



Maria J. Moncada
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May 21, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
15 MAY 21 PM 1:36
COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 15-023-4-2. The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains one affidavit in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

COM
AFD 2+CD+ Redacted
APA
ECO
ENG
GCL 2 Enclosure
IDM C: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)
TEL
CLK 2363267

Sincerely,

Maria J. Moncada
for Maria J. Moncada

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI

Date: May 21, 2015

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 15-023-4-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 15-023-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 1, 2015, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table that identifies the specific line, field or page references to the confidential materials for which FPL seeks confidential treatment. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

d. Exhibit D is the affidavit of Gerard J. Yupp.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As further detailed in the affidavits included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents and materials concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to

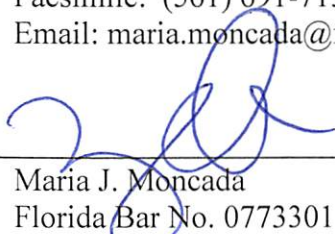
FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
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By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished by electronic mail on this 21st day of May, 2015 to the following:

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By: _____



Maria J. Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

REDACTED COPIES

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

JHP
3/15

Title sales (A)

(B)

(C) (D) (E)

Profit Center	Counterparty	Portfolio	Volume	Unit	Deal Num	Direction	Contract M	Deal Catego	Deal Type	Price	Strategy	Currency	Trade Date	Trader	FAS Type	Leg	Description	Contract N	Legacy De	Volume (SI	Period-Be	Period-End	Gain/Loss	
			1370551	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Suzanne D Hedge Acc Leg						Fixed price T197-013	POWER						
			1370554	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Harold Frie Hedge Acc Leg						Fixed price T197-013	POWER						
			1370559	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Harold Frie Hedge Acc Leg						Fixed price T197-013	POWER						
			1370579	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Suzanne D Hedge Acc Leg						Fixed price T197-013	POWER						
			1370582	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Suzanne D Hedge Acc Leg						Fixed price T197-013	POWER						
			1277063	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Luther Hall Hedge Acc Leg						Fixed price T197-013	POWER						
			1377145	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Frank Bont Hedge Acc Leg						Fixed price T197-013	POWER						
			1377147	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Frank Bont Hedge Acc Leg						Fixed price T197-013	POWER						
			1377152	SALE	201408	Physical Pt	Physical	PWROPEF	USD		Frank Bont Hedge Acc Leg						Fixed price T197-013	POWER						
			1390331	SALE	201408	Physical Pt	Physical	PWROPEF	USD		David Dow Hedge Acc Leg						Fixed price T197-013	POWER						
			1380337	SALE	201408	Physical Pt	Physical	PWROPEF	USD		David Dow Hedge Acc Leg						Fixed price T197-013	POWER						
Schedule PMW			1376582	SALE	201403	Physical Pt	Capacity	PWROPEF	USD	149			8/21/2014	Frank Bont Hedge MTL			OPERATI FFL-AF-IN CAPCTY							
			1378573	SALE	201408	Physical Pt	Physical	PWROPEF	USD								Fixed price FFL-AF-IN POWER							
Grand Total																								

Volume (SI	Period-Be	Period-End	Gain/Loss
-15	2235	2235	

Handwritten notes and calculations:
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CAPACITY CONFIDENTIAL AUDIT REQUEST NO.19

CONFIDENTIAL



Handwritten initials and date:
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 4/1/14

Handwritten initials:
 H/S

Handwritten numbers:
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Ledger 8s
 Controlling Area 0002
 Company Code 1500
 Posting Period 012
 Fiscal Year 2014
 Version 000

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

JAP
 4/5

Title Transmission of Electricity

(A) **CONFIDENTIAL**

Account	Net Period	Rate	Year	Period	Posting Date	Order No	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account	Account
705	107716136	SA	2014	12	12/31/2014	612000136	5300	5090000	Trans-Var-3rd				45-5	240.60	3rd Party Transmission (R6)	MX00ZUH					
805	107754099	SA	2014	12	12/31/2014	612000136	5300	5090000	Trans-Var-3rd				45-6	41,041.61	Third Party Transmission	MX00ZUH					
905	109000000	SA	2014	12	12/30/2014	6120000186	5300	5090000	Trans-Var-3rd				45-7	310.86	2012 O&M Refund - Tampa Electric	MX00KRM				6800000517	
								5090000						41,271.23							
805	107716136	SA	2014	12	12/31/2014	6120001342	5300	5090010	Trans-PPAs-Utilized					516.64	Scherer 3 Utilized Trans	MX00ZUH					
805	107716136	SA	2014	12	12/31/2014	6120001343	5300	5090010	Trans-PPAs-Utilized					349.25	Franklin Utilized Trans	MX00ZUH					
805	107716136	SA	2014	12	12/31/2014	6120001344	5300	5090010	Trans-PPAs-Utilized					2,319.13	Harris Utilized	MX00ZUH					
805	107716136	SA	2014	12	12/31/2014	6120001342	5300	5090010	Trans-PPAs-Utilized					138.49	Scherer 3 - Resale of Transmission	MX00ZUH					
805	107716136	SA	2014	12	12/31/2014	6120001343	5300	5090010	Trans-PPAs-Utilized					159.14	Franklin - Resale of Transmission	MX00ZUH					
805	107716136	SA	2014	12	12/31/2014	6120001344	5300	5090010	Trans-PPAs-Utilized					502.37	Harris - Resale of Transmission	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001342	5300	5090010	Trans-PPAs-Utilized						Scherer 3 Utilized Trans	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001343	5300	5090010	Trans-PPAs-Utilized						Franklin Utilized Trans	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001344	5300	5090010	Trans-PPAs-Utilized						Harris Utilized Trans	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001342	5300	5090010	Trans-PPAs-Utilized					6,393.91	Scherer 3 - Resale of Transmission	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001343	5300	5090010	Trans-PPAs-Utilized					7,335.45	Franklin - Resale of Transmission	MX00ZUH					
805	107754100	SA	2014	12	12/31/2014	6120001344	5300	5090010	Trans-PPAs-Utilized					23,156.24	Harris - Resale of Transmission	MX00ZUH					
								5090010						2,467,068.56							
														2,508,320.29							

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CONFIDENTIAL
 CAPACITY
 AUDIT REQUEST NO.22

SUM (A+B+C) = 45-21 → \$ 2,499,520 / Dec Estimate Trans.
 (D+E+F) = 45-21 → \$ (36,875) / Dec Estimate Resales.
 (G+H+I) = 45-31 → \$ 3,604 / True up Trans (New Actual vs Est)
 (J+K+L) = 45-41 → \$ 800 / True up Resales

PBC

SOURCE log 22

JAP

45-1

45-1-

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

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Southern UPS Transmission December 2014 Estimate

Title Transmission

Total Estimated MW:	8,004	5,085
From Yearly Transmission 930 mW	\$2,528,772.30	\$2,628,772.30 (E)
FERC Annual Charge	\$0.00	\$0.00
Apportionment K Cost	\$0.00	\$0.00
Credit for Transmission Resale		\$0.00
Total Estimated Transmission Nov 2014	\$2,528,772.30	\$2,628,772.30
Hours available per yr x 365 = 8760 x 930	8,146,800	8,145,800
Hours available per day x 930	22,320	22,320
Hours available for Dec 2014	691,920	628,994
Cost	(P) \$3,6547.2	

CONFIDENTIAL

Allocation per plant by percentage:

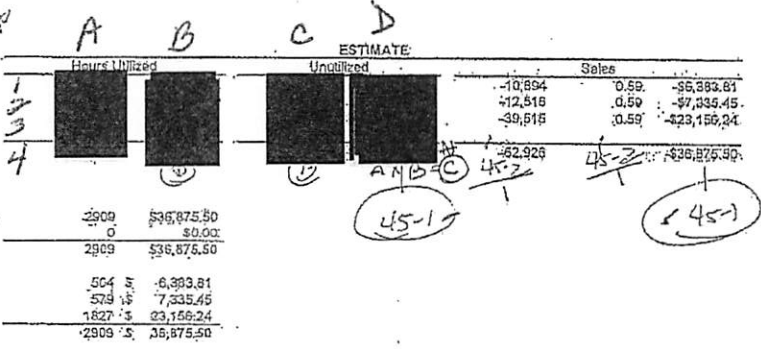
Sevier 3-164 (0.173118%)	-119,784
Franklin 1-105 (0.198925%)	137,640
Harris 504 (0.527957%)	434,496

Division of Resold Transmission

By Counterparty:	Southern Company	2909	\$36,875.50
	Other	0	\$0.00
	Total	2909	\$36,875.50

Split Between Plants:

Sevier	504	\$6,393.81
Franklin	573	7,335.45
Harris	1827	23,146.24
Total	2909	\$36,875.50



(C+D) = \$2,528,772 (E)

(E) See up 45-8 for explanation of overall process.



