



Matthew R. Bernier  
Senior Counsel  
Duke Energy Florida, Inc.

May 13, 2015

**VIA OVERNIGHT DELIVERY**

**REDACTED**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 150001-EI*

Dear Ms. Stauffer:

Please find enclosed for filing on behalf of Duke Energy Florida, Inc. ("DEF"), an original and (7) copies of DEF's Request for Confidential Classification for certain information in response to Staff's First Set of Interrogatories (Nos. 1-15) and Staff's First Request for Production of Documents (No. 1). The filing includes:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Slipsheet for redacted Exhibit B
- Exhibit C (justification matrix), and
- Exhibit D (affidavit)

At your direction, Exhibits A and B are submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

Matthew R. Bernier  
Sr. Counsel  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

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15 MAY 13 AM 10:52  
COMMISSION  
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COM	_____
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MRB/mw  
Enclosures

Duke Energy Florida, Inc.  
Docket No.: 150001  
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 13<sup>th</sup> day of May, 2015 to all parties of record as indicated below.

  
\_\_\_\_\_  
Attorney

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating performance  
incentive factor.

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Docket No. 150001-EI

Dated: May 13, 2015

**DUKE ENERGY FLORIDA INC.'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, Inc. ("DEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information provided response to Staff's First Request for Interrogatories (Nos. 1-15) and Staff's First Request for Production of Documents (No. 1). In support of this Request, DEF states:

1. DEF's responses to Staff's First Set of Interrogatories, specifically questions 1, 3, 4, and 7, and Staff's First Request for Production of Documents, question 1, contain "proprietary confidential business information" under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted version, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific

information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated data, such as bid evaluations and fuel supply contracts, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate fuel supply contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF and its fuel suppliers, the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the

information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 13<sup>th</sup> day of May, 2015.



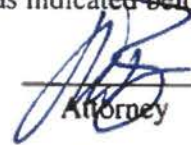
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Email: [Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

Attorneys for  
Duke Energy Florida, Inc.

**Duke Energy Florida, Inc.**  
Docket No.: 150001  
**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 13<sup>th</sup> day of May, 2015 to all parties of record as indicated below.

  
\_\_\_\_\_  
Attorney

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# **Exhibit A**

**“CONFIDENTIAL”**

# **Exhibit B**

**REDACTED**



DEF's Response to Staff's 1st Pods (1)  
STAFF-PODS-1-1

**REDACTED**

Bates Nos. DEF-15FL-FUEL-00002 through DEF-15FL-FUEL-00244

Station: Crystal River 4&5

Bid #	Year	Counterparty	Mode	Max Monthly Volume	Btu/lb	% Sulfur	# SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$ \$/mmBtu	Comments
	2014	Alliance													
	2014	Emerald International													
	2014	Trafigura													
	2014	Rhino Energy													
	2014	Peabody CoalSales													
	2014	Peabody CoalSales													
	2014	Peabody CoalSales													
	2014	Peabody CoalSales													
	2014	Alliance													
	2014	Peabody CoalTrade													
	2014	Trafigura													
	2014	Trafigura													
	2014	Emerald International													
	2014	Alpha Coal Sales													
	2014	Dominion Carbon													
	2014	Foresight Coal Sales													
	2014	Marshfork Development													
	2014	Alliance													
	2014	Peabody CoalSales													
	2014	Vitol													
	2014	Vitol													
	2014	Rhino Energy													
	2014	Foresight Coal Sales													
	2014	River Trading													
	2014	The American Coal													
	2014	Alliance													
	2014	Emerald International													
	2014	Peabody CoalSales													
	2014	Peabody CoalSales													
	2014	Emerald International													
	2014	Foresight Coal Sales													
	2014	Foresight Coal Sales													
	2014	Foresight Coal Sales													
	2014	Producers Coal													
	2014	Foresight Coal Sales													
	2014	Foresight Coal Sales													
	2014	Foresight Coal Sales													
	2014	Alliance													
	2014	The American Coal													
	2014	Alliance													
	2014	The American Coal													
	2014	Peabody CoalSales													
	2014	Trafigura													
	2014	Peabody CoalSales													
	2014	Alliance													
	2014	Peabody CoalSales													
	2014	CMC													
	2014	Rhino Energy													
	2014	Waterloo													
	2014	Peabody CoalSales													
	2014	Consol PA													
	2014	Coy Elkhorn/Lafayette En													
	2014	Arch													
	2014	SM&J													
	2014	Alliance													
	2014	MR Coal Mktng/Revelatio													
	2014	Converse and Company													
	2014	Foresight Coal Sales													
	2014	Southern Coal													
	2014	MR Coal Mktng/Revelatio													
	2014	Peabody CoalSales													
	2014	Arch													
	2014	Peabody CoalTrade													
	2014	Converse and Company													
	2014	Patriot													
	2014	Foresight Coal Sales													
	2014	GlenCore													
	2014	Alliance													
	2014	Southeast Fuels													
	2014	The American Coal													
	2014	SM&J													
	2014	Arch													
	2014	Cumberland Elkhorn													
	2014	Rhino													
	2014	Alden Resources													

