



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

October 21, 2014

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU
Purchased Gas Cost Recovery Monthly for September 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

| | -A- | | -B- | | -C- | | -D- | | -E- | | -F- | | -G- | | -H- | |
|------------------------------|--|---------|------------------|------------|------------|------------|------------|--|----------------|--|------------------|------------|------------|--|------------|--|
| | CURRENT MONTH: | | | | SEPTEMBER | | | | PERIOD TO DATE | | | | | | | |
| | ACTUAL | | REVISED ESTIMATE | | DIFFERENCE | | DIFFERENCE | | ACTUAL | | REVISED ESTIMATE | | DIFFERENCE | | DIFFERENCE | |
| | | | | AMOUNT | % | | % | | | | | AMOUNT | % | | % | |
| COST OF GAS PURCHASED | | | | | | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 2 | NO NOTICE SERVICE | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 3 | SWING SERVICE | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 4 | COMMODITY (Other) | | | -2,051 | -9.75 | | | | | | | -46,320 | -14.25 | | | |
| 5 | DEMAND | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 6 | OTHER | | | -2,598 | -348.07 | | | | | | | -55,915 | 345.16 | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 8 | DEMAND | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 9 | FGT REFUND | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 10 | Second Prior Month Purchase Adj (OPTIONAL) | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | | | -4,649 | -17.88 | | | | | | | -102,235 | -27.39 | | | |
| 12 | NET UNBILLED | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 13 | COMPANY USE | | | -17 | 0.00 | | | | | | | -204 | 0.00 | | | |
| 14 | TOTAL THERM SALES | | | 708 | 2.72 | | | | | | | -72,253 | -19.36 | | | |
| THERMS PURCHASED | | | | | | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | | | 0 | 0.00 | | | | | | | -6,040 | -0.93 | | | |
| 16 | NO NOTICE SERVICE | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 17 | SWING SERVICE | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 18 | COMMODITY (Other) | | | -5,104 | -10.84 | | | | | | | -89,548 | -13.30 | | | |
| 19 | DEMAND | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 20 | OTHER | | | 161 | 0.00 | | | | | | | -2,773 | 0.00 | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 22 | DEMAND | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 23 | | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 24 | TOTAL PURCHASES (15-21+23) | | | 0 | 0.00 | | | | | | | -6,040 | -0.93 | | | |
| 25 | NET UNBILLED | | | 0 | 0.00 | | | | | | | 0 | 0.00 | | | |
| 26 | COMPANY USE | | | -30 | 0.00 | | | | | | | -373 | 0.00 | | | |
| 27 | TOTAL THERM SALES | | | -771 | -1.70 | | | | | | | -158,501 | -24.29 | | | |
| CENTS PER THERM | | | | | | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | | \$0.00000 | 0.00 | | | | | | | 0 | 0.94 | | | |
| 29 | NO NOTICE SERVICE | (2/16) | | \$0.00000 | 0.00 | | | | | | | #DIV/0! | #DIV/0! | | | |
| 30 | SWING SERVICE | (3/17) | | \$0.00000 | 0.00 | | | | | | | #DIV/0! | #DIV/0! | | | |
| 31 | COMMODITY (Other) | (4/18) | | \$0.44218 | 0.98 | | | | | | | \$0.48283 | -0.00404 | | | |
| 32 | DEMAND | (5/19) | | \$0.07185 | 0.00 | | | | | | | \$0.00000 | 0.00 | | | |
| 33 | OTHER | (6/20) | | #DIV/0! | #DIV/0! | | | | | | | \$5.84205 | #DIV/0! | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 34 | COMMODITY Pipeline | (7/21) | | #DIV/0! | #DIV/0! | | | | | | | #DIV/0! | #DIV/0! | | | |
| 35 | DEMAND | (8/22) | | #DIV/0! | #DIV/0! | | | | | | | #DIV/0! | #DIV/0! | | | |
| 36 | | (9/23) | | #DIV/0! | #DIV/0! | | | | | | | #DIV/0! | #DIV/0! | | | |
| 37 | TOTAL COST | (11/24) | | \$0.67440 | \$0.57212 | -\$0.10229 | -17.88 | | | | | \$0.57212 | -0.01425 | | | |
| 38 | NET UNBILLED | (12/25) | | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | #DIV/0! | #DIV/0! | | | |
| 39 | COMPANY USE | (13/26) | | \$0.54725 | #DIV/0! | #DIV/0! | #DIV/0! | | | | | #DIV/0! | #DIV/0! | | | |
| 40 | TOTAL THERM SALES | (11/27) | | 0.66316 | 0.57212 | -\$0.09104 | -15.91 | | | | | 0.57212 | -0.01425 | | | |
| 41 | TRUE-UP | (E-2) | | -\$0.02487 | -\$0.02487 | \$0.00000 | \$0.00000 | | | | | -\$0.02487 | 0.00000 | | | |
| 42 | TOTAL COST OF GAS | (40+41) | | \$0.63829 | \$0.54725 | -\$0.09104 | -16.64 | | | | | \$0.54725 | -0.01425 | | | |
| 43 | REVENUE TAX FACTOR | | | \$1.00503 | \$1.00503 | \$0.00000 | 0 | | | | | \$1.00503 | \$0.00000 | | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | | \$0.64150 | \$0.55000 | -\$0.09150 | -16.64 | | | | | \$0.55000 | -0.01432 | | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | | 0.641 | \$0.550 | -\$0.091 | -16.55 | | | | | \$0.550 | -\$0.014 | | | |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2014 THROUGH:
SEPTEMBER