4/15/14

45-2

Southern UPS Transmission November 2014 Actual

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

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Total Estimated MW	124,710	120,763
Firm Yearly Transmission @ \$0/mw	\$2,528,772.30	\$2,528,772.30
FERC Annual Charge	\$8,061.22	\$8,061.22
Attachment & Cost	\$339.44	\$339.44
Crack Transmission Resale		\$0.00
Total Estimated Transmission Nov 2014	\$2,537,172.96	2,537,172.96
Hours available per yr. (24 x 8760 = 210,240)	8,146,800	8,146,800
Hours available per day (24 x 30)	22,320	22,320
Hours available for Nov 2014	669,600	602,328

Title Transmission Charges

CONFIDENTIAL

CONFIDENTIAL AUDIT REQUEST NO.22

Allocation per plant by percentage:	ACTUAL		Sales		Variance		Sales	
	Hours Utilized	Unutilized	Utilized	Unutilized	Utilized	Unutilized	Utilized	Unutilized
Harris - 161 (0.173128%)	115,920		-11,646		-0	\$249.54	0	\$536.64
Franklin - 185 (0.198925%)	133,200		-13,382		0	\$156.62	0	\$748.25
Harris - 584 (0.627567%)	420,480		-42,244		0	\$535.21	0	\$2,319.13
			-57,272		-0	\$941.37	0	\$1,604.02

will be booked Jan 2015

Details of Resold Transmission:			
By Counterparty:			
Southern Company	3957	\$42,040.00	
Other	0	\$0.00	
Total	3957	\$42,040.00	
Split Between Plants:			
Sohére	655	\$ 7,277.67	
Franklin	787	\$ 8,352.81	
Harris	2485	\$ 26,399.32	
Total	3957	\$ 42,040.00	

Adjustment booked in December

① Unutilized 3,604
② Actual 5 Actual
③ Estamed 6 Estamed
Diff - T.U.

See up us-8 for explanation of overall recording process.

PBC

HP

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

JHP
4/15

Title Transmission Charge

Southern UPS Transmission November 2014 Estimate

Total Estimated MVA:	\$5,233	\$5,276
Firm Yearly Transmission @ 930 MW	\$2,528,772.30	\$2,528,772.30
FERC Annual Charge	\$3,700.61	\$3,700.61
Attachment K Cost	\$154.65	\$154.65
Credit for Transmission Resale		\$0.00
Total Estimated Transmission Nov 2014	\$2,532,627.56	\$2,532,627.56
Hours available per yr 8771.25 x .365 = 6760 x 930	6,148,800	6,148,800
Hours available per day 8771.25 x 930	22,320	22,320
Hours available for Nov 2014	669,600	601,128
Hours	607,820	

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CONFIDENTIAL ADIT REQUEST NO.22

Allocation per plant by percentage:
Scherer - 16% (0.173118%)
Franklin - 18% (0.198925%)
Harris - 59% (0.627957%)

ESTIMATE	Hour Utilized		Unutilized		Sales		
	A	B	C	D			
1	115,920				-11,854	-0.67	-\$7,601.11
2	133,200				-13,621	-0.67	-\$9,078.92
3	420,480				-42,997	-0.67	-\$28,659.97
4					168,472		\$45,540.00

Details of Resale Transmission

By Counterparty:		
Southern Company	3957	\$45,540.00
Other	0	\$0.00
Total	3957	\$45,540.00
Split Between Plants:		
Scherer	695	\$ 7,901.11
Franklin	787	\$ 9,078.92
Harris	2485	\$ 28,659.97
Total	3957	\$ 45,540.00

45-3
2,532,627



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45-3
1

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

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CONFIDENTIAL

Title Transmission Charges

Counterparty	Direction	Portfolio	Volume	Deal No	Contract	Deal Cat	Deal Typ	Price	Currency	Strategy	Contract Number	Title														
												Day Begin	Trade Date	Description	Legacy	Volume	Period To	Period End	Gain/Loss							
Southern Company Svcs, Inc. (SCS PURCH UPP, FUR MW)			573140	20141	Physical Transmitt			USD	PWROPI	FPL-TMFL-10-010																
			573168	201411	Physical Transmitt			USD	PWROPI	FPL-TMGP-10-D11																
			1418942	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																
			1418131	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																
			1418193	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																
			1421526	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																
			1421529	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																
		1421931	201411	Physical Miscellar			USD	PWROPI	FPL-TMFL-10-010																	
PURCHASE Sum																										
Southern Company Services, Inc. (SCSALE UPP Purc MW)			1395205	201410	Physical Transmitt			1 USD	TRANRE	TMISS98-002		10/7/2014	10/6/2014	Reserval TRANS		-1600	-1600	-1600								
			1395285	201410	Physical Transmitt			1 USD	TRANRE	TMISS98-002		10/8/2014	10/7/2014	Reserval TRANS		-1920	-1920	-1920								
			1398495	201410	Physical Transmitt			0.25 USD	TRANRE	TMISS98-002		10/15/2014	10/14/2014	Reserval TRANS		-2400	600	600								
			1400345	201410	Physical Transmitt			0.5 USD	TRANRE	TMISS98-002		10/18/2014	10/17/2014	Reserval TRANS		-2400	1200	1200								
			1400345	201410	Physical Transmitt			1 USD	TRANRE	TMISS98-002		10/20/2014	10/17/2014	Reserval TRANS		-1200	1200	1200								
SALE Sum																										
Grand Total																										

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO.22

45-3



4/15

45-3

45-3

Southern UPS Transmission October 2014 Actual

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

JWP
d/s

Title Transmission Charges

Total Estimated MW:	255,658	255,226
Firm Yearly Transmission 930.mw	\$2,526,772.30	\$2,526,772.30
FERC Annual Charge	\$17,003.86	\$17,003.86
Attachment K Cost	\$735.43	\$735.43
Credit for Transmission Refund		\$0.00
Total Estimated Transmission Aug 2014	\$2,546,511.59	\$2,546,511.59
Hours available per yr (8760 x 930)	8,146,800	8,146,800
Hours available per day (x 930)	22,320	22,320
Hours available for Oct 2014	681,620	682,400
Book	33,68036	

CONFIDENTIAL

CONFIDENTIAL ADITT REQUEST NO.22
 Allocation per plant by percentage:
 Tier 1 - 161 (0.173118%)
 Tier 2 - 185 (0.188926%)
 Tier 3 - 584 (0.627957%)

	A		B		C		D		Variance			
	Hours Utilized	Actual	Hours Utilized	Actual	Hours Utilized	Actual	Hours Utilized	Actual	Utilized	Unutilized	Sales	
1												
2												
3												
4												
Allocation	119,784								-1,648	\$1,128.73	-79	\$345.87
Allocation	137,640								-1,694	\$1,295.99	879	\$3,300.74
Allocation	434,495								-5,978	\$4,094.28	-9,494	\$35,101.58
Allocation									-9,520	\$5,520.00	10,452	\$38,747.99
Allocation											800	\$800.00

Booked in December

(B) ✓
 Included on November Actual invoice, received & booked in December ✓ agreed to invoice.

2 mths later

Sales (B) 6,520 Actual
 15.4% - 7,320 Estimate
 (A) 800 diff T.U.



See up 47-8 for explanation of overall process.

45-4

Qualifying Facility Monthly Billing Statement

Billing Month: April, 2014

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

4/1/14 *HP*
2/15

Facility Name: INDIANTOWN

Region: SOUTHEAST

Title Purchased Power

Number of Hours in Month: 696 *(A)*

Number of Peak Hours in Month: 261

1 Number of Available Run Hours: [REDACTED]

2 Number of Available Run On-Peak Hours: [REDACTED]

46-2
23 3 Number of Dispatch Hours: [REDACTED]

Committed Capacity: 330,000 MW *Bill Demand*

4 Excess Energy, All Hours: [REDACTED] MWH

5 Excess Energy, All Peak Hours: [REDACTED] MWH

Energy Received, All Hours: 69,076.862 MWH

6 Energy Received, All Peak Hours: [REDACTED] MWH

7 Maximum Hourly Energy: [REDACTED] MWH at [REDACTED]

8 Capacity Billing Factor: [REDACTED] %

9 Annual Capacity Factor: [REDACTED] %

10 Annual Peak Capacity Factor: [REDACTED] %

11 Unit Energy Cost: [REDACTED] \$/MWH

Monthly Energy Payment: \$4,888,682.92

Monthly Capacity Payment: *46-2*
23 \$11,548,398.51 *PBC* *(46-2)*
1

12 ICL Fuel Cost for Month: [REDACTED]

13 ICL Fuel Cost for Year: [REDACTED]

CONFIDENTIAL

Computation Date/Time : 05/01/14 at 14:19:27



PB

Qualifying Facility Monthly Billing Statement

Billing Month: March, 2014

4/15/14 JHP 3/15
est.

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours In Month: 743

Number of Peak Hours In Month: 271

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power

CONFIDENTIAL

- 1 Number of Available Run Hours: [REDACTED]
- 2 Number of Available Run On-Peak Hours: [REDACTED]
- 3 Number of Dispatch Hours: [REDACTED]
- Committed Capacity: 330,000 MW

- 4 Excess Energy, All Hours: [REDACTED] MWH
- 5 Excess Energy, All Peak Hours: [REDACTED] MWH
- Energy Received, All Hours: 22,053.024 MWH

- 6 Energy Received, All Peak Hours: [REDACTED] MWH
- 7 Maximum Hourly Energy: [REDACTED] MWH at [REDACTED] NCP

- 8 Capacity Billing Factor: [REDACTED] %
- 9 Annual Capacity Factor: [REDACTED] % 1
- 10 Annual Peak Capacity Factor: [REDACTED] % 2
- 11 Unit Energy Cost: [REDACTED] \$/MWH

Monthly Energy Payment: \$1,639,298.27
 Monthly Capacity Payment: \$11,548,398.51

(A) 46-2 / 1-1

- 12 ICL Fuel Cost for Month: [REDACTED]
- 13 ICL Fuel Cost for Year: [REDACTED]

Computation Date/Time : 04/07/14 at 10:44:20



46-2
2-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/2-3

[Pages 1 through 3]

Purchased Power

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-6/2-3

[Pages 1 through 3]

