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December 19, 2014



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of November 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

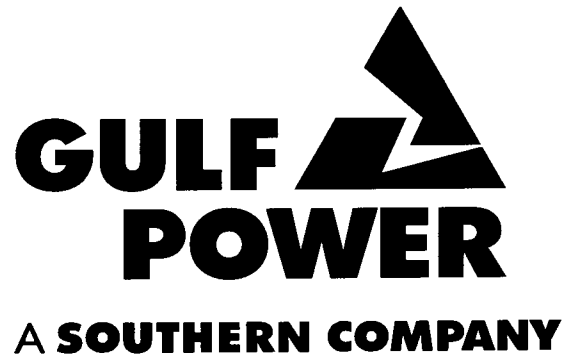
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

November 2014



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2014**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	27,787,080	25,289,822	2,477,238	9.80	712,286,000	618,593,000	93,693,000	15.15	3.8983	4.0883	(0.19)	(4.65)
2 Hedging Settlement Costs (A2)	291,705	163,905	127,800	77.97	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	37	0	37	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	28,058,802	25,453,727	2,605,075	10.23	712,286,000	618,593,000	93,693,000	15.15	3.9393	4.1148	(0.18)	(4.27)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,563,174	17,421,000	1,142,174	6.56	725,660,742	493,800,000	231,860,742	46.95	2.5581	3.5279	(0.97)	(27.49)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	519,793	0	519,793	100.00	14,876,000	0	14,876,000	100.00	3.4942	0.0000	3.49	0.00
12 TOTAL COST OF PURCHASED POWER	19,082,967	17,421,000	1,661,967	9.54	740,536,742	493,800,000	246,736,742	49.97	2.5769	3.5279	(0.95)	(26.96)
13 Total Available MWH (Line 5 + Line 12)	47,141,789	42,874,727	4,267,042	9.95	1,452,822,742	1,112,393,000	340,429,742	30.60				
14 Fuel Cost of Economy Sales (A6)	(306,508)	(343,000)	36,492	(10.64)	(9,828,274)	(11,901,000)	2,072,726	(17.42)	(3.1186)	(2.8821)	(0.24)	(8.21)
15 Gain on Economy Sales (A6)	(26,132)	(19,200)	(6,932)	36.10	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(13,736,989)	(8,208,000)	(5,528,989)	67.36	(596,340,168)	(289,123,000)	(307,217,168)	106.26	(2.3035)	(2.8389)	0.54	18.86
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(14,069,629)	(8,570,200)	(5,499,429)	64.17	(606,168,442)	(301,024,000)	(305,144,442)	101.37	(2.3211)	(2.8470)	0.53	18.47
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	33,072,140	34,304,527	(1,232,387)	(3.59)	846,654,300	811,369,000	35,285,300	4.35	3.9062	4.2280	(0.32)	(7.61)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	79,785	62,278	17,507	28.11	2,042,528	1,473,000	569,528	38.66	3.9062	4.2280	(0.32)	(7.61)
22 T & D Losses	1,531,590	1,544,815	(13,025)	(0.84)	39,209,195	36,533,000	2,676,195	7.33	3.9062	4.2280	(0.32)	(7.61)
23 TERRITORIAL KWH SALES	33,072,140	34,304,527	(1,232,387)	(3.59)	805,402,577	773,363,000	32,039,577	4.14	4.1083	4.4358	(0.33)	(7.43)
24 Wholesale KWH Sales	1,014,024	1,104,537	(90,513)	(8.19)	24,694,074	24,901,000	(206,926)	(0.83)	4.1063	4.4357	(0.33)	(7.43)
25 Jurisdictional KWH Sales	32,058,116	33,199,990	(1,141,874)	(3.44)	780,708,503	748,462,000	32,246,503	4.31	4.1063	4.4358	(0.33)	(7.43)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	32,106,203	33,249,790	(1,143,587)	(3.44)	780,708,503	748,462,000	32,246,503	4.31	4.1124	4.4424	(0.33)	(7.43)
28 TRUE-UP	1,333,230	1,333,230	0	0.00	780,708,503	748,462,000	32,246,503	4.31	0.1708	0.1781	(0.01)	(4.10)
29 TOTAL JURISDICTIONAL FUEL COST	33,439,433	34,583,020	(1,143,587)	(3.31)	780,708,503	748,462,000	32,246,503	4.31	4.2832	4.6205	(0.34)	(7.30)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.2863	4.6238	(0.34)	(7.30)
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	780,708,503	748,462,000	32,246,503	4.31	0.0177	0.0185	(0.00)	(4.32)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3040	4.6423	(0.34)	(7.29)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.304	4.642		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A-1
FOR THE MONTH OF: NOVEMBER 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 27,767,060
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	37
4	Hedging Settlement Costs	Schedule A-2, Line A-5	291,705
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	18,563,174
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	519,793
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(14,069,629)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 33,072,140</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	381,852,513	355,519,285	26,333,228	7.41	9,243,705,000	8,809,486,000	434,219,000	4.93	4.1309	4.0356	0.10	2.36
2 Hedging Settlement Costs (A2)	(4,275,912)	71,027	(4,346,939)	(6,120.12)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,810)	0	(8,810)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	377,567,791	355,590,312	21,977,479	6.18	9,243,705,000	8,809,486,000	434,219,000	4.93	4.0846	4.0364	0.05	1.19
