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May 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of May 2015, to the following:

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By: s/ John T. Butler
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	277,829,341	245,135,131	32,694,210	13.3%	9,793,768	8,853,194	940,574	10.6%	2.8368	2.7689	0.0679	2.5%
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(38,403)	0	(38,403)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	277,790,938	245,135,131	32,655,807	13.3%	9,793,768	8,853,194	940,574	10.6%	2.8364	2.7689	0.0675	2.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,894,170	9,739,923	154,247	1.6%	274,928	320,847	(45,919)	(14.3%)	3.5988	3.0357	0.5631	18.5%
7	Energy Cost of Economy/OS Purchases (A9)	2,398,817	655,200	1,743,617	266.1%	59,658	30,000	29,658	98.9%	4.0209	2.1840	1.8369	84.1%
8	Energy Payments to Qualifying Facilities (A8)	7,244,956	6,004,314	1,240,642	20.7%	170,933	161,399	9,534	5.9%	4.2385	3.7202	0.5183	13.9%
9	TOTAL COST OF PURCHASED POWER	19,537,943	16,399,436	3,138,507	19.1%	505,519	512,246	(6,727)	(1.3%)	3.8649	3.2015	0.6634	20.7%
10	TOTAL AVAILABLE (LINE 5+9)	297,328,881	261,534,567	35,794,314	13.7%	10,299,287	9,365,439	933,848	10.0%	2.8869	2.7925	0.0944	3.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(881,645)	(1,904,600)	1,022,955	(53.7%)	(48,457)	(105,000)	56,543	(53.9%)	1.8194	1.8139	0.0055	0.3%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	133,294	(78,643)	211,937	(269.5%)	17,046	(10,258)	27,304	(266.2%)	0.7820	0.7667	0.0153	2.0%
14	Gains from Off-System Sales (A6)	(332,482)	(840,000)	507,518	(60.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,080,833)	(2,823,243)	1,742,410	(61.7%)	(31,411)	(115,258)	83,847	(72.7%)	3.4409	2.4495	0.9914	40.5%
16	Incremental Personnel, Software, and Hardware Costs	35,301	38,238	(2,937)	(7.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	73,170	158,550	(85,380)	(53.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	108,471	196,788	(88,317)	(44.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	296,356,894	258,908,487	37,448,407	14.5%	10,267,876	9,250,182	1,017,694	11.0%	2.8863	2.7990	0.0873	3.1%
21													
22	Net Unbilled Sales ⁽¹⁾	15,347,639	14,266,924	1,080,715	7.6%	531,741	509,723	22,018	4.3%	0.1674	0.1736	(0.0062)	(3.6%)
23	Company Use ⁽¹⁾	304,575	283,299	21,276	7.5%	10,552	10,122	431	4.3%	0.0033	0.0034	(0.0001)	(4.3%)
24	T & D Losses ⁽¹⁾	16,057,965	14,395,320	1,662,645	11.5%	556,351	514,310	42,041	8.2%	0.1751	0.1752	(0.0001)	(0.1%)
25	SYSTEM SALES KWH	296,356,894	258,908,487	37,448,407	14.5%	9,169,231,413	8,216,026,445	953,204,968	11.6%	3.2321	3.1513	0.0808	2.6%
26	Wholesale Sales KWH	17,273,280	14,135,627	3,137,653	22.2%	534,432,568	448,570,032	85,862,536	19.1%	3.2321	3.1513	0.0808	2.6%
27	Jurisdictional KWH Sales	279,083,614	244,772,860	34,310,754	14.0%	8,634,798,845	7,767,456,413	867,342,432	11.2%	3.2321	3.1513	0.0808	2.6%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	279,555,265	245,225,690	34,329,575	14.0%	8,634,798,845	7,767,456,413	867,342,432	11.2%	3.2375	3.1571	0.0805	2.5%
30	TRUE-UP	22,221,724	22,221,724	0	N/A	8,634,798,845	7,767,456,413	867,342,432	11.2%	0.2574	0.2861	(0.0287)	(10.0%)
31	TOTAL JURISDICTIONAL FUEL COST	301,776,989	267,447,414	34,329,575	12.8%	8,634,798,845	7,767,456,413	867,342,432	11.2%	3.4949	3.4432	0.0517	1.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.4974	3.4457	0.0517	1.5%
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	8,634,798,845	7,767,456,413	867,342,432	11.2%	0.0114	0.0127	(0.0013)	(10.2%)