2014 Producers Coal  
2014 Rhino Energy  
2014 Producers Coal  
2014 Peabody CoalTrade  
2014 Arch  
2014 James River Coal  
2014 The American Coal  
2014 Alpha Coal Sales  
2014 Vitol  
2014 Patriot  
2014 Alliance  
2014 Blackhawk Mining  
2014 Rhino Energy  
2014 Waterloo  
2014 Arch  
2014 Trafigura  
2014 Rhino Energy  
2014 Peabody CoalSales  
2014 Peabody CoalSales  
2014 Exporting Commd  
2014 Southeast Fuels  
2014 Exporting Commd  
2014 Trafigura  
2015 Central Coal  
2015 Central Coal  
2015 Alliance  
2015 Armstrong  
2015 Trafigura  
2015 Alliance  
2015 Rhino Energy  
2015 Alpha Coal Sales  
2015 Alliance  
2015 Peabody CoalTrade  
2015 KenAmerican Res.  
2015 Patriot  
2015 Vitol  
2015 Vitol  
2015 River Trading  
2015 Foresight Coal Sales  
2015 Peabody CoalSales  
2015 Rhino Energy  
2015 Solar  
2015 Foresight Coal Sales  
2015 Foresight Coal Sales  
2015 The American Coal  
2015 Alliance  
2015 Armstrong  
2015 White Oak Resources  
2015 Sunrise  
2015 The American Coal  
2015 Alliance  
2015 The American Coal  
2015 The American Coal  
2015 The American Coal  
2015 Patriot  
2015 Alliance  
2015 Alpha Coal Sales  
2015 Alliance  
2015 Peabody CoalSales  
2015 Patriot  
2015 Peabody CoalSales  
2015 Consol PA  
2015 Alpha Coal Sales  
2015 Peabody CoalSales  
2015 Peabody CoalTrade  
2015 Alliance  
2015 Trafigura  
2015 Alpha Coal Sales  
2015 Peabody CoalSales  
2015 VR Coal Mktg/Revelatio  
2015 Foresight Coal Sales  
2015 Dominion Carbon  
2015 Kopper Glo  
2015 Coy Elkhorn/Lafayette Ene  
2015 Peabody CoalSales  
2015 VR Coal Mktg/Revelatio  
2015 Trafigura  
2015 Alliance  
2015 Trafigura  
2015 Southeast Fuels  
2015 Trafigura  
2015 Arch  
2015 Nally and Hamilton  
2015 Trafigura  
2015 Patriot  
2015 Peabody CoalTrade

