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October 27, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

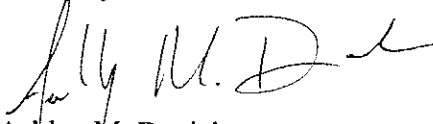
Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of September 2014.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 27th day of October 2014 to the following:

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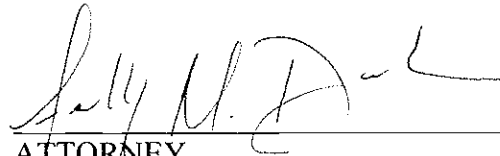
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ATTORNEY



TAMPA ELECTRIC COMPANY
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September 2014

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	65,183,168	65,462,249	(279,081)	-0.4%	1,685,676	1,711,880	(26,204)	-1.5%	3.86689	3.82400	0.04289	1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	362,309	349,116	13,193	3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(11,046)	0	(11,046)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	65,545,477	65,811,365	(265,888)	-0.4%	1,674,630	1,711,880	(37,250)	-2.2%	3.91403	3.84439	0.06964	1.8%
6. Fuel Cost of Purchased Power - Firm (A7)	1,153,678	1,425,970	(272,292)	-19.1%	22,167	31,420	(9,253)	-29.4%	5.20448	4.53842	0.66607	14.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,930,367	2,439,700	490,667	20.1%	64,183	56,590	7,593	13.4%	4.56564	4.31119	0.25446	5.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	586,898	679,460	(92,562)	-13.6%	20,405	22,390	(1,985)	-8.9%	2.87625	3.03466	(0.15841)	-5.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,670,943	4,545,130	125,813	2.8%	106,755	110,400	(3,645)	-3.3%	4.37539	4.11697	0.25842	6.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,781,385	1,822,280	(40,895)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	56,922	33,360	23,562	70.6%	1,838	1,010	828	82.0%	3.09695	3.30297	(0.20602)	-6.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	117,227	0	117,227	0.0%	4,399	0	4,399	0.0%	2.66486	0.00000	2.66486	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	39,884	323,259	(283,375)	-87.7%	1,519	8,240	(6,721)	-81.6%	2.62567	3.92305	(1.29737)	-33.1%
18. Gains on Sales	20,786	33,778	(12,992)	-38.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	234,819	390,397	(155,578)	-39.9%	7,756	9,250	(1,494)	-16.2%	3.02758	4.22051	(1.19293)	-28.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					216	0	216	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,071	0	1,071	0.0%				
22. Interchange and Wheeling Losses					1,188	165	1,023	621.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	69,981,601	69,966,098	15,503	0.0%	1,773,728	1,812,865	(39,137)	-2.2%	3.94545	3.85942	0.08603	2.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(6,451,170) (a)	(2,793,873) (a)	(3,657,297)	130.9%	(163,509)	(72,391)	(91,118)	125.9%	3.94545	3.85942	0.08603	2.2%
25. Company Use	116,233 (a)	106,906 (a)	9,327	8.7%	2,946	2,770	176	6.4%	3.94545	3.85942	0.08603	2.2%
26. T & D Losses	2,988,010 (a)	2,121,882 (a)	866,128	40.8%	75,733	54,979	20,754	37.7%	3.94545	3.85942	0.08603	2.2%
27. System KWH Sales	69,981,601	69,966,098	15,503	0.0%	1,858,558	1,827,507	31,051	1.7%	3.76537	3.82850	(0.06313)	-1.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	69,981,601	69,966,098	15,503	0.0%	1,858,558	1,827,507	31,051	1.7%	3.76537	3.82850	(0.06313)	-1.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	69,981,601	69,966,098	15,503	0.0%	1,858,558	1,827,507	31,051	1.7%	3.76537	3.82850	(0.06313)	-1.6%
32. Other	0	0	0	0.0%	1,858,558	1,827,507	31,051	1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,858,558	1,827,507	31,051	1.7%	(0.07008)	(0.07127)	0.00119	-1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,679,055	68,663,552	15,503	0.0%	1,858,558	1,827,507	31,051	1.7%	3.69529	3.75723	(0.06194)	-1.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,728,504	68,712,990	15,514	0.0%	1,858,558	1,827,507	31,051	1.7%	3.69795	3.75993	(0.06198)	-1.6%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,858,558	1,827,507	31,051	1.7%	(0.00528)	(0.00537)	0.00009	-1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	68,630,416	68,614,902	15,514	0.0%	1,858,558	1,827,507	31,051	1.7%	3.69267	3.75456	(0.06189)	-1.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.693	3.755	(0.062)	-1.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	549,191,287	534,107,901	15,083,386	2.8%	14,390,993	14,248,922	142,071	1.0%	3.81622	3.74841	0.06781	1.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	3,355,264	3,214,823	140,441	4.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(11,046)	0	(11,046)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	552,546,551	537,322,724	15,223,827	2.8%	14,379,947	14,248,922	131,025	0.9%	3.84248	3.77097	0.07151	1.9%
