



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

REDACTED

June 30, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED - FPSC
15 JUN 30 PM 12:37
COMMISSION
CLERK

Re: Docket No. 150007-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 15-014-4-1. The original includes Exhibits A, B (two copies), C and Exhibit D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM _____
AFD _____
APA _____
ECO _____
ENG 5 + CD
GCL 2
IDM _____
TEL _____
CLK _____

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

Date: June 30, 2015

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 15-014-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 15-014-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated June 9, 2015, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table that identifies the specific line, field or page references to the confidential materials for which FPL seeks confidential treatment. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

d. Exhibit D contains the affidavits of Antonio Maceo, Matthew S. Belger, Stephanie Castaneda and Scott E. Brown.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As further detailed in the affidavits included as Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

5. In addition, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Also, certain information in these documents and materials concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE
DOCKET NO. 150007-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Request for Confidential Classification has been furnished by electronic service this 30th day of June, 2015 to the following:

Charles Murphy, Senior Attorney
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
cmurphy@psc.state.fl.us

J.R. Kelly, Esquire
Patricia Christensen, Esquire
Charles J. Rehwinkel, Esquire
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee, Florida 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

James D. Beasley, Esquire
J. Jeffrey Wahlen, Esquire
Ashley M. Daniels, Esquire
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Dianne Triplett, Esquire
Duke Energy Florida, Inc.
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Duke Energy Florida, Inc.
106 East College Avenue
Suite 800
Tallahassee, Fl 32301
Matthew.bernier@duke-energy.com

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
srg@beggslane.com
rab@beggslane.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Agricultural Chemicals, Inc.
Stone Mattheis Xenopoulos & Brew, PC
1025 1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
ojk@smxblaw.com
laura.wynn@smxblaw.com

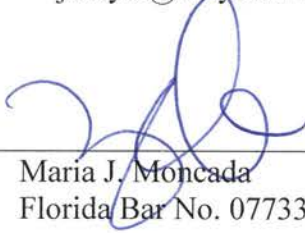
Gary V. Perko, Esquire
Hopping Green & Sams
Attorneys for Duke Energy Florida, Inc.
P.O. Box 6526
Tallahassee, Florida 32314
gperko@hgslaw.com

Paula K. Brown
Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
rlmcgee@southernco.com

Jon C. Moyle, Jr., Esquire
The Moyle Law Firm, P.A.
Attorneys for FIPUG
118 N. Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Environmental Audit Workpaper Number 9

[Pages 1]

Internal Audit Notes

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

Attachment EGRC-307-15
 12 PAGES

Title Siemens CCO#6 Invoice

SIEMENS

and Justification **Stantec Energy, Inc.**
 407-736-6360
 HQ.

Invoice
 Page 1 of 1

6/15/14 DM
 6/15

P.O. No: 1 Monthly Plant ESP Units 1 & 2 P.O. Date: 09/23/2014 Contract No: 600228 Invoice No: 66070412
 Payment Terms: Net 37 days Order No: 40101032 Invoice Date: 09/24/2014

Bill To: Florida Power and Light Company Invoice Processing P.O. BOX 029950 MIAMI FL 33102-0950 USA Po-4500636007	Bill To: SIEMENS ENERGY INC TAX ID: 13-397280 Wiring Instructions: Mellon Bank, Pittsburgh, PA, A/c # 4000261 Account # [REDACTED] Mailing Instructions: Dept. CH10180 PALATINE IL 60057 USA Please email us your invoice to: Customer E-Procurement Invoice No: <u>WIR-6-26-983</u>
--	--

Ship To: Florida Power and Light Company Martin Plant 21000 SW Warfield Blvd. MIAMI TOWN FL 33156 USA	Sold To: FLORIDA POWER & LIGHT COMPANY	Invoice Notes: NECS4000: EF&L Martin ESP U Location: Indiantown, FL Scope of Work: Design, furnishing, erection, installation, start-up, testing & performance of related work for the Electrostatic Precipitator (ESP) @ MARTIN UNIT 1 & 2 Unit 1 @ \$4,020,270.00 & Unit 2 @ \$ 4,192,000.00 P1 #... For completed milestone as outlined on attached Contract/Invoice Detail Sheet
---	--	--

ITEM NO	MATERIAL NUMBER	DESCRIPTION	QUANTITY	UNIT	AMOUNTS IN US DOLLARS	
					UNIT PRICE	TOTAL AMOUNT
10	EMILE	Environmental Equipment Installation INVOICE NOTES Change Order No. 6 ITEM 1: CONTRACT PRICE ADJUSTMENT FOR MISCELLANEOUS WORK PERFORMED	1	ST	[REDACTED]	[REDACTED]
		SUBTOTAL				[REDACTED]
		TAXES				0.00
		TOTAL AMOUNT DUE				[REDACTED]

1
 2
 3
 194
 194
 2

*All amounts are in US dollars unless otherwise specified. All amounts are in US dollars unless otherwise specified. We hereby warrant that this invoice is a true and correct copy of the original invoice as of the date of this invoice. All amounts are in US dollars unless otherwise specified. We hereby warrant that this invoice is a true and correct copy of the original invoice as of the date of this invoice.

Contract Copy-Original

Source: DRR # 30 Follow-Up 1, PBC

AP Scanmed Invoice: 9/25/2014

CONFIDENTIAL

1 of 12 19-4
 2-2P1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

Title Siemens CCO#6 Invoice
 and Justification

6157 BM
 6/15

Engineering & Construction
Martin ESP Units 1 & 2
Invoice Routing Sheet

Vendor: Siemens Energy, Inc. Period Ending: 9/24/2014
 Purchase Order #: 4500636007 Invoice Date: 9/24/2014
 Invoice #: 96079412 Net: 3 Invoice Due: 9/27/2014

Account Distribution:

Internal Order:	<u>P80000033001</u>	Cost Element:	<u>5750700</u>	Line:		Non-Taxable:	\$ <u> </u>
						Taxable:	<u> </u>
Internal Order:		Cost Element:		Line:		Non-Taxable:	<u> </u>
						Taxable:	<u> </u>
Internal Order:		Cost Element:		Line:		Non-Taxable:	<u> </u>
						Taxable:	<u> </u>
Retention:	<u>Short Term</u>	% Retained:	<u>0%</u>			Less Retention:	\$ <u> </u>
						Net:	\$ <u> </u>

Expense Budgeted:
 Yes No If no, explain: _____

Project Controls
 Matt Belger

Authorization / Approvals Required

<u>N/A</u> Construction Manager Mark Ashley	<u>Tom Broad</u> Vice President - E&C Tom Broad
<u>Paul Callahan</u> Project Manager Paul Callahan	<u>Approval Limits</u> \$50,000 - Lead Professional \$100,000 - Managing Professional \$500,000 - Sr. Manager / Director \$1,000,000 - Sr. Director No Limit - Vice President
<u>Tom Young</u> Director - Construction Tom Young - Director	
<u>Steve Rohitzi</u> 9/25/14 Senior Director - Construction Steve Rohitzi	

SAP Stamp
201409248
RECEIVED
 SEP 25 2014
 Marilyn Wiseman
 Administrative Tech.