DECEMBER 2014

| | -A- | -B- | -C- |
|---|--------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | | | |
| 2 Commodity Pipeline - Scheduled FTS-2 | 45,450 | -\$87.72 | -0.00193 |
| 3 Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 45,450 | -\$87.72 | -0.00193 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 47,100 | \$21,032.90 | 0.44656 |
| 18 Imbalance Bookout - Other Shippers | | | |
| 19 Imbalance Cashout - FGT | | | |
| 20 Imbalance Bookout - Other Shippers | 4,690 | \$1,890.07 | 0.40300 |
| 21 Imbalance Cashout - Transporting Customers | 414 | \$160.54 | 0.38806 |
| 22 Imbalance Cashout - FGT | | | |
| 23 Imbalance Cashout | | | |
| 24 TOTAL COMMODITY OTHER | 52,204 | \$23,083.51 | 0.44218 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | | | |
| 26 Less Relinquished - FTS-1 | | | |
| 27 Demand (Pipeline) Entitlement - FTS-2 | 60,000 | \$4,311.00 | 0.07185 |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 60,000 | \$4,311.00 | 0.07185 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 OFO Charge | | | |
| 37 Alert Day Charge - GCI | | | |
| 38 Payroll allocation | | \$3,344.82 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$3,344.82 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------|----------|--|------------|------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$23,084 | \$21,033 | -2,051 | -0.0975 | \$371,292 | \$324,973 | -46,320 | -0.14253 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$7,568 | \$4,970 | -2,598 | -0.52282 | \$104,233 | \$48,317 | -55,916 | -1.15725 | |
| 3 TOTAL | \$30,652 | \$26,003 | -4,649 | -0.17879 | \$475,525 | \$373,290 | -102,235 | -0.27388 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$25,294 | \$26,003 | 708 | 0.027243 | \$445,543 | \$373,290 | -72,253 | -0.19356 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | \$2,865 | \$2,865 | 0 | 0 | \$25,784 | \$25,784 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$28,159 | \$28,868 | 708 | 0.02454 | \$471,326 | \$399,074 | -72,253 | -0.18105 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | -\$2,492 | \$2,865 | 5,357 | 1.870033 | -\$4,199 | \$25,783 | 29,983 | 1.162862 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$0 | -\$3 | -3 | 0.938063 | \$0 | -\$27 | -27 | 0.999238 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | -\$1,012 | (\$59,590) | -58,578 | 0.983014 | \$23,613 | (\$59,566) | -83,179 | 1.396417 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (2,865) | (2,865) | 0 | 0 | (25,784) | (25,784) | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | -\$6,370 | -\$59,593 | -53,223 | 0.893114 | -\$6,370 | -\$59,593 | -53,223 | 0.893114 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (1,012) | (59,590) | (58,578) | 0.983014 | If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | (6,370) | (59,590) | (53,221) | 0.893111 | | | | | |
| 14 TOTAL (12+13) | (7,382) | (119,180) | (111,798) | 0.938063 | | | | | |
| 15 AVERAGE (50% OF 14) | (3,691) | (59,590) | (55,899) | 0.938063 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.06 | 0.06 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.06 | 0.06 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 0.12 | 0.12 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 0.06 | 0.06 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00500 | 0.00500 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | 0 | -3 | -3 | 0.938063 | | | | | |