Purchased Power

INDIANTOWN O & M CREDIT

SECTION 8.6 & APPENDIX A

Title Purchased Power

4/15/15
 02/18/15
 JPL 4/15

PERIOD	JEFOMMS %					Calculation	O&M AMOUNT				ADJUSTMENTS			
	A	B	C	D	E									
2012	1st	1.836	1.833	1.834	1.832	3/11 vs 2/11								
	2nd	1.847	1.845	1.846		4/11 vs 3/11								
	3rd	1.842	1.841	1.842	1.841	1/12 vs 4/11								
	4th	1.837	1.842	1.840	1.841	2/12 vs 1/12								
2013	1st	1.854	1.853	1.854	1.010	3/12 vs 2/12								
	2nd	1.858	1.012			4/12 vs 3/12								
	3rd	1.882	1.015			1/13 vs 4/12								
	4th	1.014	1.013			2/13 vs 1/13								
2014	1st	1.016	1.015			3/13 vs 2/13								
	2nd	1.020				4/13 vs 3/13								
	3rd	1.024				1/14 vs 4/13								
	4th	1.021				2/14 vs 1/14								
2015	1st	1.019				3/14 vs 2/14								
	2nd					4/14 vs 3/14								
	3rd					1/15 vs 4/14								
	4th					2/15 vs 1/15								

New Changes

CONFIDENTIAL

(A)

See 46-2
 2-3
 F1 for explanation

46-2
 2-3
 1-1

[Redacted] per calculation

on 46-2
 2-3 p1

(PBC)

46-2
 2-3 pl

CHP
4/15 4/15

Title Purchased Power

Capacity Cost Recovery Clause – Docket No: 150001-EI
Audit Request No. 21 Follow-Up

CONFIDENTIAL

- Q: ^A
1. Please explain the discrepancy of the O&M Credit amount of [redacted] used in calculation and [redacted] per Section 8.6 & Appendix A attachment. ²
 2. Please explain what CIL – Change in Law – represents in relation to the capacity charges.
 3. Please explain why no CAPA charge is on invoice or recovery amount.

A:

46-2
2-3
1-1

1. The Indiantown O&M Credit table provided in response to capacity clause audit request no. 20 was from the first quarter of 2015 – the most recent version available when the audit request was received. However, the first quarter 2014 table should have been provided as well:

46-2
2-3 p4

In early April 2014 the most recently available index value was from the third quarter of 2013. Consequently, the third quarter index value was used to calculate the first quarter 2014 base O&M Credit amount and the March 2014 capacity payment. The first quarter 2014 table has been included as part of this response. [redacted] used in the calculation has been highlighted. ³

46-2
2-3
1-2

2. The Plant Scherer Unit No. 3 contract provided in response to capacity clause audit request no. 21 includes an explanation of how the Change in Law provision affects payments/charges. Article 11, Change in Law, begins on page 43 and ends on page 45.

46-4
2

46-2
2-3
1-3

3. The Harris unit was not in-service during May 2014. The plant was in an outage, so Accounting did not initially accrue a CAPA amount for the period. CAPA amounts for the May to September period were included in the October billing. The October invoice has been included as part of this response.

46-5
2



SOURCE Req 21 follow up

46-2
2-3
1

INDIANTOWN O & M CREDIT
 CONFIDENTIAL AUDIT REQUEST NO. 21 FOLLOW UP
 SECTION 8.6 & APPENDIX A

1/15/15 JEP
 4/15
 04/09/15

Title Purchased Power

PERIOD	JEFOMMS %:				Calculation	A	B	C	D	E				
						O&M AMOUNT				ADJUSTMENTS				
2012	2nd	1.766	1.788	1.798	1.799									
	3rd	1.792	1.807	1.820	1.821									
	4th	1.796	1.811	1.812	1.816									
2012	1st	1.836	1.833	1.834	1.832									
	2nd	1.847	1.845	1.846										
	3rd	1.842	1.841	1.842	1.841									
	4th	1.837	1.842	1.840	1.841									
2013	1st	1.854	1.853	1.854										
	2nd	1.858												
	3rd	1.862												
	4th													
2014	1st													
	2nd													
	3rd													
	4th													

New
 Changes

46.2
 2.3 P4

See explanation 46.2
 2.3
 1

CONFIDENTIAL



SOURCE Page 21 Follow up

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/2-3/1-2

[Pages 1 through 3]

Purchased Power

REDACTED

CAPACITY CONFIDENTIAL AUDIT REQUEST NO.21 FOLLOW UP

4/18/14 JHP
AHS

INV003716

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014



Florida Power & Light

Jennifer Walker

700 Universe Blvd

June Beach, FL 33408

Title Purchased Power

Vendor 266055 58317 G/L 3108070 F/O 6377000237

Invoice Date: October 03, 2014

Due Date: October 20, 2014

Invoice For: September 2014

If you have questions, please contact Melissa Wright at 205-257-1807 or Rosemary Greaves at 205-257-7317.

Quantity	Rate	Amounts	Totals
----------	------	---------	--------

EPL Harris Official Billing September 2014

Capacity Charge

Capacity

CAPA

Fixed Fuel Transportation

Michelle Doery
Michelle Doery
Manager, Power & Fuel Accounting

B C
1
2
3
4.2
2.3
1

Energy Charge

Facility Energy Charge

VOM

Starts

Fuel Adjustment

Alternate Delivery

22431 MWh A
2.1A
Harris Energy
0 MWh

4
5
6
7
8
CONFIDENTIAL

Miscellaneous

EPL Harris Official Billing September 2014 Total

ENTERED BY: SHARON PATRIE DATE: 10/9/14

Total Due Southern Power Company PHONE: (561) 891-7897 COMPANY CODE 1500

AUTHORIZED BY

Miscellaneous Item is Facility Energy Charge and Hourly VOM for 9/1/14 thru 9/30/14 UNIDEN \$250

Information contained in this invoice is not to be disseminated to any third party without the express written consent of Southern Power Company. The total amount due under the invoice will be paid to: 1900327956

ACH/EFT Transfer Information:

Southern Power Company

Bank of America Dallas, Texas

ABA:

Account No:

ACCOUNT NUMBER:

Wire Transfer Information:

Southern Power Company

Bank of America Dallas, Texas

ABA:

Account No:

Please enter each item separately.
SOURCE Reg 21 Follow up.

46-2
2-3
1-3

row 1e A8

2nd of A8

4/15/14

JHP 3/15

Title Purchased Power

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: SOUTHEAST
 Billing Month: April, 2014

Est

Number of hours in Month: 720 A B C
 Number of peak hours in Month: 270 C ✓ C ✓
 Energy Received, All Hours: 13,457.224 MWH 4,937.224 MWH (AA) 7,920.000 MWH ('91)

- 1 Energy Received, All Peak Hours: [REDACTED]
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy: [REDACTED] MWH at [REDACTED]
- Committed Capacity: $\frac{46-2}{4-3p1}$ 11,000 MW ('91) Bill Demand
- 5 Monthly Billing Capacity Factor: $\frac{46-2}{4-3}$ [REDACTED] % ('91)
- 6 Monthly Peak Capacity Factor: [REDACTED] % ('91)
- 7 Annual Capacity Factor: [REDACTED] % ('91)
- 8 Annual Peak Capacity Factor: [REDACTED] % ('91)
- 9 Billing Capacity Factor: [REDACTED] % ('91)
- 10 Unit Energy Cost: [REDACTED] \$/MWH ('91)

	(As Available)	('91)	Total
Monthly Energy Payment:	\$137,349.12	\$219,272.02	\$356,621.14
Monthly Capacity Payment:		\$324,390.00	\$324,390.00

$\frac{46-2}{4-3p1}$
 $\frac{46-2}{1}$

Execution Date/Time: 05/02/14 at 07:50:03

CONFIDENTIAL

(PBC)

P23
 46-2
 4

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

As w/ Separate Contracts

4/15/14

#1P
3/15

Title Purchased Power

FLORIDA POWER & LIGHT COMPANY

Act.

Billing Statement
For Purchased Power From
WHEELABRATOR NORTH BROWARD
For Transaction Period:

MARCH 1, 2014 through MARCH 31, 2014

<u>GENERATION</u>	<u>AMOUNT</u>
✓ 10,674,890 MWH ('09, AA)	A \$ 291,283.78
	789.90
	✓ 292,073.68
✓ 13,173,000 MWH ('91 CONTRACT)	\$ 225,296.94
✓ 18,847,390 Total MWH	Monthly Energy Payment \$ 517,370.62
Amount Due for Capacity Payment	
	(\$ '91 CONTRACT) \$ 324,390.00
Monthly Capacity Payment	\$ 324,390.00
FPL Customer Charge M	\$ (1,491.99)
TOTAL	\$ 840,268.63

46-2
4-1

GSLDT-3 Rate Schedule effective 1/2/14

Bill Demand

INVOICE NO: EMT-0314-07-06



CONFIDENTIAL

SCURSE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 20

46-2
4-1

Title Purchased Power Qualifying Facility Monthly Billing Statement

4/15/14
 EST
 3/15

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: SOUTHEAST
 Billing Month: March, 2014

- Number of hours in Month : 743
- Number of peak hours in Month : 271
- Energy Received, All Hours : 22,246.912 MWH (A) 10,674.390 MWH (AA) (B) 8,173.000 MWH ('91) (C)
- 1 Energy Received, All Peak Hours : [REDACTED]
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All-Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy : [REDACTED] MWH at [REDACTED] (C1, C2)
- Committed Capacity : 11,000 MW ('91)
- 5 Monthly Billing Capacity Factor : [REDACTED] % ('91)
- 6 Monthly Peak Capacity Factor : [REDACTED] % ('91)
- 7 Annual Capacity Factor : [REDACTED] % ('91)
- 8 Annual Peak Capacity Factor : [REDACTED] % ('91)
- 9 Billing Capacity Factor : [REDACTED] % ('91) (C2)
- 10 Unit Energy Cost : [REDACTED] \$/MWH ('91)

	(As Available)	('91)	Total
Monthly Energy Payment:	\$291,283.78	+ \$225,296.94	= \$516,580.72
Monthly Capacity Payment:		\$287,604.49	= \$287,604.49
		324,390	324,390

Execution Date/Time : 04/21/14 at 13:53:12

CONFIDENTIAL



SOURCE

132
 46-2
 4-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/4-3

[Pages 1 through 2]

Purchased Power

make Ags 1st a Ags

H/KO JHP
3/15

Title Purchased Power Billing Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
Region: Southeast
Billing Month: April, 2014

Est.