35	Fuel Factor Including GPIF									3.5088	3.4584	0.0504	1.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.509	3.458	0.051	1.5%
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2015

Line No.	A1.1 Schedule	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																															
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %												
1	Fuel Cost of System Net Generation (A3)	997,740,357	936,172,839	61,567,518	6.6%	36,404,292	35,015,300	1,388,992	4.0%	2,7407	2,6736	0.0671	2.5%																																				
2	Nuclear Fuel Disposal Costs	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%																																				
3	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																				
4	Adjustments to Fuel Cost (A2)	(953,432)	(1,798,338)	844,906	(47.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																				
5	TOTAL COST OF GENERATED POWER	996,733,490	934,374,501	62,358,989	6.7%	36,404,292	35,015,300	1,388,992	4.0%	2,7380	2,6685	0.0695	2.6%																																				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	36,404,470	28,484,966	7,919,504	27.8%	956,665	870,477	86,188	9.9%	3,8054	3,2723	0.5330	16.3%																																				
7	Energy Cost of Economy/OS Purchases (A9)	3,838,477	707,425	3,131,052	442.6%	98,484	32,500	65,984	203.0%	3,8976	2,1767	1,7209	79.1%																																				
8	Energy Payments to Qualifying Facilities (A8)	10,635,769	23,610,200	(12,974,431)	(55.0%)	359,101	682,080	(322,979)	(47.4%)	2,9618	3,4615	(0.4997)	(14.4%)																																				
9	TOTAL COST OF PURCHASED POWER	50,878,716	52,802,590	(1,923,874)	(3.6%)	1,414,250	1,585,056	(170,806)	(10.8%)	3,5976	3,3313	0.2663	8.0%																																				
10	TOTAL AVAILABLE (LINE 5+9)	1,047,612,206	987,177,091	60,435,115	6.1%	37,818,542	36,600,356	1,218,186	3.3%	2,7701	2,6972	0.0729	2.7%																																				
11																																																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(38,840,366)	(38,540,846)	(299,520)	0.8%	(1,725,852)	(1,763,144)	37,292	(2.1%)	2,2505	2,1859	0.0646	3.0%																																				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,000,214)	(1,128,175)	127,961	(11.3%)	(144,352)	(153,306)	8,954	(5.8%)	0.6929	0.7359	(0.0430)	(5.8%)																																				
14	Gains from Off-System Sales (A6)	(21,503,452)	(21,363,639)	(139,813)	0.7%	N/A	N/A	N/A	N/A				N/A																																				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(61,344,032)	(61,032,660)	(311,372)	0.5%	(1,870,204)	(1,916,450)	46,246	(2.4%)	3,2801	3,1847	0.0954	3.0%																																				
16	Incremental Personnel, Software, and Hardware Costs	151,648	149,191	2,457	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,558,054	1,788,609	(230,555)	(12.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,709,702	1,937,800	(228,098)	(11.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
19	Dodd Frank Fees ⁽⁴⁾	1,500	1,500	0	0.0%				0.0%				0.0%																																				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	987,979,376	928,083,731	59,895,645	6.5%	35,948,338	34,683,906	1,264,432	3.6%	2,7483	2,6758	0.0725	2.7%																																				
21																																																	
22	Net Unbilled Sales ⁽¹⁾	18,996,644	9,333,684	9,662,960	103.5%	691,214	348,818	342,396	98.2%	0.0571	0.0288	0.0283	98.3%																																				
23	Company Use ⁽¹⁾	1,067,658	1,033,216	34,442	3.3%	38,848	38,613	235	0.6%	0.0032	0.0032	0.0000	0.7%																																				