2015 Nally and Hamilton  
2015 White Oak Resources  
2015 Nally and Hamilton  
2015 Arch  
2015 Alpha Coal Sales  
2015 Converse and Company  
2015 Alliance  
2015 Cumberland Elkhorn  
2015 Patriot  
2015 The American Coal  
2015 Rhino  
2015 EDF Trading  
2015 Trafigura  
2015 Trafigura  
2015 The American Coal  
2015 Arch  
2015 Kopper Glo  
2015 Alpha Coal Sales  
2015 Trafigura  
2015 Trafigura  
2015 Patriot  
2015 B&W Resources  
2015 Trafigura  
2015 Trafigura  
2015 GlenCore  
2015 Peabody CoalTrade  
2015 Trafigura  
2015 Patriot  
2015 James River Coal  
2015 Trafigura  
2015 Trafigura  
2015 Central Coal  
2015 Blackhawk Mining  
2015 White Oak Resources  
2015 Alliance  
2015 Rhino Energy  
2015 Arch  
2015 Peabody CoalSales  
2015 Rhino Energy  
2015 Peabody CoalSales  
2015 Southeast Fuels  
2016 Central Coal  
2016 Alliance  
2016 Patriot  
2016 Trafigura  
2016 Armstrong  
2016 Rhino Energy  
2016 Alliance  
2016 KenAmerican Res.  
2016 Patriot  
2016 Foresight Coal Sales  
2016 The American Coal  
2016 Vitol  
2016 Vitol  
2016 Foresight Coal Sales  
2016 Foresight Coal Sales  
2016 Alliance  
2016 Sunrise  
2016 White Oak Resources  
2016 Armstrong  
2016 Alliance  
2016 The American Coal  
2016 The American Coal  
2016 Alliance  
2016 The American Coal  
2016 The American Coal  
2016 Peabody CoalSales  
2016 Consol PA  
2016 Alliance  
2016 Southeast Fuels  
2016 Trafigura  
2016 Foresight Coal Sales  
2016 Coy Elkhorn/Lafayette End  
2016 Trafigura  
2016 Trafigura  
2016 Alliance  
2016 Arch  
2016 Trafigura  
2016 Trafigura  
2016 vR Coal Mktng/Revelatio  
2015 Nally and Hamilton  
2015 White Oak Resources  
2016 Nally and Hamilton  
2016 The American Coal  
2016 vR Coal Mktng/Revelatio  
2016 B&W Resources

2016 Nally and Hamilton  
2016 Alliance  
2016 Cumberland Elkhorn  
2016 The American Coal  
2016 Arch  
2016 Trafigura  
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2016 Trafigura  
2016 Trafigura  
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2016 Trafigura  
2016 Trafigura  
2016 Central Coal  
2016 Blackhawk Mining  
2016 White Oak Resources  
2016 Trafigura  
2016 Rhino Energy  
2016 Arch  
2016 Alliance  
2016 Rhino Energy  
2016 Southeast Fuels



Station: Crystal River 4&5

Bid #	Year	Counterparty	Mode	Annual Volume	Btu/lb	% Sulfur	# SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$ \$/mmBtu	Comments
	2014	Eagle River Coal													
	2014	Coeclerici Coal Network													
	2014	Foresight													
	2014	Trafigura													
	2014	Peabody COALTRADE													
	2014	Bransen Energy													
	2014	Bransen Energy													
	2014	Foresight													
	2014	Bransen Energy													
	2014	Bransen Energy													
	2014	White Oak Resources													
	2014	Bransen Energy													
	2014	Emerald International													
	2014	Foresight													
	2014	Bransen Energy													
	2014	River Trading													
	2014	Emerald International													
	2014	Emerald International													
	2014	River Trading													
	2014	Peabody CoalSales													
	2014	Oxford													
	2014	River Trading													
	2014	River Trading													
	2014	Vitol Inc.													
	2014	Producers Coal													
	2014	Vitol Inc.													
	2014	RWE Supply & Trading													
	2014	RWE Supply & Trading													
	2014	Consolidation Coal Co.													
	2014	Trafigura													
	2014	Glencore													
	2014	Trafigura													
	2014	Central Coal Company													
	2014	Southern Coal Sales													
	2014	Blue Diamond													
	2014	Consol													
	2014	Blue Diamond													
	2014	Alliance													
	2014	Coal Marketing Company													
	2014	Central Coal Company													
	2014	Arch Coal Sales													
	2014	Blackhawk Mining													
	2014	Southern Coal Sales													
	2014	Alliance													
	2014	Pine Branch Mining													
	2014	Rhino Energy													
	2014	SM&J													
	2014	McCoy Elkhorn Coal Co.													
	2015	Foresight													
	2015	Eagle River Coal													
	2015	Trafigura													
	2015	Trafigura													
	2015	Coeclerici Coal Network													
	2015	Bransen Energy													
	2015	Alliance													
	2015	Peabody COALTRADE													
	2015	Rhino Energy													
	2015	Alliance													
	2015	Vitol Inc.													
	2015	Vitol Inc.													
	2015	Bransen Energy													
	2015	Foresight													
	2015	Alpha Coal Sales													
	2015	Armstrong Coal													
	2015	Kings Mountain Energy													
	2015	Alliance													
	2015	Peabody CoalSales													
	2015	Peabody CoalSales													
	2015	River Trading													
	2015	Foresight													
	2015	American Coal Co.													
	2015	Bransen Energy													
	2015	Trafigura													
	2015	American Coal Co.													
	2015	American Coal Co.													