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

A B C
C1 C2

Energy Received, All Hours: 29,120.767 MWH 6,341.973 MWH (AA) 2,520.000 MWH ('91)

1 Energy Received, All Peak Hours: [REDACTED]

2 Sales (Wheeled): [REDACTED] MWH

3 Net Energy Received, All Hours: [REDACTED] MWH

4 Maximum Hourly Energy: [REDACTED] MWH at [REDACTED]

Committed Capacity: $1 \frac{46.2}{53}$ 3,500 MW ('91) Bill Demand

5 Monthly Billing Capacity Factor: $\frac{46.2}{53}$ [REDACTED] % ('91)

6 Monthly Peak Capacity Factor: [REDACTED] % ('91)

7 Annual Capacity Factor: [REDACTED] % ('91)

8 Annual Peak Capacity Factor: [REDACTED] % ('91)

9 Billing Capacity Factor: [REDACTED] % ('91)

10 Unit Energy Cost: [REDACTED] \$/MWH ('91)

Monthly Energy Payment: (As Available) \$196,000.21 + \$69,718.92 = Total \$265,719.13

Monthly Capacity Payment: \$103,215.00 = \$103,215.00

Execution Date/Time: 05/01/14 at 04:05:56
Invoice ID: 511

$\frac{46.2}{53}$



CONFIDENTIAL

P26

$\frac{46.2}{5}$

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

Title Purchased Power n 18 w/ Separate Contracts 4/15/14 JHP
 3/K

FLORIDA POWER & LIGHT COMPANY

Billing Statement
 For Purchased Power From
WHEELABRATOR SOUTH BROWARD
 For Transaction Period:

MARCH 1, 2014 through MARCH 31, 2014

A	B	AMOUNT
<u>GENERATION</u>		
15,311,648 MWH ('09 AA)		\$ 434,196.02
██████████		1,133.06
		435,329.08
2,590,000 MWH ('91 CONTRACT)		71,422.66
17,901,648 Total MWH	Monthly Energy Payment	506,751.74
Amount Due for Capacity Payment		
	('91 CONTRACT)	103,215.00
	Monthly Capacity Payment	103,215.00
FPL Customer Charge ²		(1491.99)
TOTAL		\$ 608,474.75

4.2
1-1

² Revised '91 Contract Unit Energy Cost
¹ GSLDT-3 Rate Schedule effective 1/02/14

Bill Demand 3.5 ✓



INVOICE NO: EMT-0314-07-07

CONFIDENTIAL

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 20

46.2
57

Title Purchase Power

4/15/14 JHP
3/5

Qualifying Facility Monthly Billing Statement

Est

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Region: SOUTHEAST
 Billing Month: March, 2014

- Number of hours in Month: 743 A B. C
- Number of peak hours in Month: 271 C1 C2
- Energy Received, All Hours: 37,465.758 MWH 15,311.648 MWH (AA) 2,590.000 MWH ('91)
- 1 Energy Received, All Peak Hours [REDACTED]
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy: [REDACTED] MWH at [REDACTED] WCP C1 C2
- Committed Capacity: 3.500 MW ('91)
- 5 Monthly Billing Capacity Factor: [REDACTED] % ('91)
- 6 Monthly Peak Capacity Factor: [REDACTED] % ('91)
- 7 Annual Capacity Factor: [REDACTED] % ('91)
- 8 Annual Peak Capacity Factor: [REDACTED] % ('91)
- 9 Billing Capacity Factor: [REDACTED] % ('91) C2
- 10 Unit Energy Cost: [REDACTED] \$/MWH ('91)

	(As Available)	('91)	=	Total
Monthly Energy Payment:	\$434,196.02	\$71,422.68	=	\$505,618.68
Monthly Capacity Payment:		\$103,215.00	=	\$103,215.00

46.2
-1.1

Execution Date/Time: 04/21/14 at 13:56:28

CONFIDENTIAL



P20
46.2
-5.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/5-3

[Pages 1 through 2]

Purchased Power

Qualifying Facility Monthly Billing Statement

Billing Month: April 2014

4/15/14
JAP
3/15

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Facility Name: CEDAR BAY

Region: NENORTH

(A) Title Purchased Power

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

- 1 Number of Available Run Hours: [REDACTED]
- 2 Number of Available Run On-Peak Hours: [REDACTED]
- 3 Number of Dispatch Hours: [REDACTED]
- 4 Number of On-Peak Dispatch Hours: [REDACTED]
- Committed Capacity: ^{146.2} 250.000 MW Bill Demand
- 5 Excess Energy, All Hours: [REDACTED] MWH
- 6 Excess Energy, All Peak Hours: [REDACTED] MWH
- Energy Received, All Hours: 14,320.017 MWH
- 7 Energy Received, All Dispatch Hours: [REDACTED] MWH
- 8 Energy Received, All Peak Hours: [REDACTED] MWH
- 9 Energy Received, All Peak Dispatch Hours: [REDACTED] MWH
- 10 Maximum Hourly Energy: [REDACTED]
- 11 Monthly Capacity Factor: ^{42.8} [REDACTED]
- 12 Monthly Peak Capacity Factor: [REDACTED]
- 13 Annual Capacity Factor: [REDACTED]
- 14 Annual Peak Capacity Factor: [REDACTED]
- 15 Billing Capacity Factor: ^{42.2} _{63.9} [REDACTED]
- 16 Unit Fuel Cost: [REDACTED] \$/MBTU

CONFIDENTIAL

Monthly Energy Payment: \$479,202.89

Monthly Capacity Payment: \$10,614,394.52

46.2 / 1



Computation Date/Time 05/02/14 at 07:36:27

46.2 / 6

Generating Facility Monthly Billing Statement

Title: Purchased Power

Billing Month: March, 2014

#P
als

EST.
4/15/14

Facility Name: CEDAR BAY

Region: NENORTH

(A)

Number of Hours In Month: 743

Number of Peak Hours in Month: 271

CONFIDENTIAL

- 1 Number of Available Run Hours: [REDACTED]
- 2 Number of Available Run On-Peak Hours: [REDACTED]
- 3 Number of Dispatch Hours: [REDACTED]
- 4 Number of On-Peak Dispatch Hours: [REDACTED]
- Committed Capacity: 250,000 MW
- 5 Excess Energy, All Hours: [REDACTED] MWH
- 6 Excess Energy, All Peak Hours: [REDACTED] MWH
- Energy Received, All Hours: 114,922.373 MWH
- 7 Energy Received, All Dispatch Hours: [REDACTED] MWH
- 8 Energy Received, All Peak Hours: [REDACTED] MWH
- 9 Energy Received, All Peak Dispatch Hours: [REDACTED] MWH
- 10 Maximum Hourly Energy: [REDACTED]
- 11 Monthly Capacity Factor: [REDACTED]
- 12 Monthly Peak Capacity Factor: [REDACTED]
- 13 Annual Capacity Factor: [REDACTED]
- 14 Annual Peak Capacity Factor: [REDACTED]
- 15 Billing Capacity Factor: [REDACTED]
- 16 Unit Fuel Cost: [REDACTED] \$/MBTU
- Monthly Energy Payment: \$4,088,242.63
- Monthly Capacity Payment: \$10,604,244.13

Handwritten notes and calculations:
PB
PB
46.2
1.1



Computation Date/Time 04/02/14 at 07:41:18

Handwritten notes:
P10
46.2
6.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/6-3

[Pages 1 through 3]

Purchased Power

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 6/31/2014

Title Purchased Power

4/18/14
 3/15/14

Provider	\$		MWH	
	5/31/14 Estimate	6/31/14 Estimate	5/31/14 Estimate	6/31/14 Estimate
<u>Scherer - Account 6014030 IO#6120001341</u>				
Capacity - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Change In Law - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Capacity Availability Adj	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<u>Scherer - Account 5013020 IO#6120001325</u>				
Energy - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Energy - Scherer 3 Emissions True Up	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Start Charges - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Fuel Cost Adjustment	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Utilized - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Unutilized - Scherer 3	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<u>Franklin - Account 6014030 IO#6120001337</u>				
Capacity	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Capacity Availability Adjustment	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<u>Franklin - Account 5013020 IO#6120001321</u>				
Energy	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Starts	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Gas Transportation - 3273	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Fuel Cost Adjustment	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Utilized	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Unutilized	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<u>Harris - Account 6014030 IO#6120001339</u>				
Capacity	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Capacity Availability Adjustment	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<u>Harris - Account 6013020 IO#6120001324</u>				
Energy	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Starts	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Gas Transportation (Account 6013020 IO#6120001323)	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Fuel Cost Adjustment	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Utilized	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Transmission Unutilized	[Redacted]	[Redacted]	[Redacted]	[Redacted]
TOTAL	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Agrees to fuel cost not up to 100%

+ True Up for April

(C)

46-1 PE

CONFIDENTIAL



Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#160001-EI, ACN 15-023-4-2
TYE 2014