Source: DIRR # 30 Follow Up I, PBC

CONFIDENTIAL

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Environmental Audit Workpaper Number 19-4/2-2

[Pages 3 through 12]

Siemens CCO#6

Invoice and Justification

FPL
2nd Round O&M Sample from DRR 15, Sample Items 8-11
TYE 12/31/2014

Florida Power and Light Co. (E1802)
Environmental Cost Recovery Clause
Dkt.# 150007-EI, ACN 15-014-4-1
TYE 12/31/2014

432
1 p1

Title Salinity Reduction Costs Testing

Attributes

- 1 Proper Amount
- 2 Proper Support
- 3 Proper Classification
- 4 ECRC Related

Line No.	Order Cost Elem.	Cost element name	Name	Document Header Text	Document No	Doc Typ	Total quantity	Val.in rep.cur.	Postg Date	Staff Description	1	2	3	4	
1	5750700	Out Serv-Othr		Security Friday 8/29/14	32231005	ZM	0.000	413.40	09/06/2014						
2	5750700	Out Serv-Othr		FRRSFESALARY/CANCLATION	32231197	ZM	0.000	626.04	09/05/2014						
3	5750700	Out Serv-Othr	PTN 344 STREET PIPE CROSSING - CONSULTANT FOR L-31		83363300000 PTN	32368010	XF	0.000	34,000.00	09/10/2014					
4	5750700	Out Serv-Othr		SECURITY-SATURDAY 9/6/14	32367230	ZM	0.000	2,003.40	09/11/2014						
5	5750700	Out Serv-Othr	PTN 344 STREET PIPE CROSSING - CONSULTANT FOR L-31		213536300000 PTN	32486614	XF	0.000	6,000.00	09/15/2014					
6	5750700	Out Serv-Othr	REMOVE AND INSTALL 344 ST AND L-31 ROAD CROSSING		164636300000 PTN	32512522	XF	0.000	65,300.00	09/16/2014	Environmental Performance System: services on the Canal Transfer to Cooling Canal Project: 1) Cut, remove, and install 16'X22' of asphalt pavement for crossing @ 344 ST Canal. 2) Disassemble, remove, and re-install four sections of guardrail and post 3) Excavate and backfill a 16'x40'x5' deep trench with limestone according to FDOT standards	Y	Y	Y	Y
7	5750700	Out Serv-Othr	PHASE 2 WORK FOR L-31 SUPPORT		211936300000 PTN	32714760	XF	0.000	27,700.00	09/25/2014					
8	5750700	Out Serv-Othr	REMOVE AND INSTALL 344 ST AND L-31 ROAD CROSSING		745836300000 PTN	32714802	XF	0.000	13,095.00	09/25/2014					
9	5750700	Out Serv-Othr		SECURITY FRIDAY 09/05/14	33270105	ZM	0.000	699.60	10/16/2014						
10	5750700	Out Serv-Othr		WALLACE-CC 9/25/14 US BAN	33321917	ZM	0.000	212.93	10/17/2014						
11	5750700	Out Serv-Othr		PERMIT#06-14-487FIRE RESC	33801900	ZM	0.000	6,586.43	10/31/2014						
12	5750700	Out Serv-Othr	RENT 2 FP 600 FLOATING PUMPS AND OPERATIONAL SUPPO		637246300000 PTN	33855092	XF	0.000	157,415.50	11/10/2014					
13	5750700	Out Serv-Othr	RENT 3 PUMPS FOR 6 WKS, FUEL FOR 2 WKS AND OPERATI		284046300000 PTN	34292586	XF	0.000	353,476.00	11/24/2014	Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: item 4) Pump equipment rental for 4 week and item 5) fuel supply for rental pumps for 2 weeks. Fixed PO at [redacted]	Y	Y	Y	Y
14	5750700	Out Serv-Othr	INSTALL AND REMOVE L-31 PIPING		874046300000 PTN	34294429	XF	0.000	913,452.00	11/24/2014	Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: item 1) North L-31 fresh water intake & South L-31 wetlands crossing - installations fixed at [redacted] go furnish rental pumps with power units and fuel tanks, remote monitoring system, and light tower, pipe discharge line beneath SW 344th Street, air release valves, pipes, etc.	Y	Y	Y	Y
15	5750700	Out Serv-Othr	PTN L-31 - Layne Install Oct billing Contract #2329		PRJ VENDOR SRVCS ACCR NOV	34294376	YY	0.000	294,960.00	11/24/2014	Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: Balance due on install Contract item 1 (see item above) and Change Order Additional Cost of \$193,438 to modify 30" pipe lines. Lines were shortened to accommodate the Right of Way permit covered under DERM wetland permit	Y	Y	Y	Y

SOURCE Checked from responses to DRR # 15, 2/6/2016 Follow-up 1

CONFIDENTIAL

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:

CONFIDENTIAL

Jan-14

20-Feb-15

Title Plant Scherer O&M Expenses

FERC ACCOUNT	FFL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	82,075.71	5.598%	13,215.73	3,602.66	1,415.21	28,332.28		128,641.58		128,641.58
501.250	74,124.77	5.956%	11,935.48	3,253.65	1,278.11	25,587.84		116,179.65		116,179.65
502.000	64,729.04	4.415%	10,422.59	2,841.24	1,116.11	22,344.26		101,453.23		101,453.23
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	44,008.22	3.001%	7,086.15	1,931.71	758.82	15,151.50		68,978.40		68,978.40
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	37,587.98	2.564%	6,052.37	1,549.90	648.12	12,975.25		58,913.62		58,913.62
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	81,197.67 (A)	5.538%	13,074.35	3,584.12	1,400.07	28,029.18		127,265.39	#61	127,265.39
BH 506.339	146.72	0.010%	23.62	6.44	2.53	50.65		229.96		229.96
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	9,798.19	0.668%	1,577.69	430.08	168.95	3,382.30		15,357.21		15,357.21
TOTAL ECRC OP	128,730.58	8.780%	20,728.03	5,650.54	2,219.67	44,437.39	0.00	201,766.18	0.00	201,766.18
510.000	107,485.36	7.331%	17,307.18	4,717.99	1,853.34	37,103.61		168,467.46		168,467.46
511.000	129,917.99	8.861%	20,819.23	5,702.66	2,240.14	44,847.28		203,627.30		203,627.30
513.000	59,083.19	4.030%	9,513.50	2,593.42	1,016.76	20,355.33		92,604.19		92,604.19
514.000	29,786.67	2.032%	4,796.53	1,307.55	513.64	10,282.96		46,689.35		46,689.35
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	9,321.75	0.538%	1,500.98	408.17	160.73	3,217.84		14,610.48		14,610.48
BH 512.339	49,799.40 (A)	3.395%	8,018.64	2,185.91	858.68	17,190.60		78,053.23	#32	78,053.23
SCR 512.319	10,895.50	0.743%	1,754.44	478.27	187.88	3,761.23		17,077.72		17,077.72
FGD 512.319	82,350.94 (A)	5.617%	13,260.04	3,614.74	1,418.85	28,427.29		129,072.96	#21	129,072.96
TOTAL ECRC MT.	152,368.80	10.282%	24,534.10	6,582.09	2,627.24	52,596.99	0.00	239,814.38	0.00	239,814.38
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	5,281.90	0.360%	850.48	231.85	91.07	1,823.30	540.00	8,818.60		8,818.60
TOTAL TR.	5,281.90	0.360%	850.48	231.85	91.07	1,823.30	540.00	8,818.60	0.00	8,818.60
TOTAL O&M	\$		\$		\$	\$	\$ 540.00	\$	\$	\$

