

DIANNE TRIPLETT
ASSOCIATE GENERAL COUNSEL



December 30, 2014

VIA OVERNIGHT MAIL

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, Inc., are an original plus seven (7) copies of FPSC 423 forms for the month of November 2014, along with Duke Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne Triplett

Associate General Counsel

DT/db Enclosures

cc: Parties of record

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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

DOCKET NO.: 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s 423 Forms for the month of November 2014 have been furnished to the following individuals via email on this 30th day of December, 2014.

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Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

11/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting

Duke Energy Florida, Inc.

Signature of Official Submitting Report:

0,00

Company:

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sullur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	1	vered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)		(1)
1	Avon Park Peakers	Indigo	Oil Terminal - Tampa, FL	N/A	FACILITY	11/2014	FO2	0.03	137,665	1,063.1190	\$	114.4356
2	Crystal River	Generic Transfer Company	Martin Gas Terminal to station	N/A	FACILITY	11/2014	FO2	0.03	137,665	6,047.8571	\$	154.5392
3	DeBary Peakers	Indigo	Oil Terminal - Tampa, FL	N/A	FACILITY	11/2014	FO2	0.03	137,665	8,129.9286	\$	113.3682
4	Rio Pinar Peakers	Indigo	Oil Terminal - Jacksonville FL	N/A	FACILITY	11/2014	FO2	0.03	137,665	117.4048	\$	115.5210
5	Turner Peakers	Petroleum Traders	Oil Terminal - Orlando, FL	N/A	FACILITY	11/2014	FO2	0.03	137,665	10,889.4048	\$	113.2911
6	University of Florida	Indigo	Oil Terminal - Jacksonville FL	N/A	FACILITY	11/2014	FO2	0.03	137,665	172.3095	\$	114.1854

FACILITY

FACILITY

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

11/2014

11/2014

SPECIFIED CONFIDENTIAL

Other

\$114.1854

Report For:

11/2014

Petroleum Traders

Indigo

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE NAME, TITLE, TELEPHONE NUMBER OF CONTINUE TO THE PROPERTY OF THE P

10,889,4048

172.3095

Duke Energy Florida, Inc. Reporting Company:

Turner Peakers

University of Florida

DATE COMPLETED: 12/22/2014

FO₂

FO₂

Line No.	Plant Name	Supplier Name	Point of Dalivery	Date of Delivery	Туре Оіі	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/8bl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(a)	(f)	(9)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Avon Park Peakers	Indigo	FACILITY	11/2014	FO2	1,063.1190										\$114.4356
2	Crystal River	Generic Transfer Company	FACILITY	11/2014	FO2	6,047.8571										\$154,5392
3	DeBary Peakers	Indigo	FACILITY	11/2014	FO2	8,129.9286										\$113.3682
4	Rio Pinar Peakers	Indigo	FACILITY	11/2014	FO2	117.4048										\$115.5210
-	Turner Penkern	Patroloum Traders	FACILITY	11/2014	FO2	10.889.4048										\$113.2911

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

11/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

Duke Energy Florida, Inc.

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/b)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	(1)	(k)	(1)	(m)	(n)
1	ALPHA COAL SALES CO LLC	7,WV,81	S	UR	3	11,800.38			\$ 103.114	0.79	12,430	10.86	7.28
2	B & W RESOURCES INC	8,KY,51	LTC	UR	10	102,942.37			\$ 117.433	0.97	12,243	11.06	7.04
3	IMT	NA		OB	15	254,319.36			\$ 79.534	2.79	11,854	8.25	10.54
4	PINEBRANCH	8,KY,193	LTC	UR	3	22,975.98			\$ 123.693	0.97	12,433	9.37	6.47
22	A CONTRACTOR OF THE STATE OF TH	27818181870									As Received	Coal Quality	

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

Duke Energy Florida, Inc.