4/15/14
3/15

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
4/30/2014

Title Purchased Power

Provider	4/30/14 Actual	4/30/14 Estimate	Adjustment	4/30/14 Actual	4/30/14 Estimate	Adjustment
	(A)	(B)	(C)	(D)	(E)	(F)
Scherer - Account 60140101068120001341 Capacity - Scherer 3 Change In Low - Scherer 3 Capacity Availability Adj	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Scherer - Account 60130201068120001326 Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Charges - Scherer 3 Fuel Cost Adjustment Transmission Utilized - Scherer 3 Transmission Unutilized - Scherer 3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Franklin - Account 60140001068120001337 Capacity Capacity Availability Adjustment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Franklin - Account 60130201068120001321 Energy Starts Gas Transportation - 3273 Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Hertz - Account 60140501068120001330 Capacity Capacity Availability Adjustment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Hertz - Account 60130201068120001324 Energy Starts Gas Transportation (Account 60130201068120001623) Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Scherer Franklin Hertz	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

46-1
1-1
46-1
1-2

(46-4)-1
146-4/1-1

(46-4)

LP/10

CONFIDENTIAL



SOURCE

1 of 1
P3
46-4
1

REDACTED

INV003377

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Elizabeth Bruce
9250 West Flagler St
Miami, FL 33174

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power



Invoice Date: May 05, 2014 Due Date: May 20, 2014
Invoice For: April 2014

If you have questions, please contact Brian Sylvester at 205-257-3932 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals ^{once a year} _{in May}
FPL Scherer3 PPA 10 April 2014 Preliminary				
CAPA			(B)	
Capacity				(C)
Energy				
Starts				
Fuel Cost Adjustment				
Change In Law Amount				
FPL Scherer3 PPA 10 April 2014 Preliminary Total				
FPL Scherer3 PPA 10 2013 FO&M OIL True-Up Total				
FPL Scherer3 PPA 10 March 2014 True-Up Total				
Total Due Southern Company Services				

Handwritten notes:
Vendor #58317
3100070
2014 651000037
Capacity
CIL
Energy
Starts
2013 CIL True-Up
1414 34% 10
246.4
PBC

Information contained in this invoice or report is to be used for the purpose of the audit only. The total amount due under the invoice will be paid by the customer.

ACH/EFT Transfer Information:

Southern Company Services
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

Wire Transfer Information:

Southern Company Services
Bank of America Dallas, Texas
Account No: [REDACTED]

ENTERED BY: GINA COX
PHONE: 905-562-2860
AUTHORIZED BY: [REDACTED]

DATE: 5/15/14
COMPANY CODE: [REDACTED]
ACCOUNT NO: [REDACTED]

REQUIRED IF UNDER \$2500

GAP DOCUMENT #(S): 1900291363
ACCT NUMBER: [REDACTED]

CONFIDENTIAL
PBC
Michelle Deary
Manager, Power & Fuels Accounting

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
4/30/2014

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power

4/11/14
3/15
4/15/14

Provider	4/30/14 Estimate	
	\$	MWH
Scherer - Account 5014030 IO#6120001341 Capacity - Scherer 3 Change in Law - Scherer 3 Capacity Availability Adj	(A) [REDACTED]	(B) [REDACTED]
Scherer - Account 5013020 IO#6120001325 Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Charges - Scherer 3 Fuel Cost Adjustment Transmission Utilized - Scherer 3 Transmission Unutilized - Scherer 3	(A) [REDACTED]	[REDACTED] 1 [REDACTED] 2
Franklin - Account 5014030 IO#6120001337 Capacity Capacity Availability Adjustment	(C) [REDACTED]	[REDACTED]
Franklin - Account 5013020 IO#6120001321 Energy Starts Gas Transportation - 3273 Fuel Cost Adjustment Transmission Utilized Transmission Unutilized	[REDACTED]	[REDACTED] 3 [REDACTED] 4
Harris - Account 5014030 IO#6120001339 Capacity Capacity Availability Adjustment	(B) [REDACTED]	[REDACTED]
Harris - Account 5013020 IO#6120001324 Energy Starts Gas Transportation (Account 5013020 IO#6120001323) Fuel Cost Adjustment Transmission Utilized Transmission Unutilized	[REDACTED]	[REDACTED] 5 [REDACTED] 6
TOTAL	[REDACTED]	[REDACTED] 7

CONFIDENTIAL



REDACTED

INV003438

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Elizabeth Brube
9250 West Flagler St
Miami, FL 33174



Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

V: 58317
6L 310000
D 10 637000

Title Purchased Power

Invoice Date: June 04, 2014 Due Date: June 20, 2014
Invoice For: May 2014

If you have questions, please contact Brian Sylvester at 205-267-9932 or Rosemary Greaves at 205-267-7417.

Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 May 2014 Preliminary			
CAPA			
Capacity			
Energy			
Starts			
Fuel Cost Adjustment			
Change in Law Amount			
FPL Scherer3 PPA 10 May 2014 Preliminary Total			
FPL Scherer3 PPA 10 April 2014 True-Up Total			
Total Due Southern Company Services			

Information contained in this invoice or repr
The total amount due under the invoice will

ACH/EFT Transfer Information

Southern Company Services
Bank of America Dallas, Texas

ABA: [REDACTED]

Account No: [REDACTED]

ation"

CONFIDENTIAL



Wire Transfer Information

Southern Company Services
Bank of America, Dallas, Texas

ABA: [REDACTED]

Account No: [REDACTED]

ENTERED BY: GINA COX DATE: 6/17/14
PHONE: 805-652-2860 COMPANY CODE: 1001-1500
AUTHORIZED BY: [REDACTED]
REQUIRED IF UNDER \$2800

[Signature]
Michelle Doery
Manager, Power & Fuels Accounting

DAP DOCUMENT # (S): 1900298679
AGOT NUMBER: [REDACTED]

Note 1 - represents year/1
amt. ÷ 12 months = 2

Note 2
See CIL
component
explanation
in up 46-2
2.3

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

46-4
2-3p
46-4
2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/2-1

[Page 1]

Purchased Power

Purchase Statement

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

Purchase Statement: 232567 ^A
 Counterparty: Southern Company Svcs, Inc.
 Date: Jun 10, 2014
 Period: May 01, 2014 - May 31, 2014
 Amount: ██████████ USD
 Due Date: Jun 20, 2014

Title Purchased Power

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

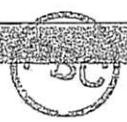
Buyer

CONFIDENTIAL

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399



Summary

Deal Type	Deal Direction	Currency
CAPCTY	Buy	USD
CAPCTY Subtotal		USD
POWER	Buy	USD
POWER Subtotal		USD
TOTAL		USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
		C	D		E				F	G
1333266	Deal					MW	SERC-SOCO			USD
1333267	Deal					MW	SERC-SOCO			USD
1333273	Deal					MW	SERC-SOCO			USD
1333283	Deal					MW	SERC-SOCO			USD

Handwritten initials and numbers: 2-2, 4/10/14, and a signature.

Handwritten notes: 4/10/14 and a signature.

Purchase Statement

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Purchase Statement: 232567
Counterparty: Southern Company Svcs, Inc.
Date: Jun 10, 2014
Period: May 01, 2014 - May 31, 2014
Amount: [REDACTED] USD
Due Date: Jun 20, 2014

Title Purchased Power

Florida Power & Light Company
Tax ID # 59-0247775

SOURCE

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency
POWER										
Buy										
		B	C		D				E	F
1338284	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338340	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338343	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338346	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338349	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338350	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338351	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338458	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338459	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338460	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338463	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340774	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340790	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340799	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340803	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340808	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340809	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340810	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340815	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340816	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340817	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD



CONFIDENTIAL

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4/6-4
2-2
p2

5/15/14
KJ
CHD

Purchase Statement

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchased Power

Purchase Statement: 232567

Counterparty: Southern Company Svcs, Inc.

Date: Jun 10, 2014

Period: May 01, 2014 - May 31, 2014

Amount: [REDACTED] USD

Due Date: Jun 20, 2014

A

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 21

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy B C D E F										
1341158	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	[REDACTED]	USD
1341548	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	[REDACTED]	USD
1342307	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	[REDACTED]	USD
1343229	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy G H I J K L											
	583338	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	OPERATING CAPACITY	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	USD	
									CAPCTY Subtotal	USD	

$\frac{146.4}{2.3} \rightarrow$

P 1
2
3

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy M N O P Q											
	1341287	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, Adjustment Flat MW	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
	1341288	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, CT Start Flat MW	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
	1344885	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, Rounding Flat MW	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
	1345356	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, Fuel Adj Flat MW	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
	1345359	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, Adjustment Flat MW	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD



CONFIDENTIAL

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4/24/14
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5/1/14
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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/2-3

[Pages 1 through 2]

Purchased Power

IMP
4/15/14 3/15

Title Purchased Power

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 5/31/2014

CONFIDENTIAL

conversation	\$		MWH	
	5/31/14 Estimate		5/31/14 Estimate	
Provider	(A)		(B)	
<u>Scherer - Account 5014030 IO#6120001341</u>				
Capacity - Scherer 3	(D)			
Change in Law - Scherer 3				
Capacity Availability Adj				
<u>Scherer - Account 5013020 IO#6120001325</u>				
Energy - Scherer 3				1
Energy - Scherer 3 Emissions True Up				
Start Charges - Scherer 3				
Fuel Cost Adjustment				
Transmission Utilized - Scherer 3				
Transmission Unutilized - Scherer 3				2
<u>Franklin - Account 5014030 IO#6120001337</u>				
Capacity	(F)			
Capacity Availability Adjustment				
<u>Franklin - Account 5013020 IO#6120001321</u>				
Energy				3
Starts				
Gas Transportation - 3273				
Fuel Cost Adjustment				
Transmission Utilized				
Transmission Unutilized				4
<u>Harris - Account 5014030 IO#6120001339</u>				
Capacity				
Capacity Availability Adjustment - no force	(F)			
<u>Harris - Account 5013020 IO#6120001324</u>				
Energy - no force				
Starts				
Gas Transportation (Account 5013020 IO#6120001323)				
Fuel Cost Adjustment				
Transmission Utilized				
Transmission Unutilized				
TOTAL				5

