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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

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November 21, 2014

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for October 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$38.64	\$42.78	4	9.68	-\$539.96	-\$535.93	4	-0.75
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$28,301.07	\$28,011.43	-290	-1.03	\$399,593.49	\$352,984.09	-46,609	-13.20
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$69,550.80	\$69,550.80	0	0.00
6 OTHER	\$3,410.47	\$2,962.50	-448	-15.12	\$43,125.87	-\$13,237.50	-56,363	425.79
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,204.88	\$35,471.41	-733	-2.07	\$511,730.20	\$408,761.46	-102,969	-25.19
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$16.60	\$0.00	-17	0.00	\$220.50	\$0.00	-220	0.00
14 TOTAL THERM SALES	\$26,275.04	\$35,471.41	9,196	25.93	\$471,817.70	\$408,761.46	-63,056	-15.43
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	56,000	62,000	6,000	9.68	714,510	714,470	-40	-0.01
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	7,126	63,660	56,534	88.81	769,734	736,720	-33,014	-4.48
19 DEMAND	62,000	62,000	0	0.00	968,000	968,000	0	0.00
20 OTHER	0	656	656	0.00	0	-2,117	-2,117	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	56,000	62,000	6,000	9.68	714,510	714,470	-40	-0.01
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	30	0	-30	0.00	403	0	-403	0.00
27 TOTAL THERM SALES	47,893	62,000	14,107	22.75	858,863	714,470	-144,393	-20.21
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	-\$0.00076	-\$0.00075	0	-0.75
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$3.97152	\$0.44002	-\$3.53151	-802.59	\$0.51913	\$0.47913	-0.04000	-8.35
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.51601	#DIV/0!	#DIV/0!	#DIV/0!	\$6.25295	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.64652	\$0.57212	-\$0.07440	-13.00	\$0.59582	\$0.57212	-0.02370	-4.14
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.75596	0.57212	-\$0.18384	-32.13	0.59582	0.57212	-0.02370	-4.14
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.73109	\$0.54725	-\$0.18384	-33.59	\$0.57095	\$0.54725	-0.02370	-4.33
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.73477	\$0.55000	-\$0.18476	-33.59	\$0.57382	\$0.55000	-0.02382	-4.33
45 PGA FACTOR ROUNDED TO NEAREST .001	0.735	\$0.550	-\$0.185	-33.64	\$0.574	\$0.550	-\$0.024	-4.36

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2014 THROUGH:  
OCTOBER

DECEMBER 2014

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	56,000	\$38.64	0.00069
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	56,000	\$38.64	0.00069
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	6,366	\$28,011.43	4.40016
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	760	\$289.64	0.38111
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	7,126	\$28,301.07	3.97152
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,410.47	
39 Other			
40 TOTAL OTHER	0	\$3,410.47	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$28,301	\$28,011	-290	-0.01034	\$399,593	\$352,984	-46,609	-0.13204	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,904	\$7,460	-444	-0.05949	\$112,137	\$55,777	-56,359	-1.01043	
3 TOTAL	\$36,205	\$35,471	-733	-0.02068	\$511,730	\$408,761	-102,969	-0.2519	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,275	\$35,471	9,196	0.259261	\$471,818	\$408,761	-63,056	-0.15426	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	\$23,782	\$23,782	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$24,273	\$33,470	9,196	0.274766	\$495,600	\$432,543	-63,056	-0.14578	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$11,931	-\$2,002	9,930	-4.96099	-\$16,131	\$23,782	39,913	1.678271	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$3	-2	0.8098	-\$1	-\$30	-29	0.980446	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$6,370	(\$59,593)	-53,223	0.893114	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	(23,782)	(23,782)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$16,300	-\$59,596	-43,296	0.72649	-\$16,300	-\$59,596	-43,296	0.72649	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,370)	(59,593)	(53,223)	0.893114	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(16,300)	(59,593)	(43,294)	0.726486					
14 TOTAL (12+13)	(22,669)	(119,186)	(96,517)	0.8098					
15 AVERAGE (50% OF 14)	(11,335)	(59,593)	(48,258)	0.8098					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	-1	-3	-2	0.8098					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				DECEMBER 2014					
PRESENT MONTH:				OCTOBER				Through					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0		\$41.44	\$4,454.70	-\$2.80			
2	"	PRIOR	SJNG	FT	6,366	6,366	\$28,011.43				440.02		
3	"	TROPICANA	SJNG	BO	760	760	\$289.64				38.11		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						7,126	0	7,126	\$28,301.07	\$41.44	\$4,454.70	-\$2.80	460.21

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	175	170	5,425	5,270	4.50	4.63
2.	PRIOR	31	30	341	330	3.63	3.75
3.	PRIOR	CITY GATE	300	300	600	600	3.94
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	506	500	6,366	6,200		
20.					WEIGHTED AVERAGE	4.02	4.11

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	98,821	62,958	54,134	38,989	24,640	20,733	24,689	23,245	23,084	28,301	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	7,544	7,671	7,815	7,818	7,568	7,904	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>123,684</b>	<b>76,762</b>	<b>68,477</b>	<b>51,795</b>	<b>32,184</b>	<b>28,405</b>	<b>32,504</b>	<b>31,063</b>	<b>30,652</b>	<b>36,205</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	25,466	30,039	22,894	23,890	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	24,002	30,100	23,357	23,630	0	0
15	Interruptible	3,369				74				0	403		
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>63,199</b>	<b>49,468</b>	<b>60,139</b>	<b>46,251</b>	<b>47,923</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
21	Interruptible	0.77				0.70					0.71		
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	14,006	16,521	12,592	13,140	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	13,201	16,555	12,846	12,997	0	0
26	Interruptible						0	0	0	0	286		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>76,526</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,714</b>	<b>34,759</b>	<b>27,207</b>	<b>33,076</b>	<b>25,438</b>	<b>26,422</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,692	2,744	2,713	2,714	2,709		
47	Commercial	206	207	210	208	207	208	205	205	205	207		
48	Interruptible *	1				1					1		

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6		
ACTUAL FOR THE PERIOD OF:		JANUARY 2014			through				DECEMBER 2014						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.01799	1.016759	1.016657	1.016441	1.02014	1.024023	1.023556	1.025306	1.028994	1.028067				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035267	1.034015	1.033912	1.033692	1.037454	1.041403	1.040928	1.042707	1.046459	1.045516	0	0		