6. Fuel Cost of Purchased Power - Firm (A7)	9,994,312	6,591,870	3,402,442	51.6%	179,121	148,590	30,531	20.5%	5.57964	4.43628	1.14336	25.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	17,722,272	15,761,260	1,961,012	12.4%	378,639	381,070	(2,431)	-0.6%	4.68052	4.13605	0.54447	13.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,753,359	6,412,960	340,399	5.3%	213,330	199,840	13,490	6.8%	3.16569	3.20905	(0.04336)	-1.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	34,469,943	28,766,090	5,703,853	19.8%	771,090	729,500	41,590	5.7%	4.47029	3.94326	0.52703	13.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,151,037	14,978,422	172,615	1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	637,338	264,780	372,558	140.7%	20,295	8,360	11,935	142.8%	3.14037	3.16722	(0.02686)	-0.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,514,206	0	1,514,206	0.0%	46,233	0	46,233	0.0%	3.27516	0.00000	3.27516	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,776,292	3,876,204	(99,912)	-2.6%	104,868	115,250	(10,382)	-9.0%	3.60100	3.36330	0.23769	7.1%
18. Gains on Sales	2,466,255	400,799	2,065,456	515.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	8,394,091	4,541,783	3,852,308	84.8%	171,396	123,610	47,786	38.7%	4.89748	3.67428	1.22320	33.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					495	0	495	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					14,538	0	14,538	0.0%				
22. Interchange and Wheeling Losses					17,116	2,119	14,997	707.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	578,622,403	561,547,031	17,075,372	3.0%	14,977,558	14,852,694	124,864	0.8%	3.86326	3.78078	0.08249	2.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	7,079,750 (a)	8,405,701 (a)	(1,325,951)	-15.8%	181,718	223,925	(42,207)	-18.8%	3.89601	3.75380	0.14221	3.8%
25. Company Use	973,491 (a)	941,584 (a)	31,907	3.4%	25,209	24,930	279	1.1%	3.86168	3.77691	0.08477	2.2%
26. T & D Losses	22,856,004 (a)	24,393,874 (a)	(1,537,870)	-6.3%	591,247	645,480	(54,233)	-8.4%	3.86573	3.77919	0.08654	2.3%
27. System KWH Sales	578,622,403	561,547,031	17,075,372	3.0%	14,179,384	13,958,359	221,025	1.6%	4.08073	4.02302	0.05771	1.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	578,622,403	561,547,031	17,075,372	3.0%	14,179,384	13,958,359	221,025	1.6%	4.08073	4.02302	0.05771	1.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	578,622,403	561,547,031	17,075,372	3.0%	14,179,384	13,958,359	221,025	1.6%	4.08073	4.02302	0.05771	1.4%
32. Other	0	0	0	0.0%	14,179,384	13,958,359	221,025	1.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(11,722,914)	(11,722,914)	0	0.0%	14,179,384	13,958,359	221,025	1.6%	(0.08268)	(0.08398)	0.00131	-1.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	566,899,489	549,824,117	17,075,372	3.1%	14,179,384	13,958,359	221,025	1.6%	3.99805	3.93903	0.05902	1.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	567,307,658	550,219,991	17,087,667	3.1%	14,179,384	13,958,359	221,025	1.6%	4.00093	3.94187	0.05906	1.5%
37. GPIF * (Already Adjusted for Taxes)	(882,792)	(882,792)	0	0.0%	14,179,384	13,958,359	221,025	1.6%	(0.00623)	(0.00632)	0.00010	-1.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	566,424,866	549,337,199	17,087,667	3.1%	14,179,384	13,958,359	221,025	1.6%	3.99470	3.93555	0.05916	1.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.995	3.936	0.059	1.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	65,183,168	65,462,249	(279,081)	-0.4%	549,191,287	534,107,901	15,083,386	2.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	214,033	356,619	(142,586)	-40.0%	5,927,836	4,140,984	1,786,852	43.2%
2a. GAINS FROM SALES	20,786	33,778	(12,992)	-38.5%	2,466,255	400,799	2,065,456	515.3%