24	T & D Losses ⁽¹⁾	53,407,506	50,254,607	3,152,899	6.3%	1,943,292	1,878,115	65,177	3.5%	0.1605	0.1550	0.0055	3.5%																																				
25	SYSTEM SALES KWH	987,979,376	928,083,731	59,895,645	6.5%	33,274,983,272	32,418,358,972	856,624,300	2.6%	2,9691	2,8628	0.1063	3.7%																																				
26	Wholesale Sales KWH	54,153,310	50,280,525	3,872,785	7.7%	1,819,672,087	1,757,586,683	62,085,404	3.5%	2,9691	2,8628	0.1063	3.7%																																				
27	Jurisdictional KWH Sales	933,826,066	877,803,206	56,022,860	6.4%	31,455,311,185	30,660,772,289	794,538,896	2.6%	2,9691	2,8628	0.1063	3.7%																																				
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A																																				
29	Jurisdictional KWH Sales Adjusted for Line Losses	935,404,233	879,392,179	56,012,054	6.4%	31,455,311,185	30,660,772,289	794,538,896	2.6%	2,9738	2,8681	0.1056	3.7%																																				
30	TRUE-UP	88,886,896	88,886,896	0	N/A	31,455,311,185	30,660,772,289	794,538,896	2.6%	0.2826	0.2899	(0.0073)	(2.5%)																																				
31	TOTAL JURISDICTIONAL FUEL COST	1,024,291,129	968,279,075	56,012,054	5.8%	31,455,311,185	30,660,772,289	794,538,896	2.6%	3,2563	3,1580	0.0983	3.1%																																				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																				
33	Fuel Factor Adjusted for Taxes									3.2587	3.1603	0.0984	0.031																																				
34	GPIF ⁽³⁾	3,938,308	3,938,308	0	N/A	31,455,311,185	30,660,772,289	794,538,896	2.6%	0.0125	0.0128	(0.0003)	(2.5%)																																				
35	Fuel Factor Including GPIF									3.2712	3.1732	0.0980	3.1%																																				
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.271	3.173	0.098	3.1%																																				

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$277,829,341	\$245,135,131	\$32,694,210	13.3%	\$997,740,358	\$936,172,839	\$61,567,519	6.6%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(748,351)	(1,983,243)	1,234,892	(62.3%)	(39,840,581)	(39,669,021)	(171,560)	0.4%
5	Gains from Off-System Sales (Per A6)	(332,482)	(840,000)	507,518	(60.4%)	(21,503,452)	(21,363,639)	(139,813)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	9,894,170	9,739,923	154,248	1.6%	36,404,471	28,484,966	7,919,505	27.8%
7	Energy Payments to Qualifying Facilities (Per A8)	7,244,956	6,004,314	1,240,643	20.7%	10,635,769	23,610,200	(12,974,431)	(55.0%)
8	Energy Cost of Economy Purchases (Per A9)	2,398,817	655,200	1,743,617	266.1%	3,838,477	707,425	3,131,052	442.6%
9	Total Fuel Costs & Net Power Transactions	<u>\$296,286,452</u>	<u>\$258,711,324</u>	<u>\$37,575,127</u>	14.5%	<u>\$987,221,607</u>	<u>\$927,942,769</u>	<u>\$59,278,838</u>	6.4%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	35,301	38,238	(2,937)	(7.7%)	151,648	149,191	2,457	1.6%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	73,170	158,550	(85,380)	(53.9%)	1,558,054	1,788,609	(230,555)	(12.9%)
14	Total	108,471	196,788	(88,317)	(44.9%)	1,709,702	1,937,800	(228,098)	(11.8%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	1,500	1,500	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(79,012)	0	(79,012)	N/A	(362,527)	(101,562)	(260,965)	N/A
20	Inventory Adjustments	40,609	0	40,609	N/A	(53,751)	(349,002)	295,251	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$296,356,894</u>	<u>\$258,908,487</u>	<u>\$37,448,407</u>	14.5%	<u>\$987,979,377</u>	<u>\$928,083,730</u>	<u>\$59,895,647</u>	6.5%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,634,798,845	7,767,456,413	867,342,432	11.2%	31,455,311,185	30,660,772,289	794,538,896	2.6%