| COMPANY: ST. JOE NATURAL GAS COMPANY | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | SCHEDULE A-3 | | | | |
|--------------------------------------|----------------|---|----------|---------------|---------|-----------------|----------------|---------------|-------------|----------------------------|-----------------------|-------|
| ACTUAL FOR THE PERIOD OF: | | SEPTEMBER | | | | | | DECEMBER 2014 | | | | |
| PRESENT MONTH: | | SEPTEMBER | | | | | | Through | | | | |
| -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | -I- | -J- | -K- | -L- | |
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | |
| 1 | SEPTEMBER | FGT | SJNG | FT | | 0 | | \$33.63 | \$4,311.00 | -\$121.35 | | |
| 2 | " | PRIOR | SJNG | FT | 47,100 | 47,100 | \$21,032.90 | | | | 44.66 | |
| 3 | " | TROPICANA | SJNG | BO | 4,690 | 4,690 | \$1,890.07 | | | | 40.30 | |
| 4 | " | INFINITE | SJNG | CO | 414 | 414 | \$160.54 | | | | 38.81 | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
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| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | |
| TOTAL | | | | | 52,204 | 0 | 52,204 | \$23,083.51 | \$33.63 | \$4,311.00 | -\$121.35 | 52.31 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014
1.0363036

MONTH: SEPTEMBER

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. | PRIOR | 147 | 142 | 4,410 | 4,256 | 4.50 | 4.66 |
| 2. | PRIOR | 20 | 19 | 300 | 289 | 3.96 | 4.10 |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
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| 15. | | | | | | | |
| 16. | | | | | | | |
| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 167 | 161 | 4,710 | 4,545 | | |
| 20. | | | | WEIGHTED AVERAGE | | 4.23 | 4.38 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|----------------|----------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity costs | 98,821 | 62,958 | 54,134 | 38,989 | 24,640 | 20,733 | 24,689 | 23,245 | 23,084 | 0 | 0 | 0 |
| 2 | Transportation costs | 24,863 | 13,804 | 14,343 | 12,806 | 7,544 | 7,671 | 7,815 | 7,818 | 7,568 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | TOTAL COST: | 123,684 | 76,762 | 68,477 | 51,795 | 32,184 | 28,405 | 32,504 | 31,063 | 30,652 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 13 | Residential | 93,290 | 87,472 | 78,188 | 58,553 | 41,416 | 33,888 | 25,466 | 30,039 | 22,894 | 0 | 0 | 0 |
| 14 | Commercial | 45,849 | 39,055 | 35,557 | 31,919 | 30,791 | 29,311 | 24,002 | 30,100 | 23,357 | 0 | 0 | 0 |
| 15 | Interruptible | 3,369 | | | | 74 | | | | 0 | 0 | | |
| 18 | Total: | 142,507 | 126,527 | 113,745 | 90,472 | 72,281 | 63,199 | 49,468 | 60,139 | 46,251 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | | |
| 19 | Residential | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | | | |
| 20 | Commercial | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | 0.55 | | | |
| 21 | Interruptible | 0.77 | | | | 0.70 | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | | |
| 24 | Residential | 51,309 | 48,110 | 43,003 | 32,204 | 22,779 | 18,638 | 14,006 | 16,521 | 12,592 | 0 | 0 | 0 |
| 25 | Commercial | 25,217 | 21,480 | 19,556 | 17,555 | 16,935 | 16,121 | 13,201 | 16,555 | 12,846 | 0 | 0 | 0 |
| 26 | Interruptible | | | | | | 0 | 0 | 0 | 0 | 0 | | |
| 27 | Adjustments* | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 45 | Total: | 76,526 | 69,590 | 62,560 | 49,760 | 39,714 | 34,759 | 27,207 | 33,076 | 25,438 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | | |
| 46 | Residential | 2,722 | 2,718 | 2,714 | 2,729 | 2,685 | 2,692 | 2,744 | 2,713 | 2,714 | | | |
| 47 | Commercial | 206 | 207 | 210 | 208 | 207 | 208 | 205 | 205 | 205 | | | |
| 48 | Interruptible * | 1 | | | | 1 | | | | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | SCHEDULE A-6 | |
|---|--|-------------------------------|----------|----------|----------|----------|----------|---------------|----------|----------|----------|--------------|----------|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 2014 | | through | | | | DECEMBER 2014 | | | | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | | 1.01799 | 1.016759 | 1.016657 | 1.016441 | 1.02014 | 1.024023 | 1.023555 | 1.025306 | 1.028994 | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.035267 | 1.034015 | 1.033912 | 1.033692 | 1.037454 | 1.041403 | 1.040928 | 1.042707 | 1.046459 | 0 | 0 | 0 |