3. FUEL COST OF PURCHASED POWER	1,153,678	1,425,970	(272,292)	-19.1%	9,994,312	6,591,870	3,402,442	51.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	586,898	679,460	(92,562)	-13.6%	6,753,359	6,412,960	340,399	5.3%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,930,367</u>	<u>2,439,700</u>	<u>490,667</u>	<u>20.1%</u>	<u>17,722,272</u>	<u>15,761,260</u>	<u>1,961,012</u>	<u>12.4%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	69,619,292	69,616,982	2,310	0.0%	575,267,139	558,332,208	16,934,931	3.0%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	362,309	349,116	13,193	3.8%	3,355,264	3,214,823	140,441	4.4%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>69,981,601</u></u>	<u><u>69,966,098</u></u>	<u><u>15,503</u></u>	<u><u>0.0%</u></u>	<u><u>578,622,403</u></u>	<u><u>561,547,031</u></u>	<u><u>17,075,372</u></u>	<u><u>3.0%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,858,558	1,827,507	31,051	1.7%	14,179,384	13,958,359	221,025	1.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,858,558</u></u>	<u><u>1,827,507</u></u>	<u><u>31,051</u></u>	<u><u>1.7%</u></u>	<u><u>14,179,384</u></u>	<u><u>13,958,359</u></u>	<u><u>221,025</u></u>	<u><u>1.6%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	73,490,399	72,116,413	1,373,986	1.9%	553,978,274	545,696,024	8,282,250	1.5%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	11,722,914	11,722,914	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	882,792	882,792	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>74,891,033</u>	<u>73,517,047</u>	<u>1,373,986</u>	<u>1.9%</u>	<u>566,583,980</u>	<u>558,301,730</u>	<u>8,282,250</u>	<u>1.5%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,981,601	69,966,098	15,503	0.0%	578,622,403	561,547,031	17,075,372	3.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	69,981,601	69,966,098	15,503	0.0%	578,622,403	561,547,031	17,075,372	3.0%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	69,981,601	69,966,098	15,503	0.0%	578,622,403	561,547,031	17,075,372	3.0%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>69,981,601</u>	<u>69,966,098</u>	<u>15,503</u>	<u>0.0%</u>	<u>578,622,403</u>	<u>561,547,031</u>	<u>17,075,372</u>	<u>3.0%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,909,432	3,550,949	1,358,483	38.3%	(12,038,423)	(3,245,301)	(8,793,122)	270.9%	
8. INTEREST PROVISION FOR THE MONTH	681	(67)	748	-1116.4%	12,356	12,197	159	1.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	11,826,207	(1,573,807)	13,400,014	-851.4%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>15,433,774</u>	<u>674,529</u>	<u>14,759,245</u>	<u>2188.1%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	11,826,207	(1,573,807)	13,400,014	-851.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	15,433,093	674,596	14,758,497	2187.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	27,259,300	(899,211)	28,158,511	-3131.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	13,629,650	(449,606)	14,079,256	-3131.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.130	0.360	(0.230)	-63.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	681	(67)	748	-1116.4%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	113,976	(113,976)	-100.0%	0	787,489	(787,489)	-100.0%
3 COAL	34,133,460	30,786,167	3,347,293	10.9%	301,506,209	301,981,074	(474,865)	-0.2%
4 NATURAL GAS	31,049,708	34,562,106	(3,512,398)	-10.2%	247,685,078	231,339,338	16,345,740	7.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	65,183,168	65,462,249	(279,081)	-0.4%	549,191,287	534,107,901	15,083,386	2.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	452	(452)	-100.0%	0	3,206	(3,206)	-100.0%
10 COAL	968,559	876,320	92,239	10.5%	8,558,879	8,784,300	(225,421)	-2.6%
11 NATURAL GAS	717,117	835,108	(117,991)	-14.1%	5,832,114	5,461,416	370,698	6.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,685,676	1,711,880	(26,204)	-1.5%	14,390,993	14,248,922	142,071	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,580	(3,580)	-100.0%	0	31,410	(31,410)	-100.0%
17 COAL (TON)	420,630	372,780	47,850	12.8%	3,685,464	3,746,400	(60,936)	-1.6%
18 NATURAL GAS (MCF)	5,279,711	6,372,950	(1,093,239)	-17.2%	43,097,404	40,520,920	2,576,484	6.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	4,860	(4,860)	-100.0%	0	34,470	(34,470)	-100.0%
23 COAL	9,943,707	8,965,510	978,197	10.9%	88,834,165	89,784,100	(949,935)	-1.1%
24 NATURAL GAS	5,411,089	6,541,770	(1,130,681)	-17.3%	43,984,451	41,581,820	2,402,631	5.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,354,796	15,512,140	(157,344)	-1.0%	132,818,616	131,400,390	1,418,226	1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.03%	-0.03%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	57.46%	51.19%	6.27%	12.2%	59.47%	61.65%	-2.18%	-3.5%
31 NATURAL GAS	42.54%	48.78%	-6.24%	-12.8%	40.53%	38.33%	2.20%	5.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	31.84	(31.84)	-100.0%	0.00	25.07	(25.07)	-100.0%
37 COAL (\$/TON)	81.15	82.59	(1.44)	-1.7%	81.81	80.61	1.20	1.5%