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	194,219,222	168,762,492	25,456,730	15.08	6,770,085,383	4,960,189,300	1,809,896,083	38.49	2.8688	3.4023	(0.53)	(15.68)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	7,688,218	0	7,688,218	100.00	170,377,000	0	170,377,000	100.00	4.5125	0.0000	4.51	0.00
12 TOTAL COST OF PURCHASED POWER	201,907,440	168,762,492	33,144,948	19.64	6,940,462,383	4,960,189,300	1,980,273,083	39.92	2.9091	3.4023	(0.49)	(14.50)
13 Total Available MWH (Line 5 + Line 12)	579,475,231	524,352,804	55,122,427	10.51	16,184,167,383	13,769,875,300	2,414,492,083	17.53				
14 Fuel Cost of Economy Sales (A6)	(7,166,665)	(2,621,000)	(4,545,665)	173.43	(209,447,461)	(80,979,000)	(128,468,461)	158.64	(3.4217)	(3.2366)	(0.19)	(5.72)
15 Gain on Economy Sales (A6)	(1,088,545)	(450,400)	(638,145)	141.68	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(108,131,024)	(79,365,000)	(28,766,024)	36.25	(4,808,477,772)	(2,420,115,000)	(2,386,362,772)	98.61	(2.2497)	(3.2794)	1.03	31.40
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(116,386,234)	(82,438,400)	(33,949,834)	41.18	(5,015,925,233)	(2,501,094,000)	(2,514,831,233)	100.55	(2.3203)	(3.2960)	0.98	29.60
17 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	463,088,997	441,916,404	21,172,593	4.79	11,168,242,150	11,268,581,300	(100,339,150)	(0.89)	4.1465	3.9217	0.22	5.73
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	808,898	763,712	45,186	5.92	19,507,968	19,474,000	33,968	0.17	4.1465	3.9217	0.22	5.73
22 T & D Losses	23,527,732	25,276,388	(1,748,656)	(8.92)	587,411,831	644,526,300	(77,114,469)	(11.96)	4.1465	3.9217	0.22	5.73
23 TERRITORIAL KWH SALES	463,088,993	441,916,404	21,172,589	4.79	10,581,322,351	10,604,581,000	(23,258,649)	(0.22)	4.3765	4.1672	0.21	5.02
24 Wholesale KWH Sales	12,646,231	13,247,515	(601,284)	(4.54)	288,568,871	317,720,000	(29,151,129)	(9.18)	4.3824	4.1696	0.21	5.10
25 Jurisdictional KWH Sales	450,442,762	428,668,889	21,773,873	5.08	10,292,753,480	10,286,881,000	5,892,480	0.06	4.3763	4.1671	0.21	5.02
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	451,118,424	429,311,892	21,806,532	5.08	10,292,753,480	10,286,861,000	5,892,480	0.08	4.3829	4.1734	0.21	5.02
28 TRUE-UP	14,665,530	14,665,530	0	0.00	10,292,753,480	10,286,881,000	5,892,480	0.06	0.1425	0.1428	(0.00)	(0.07)
29 TOTAL JURISDICTIONAL FUEL COST	465,783,954	443,977,422	21,806,532	4.91	10,292,753,480	10,286,861,000	5,892,480	0.06	4.5254	4.3160	0.21	4.85
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5287	4.3191	0.21	4.85
32 GPIF Reward / (Penalty)	1,523,819	1,523,819	0	0.00	10,292,753,480	10,286,861,000	5,892,480	0.06	0.0148	0.0148	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5435	4.3339	0.21	4.84
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.544	4.334		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	27,524,966.27	25,087,979	2,436,987.27	9.71	379,311,166.23	352,622,040	26,689,126.23	7.57
1a Other Generation	242,094.05	201,843	40,251.05	19.94	2,541,346.33	2,897,245	(355,898.67)	(12.28)
2 Fuel Cost of Power Sold	(14,069,629.04)	(8,570,200)	(5,499,429.04)	(64.17)	(116,386,234.08)	(82,436,400)	(33,949,834.08)	(41.18)
3 Fuel Cost - Purchased Power	18,563,174.11	17,421,000	1,142,174.11	6.56	194,219,221.85	168,762,492	25,456,729.85	15.08
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	519,793.11	0	519,793.11	100.00	7,688,218.44	0	7,688,218.44	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	291,705.00	163,905	127,800.00	77.97	(4,275,912.00)	71,027	(4,346,939.00)	(6,120.12)
6 Total Fuel & Net Power Transactions	33,072,103.50	34,304,527	(1,232,423.50)	(3.59)	463,097,806.77	441,916,404	21,181,402.77	4.79
7 Adjustments To Fuel Cost*	36.95	0	36.95	100.00	(8,810.47)	0	(8,810.47)	100.00
8 Adj. Total Fuel & Net Power Transactions	33,072,140.45	34,304,527	(1,232,386.55)	(3.59)	463,088,996.30	441,916,404	21,172,592.30	4.79
B. KWH Sales								
1 Jurisdictional Sales	780,708,503	748,462,000	32,246,503	4.31	10,292,753,480	10,286,861,000	5,892,480	0.06
2 Non-Jurisdictional Sales	24,694,074	24,901,000	(206,926)	(0.83)	288,568,871	317,720,000	(29,151,129)	(9.18)
3 Total Territorial Sales	805,402,577	773,363,000	32,039,577	4.14	10,581,322,351	10,604,581,000	(23,258,649)	(0.22)
4 Juris. Sales as % of Total Terr. Sales	96.9339	96.7802	0.1537	0.16	97.2728	97.0039	0.2689	0.28