$\Sigma(A) = 4,032,946.88$

43-3/11

We agreed the monthly IE entries sampled, (items #12-20, 50, and 60-75) to these monthly expense calculation schedules.
 - On WP 43-3/2 we sampled and tested direct costs.

PBC

SOURCE: DCR #15 (Revised) Follow-Up 1

5150
 1/16
 2/3
 A

43-3/1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

Title Plant Scherer O&M Expenses

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:

Feb-14

CONFIDENTIAL

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	105,265.25	5.546%	24,042.25	4,903.55	3,515.95	20.57		137,747.58	54,718.89	192,466.47
501.250	112,214.08	5.912%	25,629.35	5,227.24	3,748.05	21.93		146,840.66	219,474.75	366,315.41
502.000	87,794.75	4.625%	20,052.06	4,089.72	2,932.42	17.16		114,886.14	13,945.16	127,931.30
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	107,375.12	5.657%	24,525.05	5,002.02	3,588.56	20.99		140,513.74	19,630.83	160,144.57
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00			
BH 502.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00	11,768.36	11,768.36
SCR 502.319	109.19	0.006%	24.94	5.09	3.65	0.02		142.88	7,196.58	7,339.46
FGD 502.319	62,636.08	3.300%	14,305.89	2,917.76	2,092.10	12.24		81,964.08	19,515.02	101,479.10
BH 506.339	772.22	0.041%	176.37	35.97	25.79	0.15		1,010.51	19.52	1,030.03
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	8,643.97	0.455%	1,974.26	402.66	288.72	1.69		11,311.30	1,444.79	12,756.08
TOTAL ECRC OP	72,161.47	3.802%	16,481.46	3,361.48	2,410.26	14.10	0.00	94,428.77	39,944.26	134,373.03
510.000	156,640.83	8.252%	35,778.24	7,295.75	5,231.93	30.62		204,976.18	1,101.25	206,077.43
511.000	113,130.22	5.960%	25,838.60	5,269.92	3,778.65	22.11		148,039.49	40,560.12	188,619.61
513.000	84,435.78	4.448%	19,284.88	3,932.25	2,820.23	16.50		110,490.64	1,328.50	111,819.14
514.000	49,701.76	2.566%	11,123.33	2,268.66	1,626.88	9.52		63,729.96	23,783.15	87,513.11
TOTAL MT.							0.00			
BH 510.359	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.359	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	22,285.42	1.174%	5,069.52	1,038.12	744.35	4.36		29,162.17	7,442.90	36,605.07
BH 512.339	41,368.86	2.178%	9,449.52	1,927.08	1,381.76	8.08		54,134.30	25,081.64	79,195.94
SCR 512.319	9,658.59	0.509%	2,205.99	449.92	322.61	1.89		12,639.00	11,048.81	23,688.01
FGD 512.319	64,183.89	4.435%	19,227.34	3,821.52	2,811.61	16.45		110,161.02	52,643.27	162,804.29
TOTAL ECRC MT.	167,496.77	8.198%	35,971.78	7,338.64	5,230.53	30.78	0.00	206,069.50	86,280.81	292,350.31
562.000								0.00		0.00
569.000	93.78	0.005%	21.42	4.37	3.13	0.02		122.72		122.72
570.100	1,964.51	0.103%	448.69	91.51	65.62	0.36	461.00	3,031.71		3,031.71
TOTAL TR.	2,058.29	0.108%	470.11	95.88	68.75	0.40	461.00	3,154.43	0.00	3,154.43
TOTAL O&M	\$	\$	\$	\$	\$	\$	\$ 461.00	\$	\$	\$

1/11/15

43-3p2

2

3

4

#6

#3

#18

PBC

SOURCE: D&E (Revised) Follow Op 1

Florida Power and Light Co. (F18U2)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

Title Plant Scherer O&M Expenses

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Mar-14

CONFIDENTIAL

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	76,027.47	3.256%	12,420.03	3,072.85	1,083.58	29.40		92,633.34		92,633.34
501.250	77,313.53	3.311%	12,630.12	3,124.83	1,101.91	29.90		94,200.30		94,200.30
502.000	71,805.64	3.075%	11,730.34	2,902.22	1,023.41	27.77		87,489.37		87,489.37
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	32,829.65	1.406%	5,353.13	1,326.50	467.91	12.70		40,000.29		40,000.29
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	(67,489.11)	-2.890%	(11,025.16)	(2,727.75)	(961.89)	(26.10)		(82,230.03)		(82,230.03)
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	65,809.28	2.818%	10,750.76	2,659.88	937.95	25.45		80,183.29		80,183.29
BH 505.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 505.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 505.319	1,005.75	0.043%	164.30	40.65	14.33	0.39		1,225.43		1,225.43
TOTAL ECRC OP	(674.86)	-0.029%	(110.12)	(27.24)	(9.61)	(6.26)	0.00	(821.31)	0.00	(821.31)
510.000	189,504.74	5.975%	22,789.83	5,638.45	1,888.29	53.95		169,975.27		169,975.27
511.000	141,484.79	6.059%	23,115.29	5,719.48	2,016.52	54.72		172,387.80		172,387.80
513.000	179,005.05	7.665%	29,242.65	7,235.01	2,551.29	89.23		218,104.42		218,104.42
514.000	50,645.46	2.169%	8,273.55	2,046.97	721.83	19.59		61,707.41		61,707.41
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	17,680.64	0.757%	2,888.35	714.61	251.90	6.84		21,542.43		21,542.43
BH 512.339	43,043.41	1.843%	7,031.67	1,739.71	613.48	16.65		52,444.92		52,444.92
SCR 512.319	27,393.62	1.173%	4,475.09	1,107.19	390.43	10.59		33,376.91		33,376.91
FGD 512.319	108,072.38	8.483%	32,357.57	8,085.62	2,823.03	76.50		241,355.21		241,355.21
TOTAL ECRC MT.	288,188.04	12.257%	48,762.69	11,567.43	4,078.03	118.98	0.00	348,889.47	0.00	348,889.47
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	1,462.50	0.063%	236.82	59.11	20.84	0.57	451.00	2,242.94		2,242.94
TOTAL TR.	1,462.50	0.063%	236.92	59.11	20.84	0.57	461.00	2,242.94	0.00	2,242.94
TOTAL O&M	\$		\$	\$	\$	\$	\$ 461.00	\$	\$	\$