38 NATURAL GAS (\$/MCF)	5.88	5.42	0.46	8.4%	5.75	5.71	0.04	0.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.45	(23.45)	-100.0%	0.00	22.85	(22.85)	-100.0%
43 COAL	3.43	3.43	(0.00)	0.0%	3.39	3.36	0.03	0.9%
44 NATURAL GAS	5.74	5.28	0.45	8.6%	5.63	5.56	0.07	1.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.25	4.22	0.03	0.6%	4.13	4.06	0.07	1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,755	(10,755)	-100.0%	0	10,751	(10,751)	-100.0%
50 COAL	10,266	10,231	35	0.3%	10,379	10,221	158	1.5%
51 NATURAL GAS	7,546	7,833	(287)	-3.7%	7,542	7,614	(72)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,109	9,061	48	0.5%	9,229	9,222	7	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.22	(25.22)	-100.0%	0.00	24.56	(24.56)	-100.0%
57 COAL	3.52	3.51	0.01	0.3%	3.52	3.44	0.08	2.3%
58 NATURAL GAS	4.33	4.14	0.19	4.6%	4.25	4.24	0.01	0.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.87	3.82	0.05	1.3%	3.82	3.75	0.07	1.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	175,948	63.5	66.6	80.7	10,878	COAL	82,763	23,126,000	1,913,967.9	6,859,259	3.90	82.88
B.B.#2	385	208,435	75.2	79.4	90.4	10,309	COAL	92,459	23,240,000	2,148,747.4	7,662,847	3.68	82.88
B.B.#3	395	230,785	81.1	84.3	84.6	10,492	COAL	105,070	23,046,000	2,421,450.6	8,708,026	3.77	82.88
B.B.#4	407	212,510	72.5	75.4	86.7	10,151	COAL	93,635	23,038,000	2,157,163.6	7,760,312	3.65	82.88
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	3,255	5,751,542	18,719.2	448,473	-	137.78
B.B. COAL	1,572	827,678	73.1	76.5	85.6	10,440	-	-	-	-	31,438,917	3.80	-
B.B.C.T.#4 (GAS)	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
B.B.C.T. #4 TOTAL	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
BIG BEND STATION TOTAL	1,628	828,498	70.7	77.3	85.6	10,442	-	-	-	8,651,428.4	31,495,578	3.80	-
POLK #1 GASIFIER ⁽⁵⁾	220	140,881	84.0	94.1	103.7	9,788	COAL	46,703	27,886,387	1,302,377.6	2,694,543	1.91	57.70
POLK #1 CT (GAS)	195	26,671	19.0	100.0	100.7	8,042	GAS	214,800	1,026,000	214,490.0	1,279,583	4.80	5.96
POLK #1 TOTAL	220	167,552	100.8	100.0	100.8	9,497	-	-	-	1,516,867.6	3,974,126	2.37	-
POLK #2 CT (GAS)	151	7,392	6.8	99.5	72.5	11,925	GAS	85,917	1,026,000	88,151.0	511,724	6.92	5.96
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	7,392	6.8	100.0	72.5	11,925	-	-	-	88,151.0	511,724	6.92	-
POLK #3 CT (GAS)	151	3,463	3.2	99.4	69.0	12,344	GAS	41,665	1,026,000	42,748.0	248,149	7.17	5.96
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,463	3.2	100.0	69.0	12,344	-	-	-	42,748.0	248,149	7.17	-
POLK #4 (GAS) ⁽⁴⁾	151	(48)	0.0	14.2	0.0	0	GAS	102	1,026,000	105.0	498	(1.04)	4.88
POLK #5 (GAS)	151	1,995	1.8	14.2	73.3	11,304	GAS	21,981	1,026,000	22,552.0	130,737	6.55	5.95
POLK STATION TOTAL	824	180,354	29.1	68.5	97.8	9,682	-	-	-	1,670,423.6	4,865,234	2.70	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	115,434	68.8	100.0	68.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	59,447	52.9	100.0	85.3	11,218	GAS	649,951	1,026,000	666,850.0	3,819,137	6.42	5.88
BAYSIDE CT1B	156	72,264	64.3	100.0	85.0	11,374	GAS	801,132	1,026,000	821,961.0	4,707,482	6.51	5.88
BAYSIDE CT1C	156	84,500	75.2	100.0	84.5	11,384	GAS	937,537	1,026,000	961,913.0	5,509,003	6.52	5.88
BAYSIDE UNIT 1 TOTAL	701	331,645	65.7	100.0	65.7	7,390	GAS	2,388,620	1,026,000	2,450,724.0	14,035,622	4.23	5.88
BAYSIDE ST 2	305	117,734	53.6	93.7	58.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	61,919	55.1	93.7	85.4	11,161	GAS	673,586	1,026,000	691,099.0	3,957,475	6.39	5.88
BAYSIDE CT2B	156	57,806	51.5	92.6	85.7	11,535	GAS	649,871	1,026,000	666,768.0	3,818,144	6.61	5.88
BAYSIDE CT2C	156	37,428	33.3	73.6	85.9	11,314	GAS	412,733	1,026,000	423,464.0	2,424,903	6.48	5.88
BAYSIDE CT2D	156	65,058	57.9	85.7	83.4	11,413	GAS	723,670	1,026,000	742,485.0	4,251,730	6.54	5.88
BAYSIDE UNIT 2 TOTAL	929	339,945	50.8	72.8	55.3	7,424	GAS	2,459,860	1,026,000	2,523,816.0	14,452,252	4.25	5.88
BAYSIDE UNIT 3 TOTAL	56	1,207	3.0	99.7	92.6	11,366	GAS	13,371	1,026,000	13,719.0	78,545	6.51	5.87
BAYSIDE UNIT 4 TOTAL	56	1,509	3.7	100.0	91.8	11,057	GAS	16,262	1,026,000	16,685.0	95,576	6.33	5.88
BAYSIDE UNIT 5 TOTAL	56	177	0.4	95.2	64.5	14,017	GAS	2,418	1,026,000	2,481.0	14,184	8.01	5.87
BAYSIDE UNIT 6 TOTAL	56	2,341	5.8	100.0	87.3	10,901	GAS	24,872	1,026,000	25,519.0	146,177	6.24	5.88
BAYSIDE STATION TOTAL	1,854	676,824	50.7	86.2	60.2	7,436	GAS	4,905,403	1,026,000	5,032,944.0	28,822,356	4.26	5.88
SYSTEM	4,306	1,685,676	54.1	79.4	73.9	9,151	-	-	-	15,354,796.0	65,183,168	3.87	-

Footnotes:

- ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.
⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service
⁽⁵⁾ Includes 7,827 net generation mwh adjustment for January thru August 2014.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA



**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,573	3,580	993	27.7%	50,544	31,410	19,134	60.9%
17 UNIT COST (\$/BBL)	135.10	138.40	(3.30)	-2.4%	139.03	139.78	(0.75)	-0.5%
18 AMOUNT (\$)	617,816	495,486	122,330	24.7%	7,026,944	4,390,364	2,636,580	60.1%
19 BURNED:								
20 UNITS (BBL)	0	3,580	(3,580)	-100.0%	0	31,410	(31,410)	-100.0%
21 UNIT COST (\$/BBL)	0.00	31.84	(31.84)	-100.0%	0.00	25.07	(25.07)	-100.0%
22 AMOUNT (\$)	0	113,976	(113,976)	-100.0%	0	787,489	(787,489)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,856	91,441	1,415	1.5%	92,856	91,441	1,415	1.5%
25 UNIT COST (\$/BBL)	132.63	134.06	(1.43)	-1.1%	132.63	134.06	(1.43)	-1.1%
26 AMOUNT (\$)	12,315,036	12,258,180	56,856	0.5%	12,315,036	12,258,180	56,856	0.5%
27								
28 DAYS SUPPLY: NORMAL	600	591	9	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	486,943	376,600	110,343	29.3%	3,556,271	3,854,400	(298,129)	-7.7%
32 UNIT COST (\$/TON)	80.47	82.27	(1.80)	-2.2%	80.42	79.50	0.92	1.2%
33 AMOUNT (\$)	39,185,266	30,984,676	8,200,590	26.5%	285,995,547	306,438,962	(20,443,415)	-6.7%
34 BURNED:								
35 UNITS (TONS)	420,630	372,780	47,850	12.8%	3,685,464	3,746,400	(60,936)	-1.6%
36 UNIT COST (\$/TON)	81.15	82.59	(1.44)	-1.7%	81.81	80.61	1.20	1.5%
37 AMOUNT (\$)	34,133,460	30,786,167	3,347,293	10.9%	301,506,209	301,981,074	(474,865)	-0.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	439,116	667,280	(228,164)	-34.2%	439,116	667,280	(228,164)	-34.2%
40 UNIT COST (\$/TON)	81.99	82.53	(0.54)	-0.6%	81.99	82.53	(0.54)	-0.6%
41 AMOUNT (\$)	36,003,148	55,067,945	(19,064,797)	-34.6%	36,003,148	55,067,945	(19,064,797)	-34.6%
42								
43 DAYS SUPPLY:	36	54	(18)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,232,600	6,372,950	(1,140,350)	-17.9%	43,736,806	40,764,111	2,972,695	7.3%
46 UNIT COST (\$/MCF)	5.81	5.43	0.38	7.0%	5.71	5.69	0.02	0.3%
47 AMOUNT (\$)	30,399,453	34,591,098	(4,191,645)	-12.1%	249,562,062	231,888,220	17,673,842	7.6%
48 BURNED:								
49 UNITS (MCF)	5,279,711	6,372,950	(1,093,239)	-17.2%	43,097,404	40,520,920	2,576,484	6.4%
50 UNIT COST (\$/MCF)	5.88	5.42	0.46	8.4%	5.75	5.71	0.04	0.7%
51 AMOUNT (\$)	31,049,708	34,562,106	(3,512,398)	-10.2%	247,685,078	231,339,338	16,345,740	7.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,230,388	972,762	257,626	26.5%	1,230,388	972,762	257,626	26.5%
54 UNIT COST (\$/MCF)	3.67	3.83	(0.17)	-4.3%	3.67	3.83	(0.17)	-4.3%
55 AMOUNT (\$)	4,513,166	3,729,600	783,566	21.0%	4,513,166	3,729,600	783,566	21.0%
56								
57 DAYS SUPPLY:	8	7	1	14.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(3,255)	(448,473)	
OTHER USAGE	(346)	(47,688)	
TOTAL	(3,601)	(496,161)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	37,330
IGNITION #2 OIL	448,473
WARM GAS CLEANUP CREDIT	0
AERIAL SURVEY ADJ.	(9,988)
ADDITIVES	43,658
TOTAL	519,473

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	1,010.0	0.0	1,010.0	3.303	3.443	33,360.00	34,777.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	8,240.0	0.0	8,240.0	3.923	4.316	323,258.58	355,620.00	32,361.42