26	Sale for Resale	534,432,568	448,570,032	85,862,536	19.1%	1,819,672,087	1,757,586,684	62,085,403	3.5%
27	Sub-Total Sales	<u>9,169,231,413</u>	<u>8,216,026,445</u>	<u>953,204,968</u>	11.6%	<u>33,274,983,272</u>	<u>32,418,358,973</u>	<u>856,624,299</u>	2.6%
28	Total Sales	<u>9,169,231,413</u>	<u>8,216,026,445</u>	<u>953,204,968</u>	11.6%	<u>33,274,983,272</u>	<u>32,418,358,973</u>	<u>856,624,299</u>	2.6%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.17146%</u>	<u>94.54030%</u>	<u>(0.36884%)</u>	(0.4%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	291,742,132	264,601,938	27,140,194	10.3%	1,055,476,878	1,040,331,268	15,145,610	1.5%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(88,886,896)	(88,886,896)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2015

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽²⁾	0	0	0	0.0%	(3,935,472)	(3,935,472)	0	0.0%																								
2	Jurisdictional Fuel Revenues Applicable to Period	\$268,536,540	\$241,396,346	\$27,140,194	11.2%	\$962,654,510	\$947,508,899	\$15,145,611	1.6%																								
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$296,356,894	\$258,908,487	\$37,448,407	14.5%	\$987,979,377	\$928,083,730	\$59,895,647	6.5%																								
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	296,356,894	258,908,487	37,448,407	14.5%	987,979,377	928,083,730	59,895,647	6.5%																								
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.17146%	94.54030%	(0.36884%)	N/A	N/A	N/A	N/A	N/A																								
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$279,555,266	\$245,225,690	\$34,329,575	14.0%	\$935,404,233	\$879,392,178	\$56,012,055	6.4%																								
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$11,018,725)	(\$3,829,344)	(\$7,189,381)	187.7%	\$27,250,277	\$68,116,721	(\$40,866,444)	(60.0%)																								
8	Interest Provision for the Month (Line 24)	(9,130)	(9,064)	(66)	0.7%	(55,185)	(54,462)	(723)	1.3%																								
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(161,772,568)	(128,094,849)	(33,677,719)	26.3%	(266,660,688)	(266,660,688)	0	0.0%																								
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	0	0	0	N/A	0	10,088,837	(10,088,837)	(100.0%)																								
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	88,886,896	88,886,896	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$140,489,863)	(\$99,622,696)	(\$40,867,167)	41.0%	(\$140,489,863)	(\$99,622,696)	(\$40,867,167)	41.0%																								
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lns 9+10)	(\$151,683,731)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$140,480,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$292,164,464)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 17)	(\$146,082,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 18 x Line 23)	(\$9,130)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		4,607					15,632	5.537	86,554	1,564,874	33.9673	100.11
3	Gas		7,022					134,536	1.021	137,361	598,677	8.5256	4.45
4	Plant Unit Info	334		4.6	99.8	34.6	19,255						
5	<u>Lauderdale 4</u>												
6	Light Oil		11					17	5.537	94	1,969	17.4225	115.81
7	Gas		212,180					1,728,566	1.021	1,764,866	7,692,034	3.6252	4.45
8	Plant Unit Info	438		68.4	93.1	69.2	8,318						
9	<u>Lauderdale 5</u>												
10	Light Oil		51					76	5.537	421	8,801	17.1568	115.81
11	Gas		214,652					1,725,068	1.021	1,761,294	7,676,466	3.5762	4.45