2015 KenAmerican  
2015 Patriot  
2015 White Oak Resources  
2015 Peabody CoalSales  
2015 Patriot  
2015 Koch Carbon  
2015 River Trading  
2015 Ion Carbon  
2015 Dominion Carbon Sales  
2015 Triad Mining  
2015 Armstrong Coal  
2015 Alliance  
2015 Peabody COALTRADE  
2015 Vitrol Inc.  
2015 Consolidation Coal Co.  
2015 Sunrise Coal  
2015 Consolidation Coal Co.  
2015 Sunrise Coal  
2015 Consolidation Coal Co.  
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2015 SM&J  
2015 Alliance  
2015 Dominion Carbon Sales  
2015 Trafigura  
2015 Blackhawk Mining  
2015 Alpha Coal Sales  
2015 MR Coal Marketing  
2015 Alpha Coal Sales  
2015 Vitrol Inc.  
2015 Patriot  
2015 White Oak Resources  
2015 Patriot  
2015 Peabody CoalSales  
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2015 American Coal Co.  
2015 Interocean Coal Sales  
2015 Southern Coal Sales  
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2015 Buckskin Mining  
2015 Coal Marketing Company  
2015 Alliance  
2015 Xinerger (Mercuria)  
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2015 B&W Resources  
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2015 SM&J  
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2015 Koch Carbon  
2015 Central Coal Company  
2015 Alliance  
2015 Pine Branch Mining  
2015 Arch Coal Sales  
2015 Rhino Energy  
2015 Arch Coal Sales  
2015 Pine Branch Mining  
2015 SM&J  
2015 McCoy Elkhorn Coal Co.  
2015 Arch Coal Sales  
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2015 Alliance  
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2015 Peabody CoalSales  
2015 Rhino Energy  
2015 Peabody CoalSales  
2015 Buckskin Mining  
2015 Rhino Energy  
2016 Alliance  
2016 Foresight  
2016 Foresight  
2016 Eagle River Coal  
2016 Rhino Energy  
2016 Patriot