5/26/15

4/3/15

SOURCE DEC #15 (Revised) Followup 1

pbc

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

E F G
 H I J K
 FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Apr-14

CONFIDENTIAL

5/16
 5/16

Title Plant Scherer O&M Expenses

26-Feb-15

43-3 py

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	192,391.69	2.270%	16,766.83	2,600.80	1,446.04	85.08		123,292.64		123,292.64
501.250	71,700.67	1.589%	11,742.48	1,821.23	1,012.60	69.58		86,336.45		86,336.45
502.000	55,416.91	1.251%	9,239.46	1,433.02	795.76	46.88		67,933.02		67,933.02
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	45,816.57	1.046%	7,503.43	1,163.76	647.05	38.07		55,168.88		55,168.88
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,041.00	0.023%	170.49	26.44	14.70	0.86		1,253.49		1,253.49
TOTAL ECRC OP	1,041.00	0.023%	170.49	26.44	14.70	0.86	0.00	1,253.49	0.00	1,253.49
510.000	138,233.21	3.064%	22,638.60	3,511.19	1,952.22	114.88		166,450.08		166,450.08
511.000	278,994.98	6.184%	45,691.30	7,085.60	3,940.15	231.62		335,944.83		335,944.83
513.000	594,075.50	13.182%	87,390.63	15,105.04	6,350.39	494.12		716,063.68		716,063.68
514.000	120,832.54	2.678%	19,788.67	3,069.20	1,706.47	100.48		145,497.49		145,497.49
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	534.21	0.012%	87.48	13.57	7.54	0.44		643.25		643.25
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	8,759.66	0.194%	1,434.63	222.51	123.71	7.28		10,548.09		10,548.09
BH 512.339	56,177.89	1.245%	9,200.31	1,426.94	753.38	46.68		67,645.20		67,645.20
SCR 512.319	305,731.41	6.777%	50,069.66	7,765.72	4,317.74	254.03		368,138.85		368,138.85
FGD 512.319	413,863.50	9.174%	67,776.86	10,512.33	5,044.85	343.85		498,343.41		498,343.41
TOTAL ECRC MT.	785,065.95	17.402%	128,571.24	19,941.07	11,087.22	652.32	0.00	946,318.80	0.00	946,318.80
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	44,892.33	0.995%	7,352.06	1,140.29	634.00	37.30	461.00	54,516.98		54,516.98
TOTAL TR.	44,892.33	0.995%	7,352.06	1,140.29	634.00	37.30	461.00	54,516.98	0.00	54,516.98
TOTAL O&M	\$		\$	\$	\$	\$	\$	\$	\$	\$

PBC

SOURCE DER #15 (Revised) Follow-Op1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 May-14

CONFIDENTIAL

Title Plant Scherer O&M Expenses

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	69,045.15	2.233%	11,219.05	2,237.57	825.05	9.13		83,335.96		83,335.96
501.250	107,763.36	3.485%	17,510.32	3,492.32	1,287.71	14.25		130,067.97		130,067.97
502.000	54,254.80	1.658%	8,328.32	1,661.03	612.47	5.78		61,863.41		61,863.41
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
506.100	306,021.51	9.897%	49,725.03	9,917.33	3,656.79	40.48		369,361.14		369,361.14
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	(3,755.69)	-0.121%	(610.26)	(121.71)	(44.88)	(0.50)		(4,533.03)		(4,533.03)
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	22,773.50	0.737%	3,700.50	738.04	272.14	3.01		27,487.59		27,487.59
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	962.89	0.032%	159.71	31.85	11.75	0.13		1,186.33		1,186.33
TOTAL ECRC OP	20,001.10	0.647%	3,249.95	648.18	239.00	2.65	0.00	24,140.88	0.00	24,140.88
510.000	147,529.48	4.771%	23,971.67	4,781.03	1,782.30	19.51		178,064.79		178,064.79
511.000	208,549.71	6.758%	33,851.96	6,771.60	2,456.54	27.64		252,197.65		252,197.65
513.000	387,128.64	12.520%	62,904.02	12,545.00	4,826.90	51.21		467,255.64		467,255.64
514.000	46,377.24	1.500%	7,535.78	1,502.96	554.18	6.13		55,976.30		55,976.30
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	12,937.21	0.416%	2,102.15	419.26	154.59	1.71		15,814.92		15,814.92
BH 512.339	6,432.49	0.208%	1,045.21	206.46	76.86	0.85		7,765.87		7,765.87
SCR 512.319	48,838.75	1.580%	7,935.74	1,582.73	583.60	6.48		58,947.28		58,947.28
FGD 512.319	204,161.99	6.603%	33,173.86	6,616.31	2,439.62	27.01		246,417.89		246,417.89
TOTAL ECRC MT.	272,389.54	8.805%	44,266.96	8,876.76	3,264.67	38.03	0.00	328,743.96	0.00	328,743.96
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	20,023.66	0.648%	3,253.62	648.64	239.27	2.65	461.00	24,629.11		24,629.11
TOTAL TR.	20,023.66	0.648%	3,253.62	648.64	239.27	2.65	461.00	24,629.11	0.00	24,629.11
TOTAL O&M	\$	%	\$	\$	\$	\$	\$	\$	\$	\$

1510
 S/E
 A

pbc

433 ps

SOURCE DRR #15 (Revised) Follow Op 1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Jun-14