146-5/2
(no true up for start, agrees to invoice)



Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
4Q2014

CONFIDENTIAL

4/15/14
JHP
2/15

Title Purchased Power

Provider	MWH					
	4/20/14 Actual	4/30/14 Estimate	Adjustment	4/20/14 Actual	4/30/14 Estimate	Adjustment
Scherer - Account 6014020100012001241 Capacity - Scherer 3 Change in Law - Scherer 3 Capacity Availability Adj	[REDACTED]	[REDACTED]	[REDACTED] 2/3	[REDACTED]	[REDACTED]	[REDACTED] 1/3
Scherer - Account 6014020100012001228 Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Charges - Scherer 3 Fuel Cost Adjustment Transmission Utilized - Scherer 3 Transmission Unutilized - Scherer 3	[REDACTED]	[REDACTED]	[REDACTED] 2	[REDACTED]	[REDACTED]	[REDACTED] 4/5 6/8
Franklin - Account 6014020100012001237 Capacity Capacity Availability Adjustment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Franklin - Account 6014020100012001221 Energy Starts Gas Transportation - 3273 Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	[REDACTED]	[REDACTED]	[REDACTED] 2	[REDACTED]	[REDACTED]	[REDACTED] 9 10 13
Hards - Account 6014020100012001229 Capacity Capacity Availability Adjustment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] no true up.
Hards - Account 6014020100012001224 Energy Starts Gas Transportation (Account 6013020100012001255) Fuel Cost Adjustment Transmission - Utilized Transmission - Unutilized	[REDACTED]	[REDACTED]	[REDACTED] 2	[REDACTED]	[REDACTED]	[REDACTED] 13 14 15 16
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 17
Scherer	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 18
Franklin	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 19
Hards	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 20 21

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160-5/1-1

↳ P10



SOURCE

1 of 1
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46-5
1

REDACTED

Florida Power & Light (02)
Capacity Cost Recovery Clause
Dkt.#160001-EI, ACN 15-023-4-2
TYE 2014

INV003370

Title Purchased Power

4/15/14
JAP
3/15

Invoice
Florida Power & Light - Harris 1 PPA
Southern Power Company



Florida Power & Light
Elisabeth Bruce
9250 West Flagler St
Miami, FL 33174

ORDER BY: GINA COX DATE: 5/12/14
309-852-2660 COMPANY CODE: 10047500
ORDERED BY: _____

REQUIRED IF UNDER \$2500

DOCUMENT #(S): 1900291369 **CONFIDENTIAL**

Invoice Date: May 02, 2014
Invoice For: April 2014

ACCT NUMBER: _____ Due Date: May 20, 2014

Actual

If you have questions, please contact Melissa Wright at 205-257-1607 or Rosemary Grevas at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing April 2014				
Capacity Charge				
Capacity		600		
CAPA				
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge				783,948.71
VOM				
Starts				
Fuel Adjustment				
Alternate Delivery				
Miscellaneous				
FPL Harris Official Billing April 2014 Total				
Total Due Southern Power Company				

Vendor # 206055
3100070
2016270000007
Capacity
CAPA
Fuel Tport
Energy
20217 MWh
Charts
M. Valley
Microtic Discs
Manager, Power & Fuels Accounting

Handwritten notes: C, B, E, P1, P2, P3, P4, P5, P6, P7, P8, P9, P10, P11, P12, P13, P14, P15, P16, P17, P18, P19, P20, P21, P22, P23, P24, P25, P26, P27, P28, P29, P30, P31, P32, P33, P34, P35, P36, P37, P38, P39, P40, P41, P42, P43, P44, P45, P46, P47, P48, P49, P50, P51, P52, P53, P54, P55, P56, P57, P58, P59, P60, P61, P62, P63, P64, P65, P66, P67, P68, P69, P70, P71, P72, P73, P74, P75, P76, P77, P78, P79, P80, P81, P82, P83, P84, P85, P86, P87, P88, P89, P90, P91, P92, P93, P94, P95, P96, P97, P98, P99, P100.

Information contained in this invoice or report is
The total amount due under the invoice will be

ACH/EFT Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: _____
Account No: _____

Wire Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: _____
Account No: _____

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

P4
46-C
1-1

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 4/30/2014

Title Purchaser PPA

JHP
 3/15

Provider	MWH	
	4/30/14 Estimate	4/30/14 Estimate
<u>Scherer - Account 5014030 IO#6120001341</u> Capacity - Scherer 3 Change In Law - Scherer 3 Capacity Availability Adj	[Redacted]	[Redacted]
<u>Scherer - Account 5013020 IO#6120001325</u> Energy - Scherer 3 Energy - Scherer 3 Emissions True Up Start Charges - Scherer 3 Fuel Cost Adjustment Transmission Utilized - Scherer 3 Transmission Unutilized - Scherer 3	[Redacted]	[Redacted]
<u>Franklin - Account 5014030 IO#6120001337</u> Capacity Capacity Availability Adjustment	[Redacted]	[Redacted]
<u>Franklin - Account 5013020 IO#6120001321</u> Energy Starts Gas Transportation - 3273 Fuel Cost Adjustment Transmission Utilized Transmission Unutilized	[Redacted]	[Redacted]
<u>Harris - Account 5014030 IO#6120001339</u> Capacity Capacity Availability Adjustment	[Redacted]	[Redacted]
<u>Harris - Account 5013020 IO#6120001324</u> Energy Starts Gas Transportation (Account 5013020 IO#6120001323) Fuel Cost Adjustment Transmission Utilized Transmission Unutilized	[Redacted]	[Redacted]
TOTAL	[Redacted]	[Redacted]

CONFIDENTIAL

4/16/14



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 1-2-

REDACTED

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

INV003400

V: 266055

4/15/15
3/15

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Company

Title Purchased Power

ENTERED BY: GINA COX



PHONE: 806-662-2660 COMPANY CODE

Florida Power & Light

AUTHORIZED BY

Elizabeth Bruce

REQUIRED IF UNDER \$2500

9250 West Flagler St

SAP DOCUMENT #(S): 1900298647

Miami, FL 33174

ACCT NUMBER: Cal-310X002 FPL-13000000037

Invoice Date: June 03, 2014

Due Date: June 20, 2014

Invoice For: May 2014

CONFIDENTIAL

If you have questions, please contact Melissa Wright at 205-257-1607 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris May 2014 Official Billing				
Capacity Charge				
Capacity	600	46.5 / 2.1	(46.5) [Redacted]	
CAPA				
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge				
VOM				
Starts				
Fuel Adjustment				
Alternate Delivery	0 MWh			
Miscellaneous				
FPL Harris May 2014 Official Billing Total				
Total Due Southern Power Company				

M. Doery
Michelle Doery
Manager, Power & Fuel Accounting

Capacity
Fuel Transp
Total:



Information contained in this invoice or report is to be considered confidential. The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:

Southern Power Company
Bank of America Dallas, Texas
ABA: [Redacted]
Account No: [Redacted]

A) See explanation on 46.2 / 2.3

Wire Transfer Information:

Southern Power Company
Bank of America Dallas, Texas
ABA: [Redacted]
Account No: [Redacted]

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

SOURCE

PFB
46.5
2

Purchase Statement

A

Purchase Statement: 232546
 Counterparty: Southern Company Svcs, Inc.
 Date: Jun 10, 2014
 Period: May 01, 2014 - May 31, 2014
 Amount: \$ [REDACTED] USD
 Due Date: Jun 20, 2014

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Title Purchased Per

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

CONFIDENTIAL

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 500 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	[REDACTED]	USD
TPORT	Buy	[REDACTED]	USD
	TPORT Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

(E) PD P3

Details

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	C	D			E		46-T	MW		[REDACTED]	USD
	533529				ELECTRIC OPERATING CAPACITY (o)		2-3pi			[REDACTED]	USD
										Buy Subtotal	USD
										CAPCTY Subtotal	USD

46.5 / 1
2 / 2
3



PA
46.5
2-1

Page 1 of 2
 3/15
 3/15

A

Purchase Statement

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Purchase Statement: 232546

Counterparty: Southern Company Svcs, Inc.

Date: Jun 10, 2014

Period: May 01, 2014 - May 31, 2014

Amount: [REDACTED] USD

Due Date: Jun 20, 2014

Title Purchased Power

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy		B	C		GAS	Demand Charge		MMBTU			USD
	582495										USD
										Buy Subtotal	USD
										TPORT Subtotal	USD
										TOTAL	USD

Payment Details

Wire

Bank

ABA #:

Account #:

Addr Code:

Acct Name: Southern Company Svcs, Inc.

ACH

Bank

ABA #:

Account #:

Addr Code:

Acct Name: Southern Company Svcs, Inc.

If you have any questions, please contact Elisabeth Bruce at entinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.



Handwritten mark resembling '1111'.

Handwritten initials/signature.