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	32,283,905.18	31,183,922	1,099,982.98	3.53	430,335,385.67	428,591,796	1,743,589.23	0.41
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(14,665,530.00)	(14,665,530)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(1,522,719.00)	(1,522,719)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	30,812,246.18	29,712,263	1,099,983.18	3.70	414,147,136.67	412,403,547	1,743,589.67	0.42
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	33,072,140.45	34,304,527	(1,232,386.55)	(3.59)	463,088,995.97	441,916,404	21,172,591.97	4.79
5 Juris. Sales % of Total KWH Sales (Line B4)	96.9339	96.7802	0.1537	0.16	97.2728	97.0039	0.2689	0.28
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	32,106,202.72	33,249,790	(1,143,587.28)	(3.44)	451,118,424.34	429,311,892	21,806,532.34	5.08
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(1,293,956.54)	(3,537,527)	2,243,570.46	63.42	(36,971,287.67)	(16,908,344)	(20,062,943.67)	(118.66)
8 Interest Provision for the Month	(2,727.90)	(1,080)	(1,647.90)	(152.58)	(24,124.47)	(10,273)	(13,851.47)	(134.83)
9 Beginning True-Up & Interest Provision	(43,319,703.48)	(16,046,471)	(27,273,232.48)	(169.96)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	14,665,530.00	14,665,530	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(43,283,157.92)	(18,251,848)	(25,031,309.92)	(137.14)	(43,283,157.92)	(18,251,848)	(25,031,309.92)	(137.14)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(43,283,157.92)	(18,251,848)	(25,031,309.92)	(137.14)	(43,283,157.92)	(18,251,848)	(25,031,309.92)	(137.14)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(43,319,703.48)	(16,046,471)	(27,273,232.48)	169.96
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(43,280,430.02)	(18,250,768)	(25,029,662.02)	137.14
3 Total of Beginning & Ending True-Up Amts.	(86,600,133.50)	(34,297,239)	(52,302,894.50)	152.50
4 Average True-Up Amount	(43,300,066.75)	(17,148,620)	(26,151,446.75)	152.50
Interest Rate				
5 1st Day of Reporting Business Month	0.07	0.07	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.15	0.15	0.0000	
8 Annual Average Interest Rate	0.08	0.08	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0063	0.0063	0.0000	
10 Interest Provision (D4*D9)	(2,727.90)	(1,080)	(1,647.90)	152.58
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	284,757	151,117	133,640	88.43	1,991,522	1,632,041	359,481	22.03
2 COAL	19,873,015	16,295,233	3,577,782	21.96	248,360,269	231,937,644	16,422,625	7.08
3 GAS	7,509,148	8,480,490	(971,342)	(11.45)	128,316,193	119,113,530	9,202,663	7.73
4 GAS (B.L.)	-	301,747	(301,747)	(100.00)	2,216,081	2,186,315	29,766	1.36
5 LANDFILL GAS	62,380	61,235	1,145	1.87	670,383	649,755	20,628	3.17
6 OIL - C.T.	37,759	0	37,759	100.00	298,068	0	298,068	100.00
7 TOTAL (\$)	<u>27,767,060</u>	<u>25,289,822</u>	<u>2,477,238</u>	<u>9.80</u>	<u>381,852,513</u>	<u>355,519,285</u>	<u>26,333,228</u>	<u>7.41</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	494,622	363,622	131,000	36.03	5,538,603	5,280,934	257,669	4.88
10 GAS	215,493	252,940	(37,447)	(14.80)	3,681,835	3,505,932	175,903	5.02
11 LANDFILL GAS	2,062	2,031	31	1.53	22,525	22,620	(95)	(0.42)
12 OIL - C.T.	109	0	109	100.00	742	0	742	100.00
13 TOTAL (MWH)	<u>712,286</u>	<u>618,593</u>	<u>93,693</u>	<u>15.15</u>	<u>9,243,705</u>	<u>8,809,486</u>	<u>434,219</u>	<u>4.93</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	2,563	1,189	1,374	115.56	16,039	12,849	3,190	24.83
15 COAL (TONS)	233,513	172,224	61,289	35.59	2,814,700	2,520,738	293,962	11.66
16 GAS (MCF) (1)	1,484,018	1,744,325	(260,307)	(14.92)	23,338,744	23,597,783	(259,039)	(1.10)
17 OIL - C.T. (BBL)	326	0	326	100.00	2,584	0	2,584	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	5,354,793	4,062,467	1,292,326	31.81	63,305,964	58,092,020	5,213,944	8.98