CONFIDENTIAL

43-386

Title Plant Scherer O&M Expense

29-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	80,635.92	4.096%	13,005.58	3,867.68	1,323.96	16.78		98,869.87		98,869.87
501.250	111,467.18	5.665%	17,976.28	5,374.11	1,830.17	23.17		136,672.91		136,672.91
502.000	84,211.26	3.263%	10,356.46	3,095.79	1,054.28	13.39		78,731.15		78,731.15
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	51,266.69	2.605%	8,258.68	2,471.70	841.75	10.66		62,859.47		62,859.47
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.336	206,270.96	10.482%	33,268.95	9,944.84	3,386.75	42.87		252,914.36		252,914.36
SCR 502.319	45,842.89	2.330%	7,393.89	2,270.26	752.69	9.53		59,209.21		59,209.21
FGD 502.319	74,858.11	3.804%	12,073.69	3,609.10	1,229.08	15.56		91,765.54		91,765.54
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	959.75	0.049%	154.80	46.27	15.76	0.20		1,176.78		1,176.78
TOTAL ECRG OP	327,931.72	16.665%	52,891.33	16,810.41	5,394.30	68.16	0.00	402,085.91	0.00	402,085.91
510.000	116,142.10	5.902%	18,732.50	5,599.51	1,908.93	24.14		142,405.07		142,405.07
511.000	121,641.28	6.182%	19,816.23	5,964.63	1,997.22	25.28		149,147.95		149,147.95
513.000	86,206.06	4.381%	13,803.97	4,156.21	1,415.41	17.92		106,899.57		106,899.57
514.000	59,099.78	2.999%	9,517.55	2,845.01	968.60	12.25		72,353.48		72,353.48
TOTAL MT.							0.00		0.00	
BH 519.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 519.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 519.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	12,979.33	0.635%	2,077.28	620.95	211.47	2.69		15,791.76		15,791.76
BH 512.339	134,714.54	6.846%	21,727.79	6,494.83	2,211.67	28.00		165,177.13		165,177.13
SCR 512.319	(10,436.32)	-0.535%	(2,650.69)	(782.44)	(266.87)	(3.42)		(20,153.02)		(20,153.02)
FGD 512.319	(67,490.26)	-3.430%	(10,665.34)	(3,253.67)	(1,108.12)	(14.03)		(92,761.62)		(92,761.62)
TOTAL ECRG MT.	63,667.24	3.235%	10,268.75	3,069.55	1,045.36	13.23	0.00	78,084.24	0.00	78,084.24
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	2,972.93	0.105%	334.34	99.94	34.04	0.43	461.00	3,002.68		3,002.68
TOTAL TR.	2,972.93	0.105%	334.34	99.94	34.04	0.43	461.00	3,002.68	0.00	3,002.68
TOTAL O&M							\$ 461.00		\$ -	

S/E
 1/1/14

A
 B
 C
 D

E
 F
 G

H
 I
 J
 K

1

2

3

4

5

PBL

SOURCE Dec 15 (Revised) follow up 1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-0144-1
 TYE 12/31/2014

E F G
FLORIDA POWER & LIGHT COMPANY
PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Jul-14

CONFIDENTIAL

43-3p7

Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	106,955.89	5.945%	17,590.13	5,334.78	1,825.41	1,404.17		133,110.39		133,110.39
501.250	55,600.47	3.090%	9,144.14	2,773.26	948.93	729.95		69,196.75		69,196.75
502.000	41,325.55	2.297%	6,796.46	2,061.25	705.30	542.64		51,431.11		51,431.11
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	41,454.72	2.304%	6,817.71	2,067.69	707.51	544.24		51,591.87		51,591.87
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	36,038.35	2.006%	5,935.15	1,800.03	615.92	473.79		44,913.22		44,913.22
SCR 502.319	(935.87)	-0.055%	(162.14)	(49.17)	(16.83)	(12.94)		(1,226.95)		(1,226.95)
FGD 502.319	94,094.54	5.230%	15,474.93	4,693.28	1,605.91	1,235.32		117,103.99		117,103.99
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,055.90	0.059%	173.65	52.67	18.02	13.86		1,314.10		1,314.10
TOTAL ECRC OP	130,252.92	7.240%	21,421.60	6,495.60	2,223.02	1,710.03	0.00	162,104.35	0.00	162,104.35
510.000	87,818.23	4.881%	14,442.38	4,380.13	1,488.76	1,152.80		109,290.40		109,290.40
511.000	111,779.25	6.213%	18,383.39	5,575.36	1,907.73	1,467.49		139,113.21		139,113.21
513.000	58,901.23	3.274%	9,885.88	2,937.80	1,005.27	773.29		73,304.66		73,304.66
514.000	46,129.49	2.564%	7,585.53	2,390.85	787.29	605.61		57,409.78		57,409.78
TOTAL HT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	9,668.82	0.537%	1,590.15	482.25	165.02	126.94		12,033.19		12,033.19
BH 512.339	124,835.67	6.839%	20,530.67	6,226.60	2,130.57	1,638.91		155,362.41		155,362.41
SCR 512.319	8,801.56	0.489%	1,447.58	439.03	150.22	115.56		10,954.36		10,954.36
FGD 512.319	155,546.89	8.646%	25,581.48	7,733.42	2,654.72	2,042.10		193,583.61		193,583.61
TOTAL ECRC HT.	298,853.36	16.611%	49,148.89	14,906.31	5,100.82	3,823.80	0.00	371,933.58	0.00	371,933.58
562.000								0.00		0.00
569.000	1,081.30	0.060%	177.91	53.95	18.46	14.20		1,346.34		1,346.34
570.100	7,687.65	0.427%	1,264.32	383.45	131.20	100.93	461.00	10,028.55		10,028.55
TOTAL TR.	8,769.45	0.487%	1,442.24	437.41	149.67	115.13	461.00	11,374.89	0.00	11,374.89
TOTAL O&M	\$						\$ 461.00	\$		\$

515
 500
 515
 A

B
 C
 D

H
 I
 J

K

3
 A

SOURCE DRR #15 (Revised) Follow Up

PBL

Florida Power and Light Co. (E)802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Aug-14

CONFIDENTIAL

6/14/14
 808
 SITE
 A

Title Plant Scherer O&M Expenses

43-3 ps

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	89,838.59	4.402%	15,006.67	2,938.54	1,131.56	18.01		108,933.37		108,933.37
501.250	48,371.70	2.370%	8,090.03	1,582.20	609.27	9.69		58,852.88		58,852.88
502.000	19,686.85	0.965%	3,290.17	644.27	248.09	3.95		23,883.33		23,883.33
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	26,502.85	1.299%	4,427.05	866.89	333.82	5.81		32,135.91		32,135.91
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	163,337.71	8.004%	27,283.99	5,342.64	2,057.32	32.74		198,054.39		198,054.39
SCR 502.319	121,954.13	5.976%	20,371.26	3,989.02	1,536.07	24.44		147,874.92		147,874.92
FGD 502.319	104,283.87	5.110%	17,419.61	3,411.04	1,313.51	20.90		126,448.94		126,448.94
BH 505.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,032.50	0.051%	172.47	33.77	13.00	0.21		1,251.96		1,251.96
TOTAL ECRC OP	390,608.21	19.141%	66,247.33	12,776.47	4,919.90	78.29	0.00	473,630.20	0.00	473,630.20
510.000	76,584.91	3.753%	12,782.77	2,505.03	854.82	15.35		92,862.68		92,862.68
511.000	118,906.23	5.827%	19,862.14	3,889.32	1,497.69	23.83		144,179.21		144,179.21
513.000	132,580.73	6.497%	22,146.33	4,355.80	1,689.82	28.57		160,760.16		160,760.16
514.000	219,054.25	10.734%	36,590.90	7,165.08	2,759.10	43.90		265,613.23		265,613.23
TOTAL INT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	15,375.62	0.770%	2,651.87	519.28	199.95	3.18		19,249.91		19,249.91
BH 512.339	15,710.38	0.770%	2,624.27	513.87	197.88	3.15		19,049.54		19,049.54
SCR 512.319	16,142.60	0.781%	2,686.47	526.01	203.32	3.24		19,573.64		19,573.64
FGD 512.319	71,293.36	3.494%	11,988.57	2,331.95	897.98	14.29		86,445.44		86,445.44
TOTAL ECRC INT.	115,821.59	5.833%	19,981.47	3,853.11	1,488.14	23.85	0.00	144,319.83	0.00	144,319.83
552.000								0.00		0.00
559.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	809.54	0.040%	135.23	26.48	10.20	0.16	461.00	1,442.60		1,442.60
TOTAL TR.	809.54	0.040%	135.23	26.48	10.20	0.16	461.00	1,442.60	0.00	1,442.60
TOTAL O&M	\$		\$				\$ 461.00	\$	\$	\$