2016 Alpha Coal Sales  
2016 Vitot Inc.  
2016 Vitot Inc.  
2016 Foresight  
2016 Armstrong Coal  
2016 Peabody CoalSales  
2016 Peabody CoalSales  
2016 Alliance  
2016 American Coal Co.  
2016 American Coal Co.  
2016 Foresight  
2016 Kings Mountain Energy  
2016 Patriot  
2016 American Coal Co.  
2016 Peabody CoalSales  
2016 Alliance  
2016 Sunrise Coal  
2016 Consolidation Coal Co.  
2016 Consolidation Coal Co.  
2016 Sunrise Coal  
2016 Consolidation Coal Co.  
2016 Triad Mining  
2016 Armstrong Coal  
2016 Alliance  
2016 White Oak Resources  
2016 Consolidation Coal Co.  
2016 Alliance  
2016 Coal Marketing Company  
2016 Alpha Coal Sales  
2016 American Coal Co.  
2016 Peabody CoalSales  
2016 B&W Resources  
2016 Patriot  
2016 Buckskin Mining  
2016 VARIOUS  
2016 MR Coal Marketing  
2016 Alpha Coal Sales  
2016 Alliance  
2016 American Coal Co.  
2016 White Oak Resources  
2016 Consol  
2016 Arch Coal Sales  
2016 Alliance  
2016 Trafigura  
2016 Arch Coal Sales  
2016 Blue Diamond  
2016 Blue Diamond  
2016 Glencore  
2016 Alpha Coal Sales  
2016 Trafigura  
2016 Alliance  
2016 Kopper Glo  
2016 McCoy Elkhorn Coal Co.  
2016 Blackhawk Mining  
2016 Arch Coal Sales  
2016 Arch Coal Sales  
2016 Arch Coal Sales  
2016 Alliance  
2016 Peabody CoalSales  
2016 Peabody CoalSales  
2016 Peabody CoalSales  
2016 Rhino Energy  
2016 Buckskin Mining  
2016 Rhino Energy  
2017 Foresight  
2017 Foresight  
2017 Armstrong Coal  
2017 Armstrong Coal  
2017 Consolidation Coal Co.  
2017 Kopper Glo  
2017 Rhino Energy  
2017 Rhino Energy  
2018 Rhino Energy  
2018 Rhino Energy



REDACTED

DEF Coal Demurrage and Detention - January 2014 - December 2014

Docket No. 150001  
DEF's Response to Staff's 1st Rogs (1-15)  
Q3 DEF-15FL-FUEL-00252

Counterparty	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
ALLIANCE COAL LLC													
DIXIE OFFSHORE													
EMI													
Florida Northern													
IMT													
Ingram Barge Company													
<b>Grand Total</b>	<b>\$2,156,673.65</b>	<b>\$1,802,166.32</b>	<b>\$1,393,182.44</b>	<b>(\$327,583.16)</b>	<b>\$799,840.64</b>	<b>\$1,664,277.12</b>	<b>\$412,740.47</b>	<b>\$497,312.60</b>	<b>\$803,128.83</b>	<b>\$748,377.88</b>	<b>\$156,664.55</b>	<b>\$2,843,860.44</b>	<b>\$12,950,641.78</b>

REDACTED

Package #1 – Southeast Supply Header's (SESH) Centerpoint - Delhi and/or Gulf South - Delhi and/or Columbia Gulf - Delhi

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Evaluated Cost 100% LF (20,000 Dth/day @ 4/24/2014)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "NA" for NYMEX LDS)	Price Adder (Discount) to LDS or IF		

\* evaluated at 11/14-10/17 term for comparison purposes

Package #2 – Transco's Scott MTN and/or Pine View and/or Station 85 4A Pooling Point

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Evaluated Cost 100% LF (20,000 Dth/day @ 4/24/2014)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "NA" for NYMEX LDS)	Price Adder (Discount) to LDS or IF		

Package #3 – FGT Enterprise

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Evaluated Cost 100% LF (20,000 Dth/day @ 4/24/2014)	NOTES/OTHER
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "NA" for NYMEX LDS)	Price Adder (Discount) to LDS or IF		

\* evaluated at 11/14-10/15 term for comparison purposes

Package #4 – FGT Markham Gulf Shore

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Evaluated Cost 100% LF (5,000 Dth/day @ 4/24/2014)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "NA" for NYMEX LDS)	Price Adder (Discount) to LDS or IF		

Package #5 – FGT Sabine Pass

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Evaluated Cost 100% LF (7,500 Dth/day @ 4/24/2014)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC)	Location (i.e. IFERC "Zone 4" or "NA" for NYMEX LDS)	Price Adder (Discount) to LDS or IF		

Package #1 - Diesel's Maintenance Engine Service (Std. Cycle)

DEF will consider rates not shown as a "not applicable (N/A)" response. Type of service requested for RFP# DEF-1-11314 is Prebid/hold. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