19 GAS - Generation (1)	1,527,564	1,756,655	(229,091)	(13.04)	23,628,751	23,935,718	(306,967)	(1.28)
20 OIL - C.T.	1,900	0	1,900	100.00	15,114	0	15,114	100.00
21 TOTAL (MMBTU)	<u>6,884,257</u>	<u>5,819,122</u>	<u>1,065,135</u>	<u>18.30</u>	<u>86,949,828</u>	<u>82,027,738</u>	<u>4,922,090</u>	<u>6.00</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	69.44	58.78	10.66	18.14	59.93	59.94	(0.01)	(0.02)
24 GAS	30.25	40.89	(10.64)	(26.02)	39.83	39.80	0.03	0.08
25 LANDFILL GAS	0.29	0.33	(0.04)	(12.12)	0.24	0.26	(0.02)	(7.69)
26 OIL - C.T.	0.02	0.00	0.02	100.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	111.09	127.10	(16.01)	(12.60)	124.17	127.02	(2.85)	(2.24)
29 COAL (\$/TON)	85.10	94.62	(9.52)	(10.06)	88.24	92.01	(3.77)	(4.10)
30 GAS (\$/MCF) (1)	4.90	4.92	(0.02)	(0.41)	5.48	5.02	0.46	9.16
31 OIL - C.T. (\$/BBL)	115.83	0.00	115.83	100.00	115.35	0.00	115.35	100.00
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	3.76	4.12	(0.36)	(8.74)	3.99	4.06	(0.07)	(1.72)
33 GAS - Generation (1)	4.76	4.71	0.05	1.06	5.32	4.86	0.46	9.47
34 OIL - C.T.	19.87	0.00	19.87	100.00	19.72	0.00	19.72	100.00
35 TOTAL (\$/MMBTU)	<u>3.99</u>	<u>4.30</u>	<u>(0.31)</u>	<u>(7.21)</u>	<u>4.35</u>	<u>4.29</u>	<u>0.06</u>	<u>1.40</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,826	11,172	(346)	(3.10)	11,430	11,000	430	3.91
37 GAS - Generation (1)	7,309	7,100	209	2.94	6,540	6,978	(438)	(6.28)
38 OIL - C.T.	17,435	0	17,435	100.00	20,369	0	20,369	100.00
39 TOTAL (BTU/KWH)	<u>9,783</u>	<u>9,524</u>	<u>259</u>	<u>2.72</u>	<u>9,501</u>	<u>9,416</u>	<u>85</u>	<u>0.90</u>
FUEL COST (¢/ KWH)								
40 COAL + GAS B.L. + OIL B.L.	4.08	4.61	(0.53)	(11.50)	4.56	4.46	0.10	2.24
41 GAS	3.48	3.35	0.13	3.88	3.49	3.40	0.09	2.65
42 LANDFILL GAS	3.03	3.02	0.01	0.33	2.98	2.87	0.11	3.83
43 OIL - C.T.	34.64	0.00	34.64	100.00	40.17	0.00	40.17	100.00
44 TOTAL (¢/KWH)	<u>3.90</u>	<u>4.09</u>	<u>(0.19)</u>	<u>(4.65)</u>	<u>4.13</u>	<u>4.04</u>	<u>0.09</u>	<u>2.23</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(513)	0.0	36.8	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,020	0	0	0.00	0.00
3								Gas-S	0	1,020	0	0		0.00
4								Oil-S	0		0	0		0.00
5	Crist 5	75	10,785	19.9	36.8	56.5	11,043	Coal	4,933	12,072	119,096	440,609	4.09	89.32
6								Gas-G	0	1,020	0	0	0.00	0.00
7								Gas-S	0	1,020	0	0		0.00
8								Oil-S	16	137,660	91	2,023		0.00
9	Crist 6	299	140,624	65.2	100.0	65.2	10,219	Coal	59,908	11,994	1,437,083	5,351,245	3.81	89.32
10			0					Gas-G	97,447	1,020	99,396	498,918	0.00	0.00
11								Gas-S	0	1,020	0	0		0.00
12								Oil-S	129	137,660	747	16,512		0.00
13	Crist 7	475	131,680	38.4	75.8	50.8	10,892	Coal	59,901	11,972	1,434,270	5,350,582	4.06	89.32
14			0					Gas-G	0	1,020	0	0	0.00	0.00
15								Gas-S	0	1,020	0	0		0.00
16								Oil-S	16	137,660	94	2,068		0.00
17	Scholz 1	46	(347)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(162)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	39,227	33.6	100.0	55.1	10,817	Coal	18,633	11,386	424,312	1,653,709	4.22	88.75
22								Oil-S	354	139,393	2,075	39,229		110.82
23	Smith 2	195	58,910	41.9	100.0	45.0	11,039	Coal	28,598	11,370	650,325	2,538,138	4.31	88.75
24								Oil-S	171	139,393	1,000	18,907		110.57
25	Smith 3	558	199,900	49.7	55.8	93.6	7,144	Gas-G	1,386,571	1,030	1,428,168	6,768,136	3.39	4.88
26	Smith A (2)	36	109	0.4	100.0	78.2	17,422	Oil	326	138,718	1,899	37,759	34.64	115.83
27	Other Generation		6,499									242,094	3.73	0.00
28	Perdido		2,062									62,380	3.03	0.00
29	Daniel 1 (1)	255	59,204	32.2	99.3	46.3	10,512	Landfill Gas				2,203,261	3.72	73.82
30								Coal	29,847	10,425	622,328	2,203,261		109.88
31	Daniel 2 (1)	255	64,308	35.0	82.6	48.3	10,145	Oil-S	225	139,143	1,316	24,723	3.64	73.82
32								Coal	31,693	10,293	652,404	2,339,530		109.74
33	Total	2,477	712,286	39.9	79.7	58.4	9,783				6,884,257	27,771,118	3.90	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	27,767,060	3.90

