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May 4, 2015

Electronic Filing/E-Portal

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Stauffer:

Attached for filing, please find the Direct Testimony and Exhibit MB-1 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the Company's Petition for Approval of Final True-Up Amount.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation) Docket No. 150004-GU
Cost Recovery Clause.)
_____) Filed: May 4, 2015

**PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas (“FCG” or “the Company”) hereby files its petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve month period ended December 31, 2014. In support of this Petition, FCG states:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
933 East 25th Street
Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Shannon Pierce, VP
Federal and State Regulatory
Affairs
AGL Resources
10 Peachtree Place
Atlanta, GA 30309

3. Pursuant to the requirements in this docket, FCG, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Exhibit MB-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.
4. As indicated in the testimony of Mr. Miguel Bustos, for the period January 2014 through December 2014, the final true-up amount (Adjusted Net True-Up) for the Company is an over-recovery of \$30,343, reflecting the difference between the projected over-recovery for the

period of \$715,888, which was based on actual and estimated data, and the final year-end over-recovery of \$746,231.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2014 through December 31, 2014.

RESPECTFULLY SUBMITTED this 4th day of May, 2015.




Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 150004-GU, along with the Testimony and Exhibit of Mr. Bustos, has been furnished by Electronic Mail or Hand Delivery* to the following parties of record this 4th day of May, 2015:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Cheryl Martin 911 South 8th St. Fernandina Beach, FL 32034	MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown/Ashley Kellgren P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Charles Rehwinkel/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Charles A. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Shannon Pierce Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498-	Kelley Corbari/Leslie Ames* Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



 Beth Keating
 Gunster, Yoakley & Stewart, P.A.
 215 South Monroe St., Suite 601
 Tallahassee, FL 32301
 (850) 521-1706

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS

3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 150004-GU

6 May 4, 2015

7
8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 955 East 25th
12 Street, Hialeah, Florida 33013-3498. I am employed by Florida City Gas as
13 Energy Efficiency Program ("EEP") Program Manager, and have been with
14 the Company for eleven (11) years.

15
16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.

20
21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

24
25 A. Yes, I am.

1 **Q. What is the purpose of your testimony in this docket?**

2 A. To submit the recoverable costs incurred during the period ending
3 December 31, 2014, and to identify the final true-up amount related to that
4 period.

5
6 **Q. Has Florida City Gas prepared schedules which show the**
7 **expenditures associated with its energy conservation programs for**
8 **the period you have mentioned?**

9
10 A. Yes. I have prepared and filed together with this testimony Exhibit MB-1
11 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

12
13 **Q. What amount did Florida City Gas spend on conservation programs**
14 **during this period?**

15
16 A. \$5,343,191.

17
18 **Q. What is the final true-up amount associated with the period**
19 **ending December 31, 2014?**

20
21 A. An over-recovery of \$30,343.

22
23 **Q. Does this conclude your testimony?**

24
25 A. Yes, it does.

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS
3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 150004-GU
6 May 4, 2015

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Q. What is the purpose of your testimony in this docket?

A. To submit the recoverable costs incurred during the period ending December 31, 2014, and to identify the final true-up amount related to that period.

Q. Has Florida City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the period you have mentioned?

A. Yes. I have prepared and filed together with this testimony Exhibit MB-1 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

Q. What amount did Florida City Gas spend on conservation programs during this period?

A. \$5,343,191.

Q. What is the final true-up amount associated with the period ending December 31, 2014?

A. An over-recovery of \$30,343.

Q. Does this conclude your testimony?

A. Yes, it does.

ADJUSTED NET TRUE UP
JANUARY 2014 THROUGH DECEMBER 2014

END OF PERIOD NET TRUE-UP

PRINCIPLE	(745,472)	
INTEREST	(759)	(746,231)

LESS PROJECTED TRUE-UP

PRINCIPLE	(715,155)	
INTEREST	(734)	(715,888)

ADJUSTED NET TRUE-UP (30,343)

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2014 THROUGH DECEMBER 2014

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	867,000	856,241	10,759
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	835,928	900,413	(64,484)
INCENTIVES	3,291,235	3,283,053	8,183
OUTSIDE SERVICES	-	-	-
VEHICLES	65,452	69,355	(3,903)
OTHER	<u>283,577</u>	<u>257,904</u>	<u>25,673</u>
SUB-TOTAL	5,343,191	5,366,964	(23,773)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,343,191	5,366,964	(23,773)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(6,088,664)	(6,082,119)	(6,545)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(745,472)	(715,155)	(30,318)
INTEREST PROVISION	(759)	(734)	(25)
END OF PERIOD TRUE-UP	<u>(746,231)</u>	<u>(715,888)</u>	<u>(30,343)</u>