Handwritten notes: 2-1 p 2, 405, 92

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/2-2

[Page 1]

Purchased Power

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/2-3

[Pages 1 through 3]

Purchased Power

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

4/27
 CAP 3115

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 5/31/2014

Title Purchased Power

Provider	5/31/14 Estimate	5/31/14 Estimate
	\$	MWH
<u>Scherer - Account 5014030 IO#6120001341</u>		
Capacity - Scherer 3	(A)	(B)
Change in Law - Scherer 3		
Capacity Availability Adj		
<u>Scherer - Account 5013020 IO#6120001325</u>		
Energy - Scherer 3		
Energy - Scherer 3 Emissions True Up		
Start Charges - Scherer 3		
Fuel Cost Adjustment		
Transmission Utilized - Scherer 3		
Transmission Unutilized - Scherer 3		
<u>Franklin - Account 5014030 IO#6120001337</u>		
Capacity		
Capacity Availability Adjustment		
<u>Franklin - Account 5013020 IO#6120001321</u>		
Energy		
Starts		
Gas Transportation - 3273		
Fuel Cost Adjustment		
Transmission Utilized		
Transmission Unutilized		
<u>Harris - Account 5014030 IO#6120001339</u>		
Capacity		
Capacity Availability Adjustment		
<u>Harris - Account 5013020 IO#6120001324</u>		
Energy		
Starts		
Gas Transportation (Account 5013020 IO#6120001323)		
Fuel Cost Adjustment		
Transmission Utilized		
Transmission Unutilized		
TOTAL		

(D)

146.6
 142.6
 2

no true from April 46.6
 up

CONFIDENTIAL

PBC

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

4/15/14
3/15

Title Richard Part

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
APRIL 2014

Provider	4/30/14 Actual	4/30/14 Estimate	Adjustment	4/30/14 Actual	4/30/14 Estimate	Adjustment
Scheerer - Account 60140301069120001344						
Capacity - Scheerer 3						
Change in Low - Scheerer 3						
Capacity Availability Adj						
Scheerer - Account 60120201069120001328						
Energy - Scheerer 3						
Energy - Scheerer 3 Emissions True Up						
Plant Changes - Scheerer 3						
Fuel Cost Adjustment						
Transmission Utilized - Scheerer 3						
Transmission Unutilized - Scheerer 3						
Franklin - Account 60140301069120001302						
Capacity						
Capacity Availability Adjustment						
Franklin - Account 60130201069120001321						
Energy						
Plant						
Gas Transportation - 0273						
Fuel Cost Adjustment						
Transmission - Utilized						
Transmission - Unutilized						
Harris - Account 60140301069120001320						
Capacity						
Capacity Availability Adjustment						
Harris - Account 60130201069120001324						
Energy						
Plant						
Gas Transportation (Account 60130201069120001325)						
Fuel Cost Adjustment						
Transmission - Utilized						
Transmission - Unutilized						
TOTAL						
Scheerer						
Franklin						
Harris						

46-6
1-1
46-6
1-1

→ P10

CONFIDENTIAL



REDACTED

INV003372

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company

Florida Power & Light
Elisabeth Bruce
9250 West Flagler St
Miami, FL 33174

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power

4/15/14
JAP
3/15
CONFIDENTIAL

Invoice Date: May 02, 2014 Due Date:
Invoice For: April 2014

If you have questions, please contact Melissa Wright at 205-267-1807 or Rosemary Greaves

	Quantity	Totals
FPL Franklin Official Billing April 2014		
Capacity Charge		
Capacity	180 MW	
CAPA		
Fixed Fuel Transportation		
Energy Charge		
Facility Energy Charge	40882 MWh	
VOM		
Fuel Adjustment		
Alternate Delivery	0 MWh	
Starts		
Miscellaneous		

Capacity Charge
Capacity
CAPA

Vendor # 266055
3100070
5011
6370000297
Capacity
CAPA
Fuel F port
Energy
Starts

B

C

C

D

466

ABC

ENTERED BY: GINA COX DATE: 5/12/14
FPL Franklin Official Billing April 2014 Total 305-652-2860 COMPANY CODE 1001
AUTHORIZED BY: 1500
Total Due Southern Power Company
SAP DOCUMENT #(S): 19002913316
*COT NUMBER:

Michelle Doery
Manager, Power & Fuels Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

Wire Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

CONFIDENTIAL

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

PP
46-6
FT

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 4/30/2014

4/15/14
 JHP
 3/15

Title Purchased Power

Provider	4/30/14 Estimate	
	\$	MWH
<u>Scherer - Account 5014030 IO#6120001341</u>	(A)	(B)
Capacity - Scherer 3	[REDACTED]	[REDACTED]
Change In Law - Scherer 3	[REDACTED]	[REDACTED]
Capacity Availability Adj	[REDACTED]	[REDACTED]
<u>Scherer - Account 5013020 IO#6120001325</u>	P11	P11
Energy - Scherer 3	[REDACTED]	[REDACTED]
Energy - Scherer 3 Emissions True Up	[REDACTED]	[REDACTED]
Start Charges - Scherer 3	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]
Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]
<u>Franklin - Account 5014030 IO#6120001337</u>	(C)	46-6/10 46-6/10
Capacity	[REDACTED]	[REDACTED]
Capacity Availability Adjustment	[REDACTED]	[REDACTED]
<u>Franklin - Account 5013020 IO#6120001321</u>	P12	P11
Energy	[REDACTED]	[REDACTED]
Starts	[REDACTED]	[REDACTED]
Gas Transportation - 3273	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
<u>Harris - Account 5014030 IO#6120001339</u>	(B)	[REDACTED]
Capacity	[REDACTED]	[REDACTED]
Capacity Availability Adjustment	[REDACTED]	[REDACTED]
<u>Harris - Account 5013020 IO#6120001324</u>	P12	P11
Energy	[REDACTED]	[REDACTED]
Starts	[REDACTED]	[REDACTED]
Gas Transportation (Account 5013020 IO#6120001323)	[REDACTED]	[REDACTED]
Fuel Cost Adjustment	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
Transmission Utilized	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]

PBC

CONFIDENTIAL

I:\TACT\2014\Reporting\Regulatory Reporting\FPSC-A Schedules\04-April 2014\
 PPA Power Estimate - April 2014

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

SOURCE _____

1 of 1 P3

46-6
1-2

REDACTED

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

4/15/14
JAP
3/15

INV003448

Invoice

Title Purchased Power

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light
Elisabeth Bruce
9250 West Flagler St
Miami, FL 33174

ENTERED BY: GINA COX DATE: 6/16/14
PHONE: 806-552-2860 COMPANY CODE: 4001-1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2000

SAP DOCUMENT #(S): 1900298683

Invoice Date: June 04, 2014 ACOT NUMBER: _____ Date Paid: June 20, 2014
Invoice For: May 2014



V. ALBASS GL 3100070

If you have questions, please contact Melissa Wright at 205-257-1807 or Rosemary Greaves at 205-257-7417. 2106370000337

	Quantity	Rate	Amount	Total
FPL Franklin May 2014 Official Billing				
Capacity Charge		<u>46-61</u>		
Capacity		<u>2-1</u>		
QAPA				
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge	53480 MWh			
VOM				
Fuel Adjustment				
Alternate Delivery	0 MWh			
Starts				
Miscellaneous				

Michelle Doery
180 MWh
Manager, Power & Fuels Accounting

paid in April + Sept and allocated. 46-61

Energy
CONFIDENTIAL

FPL Franklin May 2014 Official Billing Total
Total Due Southern Power Company

Information contained in this invoice or report is
The total amount due under the invoice will be:

ACHIEFT Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: _____
Account No: _____

e Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: _____
Account No: _____

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

SOURCE

46-61
2

A

Purchase Statement

Purchase Statement: 232541

Counterparty: Southern Company Svcs, Inc.

Date: Jun 10, 2014

Period: May 01, 2014 - May 31, 2014

Amount: [REDACTED] USD

Due Date: Jun 20, 2014

Florida Power & Light (E1802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

CONFIDENTIAL

Pay To

Southern Company Svcs, Inc.
Attn: Settlements Administrator
600 North 16th Street
Birmingham, AL 35203
Phone: 404-506-0346
Fax: 404-506-0399

Summary

B. 0-C
[REDACTED]
PP

Deal Type	Deal Direction	Amount Due	Currency
46-6 / 2-3 PI	CAPCTY →	[REDACTED]	USD
	POWER	[REDACTED]	USD
	TPORT	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

$F1 = F11 + F12$
 $PP = P31$
 $PP = P31 + P32$

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
1338598	Deal	D	E		F	MW	SERC-SOCO	G	[REDACTED]	USD
1338603	Deal					MW	SERC-SOCO	H	[REDACTED]	USD

2-2 / 46-6 / 2-3 PI



Handwritten notes and initials

SOURCE

CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light (EI802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Power

Purchase Statement: 232541

Counterparty: Southern Company Svcs, Inc.

Date: Jun 10, 2014

Period: May 01, 2014 - May 31, 2014

Amount \$ [REDACTED] USD

Due Date: Jun 20, 2014

A

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency
POWER										
Buy										
1338606	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338632	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338634	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338636	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338639	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1338655	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340851	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340864	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340865	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340866	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340869	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1340874	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1341542	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1341545	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1343248	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
1343274	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		[REDACTED]	USD
									Buy Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

CONFIDENTIAL



Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

2-1 p2-
4/26
12

1-2-14
3/13

SOURCE
CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light (EI802)
Capacity Cost Recovery Clause
Dkt.#150001-EI, ACN 15-023-4-2
TYE 2014

Title Purchased Air

Purchase Statement: 232541
Counterparty: Southern Company Svcs, Inc.
Date: Jun 10, 2014
Period: May 01, 2014 - May 31, 2014
Amount: [REDACTED] USD
Due Date: Jun 20, 2014

A

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy		B	C					D	E	F	
	583340	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	OPERATING CAPACITY for 05/01/2014-05/31/2014	$\frac{46 \text{ in}}{2-3 \text{ p}}$	MW	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	[REDACTED]	USD
									CAPCTY Subtotal	[REDACTED]	USD
POWER											
Buy											
	1342058	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, CT Start Flat MW		MW	[REDACTED]	[REDACTED]	USD
	1344788	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	Miscellaneous, CT Start Flat MW		MW	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	[REDACTED]	USD
									POWER Subtotal	[REDACTED]	USD
TPORT											
Buy											
	582496	[REDACTED]	[REDACTED]	[REDACTED]	GAS	Demand Charge		MMBTU	[REDACTED]	[REDACTED]	USD
									Buy Subtotal	[REDACTED]	USD
									TPORT Subtotal	[REDACTED]	USD
									TOTAL	[REDACTED]	USD