SCHEDULE A-5

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
1	PURCHASES :								
2	UNITS (BBL)	3,110	1,091	2,019	185.06	18,341	11,500	6,841	59.49
3	UNIT COST (\$/BBL)	100.92	125.76	(24.84)	(19.75)	121.83	125.51	(3.68)	(2.93)
4	AMOUNT (\$)	313,860	137,199	176,661	128.76	2,234,496	1,443,343	791,153	54.81
5	BURNED :								
6	UNITS (BBL)	2,672	1,189	1,483	124.73	16,679	12,849	3,830	29.81
7	UNIT COST (\$/BBL)	111.13	127.10	(15.97)	(12.56)	124.20	127.02	(2.82)	(2.22)
8	AMOUNT (\$)	296,942	151,117	145,825	96.50	2,071,487	1,632,041	439,446	26.93
9	ENDING INVENTORY :								
10	UNITS (BBL)	6,713	8,266	(1,553)	(18.79)	6,713	8,266	(1,553)	(18.79)
11	UNIT COST (\$/BBL)	119.35	127.89	(8.54)	(6.68)	119.35	127.89	(8.54)	(6.68)
12	AMOUNT (\$)	801,195	1,057,161	(255,966)	(24.21)	801,195	1,057,161	(255,966)	(24.21)
13	DAYS SUPPLY	N/A	N/A						
COAL									
14	PURCHASES :								
15	UNITS (TONS)	213,507	154,536	58,971	38.16	2,555,890	2,556,724	(834)	(0.03)
16	UNIT COST (\$/TON)	83.27	95.59	(12.32)	(12.89)	83.86	90.14	(6.28)	(6.97)
17	AMOUNT (\$)	17,778,198	14,771,615	3,006,583	20.35	214,341,669	230,452,743	(16,111,074)	(6.99)
18	BURNED :								
19	UNITS (TONS)	233,513	172,224	61,289	35.59	2,814,700	2,520,738	293,962	11.66
20	UNIT COST (\$/TON)	85.12	94.62	(9.50)	(10.04)	88.17	92.01	(3.84)	(4.17)
21	AMOUNT (\$)	19,877,074	16,295,233	3,581,841	21.98	248,185,608	231,937,644	16,247,964	7.01
22	ENDING INVENTORY :								
23	UNITS (TONS)	451,078	512,634	(61,556)	(12.01)	451,078	512,634	(61,556)	(12.01)
24	UNIT COST (\$/TON)	83.86	88.65	(4.79)	(5.40)	83.86	88.65	(4.79)	(5.40)
25	AMOUNT (\$)	37,828,236	45,444,001	(7,615,765)	(16.76)	37,828,236	45,444,001	(7,615,765)	(16.76)
26	DAYS SUPPLY	22	25	(3)	(12.00)				
GAS (Reported on a MMBTU and \$ basis)									
27	PURCHASES :								
28	UNITS (MMBTU)	1,560,191	1,744,325	(184,134)	(10.56)	24,116,143	23,980,807	135,336	0.56
29	UNIT COST (\$/MMBTU)	4.70	4.92	(0.22)	(4.47)	5.34	4.94	0.40	8.10
30	AMOUNT (\$)	7,339,223	8,580,394	(1,241,171)	(14.47)	128,836,619	118,402,600	10,434,019	8.81
31	BURNED :								
32	UNITS (MMBTU)	1,527,564	1,744,325	(216,761)	(12.43)	23,917,227	23,980,807	(63,580)	(0.27)
33	UNIT COST (\$/MMBTU)	4.76	4.92	(0.16)	(3.25)	5.35	4.94	0.41	8.30
34	AMOUNT (\$)	7,266,568	8,580,394	(1,313,826)	(15.31)	127,985,579	118,402,600	9,582,979	8.09
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	1,032,514	0	1,032,514	100.00	1,032,514	0	1,032,514	100.00
37	UNIT COST (\$/MMBTU)	4.74	0.00	4.74	100.00	4.74	0.00	4.74	100.00
38	AMOUNT (\$)	4,892,767	0	4,892,767	100.00	4,892,767	0	4,892,767	100.00
OTHER - C.T. OIL									
39	PURCHASES :								
40	UNITS (BBL) *	887	0	887	100.00	3,702	0	3,702	100.00
41	UNIT COST (\$/BBL)	106.28	0.00	106.28	100.00	120.29	0.00	120.00	100.00
42	AMOUNT (\$)	94,269	0	94,269	100.00	445,305	0	445,305	100.00
43	BURNED :								
44	UNITS (BBL)	326	0	326	100.00	2,584	0	2,584	100.00
45	UNIT COST (\$/BBL)	115.83	0.00	115.83	100.00	115.35	0.00	115.35	100.00
