.93%	(1,134,365)	(132,524)	(1,001,841)	755.97%
8. Interest Provision for the Month	(139)		(139)	0.00%	(1,390)		(1,390)	0.00%
9. True-up & Inst. Provision Beg. of Month	(3,489,500)	4,465,793	(7,955,293)	-178.14%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	62,948	62,948	0	0.00%	566,529	566,529	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,131,311)	\$ 4,647,878	\$ (7,779,189)	-167.37%	(3,131,311)	\$ 4,647,878	(7,779,189)	-167.37%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,489,500)	\$ 4,465,793	\$ (7,955,293)	-178.14%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,131,172)	4,647,878	(7,779,050)	-167.37%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,620,672)	9,113,671	(15,734,343)	-172.65%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,310,336)	\$ 4,556,836	\$ (7,867,172)	-172.65%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(139)	N/A	--	--	N/A	N/A	--	--

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,551,228	1,816,424	(265,196)	-14.60%	27,521	32,249	(4,728)	-14.66%	5.63652	5.63244	0.0041	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,023,053	1,023,443	(390)	-0.04%	27,521	32,249	(4,728)	-14.66%	3.71735	3.17354	0.54381	17.14%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,574,281</u>	<u>2,839,867</u>	<u>(265,586)</u>	-9.35%	27,521	32,249	(4,728)	-14.66%	9.35388	8.80598	0.5479	6.22%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,521	32,249	(4,728)	-14.66%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,574,281</u>	<u>2,839,867</u>	<u>(265,586)</u>	-9.35%	27,521	32,249	(4,728)	-14.66%	9.35388	8.80598	0.5479	6.22%
21 Net Unbilled Sales (A4)	(330,561) *	(32,380) *	(298,181)	920.88%	(3,534)	(368)	(3,166)	861.09%	-1.10423	-0.10342	-1.00081	967.71%
22 Company Use (A4)	1,684 *	1,497 *	187	12.49%	18	17	1	5.88%	0.00563	0.00478	0.00085	17.78%
23 T & D Losses (A4)	102,986 *	113,597 *	(10,611)	-9.34%	1,101	1,290	(189)	-14.65%	0.34402	0.36281	-0.01879	-5.18%
24 SYSTEM KWH SALES	2,574,281	2,839,867	(265,586)	-9.35%	29,936	31,310	(1,374)	-4.39%	8.5993	9.07015	-0.47085	-5.19%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,574,281	2,839,867	(265,586)	-9.35%	29,936	31,310	(1,374)	-4.39%	8.5993	9.07015	-0.47085	-5.19%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,574,281	2,839,867	(265,586)	-9.35%	29,936	31,310	(1,374)	-4.39%	8.5993	9.07015	-0.47085	-5.19%
28 GPIF**												
29 TRUE-UP**	<u>62,948</u>	<u>62,948</u>	<u>0</u>	0.00%	29,936	31,310	(1,374)	-4.39%	0.21028	0.20105	0.00923	4.59%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,637,229</u>	<u>2,902,815</u>	<u>(265,586)</u>	-9.15%	29,936	31,310	(1,374)	-4.39%	8.80956	9.27121	-0.46165	-4.98%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									8.8159	9.27789	-0.46199	-4.98%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.816	9.278	-0.462	-4.98%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