() REFLECTS OVER-RECOVERY

*** Seven months actual and four months projected (Jan-Dec'2014)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE		OTHER	
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	98,864	-	-	236,700	-	6,290	-	341,854
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	161,465	-	-	638,380	-	6,273	-	806,117
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	10,249	-	-	11,000	-	-	-	21,249
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,682,223	-	-	-	1,682,223
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	38,971	-	-	29,975	-	-	-	68,946
PROGRAM 9: COMM/IND CONVERSION	-	266,644	-	-	94,316	-	33,392	-	394,352
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	4,416	-	4,416
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	580,088	-	-	-	580,088
COMMON COSTS	-	290,807	-	835,928	18,554	-	15,080	283,577	1,443,946
TOTAL TOTAL OF ALL PROGRAMS	-	867,000	-	835,928	3,291,235	-	65,452	283,577	5,343,191

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2014 THROUGH DECEMBER 2014
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	98,988	-	-	190,350	-	6,710	-	296,048
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	156,278	-	-	503,164	-	6,338	-	665,779
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	9,969	-	-	4,700	-	-	-	14,669
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,768,682	-	-	-	1,768,682
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	37,846	-	-	40,975	-	-	-	78,821
PROGRAM 9: COMM/IND CONVERSION	-	257,963	-	-	121,479	-	32,704	-	412,146
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	4,443	-	4,443
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	653,703	-	-	-	653,703
COMMON COSTS	-	295,196	-	900,413	-	-	19,159	257,904	1,472,672
TOTAL TOTAL OF ALL PROGRAMS	-	856,241	-	900,413	3,283,053	-	69,355	257,904	5,366,964

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	(125)	-	-	46,350	-	(420)	-	45,806
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	5,187	-	-	135,216	-	(65)	-	140,338
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	281	-	-	6,300	-	-	-	6,581
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	(86,459)	-	-	-	(86,459)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	1,125	-	-	(11,000)	-	-	-	(9,875)
PROGRAM 9: COMM/IND CONVERSION	-	8,680	-	-	(27,163)	-	689	-	(17,795)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(28)	-	(28)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	(73,615)	-	-	-	(73,615)
COMMON COSTS	-	(4,390)	-	(64,484)	18,554	-	(4,079)	25,673	(28,726)
TOTAL TOTAL OF ALL PROGRAMS	-	10,759	-	(64,484)	8,183	-	(3,903)	25,673	(23,773)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2014 THROUGH DECEMBER 2014

EXPENSES:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
PROGRAM 1:	19,579	18,076	23,565	13,929	25,562	27,728	43,609	53,247	40,731	8,374	39,026	28,427	341,854
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	48,215	28,284	47,048	51,011	77,977	47,914	80,691	21,378	207,300	86,178	71,277	38,844	806,117
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	718	899	975	778	1,120	949	480	854	11,796	996	1,001	683	21,249
PROGRAM 7:	130,970	127,341	171,339	136,656	167,946	108,231	216,199	30,050	205,125	137,615	181,851	68,900	1,682,223
PROGRAM 8:	5,108	5,597	5,511	6,370	8,968	3,562	5,705	5,362	5,966	5,090	6,810	4,896	68,946
PROGRAM 9:	36,030	48,964	42,803	33,450	30,282	25,332	24,784	30,203	29,514	36,238	33,583	23,168	394,352
PROGRAM 10:	313	332	370	429	367	407	375	389	405	408	350	271	4,416
PROGRAM 11:	-	-	-	10,602	125,809	70,078	152,214	71,990	38,534	45,532	48,880	16,448	580,088
COMMON COSTS	55,877	128,988	153,434	118,760	221,061	121,213	72,340	69,548	113,151	93,223	135,514	160,837	1,443,946
TOTAL	296,811	358,481	445,046	371,985	659,091	405,414	596,397	283,022	652,523	413,654	518,292	342,474	5,343,191
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	296,811	358,481	445,046	371,985	659,091	405,414	596,397	283,022	652,523	413,654	518,292	342,474	5,343,191