46	AMOUNT (\$)	37,759	0	37,759	100.00	298,068	0	298,068	100.00
47	ENDING INVENTORY :								
48	UNITS (BBL)	7,340	5,673	1,667	29.38	7,340	5,673	1,667	29.38
49	UNIT COST (\$/BBL)	115.77	116.13	(0.36)	(0.31)	115.77	116.13	(0.36)	(0.31)
50	AMOUNT (\$)	849,721	658,779	190,942	28.98	849,721	658,779	190,942	28.98
51	DAYS SUPPLY	4	3	1	33.33				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	289,123,000	0	289,123,000	2.84	3.25	8,208,000	9,393,000
2	Various Economy Sales	11,901,000	0	11,901,000	2.88	3.31	343,000	394,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	19,200	24,000
4	TOTAL ESTIMATED SALES	<u>301,024,000</u>	<u>0</u>	<u>301,024,000</u>	<u>2.85</u>	<u>3.26</u>	<u>8,570,200</u>	<u>9,811,000</u>
<i>ACTUAL</i>								
5	Southern Company Interchange	402,126,788	0	402,126,788	3.47	3.65	13,939,091	14,678,092
6	A.E.C. External	413,070	0	413,070	3.00	3.76	12,380	15,520
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	230,034	0	230,034	2.97	3.70	6,838	8,508
12	DUKE PWR External	161,856	0	161,856	3.09	4.08	5,001	6,596
13	EAGLE EN External	478,149	0	478,149	2.88	3.39	13,793	16,224
14	ENDURE External	50,580	0	50,580	2.85	3.70	1,441	1,871
15	EXELON External	155,247	0	155,247	2.98	4.18	4,600	6,490
16	FPC External	57,054	0	57,054	3.02	4.38	1,724	2,499
17	FPL External	178,179	0	178,179	2.83	4.04	5,038	7,190
18	JPMVEC External	64,404	0	64,404	3.48	4.20	2,238	2,703
19	MISO External	515,107	0	515,107	2.88	3.98	14,844	20,504
20	MORGAN External	78,568	0	78,568	2.87	3.54	2,252	2,783
21	NCEMC External	70,811	0	70,811	2.85	4.58	2,017	3,240
22	NRG External	53,952	0	53,952	2.85	4.00	1,538	2,158
23	OPC External	393,445	0	393,445	2.84	3.66	11,161	14,420
24	ORLANDO External	21,580	0	21,580	2.76	4.30	595	928
25	PJM External	936,477	0	936,477	3.24	3.82	30,387	35,736
26	SCE&G External	2,984,848	0	2,984,846	3.51	4.10	104,187	121,579
27	SEC External	86,323	0	86,323	3.49	4.61	3,011	3,980
28	SEPA External	1,886,558	0	1,886,558	2.81	3.42	52,968	64,603
29	SPP External	0	0	0	0.00	0.00	0	0
30	TAL External	7,081	0	7,081	2.71	3.62	192	256
31	TEA External	638,252	0	638,252	2.95	3.92	18,802	25,043
32	TECO External	18,884	0	18,884	2.78	4.13	525	779
33	TENASKA External	0	0	0	0.00	0.00	0	0
34	TVA External	90,909	0	90,909	3.39	4.34	3,083	3,944
35	WRI External	276,908	0	276,908	2.86	3.31	7,910	9,156
36	Less: Flow-Thru Energy	(6,905,107)	0	(6,905,107)	2.93	2.93	(202,102)	(202,102)
37	SEPA	943,800	943,800	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	26,132	32,065
39	Other transactions including adj.	<u>200,174,687</u>	<u>185,945,106</u>	<u>14,229,581</u>	<u>0.00</u>	<u>0.00</u>	<u>0</u>	<u>0</u>
40	TOTAL ACTUAL SALES	<u>606,168,442</u>	<u>188,888,906</u>	<u>419,279,536</u>	<u>2.32</u>	<u>2.45</u>	<u>14,069,629</u>	<u>14,852,702</u>
41	Difference in Amount	305,144,442	186,888,906	118,255,536	(0.53)	(0.81)	5,499,429	5,041,702
42	Difference in Percent	101.37	0.00	39.28	(18.60)	(24.85)	64.17	51.39