PI - 1

2 3

4

CONFIDENTIAL



4/15/15
JHR
3/15

4/6
2-1 p 3

Invoice

Florida Power & Light (E1802)
 Capacity Cost Recovery Clause
 Dkt.#150001-EI, ACN 15-023-4-2
 TYE 2014

Invoice: 232542
 Counterparty: Southern Company Svcs, Inc.
 Date: Jun 10, 2014
 Period: May 01, 2014 - May 31, 2014
 Amount: ██████ USD
 Due Date: Jun 20, 2014

Title Purchased Part

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

SOURCE CAPACITY CONFIDENTIAL AUDIT REQUEST NO. 21

Invoice To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0345
 Fax: 404-506-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	█████	USD
POWER Subtotal		█████	USD
TOTAL		█████	USD

(F15) B2

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy	C	D			ELECTRIC	Miscellaneous, GT Start Flat MW		MW		█████	USD
Buy Subtotal										█████	USD
POWER Subtotal										█████	USD
TOTAL										█████	USD

CONFIDENTIAL



1
2
3
4
5/15
5/16

1-2
46-5
2-1 p4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-6/2-2

[Page 1]

Purchased Power

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-6/2-3

[Pages 1 through 3]

Purchased Power

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Capacity Audit
AUDIT CONTROL NO: 15-023-4-2
DOCKET NO: 150001-EI
DATE: May 21, 2015

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
16-3/1	Capital Sample	2	N			
42-2	Transmission Revenues	1	N			
42-2/1	Transmission Revenues	5	N			
42-2/1-1	Transmission Revenues	1	N			
42-2/2	Sales	1	N			
42-2/2-1	Sales	1	N			
42-2/2-2	Sales	1	Y	Cols. A-E, except line 1	(d)	G. Yupp
42-3	Transmission Revenues	1	N			
42-3/1	Transmission Revenues	6	N			
44-4	Incremental Fee Sample	5	N			
45-1	Transmission Charges	1	Y	Col. A, Lns. 1-3	(e)	G. Yupp
45-2	Transmission Charges	1	Y	Cols. A-D, Lns. 1-4	(d), (e)	G. Yupp
45-2/1	Transmission Charges	1	N			
45-3	Transmission Charges	1	Y	Cols. A-D, Lns. 1-4 Col. E, Lns. 5-6	(d), (e)	G. Yupp
45-3/1	Transmission Charges	1	Y	Cols. A-D, Lns. 1-4	(d), (e)	G. Yupp
45-3/2	Transmission Charges	1	Y	Cols. A-C, Lns. 1-9 Cols. D-F, Lns. 1-9, 10	(d)	G. Yupp
45-4	Transmission Charges	1	Y	Cols. A-D, Lns. 1-4	(d), (e)	G. Yupp
45-4/1	Transmission Charges	1	N			
45-5	Transmission Charges	1	N			
45-6	Transmission Charges	1	N			
45-6/1	Transmission Charges	1	N			
45-7	Transmission Charges	1	N			
45-7/1	Transmission Charges	1	N			
45-8	Explanation of Transmission Charges	1	N			
46-2	Purchased Power	1	N			
46-2/1	Purchased Power	1	N			
46-2/1-1	Purchased Power	1	N			
46-2/2	Purchased Power	1	Y	Col. A, Lns. 1-13	(d), (e)	G. Yupp
46-2/2-1	Purchased Power	1	N			
46-2/2-2	Purchased Power	1	Y	Col. A, Lns. 1-13	(d), (e)	G. Yupp
46-2/2-3	Purchased Power	4	Y	Pgs. 1-3, ALL Pg. 4, Cols. A-E, F	(d)	G. Yupp
46-2/2-3/1	Purchased Power	1	Y	Col. A, Line1 Col. B, Line 2 Col. C, Line 3	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-2/2-3/1-1	Purchased Power	1	Y	Cols. A-E	(d)	G. Yupp
46-2/2-3/1-2	Purchased Power	3	Y	ALL	(d)	G. Yupp
46-2/2-3/1-3	Purchased Power	1	Y	Col. A, Line 1 Col. B, Lns. 1-8 Col. C, Lns. 1-5	(d), (e)	G. Yupp
46-2/3	Purchased Power	1	N			
46-2/3-1	Purchased Power	1	N			
46-2/3-2	Purchased Power	1	N			
46-2/3-3	Purchased Power	4	N			
46-2/4	Purchased Power	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
46-2/4-1	Purchased Power	1	Y	Col. A, Line 1	(d)	G. Yupp
46-2/4-2	Purchased Power	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
46-2/4-3	Purchased Power	2	Y	ALL	(d)	G. Yupp
46-2/5	Purchased Power	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
46-2/5-1	Purchased Power	1	Y	Cols. A-B, Line 1	(d)	G. Yupp
46-2/5-2	Purchased Power	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
46-2/5-3	Purchased Power	2	Y	ALL	(d)	G. Yupp
46-2/6	Purchased Power	1	Y	Col. A, Lns. 1-16	(d), (e)	G. Yupp
46-2/6-1	Purchased Power	1	N			
46-2/6-2	Purchased Power	1	Y	Col. A, Lns. 1-16	(d), (e)	G. Yupp
46-2/6-3	Purchased Power	3	Y	ALL	(d)	G. Yupp
46-3	Purchased Power	1	N			
46-3/1	Purchased Power	1	N			
46-3/1-1	Purchased Power	1	N			
46-4	Purchased Power	1	Y	Col. A Col. B, Lns. 1-11 Col. C, Lns. 1-2	(d), (e)	G. Yupp
46-4/1	Purchased Power	1	Y	Cols. A-C Cols. D-F, Lns. 1-7	(d), (e)	G. Yupp
46-4/1-1	Purchased Power	1	Y	Cols. A-C	(d)	G. Yupp
46-4/1-2	Purchased Power	1	Y	Col. A Col. B, Lns. 1-7	(d), (e)	G. Yupp
46-4/2	Purchased Power	1	Y	Cols. A-C Lns. 1 and 2	(d)	G. Yupp
46-4/2-1	Purchased Power	1	Y	ALL	(d)	G. Yupp
46-4/2-2	Purchased Power	3	Y	Pg. 1, Col. A, Line 1 Cols. B-G Pg. 2, Col. A, Line 1 Cols. B-F Pg. 3, Col. A, Line 1 Cols. B-F Cols. G-K, Line 1 Col. L. Lns. 1-3 Cols. M-Q	(d)	G. Yupp
46-4/2-3	Purchased Power	2	Y	ALL	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-5	Purchased Power	1	Y	Col. A Col. B, Lns. 1-5	(d), (e)	G. Yupp
46-5/1	Purchased Power	1	Y	Cols. A-B Col. C, Lns. 1-21 Cols. D-F, Lns. 4-5, 8, 9, 12,13, 16, 17	(d), (e)	G. Yupp
46-5/1-1	Purchased Power	1	Y	Cols. A-E	(d)	G. Yupp
46-5/1-2	Purchased Power	1	Y	Col. A Col. B, Lns. 1-7	(d), (e)	G. Yupp
46-5/2	Purchased Power	1	Y	Cols. A-C	(d)	G. Yupp
46-5/2-1	Purchased Power	2	Y	Pg. 1, Col. A, Line 1 Cols. B-F, Col. G, Line 1 Col. H Pg. 2, Col. A, Line 1 Cols. B-E, Line 1 Col. F	(d)	G. Yupp
46-5/2-2	Purchased Power	1	Y	ALL	(d)	G. Yupp
46-5/2-3	Purchased Power	3	Y	ALL	(d)	G. Yupp
46-6	Purchased Power	1	Y	Col. A Col. B, Lns. 1-5	(d), (e)	G. Yupp
46-6/1	Purchased Power	1	Y	Cols. A-B Col. C, Lns. 1-20 Cols. D-F, Lns. 4, 7, 8, 11, 12, 16	(d), (e)	G. Yupp
46-6/1-1	Purchased Power	1	Y	Cols. A-D	(d)	G. Yupp
46-6/1-2	Purchased Power	1	Y	Col. A Col. B, Lns. 1-7	(d), (e)	G. Yupp
46-6/2	Purchased Power	1	Y	Cols. A-D	(d)	G. Yupp
46-6/2-1	Purchased Power	4	Y	Pg. 1, Col. A, Line 1 Cols. B-H Pg. 2, Col. A, Line 1 Cols. B-D Col. E, except lines 1-3 Col. F Pg. 3, Col. A, Line 1 Cols. B-D Col. E, Lns. 1-4 Col. F Pg. 4, Col. A, Line 1 Cols. B-E Col. F, Line 1 Col. G	(d)	G. Yupp
46-6/2-2	Purchased Power	1	Y	ALL	(d)	G. Yupp
46-6/2-3	Purchased Power	3	Y	ALL	(d)	G. Yupp
53-1	NRC Fees	1	N			
53-2	NRC Fees	1	N			
53-3	NRC Fees	3	N			
53-3/1	NRC Schedule of Fees	1	N			

EXHIBIT D

AFFIDAVITS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing formulas and other terms, payment records, supplier operations, and vendor and supplier rates for capacity and energy transactions, the disclosure of which would impair the efforts of FPL to contract for capacity and energy on favorable terms for the benefit of its customers, and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Gerard J. Yupp (signature)

SWORN TO AND SUBSCRIBED before me this 19 day of May, 2015, by Gerard J. Yupp, who is personally known to me and who did take an oath.

Maritza Miranda-Wise (signature)
Notary Public, State of Florida

My Commission Expires:

:2384009