Contractor to Quote (Company Name) [REDACTED] Request for Proposal (RFP) # [REDACTED] Issue Date November 13, 2019 By Market Call Office

COMPANY (Bidder)	DELIVERY POINT	Quantity, Options or LND /	SOURCE	Start	Termination	MIN (Days) (Delivery)	MAX (Days) (Delivery)	Type of Service	Mileage/ton	VOLUME		NOTES
										INDEX (INDEX LOSS / RFP#)	Location (i.e. RFP# Zone # or "N/A" for N/A) (LBS)	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Package #1 - Diesel's Maintenance Engine Service (Std. Cycle)

DEF will consider rates not shown as a "not applicable (N/A)" response. Type of service requested for RFP# DEF-1-11314 is Prebid/hold. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

Contractor to Quote (Company Name) [REDACTED] Request for Proposal (RFP) # [REDACTED] Issue Date November 13, 2019 By Market Call Office

COMPANY (Bidder)	DELIVERY POINT	Quantity, Options or LND /	SOURCE	Start	Termination	MIN (Days) (Delivery)	MAX (Days) (Delivery)	Type of Service	Mileage/ton	VOLUME		NOTES
										INDEX (INDEX LOSS / RFP#)	Location (i.e. RFP# Zone # or "N/A" for N/A) (LBS)	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Package #1 - Diesel's Maintenance Engine Service (Std. Cycle)

DEF will consider rates not shown as a "not applicable (N/A)" response. Type of service requested for RFP# DEF-1-11314 is Prebid/hold. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

Contractor to Quote (Company Name) [REDACTED] Request for Proposal (RFP) # [REDACTED] Issue Date November 13, 2019 By Market Call Office

COMPANY (Bidder)	DELIVERY POINT	Quantity, Options or LND /	SOURCE	Start	Termination	MIN (Days) (Delivery)	MAX (Days) (Delivery)	Type of Service	Mileage/ton	VOLUME		NOTES
										INDEX (INDEX LOSS / RFP#)	Location (i.e. RFP# Zone # or "N/A" for N/A) (LBS)	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Package #1 - Diesel's Maintenance Engine Service (Std. Cycle)

DEF will consider rates not shown as a "not applicable (N/A)" response. Type of service requested for RFP# DEF-1-11314 is Prebid/hold. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

Contractor to Quote (Company Name) [REDACTED] Request for Proposal (RFP) # [REDACTED] Issue Date November 13, 2019 By Market Call Office

Contract No. 15905  
 DEF - 159L-FUEL-00254 through DEF-159L-FUEL-00255  
 CF - DEF-159L-FUEL-00254 through DEF-159L-FUEL-00255  
 MARKET

WBACT10

**Package #4 – Transco's Scott MFN and/or Pine View and/or Station #5-4A Pooling Point**

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			Evaluated Cost (\$5,000/day)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / FERC)	Location (i.e. FERC "Zone 4" or "NA" for NYMEX LDS)		

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated November 13, 2014 for Natural Gas Supply.

NOTES: DEF will consider fields left blank as a "not applicable (NA)" response.  
 Type of service requested for RFP# DEF-LT-111314 is Firm/Baseload. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

**Package #5 – Debra's Metropolitan Engine Pipeline and/or Gulf South**

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			Evaluated Cost	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / FERC)	Location (i.e. FERC "Zone 4" or "NA" for NYMEX LDS)		

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated November 13, 2014 for Natural Gas Supply.

NOTES: DEF will consider fields left blank as a "not applicable (NA)" response.  
 Type of service requested for RFP# DEF-LT-111314 is Firm/Baseload. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

**Package #6 – Southeast Supply Header (SESH) Caterport - Debs and/or Gulf South - Debs and/or Columbia Gulf - Debs and/or Tiger Pipeline**

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			Evaluated Cost (\$10,000/day)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / FERC)	Location (i.e. FERC "Zone 4" or "NA" for NYMEX LDS)		

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated November 13, 2014 for Natural Gas Supply.