ELECTRIC ENERGY ACCOUNT
Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
(MWH)										
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%		
2 Power Sold										
3 Inadvertent Interchange Delivered - NET										
4 Purchased Power	27,521	32,249	(4,728)	-14.66%	242,550	258,623	(16,073)	-6.21%		
4a Energy Purchased For Qualifying Facilities										
5 Economy Purchases										
6 Inadvertent Interchange Received - NET										
7 Net Energy for Load	27,521	32,249	(4,728)	-14.66%	242,550	258,623	(16,073)	-6.21%		
8 Sales (Billed)	29,936	31,310	(1,374)	-4.39%	232,728	251,090	(18,362)	-7.31%		
8a Unbilled Sales Prior Month (Period)										
8b Unbilled Sales Current Month (Period)										
9 Company Use	18	17	1	5.88%	162	141	21	14.89%		
10 T&D Losses Estimated	0.04	1,101	1,290	(189)	-14.65%	9,702	10,345	(643)	-6.22%	
11 Unaccounted for Energy (estimated)		(3,534)	(368)	(3,166)	861.09%	(42)	(2,953)	2,911	-98.59%	
12										
13 % Company Use to NEL		0.07%	0.05%	0.02%	40.00%		0.07%	0.05%	0.02%	40.00%
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%		4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		-12.84%	-1.14%	-11.70%	1026.32%		-0.02%	-1.14%	1.12%	-98.25%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,551,228	1,816,424	(265,196)	-14.60%	13,671,383	14,567,194	(895,811)	-6.15%
18a Demand & Non Fuel Cost of Pur Power	1,023,053	1,023,443	(390)	-0.04%	9,291,648	9,210,759	80,889	0.88%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,574,281	2,839,867	(265,586)	-9.35%	22,963,031	23,777,953	(814,922)	-3.43%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.6370	5.6320	0.0050	0.09%	5.6370	5.6330	0.0040	0.07%
23a Demand & Non Fuel Cost of Pur Power	3.7170	3.1740	0.5430	17.11%	3.8310	3.5610	0.2700	7.58%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.3540	8.8060	0.5480	6.22%	9.4670	9.1940	0.2730	2.97%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: SEPTEMBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	32,249			32,249	5.632445	8.805980	1,816,424
TOTAL		32,249	0	0	32,249	5.632445	8.805980	1,816,424
ACTUAL:								
GULF POWER COMPANY	RE	27,521			27,521	5.636525	9.353879	1,551,228
TOTAL		27,521	0	0	27,521	5.636525	9.353879	1,551,228
CURRENT MONTH: DIFFERENCE		(4,728)	0	0	(4,728)		0.547899	(265,196)
DIFFERENCE (%)		-14.70%	0.00%	0.00%	-14.70%	0.000000	6.20%	-14.60%
PERIOD TO DATE: ACTUAL	RE	242,550			242,550	5.636522	5.736522	13,671,383
ESTIMATED	RE	258,623			258,623	5.632604	5.732604	14,567,194
DIFFERENCE		(16,073)	0	0	(16,073)	0.003918	0.003918	(895,811)
DIFFERENCE (%)		-6.20%	0.00%	0.00%	-6.20%	0.10%	0.10%	-6.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: SEPTEMBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING # 1,023,053

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,267,397	1,255,018	12,379	1.0%	29,069	28,785	284	1.0%	4.36000	4.35997	0.00003	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	799,190	1,650,041	(850,851)	-51.6%	29,069	28,785	284	1.0%	2.74931	5.73229	(2.98298)	-52.0%
11 Energy Payments to Qualifying Facilities (A8a)	65,320	125,436	(60,116)	-47.9%	1,452	600	852	142.0%	4.49811	20.90600	(16.40789)	-78.5%
12 TOTAL COST OF PURCHASED POWER	2,131,906	3,030,495	(898,589)	-29.7%	30,522	29,385	1,137	3.9%	6.98484	10.31307	(3.32823)	-32.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,522	29,385	1,137	3.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	81,512	468,044	(386,532)	-128.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,050,394	2,562,451	(512,057)	-20.0%	30,522	29,385	1,137	3.9%	6.71778	8.72027	(2.00249)	-23.0%
21 Net Unbilled Sales (A4)	(317,219) *	(373,228) *	56,009	-15.0%	(4,722)	(4,280)	(442)	10.3%	(0.95070)	(1.17168)	0.22098	-18.9%
22 Company Use (A4)	3,088 *	4,186 *	(1,098)	-26.2%	46	48	(2)	-4.2%	0.00925	0.01314	(0.00389)	-29.6%
23 T & D Losses (A4)	123,003 *	153,738 *	(30,735)	-20.0%	1,831	1,763	68	3.9%	0.36864	0.48263	(0.11399)	-23.6%
24 SYSTEM KWH SALES	2,050,394	2,562,451	(512,057)	-20.0%	33,367	31,854	1,513	4.8%	6.14497	8.04436	(1.89939)	-23.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,050,394	2,562,451	(512,057)	-20.0%	33,367	31,854	1,513	4.8%	6.14497	8.04436	(1.89939)	-23.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,050,394	2,562,451	(512,057)	-20.0%	33,367	31,854	1,513	4.8%	6.14497	8.04436	(1.89939)	-23.6%
28 GPIF**												
29 TRUE-UP**	223,806	223,806	0	0.0%	33,367	31,854	1,513	4.8%	0.67074	0.70260	(0.03186)	-4.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,274,200	2,786,257	(512,057)	-18.4%	33,367	31,854	1,513	4.8%	6.81572	8.74696	(1.93124)	-22.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.92538	8.88770	(1.96232)	-22.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.925	8.888	(1.963)	-22.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2014