TOTAL			9,250.0	0.0	9,250.0	3.855	4.221	356,618.58	390,397.00	33,778.42
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,838.2	0.0	1,838.2	3.097	3.406	56,922.46	62,614.71	3,217.16
REEDY CREEK		SCH. - C	29.0	0.0	29.0	2.447	3.160	709.71	916.28	123.63
THE ENERGY AUTHORITY		SCH. - C	20.0	0.0	20.0	2.286	2.939	457.20	587.77	73.37
PROGRESS ENERGY FLORIDA		SCH. - CB	1,250.0	0.0	1,250.0	2.451	2.972	30,631.92	37,149.03	2,313.36
REEDY CREEK		SCH. - CB	2,970.0	0.0	2,970.0	2.768	3.359	82,196.05	99,769.57	8,444.72
SEMINOLE ELECTRIC		SCH. - CB	130.0	0.0	130.0	2.486	3.056	3,232.40	3,973.22	361.22
EXGEN		SCH. - MA	338.0	0.0	338.0	2.510	3.492	8,483.44	11,801.35	2,314.05
NEW SMYRNA BEACH		SCH. - MA	161.0	0.0	161.0	2.757	3.607	4,439.04	5,808.00	928.58
REEDY CREEK		SCH. - MA	40.0	0.0	40.0	3.425	3.900	1,370.00	1,560.00	190.00
SOUTHERN COMPANY		SCH. - MA	400.0	0.0	400.0	2.474	3.832	9,896.41	15,327.40	4,242.99
THE ENERGY AUTHORITY		SCH. - MA	200.0	0.0	200.0	2.391	3.244	4,782.61	6,487.89	1,149.38
JP MORGAN VENTURES		SCH. - MA	100.0	0.0	100.0	2.455	3.329	2,455.29	3,329.21	576.92
MORGAN STANLEY		SCH. - MA	250.0	0.0	250.0	2.908	3.968	7,269.57	9,920.27	1,908.20
RAINBOW ENERGY		SCH. - MA	30.0	0.0	30.0	3.956	4.848	1,186.78	1,454.47	138.69
LESS 20% - THRESHOLD EXCESS		SCH. - D								(643.43)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(39.40)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(2,223.86)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(2,289.76)
SUB-TOTAL CURRENT MONTH			7,756.2	0.0	7,756.2	2.760	3.361	214,032.88	260,699.17	20,785.82
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,838.2	0.0	1,838.2	3.097	3.406	56,922.46	62,614.71	2,573.73
SUB-TOTAL SCHEDULE C POWER SALES			49.0	0.0	49.0	2.381	3.069	1,166.91	1,504.05	157.60
SUB-TOTAL SCHEDULE CB POWER SALES			4,350.0	0.0	4,350.0	2.668	3.239	116,060.37	140,891.82	8,895.44
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			1,519.0	0.0	1,519.0	2.626	3.666	39,883.14	55,688.59	9,159.05
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			7,756.2	0.0	7,756.2	2.760	3.361	214,032.88	260,699.17	20,785.82
CURRENT MONTH:										
DIFFERENCE			(1,493.8)	0.0	(1,493.8)	(1.095)	(0.860)	(142,585.70)	(129,697.83)	(12,992.60)
DIFFERENCE %			-16.1%	0.0%	-16.1%	-28.4%	-20.4%	-40.0%	-33.2%	-38.5%
PERIOD TO DATE:										
ACTUAL			171,395.9	0.0	171,395.9	3.459	5.382	5,927,834.33	9,224,798.97	2,466,255.82
ESTIMATED			123,610.0	0.0	123,610.0	3.350	3.674	4,140,983.25	4,541,783.00	400,799.75
DIFFERENCE			47,785.9	0.0	47,785.9	0.109	1.708	1,786,851.08	4,683,015.97	2,065,456.07
DIFFERENCE %			38.7%	0.0%	38.7%	3.3%	46.5%	43.2%	103.1%	515.3%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	3,880.0	0.0	0.0	3,880.0	6.006	6.006	233,030.00	
CALPINE	SCH. - D	4,200.0	0.0	0.0	4,200.0	6.635	6.635	278,680.00	
PASCO COGEN	SCH. - D	23,340.0	0.0	0.0	23,340.0	3.917	3.917	914,260.00	
TOTAL		31,420.0	0.0	0.0	31,420.0	4.538	4.538	1,425,970.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	936.0	0.0	0.0	936.0	5.799	5.799	54,279.03	
PASCO COGEN	SCH. - D	19,810.0	0.0	0.0	19,810.0	5.061	5.061	1,002,583.60	