12	Plant Unit Info	438		69.2	86.9	79.4	8,205						
13	<u>Manatee 1</u>												
14	Heavy Oil		13,276					23,229	6.299	146,319	2,135,685	16.0866	91.94
15	Gas		125,150					1,430,750	1.025	1,465,803	6,388,591	5.1047	4.47
16	Plant Unit Info	789		24.6	100.0	37.3	11,646						
17	<u>Manatee 2</u>												
18	Heavy Oil		6,963					11,868	6.299	74,756	1,091,140	15.6697	91.94
19	Gas		99,561					1,123,649	1.025	1,151,178	5,017,322	5.0394	4.47
20	Plant Unit Info	789		18.9	92.3	36.8	11,508						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		667,327					4,510,385	1.025	4,620,889	20,139,793	3.0180	4.47
24	Plant Unit Info	1,095		85.8	100.0	85.8	6,924						
25	<u>Martin 1</u>												
26	Heavy Oil		6,147					10,358	6.348	65,753	967,626	15.7422	93.42
27	Gas		89,496					1,000,390	1.021	1,021,398	4,451,686	4.9742	4.45
28	Plant Unit Info	804		16.7	59.6	34.9	11,367						
29	<u>Martin 2</u>												
30	Heavy Oil		(952)					1	6.348	6	93	0.0098	93.42
31	Gas		(952)					1	1.021	1	4	0.0005	4.45
32	Plant Unit Info	796		(0.3)	0.0	0.0	0						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		261,304					1,890,376	1.025	1,936,879	8,441,740	3.2306	4.47
3	Plant Unit Info	423		87.2	99.5	87.2	7,412						
4	<u>Martin 4</u>												
5	Gas		227,029					1,640,427	1.025	1,680,782	7,325,561	3.2267	4.47
6	Plant Unit Info	419		75.8	86.4	76.3	7,403						
7	<u>Martin 8</u>												
8	Light Oil		915					1,081	5.874	6,350	131,323	14.3554	121.48
9	Gas		593,049					4,017,693	1.025	4,116,528	17,941,574	3.0253	4.47
10	Plant Unit Info	1,089		76.0	99.9	76.0	6,941						
11	<u>Riviera 5</u>												
12	Light Oil		148					167	5.917	988	22,346	15.0784	133.81
13	Gas		612,364					4,000,831	1.021	4,084,848	17,803,499	2.9073	4.45
14	Plant Unit Info	1,228		69.84	96.73	69.84	6,671						
15	<u>Sanford 4</u>												
16	Gas		272,917					2,025,981	1.022	2,070,553	9,024,348	3.3066	4.45
17	Plant Unit Info	960		39.7	63.0	64.0	7,587						
18	<u>Sanford 5</u>												
19	Gas		435,906					3,173,505	1.022	3,243,322	14,135,772	3.2428	4.45
20	Plant Unit Info	965		63.4	90.1	71.4	7,440						
21	<u>Scherer 4</u>												
22	Light Oil		0					34	N/A	0	3,715	0.0000	109.25
23	Coal ⁽¹⁾⁽⁵⁾		344,985					3,698,513	-	3,698,513	9,037,785	2.6198	2.44
24	Plant Unit Info ⁽³⁾⁽⁴⁾	632		76.3	100.0	76.3	10,721						
25	<u>St Johns #1</u>												
26	Coal ⁽¹⁾								N/A			0.0000	0.00
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info ⁽³⁾⁽⁴⁾	127		0.0	0.0	0.0	0						
29	<u>St Johns #2</u>												
30	Coal ⁽¹⁾		55,556					26,849	21.896	587,886	1,996,032	3.5928	74.34
31	Gas		202					2,140	-	2,140	13,613	6.7324	6.36
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		60.9	99.4	60.9	10,582						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	74,154
3	MCF	55,507,678
4	MMBTU (Coal - Scherer)	3,698,513
5	Tons (Coal - SJRPP)	26,849
6	MMBTU (Nuclear)	18,983,114
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,218
9	Fuel Cost Per KWH (Cents/KWH)	2.8368
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	MONTH OF APRIL 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,266,218	2,175,301	2,090,917	96	15,018,511	10,976,672	4,041,839	37
45 U. COST (\$/MMBTU)	2.1809	2.4890	(0.3081)	(12.4000)	2.3461	2.4905	(0.1444)	(5.8000)
46 AMOUNT (\$)	9,304,090	5,414,325	3,889,765	72	35,234,644	27,337,175	7,897,469	29
47 BURNED								
48 UNITS (MMBTU)	3,698,513	1,934,315	1,764,198	91	14,293,366	10,529,893	3,763,473	36
49 U. COST (\$/MMBTU)	2.4004	2.5425	(0.1421)	(5.6000)	2.5097	2.5107	(0.0010)	-
50 AMOUNT (\$)	8,877,978	4,917,969	3,960,009	81	35,872,252	26,437,519	9,434,733	36