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2												
3												
4	0	0	0	0.0%								
5	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6												
7	11,670,904	10,185,310	1,485,594	14.6%	263,208	233,608	29,600	12.7%	4.43410	4.36000	0.07410	1.7%
8												
9												
10	14,087,685	14,245,435	(157,750)	-1.1%	263,208	233,608	29,600	12.7%	5.35230	6.09801	(0.74571)	-12.2%
11	948,094	1,086,272	(138,178)	-12.7%	16,636	5,400	11,236	208.1%	5.69893	20.11615	(14.41722)	-71.7%
12	<u>26,706,682</u>	<u>25,517,017</u>	<u>1,189,665</u>	4.7%	279,844	239,008	40,836	17.1%	9.54341	10.67622	(1.13281)	-10.6%
13					279,844	239,008	40,836	17.1%				
14												
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	0	0	0	0.0%	0	0	0	0.0%				
20a	<u>26,706,682</u>	<u>25,517,017</u>	<u>1,189,665</u>	4.7%	279,844	239,008	40,836	17.1%	9.54341	10.67622	(1.13281)	-10.6%
21	(1,149,290) *	(2,730,230) *	1,580,940	-57.9%	(12,043)	(25,573)	13,530	-52.9%	(0.41832)	(1.09231)	0.67399	-61.7%
22	33,876 *	30,961 *	2,915	9.4%	355	290	65	22.4%	0.01233	0.01239	(0.00006)	-0.5%
23	1,602,434 *	1,530,970 *	71,464	4.7%	16,791	14,340	2,451	17.1%	0.58325	0.61251	(0.02926)	-4.8%
24	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9.72067	10.20881	(0.48814)	-4.8%
25												
26	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9.72067	10.20881	(0.48814)	-4.8%
26a	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27												
28	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9.72067	10.20881	(0.48814)	-4.8%
29	<u>2,014,259</u>	<u>2,014,259</u>	<u>0</u>	0.0%	274,741	249,951	24,790	9.9%	0.73315	0.80586	(0.07271)	-9.0%
30	28,720,941	27,531,276	1,189,665	4.3%	274,741	249,951	24,790	9.9%	10.45382	11.01467	(0.56085)	-5.1%
31									1.01609	1.01609	0.00000	0.0%
32									10.62202	11.19190	(0.56988)	-5.1%
33									10.622	11.192	(0.570)	-5.1%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,267,397	1,255,018	12,379	1.0%	11,670,904	10,185,310	1,485,594	14.6%
3a. Demand & Non Fuel Cost of Purchased Power	799,190	1,650,041	(850,851)	-51.6%	14,087,685	14,245,435	(157,750)	-1.1%
3b. Energy Payments to Qualifying Facilities	65,320	125,436	(60,116)	-47.9%	948,094	1,086,272	(138,178)	-12.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,131,906	3,030,495	(898,589)	-29.7%	26,706,682	25,517,017	1,189,665	4.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,586	10,000	3,586	35.9%	283,120	90,000	193,120	214.6%
7. Adjusted Total Fuel & Net Power Transactions	2,145,493	3,040,495	(895,002)	-29.4%	26,989,802	25,607,017	1,382,785	5.4%
8. Less Apportionment To GSLD Customers	81,512	468,044	(386,532)	-82.6%	2,282,067	3,498,151	(1,216,084)	-34.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,063,981	\$ 2,572,451	\$ (508,470)	-19.8%	\$ 24,707,735	\$ 22,108,866	\$ 2,598,869	11.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,481,663	2,576,513	(94,850)	-3.7%	21,277,356	19,949,937	1,327,419	6.7%
c. Jurisdictional Fuel Revenue	2,481,663	2,576,513	(94,850)	-3.7%	21,277,356	19,949,937	1,327,419	6.7%
d. Non Fuel Revenue	1,148,267	1,852,443	(704,176)	-38.0%	8,488,443	16,574,912	(8,086,469)	-48.8%
e. Total Jurisdictional Sales Revenue	3,629,930	4,428,956	(799,026)	-18.0%	29,765,799	36,524,849	(6,759,050)	-18.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,629,930	\$ 4,428,956	\$ (799,026)	-18.0%	\$ 29,765,799	\$ 36,524,849	\$ (6,759,050)	-18.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	30,644,425	29,838,000	806,425	2.7%	253,241,203	233,244,000	19,997,203	8.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	30,644,425	29,838,000	806,425	2.7%	253,241,203	233,244,000	19,997,203	8.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,481,663	\$ 2,576,513	\$ (94,850)	-3.68%	\$ 21,277,356	\$ 19,949,937	\$ 1,327,419	6.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	223,806	223,806	0	0.00%	2,014,259	2,014,259	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,257,857	2,352,707	(94,850)	-4.03%	19,263,097	17,935,678	1,327,419	7.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,063,981	2,572,451	(508,470)	-19.77%	24,707,735	22,108,866	2,598,869	11.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,063,981	2,572,451	(508,470)	-19.77%	24,707,735	22,108,866	2,598,869	11.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	193,876	(219,744)	413,620	-188.23%	(5,444,638)	(4,173,188)	(1,271,450)	30.5%
8. Interest Provision for the Month	11		11	0.00%	464		464	0.0%
9. True-up & Inst. Provision Beg. of Month	51,296	(8,638,849)	8,690,145	-100.59%	3,898,904	(6,475,858)	10,374,762	-160.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	223,806	223,806	0	0.00%	2,014,259	2,014,259	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 468,989	\$ (8,634,787)	\$ 9,103,776	-105.43%	\$ 468,989	\$ (8,634,787)	\$ 9,103,776	-105.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 51,296	\$ (8,638,849)	\$ 8,690,145	-100.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	468,978	(8,634,787)	9,103,765	-105.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	520,274	(17,273,636)	17,793,910	-103.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 260,137	\$ (8,636,818)	\$ 8,896,955	-103.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	11	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: SEPTEMBER 2014