OLEANDER	SCH. - D	692.0	0.0	0.0	692.0	13.471	13.471	93,219.02	
CALPINE	OATT	729.0	0.0	0.0	729.0	3.901	3.901	28,439.95	
SUB-TOTAL CURRENT MONTH		22,167.0	0.0	0.0	22,167.0	5.317	5.317	1,178,521.60	
ADJUSTMENTS TO PRIOR MONTHS:									
OLEANDER	Aug 2014	SCH. - D	(4,100.0)	0.0	0.0	(4,100.0)	7.766	7.766	(318,416.45)
OLEANDER	Aug 2014	SCH. - D	4,100.0	0.0	0.0	4,100.0	7.160	7.160	293,573.31
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(24,843.14)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		21,438.0	0.0	0.0	21,438.0	5.249	5.249	1,125,238.51	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		729.0	0.0	0.0	729.0	3.901	3.901	28,439.95	
TOTAL		22,167.0	0.0	0.0	22,167.0	5.204	5.204	1,153,678.46	
CURRENT MONTH:									
DIFFERENCE		(9,253.0)	0.0	0.0	(9,253.0)	0.666	0.666	(272,291.54)	
DIFFERENCE %		-29.4%	0.0%	0.0%	-29.4%	14.7%	14.7%	-19.1%	
PERIOD TO DATE:									
ACTUAL		179,121.0	0.0	0.0	179,121.0	5.580	5.580	9,994,312.67	
ESTIMATED		148,590.0	0.0	0.0	148,590.0	4.436	4.436	6,591,870.00	
DIFFERENCE		30,531.0	0.0	0.0	30,531.0	1.144	1.144	3,402,442.67	
DIFFERENCE %		20.5%	0.0%	0.0%	20.5%	25.8%	25.8%	51.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,210.0	0.0	0.0	6,210.0	3.358	3.358	208,530.00
	AS AVAIL.	16,180.0	0.0	0.0	16,180.0	2.911	2.911	470,930.00
TOTAL		22,390.0	0.0	0.0	22,390.0	3.035	3.035	679,460.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	3,542.0	0.0	0.0	3,542.0	2.959	2.959	104,822.06
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	1.0	0.0	0.0	1.0	2.902	2.902	29.02
CARGILL RIDGEWOOD	COGEN.	2.0	0.0	0.0	2.0	2.906	2.906	58.12
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,988.0	0.0	0.0	1,988.0	3.032	3.032	60,268.39
CF INDUSTRIES INC.	COGEN.	349.0	0.0	0.0	349.0	2.898	2.898	10,113.98
IMC-AGRICO-NEW WALES	COGEN.	2,803.0	0.0	0.0	2,803.0	2.991	2.991	83,824.41
IMC-AGRICO-S. PIERCE	COGEN.	11,718.0	0.0	0.0	11,718.0	2.986	2.986	349,955.69
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	2.0	0.0	0.0	2.0	2.759	2.759	55.17
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR September 2014		20,405.0	0.0	0.0	20,405.0	2.985	2.985	609,126.84
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2014								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.891	2.891	(226,773.06)
		7,843.0	0.0	0.0	7,843.0	2.903	2.903	227,653.69
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(1.0)	0.0	0.0	(1.0)	2.845	2.845	(28.45)
		1.0	0.0	0.0	1.0	2.845	2.845	28.45
CARGILL RIDGEWOOD	COGEN.	(14.0)	0.0	0.0	(14.0)	2.919	2.919	(408.65)
		14.0	0.0	0.0	14.0	(14.047)	(14.047)	(1,966.57)
CARGILL MILLPOINT	COGEN.	(3,115.0)	0.0	0.0	(3,115.0)	2.977	2.977	(92,732.45)
		3,115.0	0.0	0.0	3,115.0	2.861	2.861	89,120.32
CF INDUSTRIES INC.	COGEN.	(540.0)	0.0	0.0	(540.0)	3.133	3.133	(16,916.47)
		540.0	0.0	0.0	540.0	3.117	3.117	16,829.18
IMC-AGRICO-NEW WALES	COGEN.	(952.0)	0.0	0.0	(952.0)	2.890	2.890	(27,510.61)
		952.0	0.0	0.0	952.0	2.869	2.869	27,308.96
IMC-AGRICO-S. PIERCE	COGEN.	(12,365.0)	0.0	0.0	(12,365.0)	2.939	2.939	(363,345.75)
		12,365.0	0.0	0.0	12,365.0	2.802	2.802	346,512.13
SUB-TOTAL FOR AUGUST 2014		0.0	0.0	0.0	0.0	0.000	0.000	(22,229.28)