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SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2014 THROUGH DECEMBER 2014
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

EXPENSES:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
PROGRAM 1:	19,579	18,076	23,565	13,929	25,561	27,729	43,609	24,800	24,800	24,800	24,800	24,800	296,048
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	48,215	28,284	47,048	51,011	77,977	47,914	80,690	54,528	58,528	58,528	54,528	58,528	665,779
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	718	899	975	778	1,120	949	480	4,830	980	980	980	980	14,669
PROGRAM 7:	130,970	127,341	171,339	136,656	167,946	108,231	216,199	142,000	142,000	142,000	142,000	142,000	1,768,682
PROGRAM 8:	5,108	5,597	5,511	6,370	8,968	3,562	5,705	6,200	13,200	6,200	6,200	6,200	78,821
PROGRAM 9:	36,030	48,964	42,803	33,450	30,282	25,332	24,785	34,100	34,100	34,100	34,100	34,100	412,146
PROGRAM 10:	313	332	370	429	367	407	375	370	370	370	370	370	4,443
PROGRAM 11:	-	-	-	10,602	125,809	70,078	152,214	59,000	59,000	59,000	59,000	59,000	653,703
COMMON COSTS	55,877	128,988	153,434	118,759	221,060	121,214	72,340	116,200	116,200	116,200	126,200	126,200	1,472,672
TOTAL	296,811	358,481	445,045	371,984	659,090	405,416	596,397	442,028	449,178	442,178	448,178	452,178	5,366,964
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	296,811	358,481	445,045	371,984	659,090	405,416	596,397	442,028	449,178	442,178	448,178	452,178	5,366,964

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2014 THROUGH DECEMBER 2014

EXPENSES:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
PROGRAM 1:	-	(0)	0	0	1	(1)	(0)	28,447	15,931	(16,426)	14,226	3,627	45,806
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	0	0	0	(0)	(0)	1	(33,150)	148,772	27,650	16,749	(19,684)	140,338
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	0	0	(0)	(0)	(0)	0	(3,976)	10,816	16	21	(297)	6,581
PROGRAM 7:	-	0	0	(0)	0	(0)	(0)	(111,950)	63,125	(4,385)	39,851	(73,100)	(86,459)
PROGRAM 8:	-	0	(0)	(0)	0	0	0	(838)	(7,234)	(1,110)	610	(1,304)	(9,875)
PROGRAM 9:	-	(0)	0	0	(0)	0	(1)	(3,897)	(4,586)	2,138	(517)	(10,932)	(17,795)
PROGRAM 10:	-	(0)	(0)	(0)	0	(0)	0	19	35	38	(20)	(99)	(28)
PROGRAM 11:	-	-	-	-	0	-	0	12,990	(20,466)	(13,468)	(10,120)	(42,552)	(73,615)
COMMON COSTS:	-	(0)	0	1	1	(1)	0	(46,652)	(3,049)	(22,977)	9,314	34,637	(28,726)
TOTAL	-	(0)	1	1	1	(2)	0	(159,006)	203,345	(28,524)	70,114	(109,704)	(23,773)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	(0)	1	1	1	(2)	0	(159,006)	203,345	(28,524)	70,114	(109,704)	(23,773)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2014 THROUGH DECEMBER 2014

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
1. INTEREST PROVISION													
1. BEGINNING TRUE-UP	(1,697,819)	(1,834,092)	(1,943,979)	(1,906,323)	(1,910,194)	(1,599,128)	(1,521,419)	(1,244,786)	(1,274,401)	(935,459)	(824,994)	(654,971)	
2. ENDING TRUE-UP BEFORE INTEREST	(1,834,039)	(1,943,903)	(1,906,227)	(1,910,099)	(1,599,058)	(1,521,341)	(1,244,717)	(1,274,338)	(935,415)	(824,959)	(654,934)	(746,188)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(3,531,858)	(3,777,996)	(3,850,206)	(3,816,422)	(3,509,252)	(3,120,470)	(2,766,136)	(2,519,124)	(2,209,816)	(1,760,418)	(1,479,928)	(1,401,159)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(1,765,929)	(1,888,998)	(1,925,103)	(1,908,211)	(1,754,626)	(1,560,235)	(1,383,068)	(1,259,562)	(1,104,908)	(880,209)	(739,964)	(700,580)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.030%	0.050%	0.050%	0.060%	0.050%	0.050%	0.060%	0.070%	0.060%	0.040%	0.060%	0.070%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.050%	0.050%	0.060%	0.050%	0.050%	0.060%	0.070%	0.060%	0.040%	0.060%	0.070%	0.080%	
7. TOTAL (SUM LINES 5 & 6)	0.080%	0.100%	0.110%	0.110%	0.100%	0.110%	0.130%	0.130%	0.100%	0.100%	0.130%	0.150%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.040%	0.050%	0.055%	0.055%	0.050%	0.055%	0.065%	0.065%	0.050%	0.050%	0.065%	0.075%	
9. MONTHLY AVG INTEREST RATE	0.003%	0.004%	0.005%	0.005%	0.004%	0.005%	0.005%	0.005%	0.004%	0.004%	0.005%	0.006%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(53)	(76)	(96)	(95)	(70)	(78)	(69)	(63)	(44)	(35)	(37)	(42)	(759)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2014 THROUGH DECEMBER 2014