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	29,069	28,785	284	0.99%	263,208	233,608	29,600	12.67%	
4a	Energy Purchased For Qualifying Facilities	1,452	600	852	142.03%	16,636	5,400	11,236	208.08%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	30,521	29,385	1,136	3.87%	279,844	239,008	40,836	17.09%	
8	Sales (Billed)	33,367	31,854	1,513	4.75%	274,741	249,951	24,790	9.92%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	46	48	(2)	-4.23%	355	290	65	22.40%	
10	T&D Losses Estimated @	0.06	1,831	1,763	68	3.86%	16,791	14,340	2,451	17.09%
11	Unaccounted for Energy (estimated)	(4,723)	(4,280)	(443)	10.35%	(12,043)	(25,573)	13,530	-52.91%	
12										
13	% Company Use to NEL	0.15%	0.16%	-0.01%	-6.25%	0.13%	0.12%	0.01%	8.33%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-15.47%	-14.57%	-0.90%	6.18%	-4.30%	-10.70%	6.40%	-59.81%	

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,267,397	1,255,018	12,379	0.99%	11,670,904	10,185,310	1,485,594	14.59%
18a	Demand & Non Fuel Cost of Pur Power	799,190	1,650,041	(850,851)	-51.57%	14,087,685	14,245,435	(157,750)	-1.11%
18b	Energy Payments To Qualifying Facilities	65,320	125,436	(60,116)	-47.93%	948,094	1,086,272	(138,178)	-12.72%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,131,906	3,030,495	(898,589)	-29.65%	26,706,682	25,517,017	1,189,665	4.66%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.434	4.360	0.074	1.70%
23a	Demand & Non Fuel Cost of Pur Power	2.749	5.732	(2.983)	-52.04%	5.352	6.098	(0.746)	-12.23%
23b	Energy Payments To Qualifying Facilities	4.498	20.906	(16.408)	-78.48%	5.699	20.116	(14.417)	-71.67%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.985	10.313	(3.328)	-32.27%	9.543	10.676	(1.133)	-10.61%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: SEPTEMBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	28,785			28,785	4.359972	10.092267	1,255,018
TOTAL		28,785	0	0	28,785	4.359972	10.092267	1,255,018
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	29,069			29,069	4.360000	7.109312	1,267,397
TOTAL		29,069	0	0	29,069	4.360000	7.109312	1,267,397
CURRENT MONTH: DIFFERENCE		284	0	0	284	0.000028	-2.982955	12,379
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	0.0%	-29.6%	1.0%
PERIOD TO DATE: ACTUAL	MS	263,208			263,208	4.434102	5.258490	11,670,904
ESTIMATED	MS	233,608			233,608	4.360001	5.071592	10,185,310
DIFFERENCE		29,600	0	0	29,600	0.074101	0.186898	1,485,594
DIFFERENCE (%)		12.7%	0.0%	0.0%	12.7%	1.7%	3.7%	14.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.906000	20.906000	125,436
TOTAL		600	0	0	600	20.906000	20.906000	125,436
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		1,452			1,452	4.498107	4.498107	65,320
TOTAL		1,452	0	0	1,452	4.498107	4.498107	65,320
CURRENT MONTH: DIFFERENCE		852	0	0	852	-16.407893	-16.407893	(60,116)
DIFFERENCE (%)		142.0%	0.0%	0.0%	142.0%	-78.5%	-78.5%	-47.9%
PERIOD TO DATE: ACTUAL	MS	16,636			16,636	5.698926	5.698926	948,094
ESTIMATED	MS	5,400			5,400	20.116148	20.116148	1,086,272
DIFFERENCE		11,236	0	0	11,236	-14.417222	-14.417222	(138,178)
DIFFERENCE (%)		208.1%	0.0%	0.0%	208.1%	-71.7%	-71.7%	-12.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: SEPTEMBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

799,190

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							