SUB-TOTAL FOR FIRM		3,542.0	0.0	0.0	3,542.0	2.984	2.984	105,702.69
SUB-TOTAL FOR AS AVAIL.		16,863.0	0.0	0.0	16,863.0	2.854	2.854	481,194.87
TOTAL		20,405.0	0.0	0.0	20,405.0	2.876	2.876	586,897.56
CURRENT MONTH:								
DIFFERENCE		(1,985.0)	0.0	0.0	(1,985.0)	(0.158)	(0.158)	(92,562.44)
DIFFERENCE %		-8.9%	0.0%	0.0%	-8.9%	-5.2%	-5.2%	-13.6%
PERIOD TO DATE:								
ACTUAL		213,330.0	0.0	0.0	213,330.0	3.166	3.166	6,753,357.42
ESTIMATED		199,840.0	0.0	0.0	199,840.0	3.209	3.209	6,412,960.00
DIFFERENCE		13,490.0	0.0	0.0	13,490.0	(0.043)	(0.043)	340,397.42
DIFFERENCE %		6.8%	0.0%	0.0%	6.8%	-1.4%	-1.4%	5.3%
* Includes March thru August 2014 refund adjustments for a total of (\$23,109.92)								

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	56,590.0	0.0	56,590.0	4.311	2,439,700.00	4.818	2,726,332.62	286,632.62
TOTAL		56,590.0	0.0	56,590.0	4.311	2,439,700.00	4.818	2,726,332.62	286,632.62
ACTUAL:									
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	100.0	0.0	100.0	3.800	3,800.00	5.624	5,624.00	1,824.00
FLA. POWER & LIGHT	SCH. - J	20,909.0	0.0	20,909.0	4.306	900,385.00	4.940	1,032,845.44	132,460.44
ORLANDO UTIL. COMM.	SCH. - J	325.0	0.0	325.0	7.915	25,725.00	8.238	26,774.50	1,049.50
THE ENERGY AUTHORITY	SCH. - J	1,729.0	0.0	1,729.0	5.157	89,159.00	6.308	109,063.27	19,904.27
CALPINE	SCH. - J	35,705.0	0.0	35,705.0	4.639	1,656,331.00	5.136	1,833,842.84	177,511.84
SEMINOLE ELEC. CO-OP	SCH. - J	590.0	0.0	590.0	4.292	25,325.00	5.788	34,146.95	8,821.95
J P MORGAN VENTURES	SCH. - J	683.0	0.0	683.0	4.751	32,452.00	6.107	41,710.85	9,258.85
MORGAN STANLEY	SCH. - J	957.0	0.0	957.0	5.081	48,627.00	6.643	63,571.12	14,944.12
EXGEN	SCH. - J	2,234.0	0.0	2,234.0	4.670	104,320.00	5.405	120,739.20	16,419.20
SOUTHERN COMPANY	SCH. - J	951.0	0.0	951.0	4.652	44,243.00	5.532	52,613.12	8,370.12
SUB-TOTAL CURRENT MONTH		64,183.0	0.0	64,183.0	4.566	2,930,367.00	5.174	3,320,931.29	390,564.29
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		64,183.0	0.0	64,183.0	4.566	2,930,367.00	5.174	3,320,931.29	390,564.29
TOTAL		64,183.0	0.0	64,183.0	4.566	2,930,367.00	5.174	3,320,931.29	390,564.29
CURRENT MONTH:									
DIFFERENCE		7,593.0	0.0	7,593.0	0.254	490,667.00	0.356	594,598.67	103,931.67
DIFFERENCE %		13.4%	0.0%	13.4%	5.9%	20.1%	7.4%	21.8%	36.3%
PERIOD TO DATE:									
ACTUAL		378,639.0	0.0	378,639.0	4.681	17,722,272.34	5.623	21,290,106.74	3,567,834.40
ESTIMATED		381,070.0	0.0	381,070.0	4.136	15,761,260.00	4.673	17,808,772.18	2,047,512.18
DIFFERENCE		(2,431.0)	0.0	(2,431.0)	0.544	1,961,012.34	0.949	3,481,334.56	1,520,322.22
DIFFERENCE %		-0.6%	0.0%	-0.6%	13.2%	12.4%	20.3%	19.5%	74.3%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0			
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6	4.9	4.2			

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340				10,677,060
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ 10,677,060
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ 1,530,290	\$ 1,451,211	\$ 1,537,135	\$ -	\$ -	\$ -	\$ 12,694,559
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ 2,716,630	\$ 2,637,551	\$ 2,723,475	\$ -	\$ -	\$ -	\$ 23,371,619

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