PBC

SOURCE: BEE #15 (Revised Follow-Up)

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Sep-14

Title Plant Scherer O&M Expenses

26-Feb-15

PERC ACCOUNT	FPL% O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	FR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	113,338.34	8.069%	18,460.04	4,925.03	2,252.29	(716.65)		138,259.05		138,259.05
501.250	83,448.99	4.466%	13,591.47	3,626.12	1,658.28	(527.64)		101,795.21		101,795.21
502.000	69,618.07	3.726%	11,339.08	3,025.20	1,383.47	(440.20)		84,925.61		84,925.61
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	54,521.02	2.919%	8,880.14	2,369.17	1,083.46	(344.74)		66,509.04		66,509.04
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	89,413.72	4.788%	14,563.30	3,885.40	1,776.86	(565.37)		109,073.91		109,073.91
SCR 502.319	56,099.04	3.004%	9,137.16	2,437.74	1,114.82	(354.72)		68,434.04		68,434.04
FGD 502.319	88,663.75	4.748%	14,441.15	3,852.81	1,761.95	(560.63)		108,159.04		108,159.04
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	2,240.04	0.120%	364.85	97.34	44.51	(14.16)		2,732.58		2,732.58
TOTAL ECRG OP	236,416.65	12.659%	38,506.46	10,273.29	4,698.14	(1,494.58)	0.00	289,399.56	0.00	289,399.56
510.000	109,879.83	5.884%	17,895.73	4,774.74	2,183.56	(694.78)		134,040.08		134,040.08
511.000	85,210.34	4.616%	14,041.55	3,746.20	1,713.20	(645.11)		105,166.17		105,166.17
512.000	21,633.02	1.155%	3,523.49	940.65	429.80	(138.79)		26,389.66		26,389.66
514.000	45,764.60	2.451%	7,453.93	1,988.68	909.46	(269.37)		55,827.27		55,827.27
TOTAL MT.							0.00		0.00	
BH 510.339	33.10	0.002%	5.39	1.44	0.66	(0.21)		40.38		40.38
SCR 510.319	73.98	0.004%	12.05	3.21	1.47	(0.47)		80.24		80.24
FGD 510.319	1,166.68	0.062%	190.02	50.70	23.18	(7.38)		1,423.21		1,423.21
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	44,772.78	2.357%	7,282.39	1,945.57	889.74	(283.10)		54,617.38		54,617.38
BH 512.339	73,292.19	3.925%	11,937.60	3,184.85	1,456.48	(463.43)		89,407.80		89,407.80
SCR 512.319	33,041.38	1.769%	5,381.63	1,435.73	656.61	(208.52)		40,306.66		40,306.66
FGD 512.319	109,220.82	5.848%	17,789.39	4,746.10	2,170.47	(690.61)		133,236.18		133,236.18
TOTAL ECRG MT.	261,600.92	14.008%	42,868.38	11,367.66	5,198.61	(1,654.12)	0.00	310,121.44	0.00	310,121.44
582.000								0.00		0.00
559.000	1,310.82	0.070%	213.50	56.96	26.05	(8.29)		1,599.04		1,599.04
570.100	2,023.79	0.108%	329.63	87.94	40.22	(12.80)	461.00	2,929.78		2,929.78
TOTAL TR.	3,334.61	0.179%	543.13	144.90	68.27	(21.09)	461.00	4,528.82	0.00	4,528.82
TOTAL O&M							\$ 461.00			

10/10/15
 50/15
 A

43-3 p9

3

4

5

pbc

SOURCE: Dec #15 (Revised) Follow-Up 1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Oct-14

CONFIDENTIAL

Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL% O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	87,431.72	4.382%	706.63	5,925.47	1,053.79	181.07		95,298.69		95,298.69
501.250	51,747.26	3.095%	499.05	4,184.77	744.22	127.88		67,303.18		67,303.18
502.000	42,303.28	2.120%	341.90	2,867.00	509.87	87.61		46,109.64		46,109.64
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	39,373.07	1.974%	318.22	2,668.41	474.55	81.54		42,915.60		42,915.60
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
DH 502.339	36,582.76	1.834%	295.67	2,479.31	440.92	75.76		39,874.42		39,874.42
SCR 502.319	47,166.80	2.364%	391.21	3,196.62	569.49	97.68		51,410.80		51,410.80
FGD 502.319	85,652.37	4.293%	692.25	5,804.88	1,032.35	177.39		93,359.24		93,359.24
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,518.45	0.076%	12.27	102.91	18.30	3.14		1,655.08		1,655.08
TOTAL ECRC OP	170,920.38	8.587%	1,381.40	11,583.74	2,060.06	353.88	0.00	186,299.53	0.00	186,299.53
510.000	89,251.69	4.173%	672.85	5,642.18	1,003.41	172.42		90,742.55		90,742.55
511.000	95,081.31	4.786%	768.46	6,443.94	1,148.00	186.92		103,637.12		103,637.12
512.000	197,650.10	9.904%	1,698.94	13,971.19	2,381.50	409.22		215,368.55		215,368.55
514.000	72,454.45	3.632%	585.58	4,910.42	873.28	160.06		78,973.79		78,973.79
TOTAL MT.			8,225.20				0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	746.11	0.037%	6.03	58.57	8.99	1.55		813.24		813.24
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	19,892.43	0.997%	160.77	1,348.16	239.76	41.20		21,682.32		21,682.32
BH 512.339	85,749.87	4.288%	693.04	5,811.49	1,033.52	177.59		93,465.51		93,465.51
SCR 512.319	11,865.18	0.595%	95.90	804.13	143.01	24.57		12,932.79		12,932.79
FGD 512.319	80,334.35	4.027%	648.27	5,444.45	968.25	168.37		87,562.71		87,562.71
TOTAL ECRC MT.	198,587.93	9.954%	1,805.84	13,458.84	2,393.53	411.28	0.00	216,456.57	0.00	216,456.57
562.000								0.00		0.00
569.000	672.85	0.034%	5.44	45.60	8.11	1.39		733.39		733.39
570.100	526.30	0.026%	4.25	35.67	6.34	1.09	461.00	1,034.66		1,034.66
TOTAL TR.	1,199.15	0.050%	9.69	81.27	14.45	2.48	461.00	1,768.05	0.00	1,768.05
TOTAL O&M							\$ 461.00			