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	2,420,115,000	0	2,420,115,000	3.28	3.63	79,365,000	87,871,000
2	Various Economy Sales	80,979,000	0	80,979,000	3.24	3.61	2,621,000	2,921,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	450,400	487,000
4	TOTAL ESTIMATED SALES	2,501,094,000	0	2,501,094,000	3.30	3.65	62,436,400	91,279,000
ACTUAL								
5	Southern Company Interchange	3,074,492,639	0	3,074,492,639	3.72	3.89	114,451,502	119,600,822
6	A.E.C. External	68,518,970	0	68,518,970	3.56	4.24	2,439,215	2,902,953
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,279	34,705
9	BAM External	0	0	0	0.00	0.00	60	0
10	CALPINE External	2,050,178	0	2,050,178	4.19	4.08	85,916	83,708
11	CARGILE External	15,245,814	0	15,245,814	3.40	4.88	519,108	744,246
12	DUKE PWR External	733,342	0	733,342	3.17	4.35	23,279	31,892
13	EAGLE EN External	6,120,669	0	6,120,669	3.14	4.42	192,380	270,823
14	ENDURE External	875,074	0	875,074	3.14	5.58	21,180	37,680
15	EXELON External	10,701,360	0	10,701,360	3.21	4.27	343,130	456,440
16	FPC External	1,144,524	0	1,144,524	3.12	4.41	35,741	50,517
17	FPL External	1,328,300	0	1,328,300	3.79	5.45	50,327	72,371
18	JPMVEC External	3,798,700	0	3,798,700	3.69	5.13	140,285	194,941
19	MISO External	4,469,544	0	4,469,544	3.22	5.32	143,916	237,781
20	MORGAN External	5,891,301	0	5,891,301	3.27	4.06	192,703	239,462
21	NCEMC External	1,071,216	0	1,071,216	3.53	5.65	37,774	60,556
22	NRG External	214,864	0	214,864	3.42	3.94	7,346	8,456
23	OPC External	2,828,763	0	2,828,763	3.09	4.59	87,539	129,856
24	ORLANDO External	525,495	0	525,495	3.76	5.30	19,753	27,845
25	PJM External	13,651,419	0	13,651,419	3.44	6.13	470,049	837,009
26	SCE&G External	21,507,891	0	21,507,891	4.25	5.09	915,117	1,095,217
27	SEC External	330,922	0	330,922	3.33	4.48	11,034	14,810
28	SEPA External	18,263,791	0	18,263,791	2.52	3.02	460,292	551,555
29	SPP External	11,129	0	11,129	3.22	4.93	358	549
30	TAL External	209,403	0	209,403	3.04	4.28	6,356	8,928
31	TEA External	10,393,144	0	10,393,144	3.20	4.61	332,700	479,502
32	TECO External	1,059,687	0	1,059,687	3.16	4.54	33,472	46,108
33	TENASKA External	64,001	0	64,001	2.88	4.48	1,840	2,867
34	TVA External	6,511,919	0	6,511,919	3.48	6.61	225,514	430,421
35	WRI External	10,441,725	0	10,441,725	3.06	4.14	319,738	432,672
36	Less: Flow-Thru Energy	(189,644,622)	0	(189,644,622)	3.33	3.33	(6,320,478)	(6,320,478)
37	SEPA	15,603,192	15,603,192	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	1,088,545	1,262,520
39	Other transactions including adj.	<u>1,906,028,569</u>	<u>1,689,811,514</u>	<u>216,215,049</u>	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	5,015,925,233	1,705,414,706	3,310,510,527	2.32	2.45	116,386,234	122,797,228
41	Difference in Amount	2,514,831,233	1,705,414,706	809,416,527	(0.98)	(1.20)	33,949,834	31,516,228
42	Difference in Percent	100.55	0.00	32.36	(29.70)	(32.88)	41.18	34.53

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER 2014**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER 2014