NOTES: DEF will consider fields left blank as a "not applicable (NA)" response.  
 Type of service requested for RFP# DEF-LT-111314 is Firm/Baseload. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

**Package #7 – Transco's Station #5-2 and/or Pooling Point**

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME			Pricing			Evaluated Cost (\$5,000/day)	NOTES
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / FERC)	Location (i.e. FERC "Zone 4" or "NA" for NYMEX LDS)		

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated November 13, 2014 for Natural Gas Supply.

NOTES: DEF will consider fields left blank as a "not applicable (NA)" response.  
 Type of service requested for RFP# DEF-LT-111314 is Firm/Baseload. If bidder is providing different level of service, please change the type of service to the appropriate type of service.

Package #1 - Southeast Supply Header's (SESH) Centerpoint - Delhi and/or Gulf South - Delhi and/or Columbia Gulf - Delhi

DEF's Response to Staff's 1st Regs (1-15)  
 Q4 DEF-15FL-FUEL-00256 through DEF-15FL-FUEL-00257

COMPANY (Seller)	DELIVERY POINT	TERM		VOLUME			PRICE					NOTES/OTHER
		Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	FIXED PRICE COLLAR (MIN) (\$ per Dth)	FIXED PRICE COLLAR (MAX) (\$ per Dth)	INDEX (NYMEX LDS / FERC / GDA)	Location (i.e. IERC "Zone 4" or "NA" for NYMEX LDS)	

Attachment to Duke Energy Florida 2014 Summer Solicitation dated May 8, 2014 for Natural Gas Supply.

REDACTED

Duke Columbia Gulf Mainline IERC Basis	Estimated Total Basis	Rank

Package #2 - Transco's Scott MTN and/or Pine View and/or Station 85-4A Pooling Point

COMPANY (Seller)	DELIVERY POINT	TERM		VOLUME		PRICE						NOTES/OTHER
		Start	Termination	MIN (Dth/Day)	MAX (Dth/Day)	Type of Service	Notification	FIXED PRICE COLLAR (MIN) (\$ per Dth)	FIXED PRICE COLLAR (MAX) (\$ per Dth)	INDEX (NYMEX LDI / SPERC / GOA)	Location (i.e. SPERC "Zone 4" or "N/A" for NYMEX LDI)	

Attachment to Duke Energy Florida 2014 Summer Solicitation dated May 6, 2014 for Natural Gas Supply.

Duke Transco Zone 4 (PERC Basis)	Estimated Total Basis	Rank

7. In 2014, did Duke participate in any discussions or bid for any firm gas storage capacity?

Please explain your response and identify the gas storage providers.

**Answer:**

**REDACTED**

Duke Energy Florida engages in ongoing discussions with various gas suppliers, pipelines and existing storage providers to stay abreast of developments and potential gas storage opportunities. During 2014, DEF participated in discussions with existing storage contract providers and potential in state storage developers to discuss potential developments.

[REDACTED] DEF did not enter into any new gas storage agreements in 2014.

**DUKE ENERGY FLORIDA  
Confidentiality Justification Matrix**

<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
<p>DEF's Response to Staff's First Set of Interrogatories (Nos. 1-15)</p>	<p><b>Question 1, Attachment bearing bates numbers DEF-15FL-FUEL-00245 through DEF-15FL-FUEL-00248:</b> all information contained in columns Bid #, Mine Source, Mode, Min Volume, Annual Volume, Btu/lb, SO2/mmBt, Ash %, Mine\$/ton Transportation \$/ton, Delivered, O&amp;M, SO2, Total \$ &amp; Comments.</p> <p><b>Question 1, Attachment bearing bates numbers DEF-15FL-FUEL-00249 through DEF-15FL-FUEL-00251:</b> all information contained in columns Bid #, Mine Source, Mode, Mthly Volume, Btu/lb, % Sulfur, SO2/mmBt, Ash %, Mine\$/ton, Delivered, O&amp;M, SO2, Total \$ &amp; Comments.</p> <p><b>Question 3, Attachment bearing bates number DEF-15FL-FUEL-00252:</b> list of contractual monthly demurrage amounts).</p> <p><b>Question 4, Attachments bearing bates numbers DEF-15FL-FUEL-00253 through DEF-15FL-FUEL-00257:</b> list of natural gas bids, supplier, supply source, terms, volume, pricing, costs and supplier notes in its entirety bearing bates numbers.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>