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,727,425	10,186,914	(459,489)	(5)	9,727,425	10,186,914	(459,489)	(5)
53 U. COST (\$/MMBTU)	2.4044	2.5425	(0.1381)	(5.4000)	2.4044	2.5425	(0.1381)	(5.4000)
54 AMOUNT (\$)	23,388,211	25,900,089	(2,511,878)	(10)	23,388,211	25,900,089	(2,511,878)	(10)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	57,098,753	-	57,098,753	100	186,804,196	-	186,804,196	100
59 U. COST (\$/MMBTU)	4.4087	-	4.4087	100.0000	4.7335	-	4.7335	100.0000
60 AMOUNT (\$)	251,730,919	-	251,730,919	100	884,238,570	-	884,238,570	100
61 BURNED								
62 UNITS (MMBTU)	56,764,270	48,962,255	7,802,015	16	187,204,166	172,993,738	14,210,428	8
63 U. COST (\$/MMBTU)	4.4318	4.5909	(0.1591)	(3.5000)	4.7436	4.7916	(0.0480)	(1.0000)
64 AMOUNT (\$)	251,568,715	224,780,976	26,787,739	12	888,029,433	828,911,108	59,118,325	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,723,109	-	2,723,109	100	2,723,109	-	2,723,109	100
67 U. COST (\$/MMBTU)	3.2571	-	3.2571	100.0000	3.2571	-	3.2571	100.0000
68 AMOUNT (\$)	8,869,547	-	8,869,547	100	8,869,547	-	8,869,547	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,983,114	20,480,554	(1,497,440)	(7)	98,267,545	96,832,017	1,435,528	2
73 U. COST (\$/MMBTU)	0.6366	0.6574	(0.0208)	(3.2000)	0.6326	0.6575	(0.0249)	(3.8000)
74 AMOUNT (\$)	12,083,923	13,463,579	(1,379,656)	(10)	62,168,741	63,667,059	(1,498,318)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	705	-	705	100	1,563	-	1,563	100
77 UNIT COST (\$/GAL)	1.8255	-	1.8255	100.0000	1.9230	-	1.9230	100.0000
78 AMOUNT (\$)	1,287	-	1,287	100	3,006	-	3,006	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	-	CURRENT MONTH AND	(2,000)	BARRELS,	\$(537,154)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	-	CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

**SCHEDULE A - NOTES
APRIL 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(212)	(\$19,781.13)	
1,360	\$125,049.83	
(16)	(\$1,494.69)	
1,132	\$103,774.01	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,132	\$103,774.01	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	105,000	105,000	1.814	2.890	1,904,600	3,034,600	840,000
4	St Lucie Reliability Sales	OS	10,258	10,258	0.767	0.767	78,643	78,643	0
5	Total OS/FCBBS		115,258	115,258	1.721	2.701	1,983,243	3,113,243	840,000
6									
7	Total Estimated		115,258	115,258	1.721	2.701	1,983,243	3,113,243	840,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	(10,077)	(10,077)	0.740	0.740	(74,552)	(74,552)	0
12	OUC (SL 1)	St. L.	(6,969)	(6,969)	0.843	0.843	(58,742)	(58,742)	0
13	Total St. Lucie Participation		(17,046)	(17,046)	0.782	0.782	(133,294)	(133,294)	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	(352)	(352)	(3.095)	3.229	10,895	(11,365)	(25,473)
17	EDF Trading North America, LLC. OS	OS	591	591	1.827	2.827	10,800	16,709	2,331
18	Energy Authority, The OS	OS	9,440	9,440	1.795	2.904	169,472	274,121	62,357
19	Exelon Generation Company, LLC. OS	OS	2,615	2,615	1.713	2.795	44,790	73,078	14,022
20	Homestead, City Of OS	OS	28	28	1.904	51.596	533	14,447	408
21	J.P. Morgan Ventures Energy Corporation OS	OS	1,953	1,953	1.590	2.530	31,057	49,406	8,561
22	Morgan Stanley Capital Group, Inc. OS	OS	110	110	1.891	2.791	2,080	3,070	(16)
23	New Smyrna Beach Utilities Commission, City of OS	OS	1,389	1,389	2.191	3.416	30,431	47,454	17,023
24	Orlando Utilities Commission OS	OS	300	300	1.795	3.583	5,384	10,750	3,867
25	Powersouth Energy Cooperative OS	OS	1,180	1,180	1.699	3.111	20,054	36,710	8,743
26	Reedy Creek Improvement District OS	OS	5,310	5,310	1.785	2.751	94,809	146,070	44,088