(1)	(2)	CURRENT MONTH						(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.		
						(A) FUEL COST	(B) TOTAL COST			
PURCHASED FROM:	TYPE AND SCHEDULE									
<i>ESTIMATED</i>										
1		0	0	0	0	0.00	0.00	0		
<i>ACTUAL</i>										
2	Bay County/Engen, LLC	Contract	243,000	0	0	0	3.51	3.51	8,532	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0		
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0		
5	Ascend Performance Materials	COG 1	14,399,000	0	0	3.48	3.48	500,857		
6	International Paper	COG 1	234,000	0	0	4.45	4.45	10,404		
7	TOTAL		14,876,000	0	0	3.49	3.49	519,793		

(1)	(2)	PERIOD-TO-DATE						(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.		
						(A) FUEL COST	(B) TOTAL COST			
PURCHASED FROM:	TYPE AND SCHEDULE									
<i>ESTIMATED</i>										
1		0	0	0	0	0.00	0.00	0		
<i>ACTUAL</i>										
2	Bay County/Engen, LLC	Contract	39,892,000	0	0	0	6.37	6.37	2,539,310	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0		
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	7		
5	Ascend Performance Materials	COG 1	129,866,000	0	0	3.94	3.94	5,122,020		
6	International Paper	COG 1	619,000	0	0	4.34	4.34	26,881		
7	TOTAL		170,377,000	0	0	4.51	4.51	7,688,218		

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2014**

SCHEDULE A-9

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
	<u>ESTIMATED</u>						
1	Southern Company Interchange	82,885,000	3.24	2,685,000	738,572,300	3.61	26,689,000
2	Economy Energy	5,818,000	3.42	199,000	34,459,000	3.75	1,292,000
3	Other Purchases	405,097,000	3.59	14,537,000	4,187,158,000	3.36	140,781,492
4	TOTAL ESTIMATED PURCHASES	<u>493,800,000</u>	<u>3.53</u>	<u>17,421,000</u>	<u>4,960,189,300</u>	<u>3.40</u>	<u>168,762,492</u>
	<u>ACTUAL</u>						
5	Southern Company Interchange	60,993,900	3.32	2,023,504	773,590,858	3.46	26,766,397
6	Non-Associated Companies	54,750,675	1.73	945,351	590,586,665	1.62	9,540,299
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	454,551,000	3.48	15,798,131	4,125,993,000	3.98	164,409,838
9	Other Wheeled Energy	31,859,000	0.00	N/A	463,549,000	0.00	N/A
10	Other Transactions	130,411,274	0.01	15,806	1,006,010,482	0.04	388,532
11	Less: Flow-Thru Energy	(6,905,107)	3.18	(219,618)	(189,644,622)	3.63	(6,885,844)
12	TOTAL ACTUAL PURCHASES	<u>725,660,742</u>	<u>2.56</u>	<u>18,563,174</u>	<u>6,770,085,383</u>	<u>2.87</u>	<u>194,219,222</u>
13	Difference in Amount	231,860,742	(0.97)	1,142,174	1,809,896,083	(0.53)	25,456,730
14	Difference in Percent	46.95	(27.48)	6.56	36.49	(15.59)	15.08

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)		
		JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL								
CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$		
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0	0	(7,055)
SUBTOTAL				(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	\$ -	(7,055)
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005	19,344,320
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)	(219,220)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160	\$ 19,125,100
0																
TOTAL					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160	\$ 19,118,045

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT	(K) TERM	(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD
			MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
A. <u>CONTRACT/COUNTERPARTY</u>	<u>TYPE</u>	<u>Start</u> <u>End</u>													
1 Southern Intercompany Interchange	SES Opco	2/18/2007 5 Yr Notice	0.0	\$ 0	0	\$ -	0.0	\$ -	0.0	\$ -	(380.8)	\$ (6,942)			
SUBTOTAL			0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	(380.8)	\$ (6,942)	0.0	\$ -	\$ (13,997)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>															
1 Power Purchase Agreements	Other	Varies	Varies												
2 Other Confidential Agreements	Other	Varies	Varies	Varies	7,500,372	Varies	7,415,170	Varies	7,415,170	Varies	7,415,170	Varies	7,414,958		56,505,160
SUBTOTAL				Varies	(38,217)	Varies	(38,864)	Varies	(28,813)	Varies	(26,795)	Varies	(26,676)		(378,585)
				\$	7,462,155	\$	7,376,306	\$	7,386,357	\$	7,388,375	\$	7,388,282	\$	-
TOTAL				\$	7,462,155	\$	7,376,306	\$	7,386,357	\$	7,388,375	\$	7,381,340	\$	-
				\$		\$		\$		\$		\$		\$	56,112,578

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of December, 2014 to the following:

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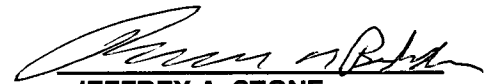
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