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(433,032)	(468,292)	(407,295)	(375,761)	(347,955)	(327,627)	(319,695)	(312,574)	(313,537)	(303,154)	(348,232)	(433,691)	(4,390,844)
4 TOTAL REVENUES	(433,032)	(468,292)	(407,295)	(375,761)	(347,955)	(327,627)	(319,695)	(312,574)	(313,537)	(303,154)	(348,232)	(433,691)	(4,390,844)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(141,485)	(1,697,820)
6 CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(574,517)	(609,777)	(548,780)	(517,246)	(489,440)	(469,112)	(461,180)	(454,059)	(455,022)	(444,639)	(489,717)	(575,176)	(6,088,664)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	296,811	358,481	445,046	371,985	659,091	405,414	596,397	283,022	652,523	413,654	518,292	342,474	5,343,191
8 TRUE-UP THIS PERIOD	(277,705)	(251,296)	(103,733)	(145,261)	169,651	(63,698)	135,217	(171,037)	197,501	(30,985)	28,575	(232,702)	(745,472)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(53)	(76)	(96)	(95)	(70)	(78)	(69)	(63)	(44)	(35)	(37)	(42)	(759)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(1,697,819)	(1,834,092)	(1,943,979)	(1,906,323)	(1,910,194)	(1,599,128)	(1,521,419)	(1,244,786)	(1,274,401)	(935,459)	(824,994)	(654,971)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	141,485	141,485	141,485	141,485	141,485	141,485	141,485	141,485	141,485	141,485	141,485	141,485	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(1,834,092)	(1,943,979)	(1,906,323)	(1,910,194)	(1,599,128)	(1,521,419)	(1,244,786)	(1,274,401)	(935,459)	(824,994)	(654,971)	(746,230)	(746,231)

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$ 341,854

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$ 806,117

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$(\$21,249

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothes drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothes Drying	100

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$1,682,223

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$68,946

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$394,352

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$4,416

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGRAM (APPLIANCE) - PROGRAM 10

DESCRIPTION: The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

		New Construction		Replacement		Retention
<i>-Small Food Service</i>						
Tank Water Heater	\$	1,000	\$	1,500	\$	1,000
Tankless Water Heater		2,000		2,500		2,000
Range / Oven		1,000		1,500		1,000
Fryer		3,000		3,000		3,000
<i>-Commercial Food Service</i>						
Tank Water Heater	\$	1,500	\$	2,000	\$	1,500
Tankless Water Heater		2,000		2,500		2,000
Range / Oven		1,500		1,500		1,500
Fryer		3,000		3,000		3,000
<i>-Hospitality Lodging</i>						
Tank Water Heater	\$	1,500	\$	2,000	\$	1,500
Tankless Water Heater		2,000		2,500		2,000
Range / Oven		1,500		1,500		1,500
Fryer		3,000		3,000		3,000
Dryer		1500		1500		1500
<i>-Cleaning Service</i>						
Tank Water Heater	\$	1,500	\$	2,000	\$	1,500
Dryer		1500		1500		1500
<i>-Large Non-food Service</i>						
Tank Water Heater	\$	1,500	\$	2,000	\$	1,500
Tankless Water Heater		2,000		2,500		2,000

REPORTING PERIOD: January 2014 through December 2014

PROGRAM SUMMARY:

Program costs for the period were \$ 580,088