11/10
 8/15
 A

E F G

H I J K

43-3 pio

PBL

SOURCE DEC #15 (revised) follow-up 1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Nov-14

CONFIDENTIAL

43-3-p11

Title Plant Scherer O&M Expenses

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	59,359.01	4.346%	11,341.70	6,435.90	1,027.92	17.78		88,193.30		88,193.30
501.250	70,799.61	4.436%	11,575.60	6,559.64	1,049.12	18.14		90,012.12		90,012.12
502.000	42,345.48	2.653%	6,923.41	3,929.33	627.48	10.85		53,836.54		53,836.54
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	36,667.71	2.297%	5,995.10	3,402.47	543.35	9.40		46,618.03		46,618.03
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	34,768.85	2.178%	5,684.64	3,226.27	515.21	8.91		44,203.88		44,203.88
SCR 502.319	3,457.92	0.217%	565.36	320.87	51.24	0.89		4,396.27		4,396.27
FGD 502.319	34,717.70	2.175%	5,676.28	3,221.53	514.45	8.90		44,138.85		44,138.85
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,582.52	0.099%	258.76	146.85	23.45	0.41		2,012.09		2,012.09
TOTAL ECRC OP	74,527.09	4.670%	12,185.04	6,915.52	1,104.35	19.16	0.00	94,751.10	0.00	94,751.10
510.000	102,307.16	6.410%	16,727.03	9,493.29	1,516.06	26.22		130,069.70		130,069.70
511.000	128,774.75	8.056%	21,046.25	11,944.54	1,907.46	32.96		163,658.08		163,658.08
513.000	47,502.29	2.976%	7,758.54	4,407.84	703.89	12.17		60,382.73		60,382.73
514.000	54,951.10	3.446%	8,990.94	5,102.74	814.86	14.08		69,913.74		69,913.74
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	404.47	0.025%	66.13	37.53	5.99	0.10		514.23		514.23
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	35,919.40	2.251%	5,872.76	3,333.04	532.26	9.20		45,669.65		45,669.65
BH 512.339	127,389.32	7.802%	20,827.91	11,820.72	1,887.67	32.94		161,958.27		161,958.27
SCR 512.319	29,588.97	1.854%	4,877.74	2,745.62	438.45	7.56		37,619.37		37,619.37
FGD 512.319	170,649.18	10.692%	27,900.62	15,834.89	2,528.70	43.73		216,957.33		216,957.33
TOTAL ECRC MT.	363,861.36	22.804%	59,506.38	33,771.80	5,393.07	93.27	0.00	482,714.85	0.00	482,714.85
562.000								0.00		0.00
569.000	416.20	0.026%	68.05	38.62	6.17	0.11		529.14		529.14
570.100	1,210.88	0.076%	197.98	112.36	17.94	0.31	451.00	2,000.47		2,000.47
TOTAL TR.	1,627.08	0.102%	266.02	150.98	24.11	0.42	451.00	2,529.61	0.00	2,529.61
TOTAL O&M							\$ 409.00	\$ 481.00	\$ -	\$ -

5/15/15
 1/15/15

A

B

C

D

E

F

G

H

I

J

K

PBC

SOURCE: DER #15 (Revised) FollowUp 1

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:
 Dec-14

CONFIDENTIAL

43-3 p12

61150
 9115
 A

Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	68,864.76	5.422%	11,155.95	4,249.37	1,182.30	22.18		85,474.56		85,474.56
501.250	70,562.82	5.556%	11,431.03	4,354.15	1,211.45	22.72		87,582.18		87,582.18
502.000	43,693.51	3.440%	7,078.26	2,896.15	750.15	14.07		54,232.14		54,232.14
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	37,768.21	2.974%	6,118.37	2,330.53	648.42	12.16		46,877.69		46,877.69
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
TOTAL OP.							0.00		0.00	
BH 502.339	57,987.28	5.303%	11,013.80	4,195.23	1,167.23	21.80		84,385.43		84,385.43 #14
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	75,784.90	5.967%	12,277.00	4,676.39	1,301.10	24.41		94,063.80		94,063.80 #14
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,642.79	0.129%	266.13	101.37	28.20	0.53		2,039.03		2,039.03
TOTAL ECRC OP	145,414.97	11.450%	23,556.93	8,972.98	2,496.54	46.83	0.00	180,488.26	0.00	180,488.26
510.000	84,333.78	6.641%	13,661.50	5,203.90	1,447.87	27.15		104,674.62		104,674.62
511.000	96,180.38	7.572%	15,677.79	5,932.68	1,650.92	30.97		119,353.74		119,353.74
513.000	24,869.68	1.960%	4,032.08	1,535.84	427.32	8.02		30,892.93		30,892.93
514.000	37,988.46	2.991%	6,154.66	2,344.12	652.20	12.73		47,151.09		47,151.09
TOTAL MT.							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	293.70	0.023%	47.58	18.12	5.04	0.09		364.54		364.54
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	48,931.24	3.853%	7,926.76	3,019.35	840.07	15.76		60,733.18		60,733.18 #50
BH 512.339	45,606.80	3.670%	7,550.21	2,875.92	800.16	15.01		57,848.10		57,848.10 #14
SCR 512.319	5,468.39	0.431%	885.87	337.43	93.88	1.76		6,787.34		6,787.34
FGD 512.319	112,216.04	8.938%	18,178.77	6,924.41	1,928.57	38.14		139,281.93		139,281.93 #14
TOTAL ECRC MT.	213,516.17	16.313%	34,589.19	13,173.24	3,859.73	60.78	0.00	265,015.09	0.00	265,015.09
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	1,200.58	0.095%	194.49	74.08	20.61	0.39	461.00	1,951.15		1,951.15
TOTAL TR.	1,200.58	0.095%	194.49	74.08	20.61	0.39	461.00	1,951.15	0.00	1,951.15
TOTAL O&M	\$ 1	\$	\$	\$	\$	\$	\$ 409.00	\$ 461.00	\$	\$

pdf

SOURCE: DEP. #15 (revised) Follow-Up 1

FPL
 Scherer Unit 4 O&M Sample
 TYE 12/31/2014

Florida Power and Light Co. (E1802)
 Environmental Cost Recovery Clause
 Dkt.# 150007-EI, ACN 15-014-4-1
 TYE 12/31/2014