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	81	142,071.20			\$62.406	2.32	11,844	8.50	10.73
2	BRANSEN ENERGY	8,NA,999	S	RB	2	3,554.00			\$45.562	0.94	8,976	17.01	15.12
3	CENTRAL COAL CO	10,IL,145	LTC	RB	55	96,378.71			\$60.290	2.96	11,205	8.28	12.99
4	EAGLE RIVER	10,IL,165	LTC	RB	6	10,419.30			\$71.562	3.79	12,815	8.98	5.29
5	PEABODY COAL SALES CO	10,IL,157	LTC	RB	1	1,862.00			\$55.692	3.07	11,113	8.67	13.00
6	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	35	59,970.00			\$71.302	2.98	11,407	8.32	12,39
7	WHITE OAK	10,IL,65	LTC	RB	44	78,731.40			\$68.062	2.35	11,680	8.20	11.71
	(1551) (15 T) (75 T)	2450000									As Received	Coat Quality	

FPSC FORM 423-28

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

11/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company:

Duke Energy Florida, Inc.

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
1	ALPHA COAL SALES CO LLC	7,WV,81	Spot	11,800.40		0.000		0.000			
2	B & W RESOURCES INC	8,KY,51	Long Term	103,003.00		0.000		0.000			
3	BLACKHAWK	8,KY,71	Spot	11,480.60		0.000		0.000			
4	IMT	N/A	Transfer	235,903.90		0.000		0.000			
5	PINEBRANCH	8,KY,193	Long Term	34,611.00		0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

11/2014

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED

ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697

Reporting Company: Duke Energy Florida, Inc. Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(1)	(k)	(1)
1	ALLIANCE COAL LLC	9,KY,233	Long Term	1,571.20		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	132,809.80		0.000		0.000			
3	BRANSEN ENERGY	6,NA,999	Spot	4,500.00		0.000		0.000			
4	CENTRAL COAL CO	10,IL,145	Long Term	72,397.50		0.000		0.000			
5	EAGLE RIVER	10,IL,165	Long Term	14,020.80		0.000		0.000			
6	RIVER VIEW Coal, LLC	9,KY,225	Long Term	107,581.90		0.000		0.000			
7	WHITE OAK	10,IL,65	Long Term	85,128.30		0.000		0.000			

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

11/2014

Reporting Company: Duke Energy Florida, Inc.

Plant Name:

Crystal River

DATE COMPLETED: 12/22/2014

Line No.	Supplier Name	Mine Location	Shipping Point	Transportat	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/lon)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)	(o)	(p)
1	ALPHA COAL SALES COILC	7,WV,81	GOALS WV	UR	11,800.38		0.000								\$103.114
2	B & W RESOURCES INC	8,KY,51	RESOURCE	UR	102,942.37		0.000								\$117.433
3	IMT	N/A	IMT (Intl Marine Terminal)	OB	254,319.36		0.000								\$79.534
4	PINEBRANCH	8,KY,193	TYPO KY	UR	22,975.98		0.000								\$123,693
								Rail Ch	arges	4	Waterborn	ne Charges		\$134.959	■ D* 6

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697
Signature of Official Submitting

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

11/2014

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM: Aaron Dixon, Senior Accounting Analyst, 704-382-8697 dawanda

Reporting Company: Duke Energy Florida, Inc.

Plant Name:

IMT (Intl Marine Terminal)

Signature of Official Submitting

DATE COMPLETED: 12/22/2014

						Effective	Additional Short Haul & Loading		Other Charges				Other Charges	Total	
Line No.		Mine Location	Shipping Point	Transportation Mode	Tons	Purchase Price (\$/ton)	Charges (\$/ton)	Rail Rate (\$/ton)	(\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	(\$/ton)	Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(0)	(1)	(k)	(1)	(m)	(n)	(0)	(p)
1	AMERICAN COAL COMPANY	10,R_,165	GALATIA	PB	142,071.20		0.000								\$62.406
2	BRANSEN ENERGY	8,NA,999	Non Specified - Nymex	RB	3,554.00		0.000								\$45,562
3	CENTRAL COAL CO	10,H_,145	Prairie Eagle (Knight Hawk)	RB	96,378.71		0.000								\$60.290
4	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	10,419.30		0.000								\$71.562
5	PEABODY COAL SALES CO	10,IL,157	Gateway Mine	RB	1,862.00		0.000								\$55.692
6	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB	59,970.00		0,000								\$71.302
7	WHITE OAK	10,IL,65	White Oak Mine #1	RB	78,731.40		0.000								\$68,062
								Rail Ch	arges		Waterborn	ne Charges			k.