	<p><b>Question 7:</b> All information contained in the third sentence beginning after "developments" and ending before "DEF".</p>	
<p>DEF's Response to Staff's First Request for Production of Documents (No. 1)</p>	<p><b>Question 1, Attachments bearing bates numbers DEF-15FL-FUEL-00002 through DEF-15FL-FUEL-00244:</b> 2014 coal supply contracts and amendments in their entirety.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

**Exhibit D**

**AFFIDAVIT OF  
JOSEPH MCCALLISTER**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor.

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Docket No. 150001-EI

Dated: May 13, 2015

**AFFIDAVIT OF JOSEPH McCALLISTER IN SUPPORT OF  
DUKE ENERGY FLORIDA'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths,  
personally appeared Joseph McCallister, who being first duly sworn, on oath deposes and  
says that:

1. My name is Joseph McCallister. I am over the age of 18 years old and I  
have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to  
give this affidavit in the above-styled proceeding on DEF's behalf and in support of  
DEF's Request for Confidential Classification (the "Request"). The facts attested to in  
my affidavit are based upon my personal knowledge.

2. I am the Director of Natural Gas, Oil and Emissions in the Fuel  
Procurement Department. This section is responsible for natural gas, fuel oil and  
emission allowance activity for the Duke Energy  
Indiana ("DEI"), Duke Energy Kentucky ("DEK"), Duke Energy Carolinas ("DEC"),  
Duke Energy Progress ("DEP"), and DEF Systems.

3. As the Director of Natural Gas, Oil and Emissions, I am responsible, along with the other members of the section, for the management of the gas and oil procurement, transportation, hedging activities and administration of gas and oil contracts with various suppliers for DEI's, DEK's, DEC's, DEF's and DEP's electrical power generation facilities.

4. DEF is seeking confidential classification for certain responses to Staff's First Set of Interrogatories (Nos. 1-15), specifically questions 1, 3, 4, and 7, and Staff's First Request for Production of Documents, question 1, submitted on May 13, 2015. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

5. DEF negotiates with potential fuel suppliers to obtain competitive contracts for fuel options that provide economic value to DEF and its ratepayers. In order to obtain such contracts, however, DEF must be able to assure fuel suppliers that sensitive business information, such as bid evaluations, pricing, and quantities of fuel, will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential information pertaining to the RFP bid evaluations for coal, natural gas, and light oil. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their bids/contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who

otherwise would contract with DEF might decide not to do so if DEF did not keep specific information confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and fuel suppliers, the Company's efforts to obtain competitive fuel supply contracts could be undermined.

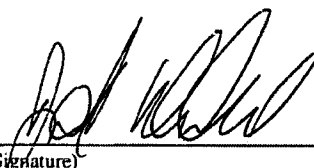
6. Additionally, the disclosure of confidential information in the RFP bid evaluations, could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive fuel supply options that provide economic value to both DEF and its ratepayers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from fuel suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

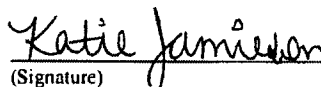
Further affiant sayeth not.

Dated the 7 day of May, 2015.



\_\_\_\_\_  
(Signature)  
Joseph McCallister  
Director – Natural Gas, Oil and Emissions  
Fuels Procurement Department  
Duke Energy  
526 South Church  
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 7 day of May, 2015 by Joseph McCallister. He is personally known to me, or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.



\_\_\_\_\_  
(Signature)

Katie Jamieson

\_\_\_\_\_  
(Printed Name)

NOTARY PUBLIC, STATE OF NC

June 14, 2016

\_\_\_\_\_  
(Commission Expiration Date)

\_\_\_\_\_  
(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)