27	Seminole Electric Cooperative, Inc. OS	OS	10,572	10,572	1.731	2.787	183,010	294,612	111,602
28	Tampa Electric Company OS	OS	6,488	6,488	1.865	3.019	120,984	195,850	71,393
29	Tennessee Valley Authority OS	OS	(20)	(20)	6.107	17.480	(1,221)	(3,496)	(3,196)
30	Duke Energy Florida, Inc. OS	OS	400	400	1.636	3.325	6,545	13,300	(1,467)
31	PJM Interconnection, L.L.C. OS	OS	8,163	8,163	1.799	2.447	146,891	199,718	52,827
32	Total OS/AF		48,167	48,167	1.820	2.824	876,515	1,360,434	367,069
33									
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	183	183	1.712	2.123	3,134	3,884	751

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	219,180	0	219,180	219,180	0	219,180	3.150	\$6,903,473	\$0	\$6,903,473
3	SJRPP		57,750	0	57,750	57,750	0	57,750	4.339	\$2,505,680	\$0	\$2,505,680
4	St Lucie Reliability		43,917	0	43,917	43,917	0	43,917	0.753	\$330,769	\$0	\$330,769
5	Total Estimated		320,847	0	320,847	320,847	0	320,847	3.036	\$9,739,923	\$0	\$9,739,923
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	11,719	(2)	11,717	11,719	(2)	11,717	0.674	\$78,918	\$56	\$78,974
9	Jacksonville Electric Authority UPS	UPS	92,798	0	92,798	92,798	0	92,798	3.873	\$3,623,181	(\$29,449)	\$3,593,732
10	OUC (SL 2)	SL 2	8,104	(1)	8,103	8,104	(1)	8,103	0.595	\$54,095	(\$5,898)	\$48,198
11	Southern Company - Franklin PPA	PPA	37,685	0	37,685	37,685	0	37,685	3.743	\$1,410,645	\$0	\$1,410,645
12	Southern Company - Harris PPA	PPA	124,625	0	124,625	124,625	0	124,625	3.798	\$4,729,095	\$3,871	\$4,732,966
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$29,655	\$29,655
14	Total Actual		274,931	(3)	274,928	274,931	(3)	274,928	3.599	\$9,895,935	(\$1,765)	\$9,894,170

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	274,928	274,928	3.599	\$9,894,170
3	Estimate	320,847	320,847	3.036	\$9,739,923
4	Difference	(45,919)	(45,919)	0.5631	\$154,248
5	Difference (%)	(14.3%)	(14.3%)	18.6%	1.6%
6					
7	<u>Year to Date</u>				
8	Actual	956,665	956,665	3.805	\$36,404,471
9	Estimate	870,477	870,477	3.272	\$28,484,966
10	Difference	86,188	86,188	0.5330	\$7,919,505
11	Difference (%)	9.9%	9.9%	16.3%	27.8%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	161,399	161,399	3.720	\$6,004,314
3	Total Estimated	161,399	161,399	3.720	\$6,004,314
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,286	3,286	1.942	\$63,835
7	Broward County Resource Recovery - North QF	7,341	7,341	1.794	\$131,722
8	Broward County Resource Recovery - South QF	2,520	2,520	1.794	\$45,198
9	Broward County Resource Recovery - South AA QF	6,216	6,216	1.987	\$123,502
10	Cedar Bay Generating Company QF	14,970	14,970	2.745	\$410,940
11	First Solar Inc. QF	54	54	2.339	\$1,262
12	Georgia Pacific Corporation QF	449	449	1.805	\$8,110
13	Indiantown Cogeneration LP. QF	85,150	85,150	6.469	\$5,508,599
14	INEOS NEW PLANET BIOENERGY	15	15	1.950	\$287
15	MMA Bee Ridge QF	28	28	2.362	\$652
16	Okeelanta Power Limited Partnership QF	6,538	6,538	2.034	\$132,986
17	Solid Waste Authority of Palm Beach QF	32,411	32,411	1.822	\$590,380
18	Tropicana Products QF	521	521	2.044	\$10,644
19	WM-Renewable LLC QF	3,384	3,384	1.968	\$66,611
20	WM-Renewables LLC - Naples QF	1,526	1,526	1.941	\$29,616
21	Miami-Dade South District Water Treatment	6,525	6,525	1.849	\$120,612
22	Total Actual	170,933	170,933	4.238	\$7,244,956
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	-	-	-	-	-	-	-	-
2	600	600	600	600	-	-	-	-	-	-	-	-
3	190	190	190	190	-	-	-	-	-	-	-	-
4	375	375	375	375	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	57,129,651
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: May 20, 2015

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center