Title Plant Scherer Cost Summary
 for Sample Items # 12-32, 50, and
 60-15

6/15/15
 DM
 3/6/15

AI	AI DESCRIPTION	Sum of Value	
0	DIRECT COST (NO ALLOCATION INI	3,392,527.71	615,686.79
1	DEFAULT FOR DIRECT CHARGES CF	43,723.90	
CL	CLEARING ACCOUNTS	801.82	
UF	SCHERER COMMON FACILITIES ALI	472,943.87	93,348.43
UG	GENERAL OFFICE ALLOCATED TO I	16.83	
UP	PLANT COMMON ALLOCATED TO	72,945.98	4,637.94
UU	COST UNIQUE ALLOCATED TO SPEI	49,986.78	10,268.22
Grand Total		4,032,946.88	723,941.39 18%

Amt Tested

A

43-3pl

43-3/2-2-6

ACTVTY	ACTVTY DESCRIPTION	Sum of Value
1	FAG	1,130,818.70
2	FBH	22,029.60
3	FXA	416,511.74
4	FXB	993,242.12
5	FXC	403,084.44
6	FXD	255,079.60
7	FXE	10,440.66
8	FXF	4,607.18
9	FXJ	126,106.25
10	FXL	7,410.89
11	FXN	1,823.28
12	FXP	49,196.14
13	FXS	20,692.32
14	FXY	42,310.10
15	FYA	178,883.25
16	FYC	2,685.95
17	FYD	329.25
18	FYE	271,290.05
19	FYF	29,882.00
20	FYY	714.08
(blank)	(blank)	65,809.28
Grand Total		4,032,946.88

CONFIDENTIAL

FERCSUB	FERCSUB DESCRIPTION	Sum of Value
50200000	STM-STEAM EXPENSES	1,370,554.31
51100000	STM-MAINT OF STRUCTURES	48,931.24
51200000	STM-MAINT OF BOILER PLANT	2,613,461.33
Grand Total		4,032,946.88

Pivot Tables created from Response to DRR #15 Revised,
 SOURCE file "CAIR-CAMR Audit Detail.xlsx" PBC

43-3
 T

1/5/16
DM
0/15

Florida Power and Light Co. (E1802)
Environmental Cost Recovery Clause
Dkt.# 150007-EI, ACN 15-014-4-1
TYE 12/31/2014

CONFIDENTIAL

43-3
2
P1

FPL
Scherer Unit 4 O&M Sample for ECRC
TYE 12/31/2014
Attachment to DRR# 15R Follow-Up 2

Title: Scherer O&M Testing
A

B C

Attributes
1 Proper Amount
2 Proper Period
3 Proper Support
4 ECRC Related
5 Re-occurring

Originates from Sampling #	FP&L amount	Months	prcn	activity	project	fers_sub	maximo_wo	maximo_wo_description	quantity	amount	description	po_supplier_name	po_line_u nit_of_m easure	Line Ref #	Staff's Description	1	2	3	4	5
1																				
2	35,247.17	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		46,159.20	Brominated PAC Unit 4 - Per Agreement		POUND	1		Y	Y	Y	Y	Y
2	35,214.18	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		46,116.00	Brominated PAC Unit 4 - Per Agreement		POUND	2		Y	Y	Y	Y	Y
3	34,587.41	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		45,295.20	Brominated PAC Unit 4 - Per Agreement		POUND	3		Y	Y	Y	Y	Y
4	32,954.53	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		43,156.80	Brominated PAC Unit 4 - Per Agreement		POUND	4		Y	Y	Y	Y	Y
5	31,420.91	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		41,148.00				5		Y	Y	Y	Y	Y
6	28,127.88	201407	68101	FAG	FBE	50200000	GPC326662	work order for ordering pac from ada-cs 2013		38,145.80	Brominated PAC Unit 4 - Per Agreement		POUND	6		Y	Y	Y	Y	Y
7	16,854.70	201403	68104	FXA	FUPE	51200000	GPC309154	Hewlett Technical Support - Booster Fan Insp		24,591.85				7		Y	Y	Y	Y	Y
8	4,426.05	201403	68104	FXA	FUPE	51200300	GPC308417-25	Stage and Erect Scaffolding inside FGD Duct		5,795.30	Services for Outage Labor Rate Contract		DOLLARS	8		Y	Y	Y	Y	Y
9	125,471.70	201403	68104	FYE	FUPE	51200000		None		164,316.00				9		Y	Y	Y	Y	Y
10	7,254.20	201403	68104	FYE	FUPE	51200300	GPC315470	SCR Outlet Damper Seals		9,500.00				10		Y	Y	Y	Y	Y
11											CHEMICAL; TYPE: AMMONIA; FORM: N/A; CONTAINER: N/A; CONSTRUCTION: 99 PERCENT OR BETTER QUALITY, ANHYDROUS									
12	84,494.77	201407	68101	FYA	FBE	50200000	GPC129880	Unit 4 Ammonia usage.		84,481.46			TON	11		Y	Y	Y	Y	Y
13	58,459.28	201407	68101	FYA	FBE	50200000		None		76,557.46				12		Y	Y	Y	Y	Y
14	104,912.27	201407	68101	FXB	FBE	50200000		None		137,391.85	Lima Products Consumption Expense SCHERER			13		Y	Y	Y	Y	Y
15	3,020.33	201410	68102	FXC	FBE	51200000	GPC430724	Freeze Protection Unit 4 FGD make up water valves FP Team		3,955.38	Services for Core Labor Rate Contract		DOLLARS	14		Y	Y	Y	Y	Y
16	28,740.38	201403	68102	FAG	FBE	51200000	GPC323527	U4 PAC Silo Trench Drain - Vendor Installed		37,636.00	U4 Trench Drain from Pac Ash Silo to Baghouse Drain System		DOLLARS	15		Y	Y	Y	Y	Y

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

SOURCE created from Responses to DRR# 15 (Revised) Follow-Up 1 to 3, P1

6/15/14
BPM
6/15

A

B

C

43-3
2

16
17
18
19
20
21
22
23

11	1,521.24	201312	68102	FBH	FBE	51200000	GPC173750	U4 Replace CMMS Items / Materials	1,566.00	PUMP, TYPE: MERCURY MONITOR SAMPLE CMMS; SIZE: N/A; CAPACITY: N/A; SPEED: N/A; PRESSURE RATING: N/A; CONSTRUCTION: N/A	EACH	16	[REDACTED]	Y	Y	Y	Y
15	34,407.25	201410	68101	FXD	FBE	51200000	GPC200097	Boral charges for Handling Gypsum for 2013	160,237.11			17	[REDACTED]	Y	Y	Y	Y
15	13,868.97	201410	68101	FXD	FBE	51200000	GPC200097	Boral charges for Handling Gypsum for 2013	71,602.75	Labor charges to handle gypsum	DOLLARS	18	[REDACTED]	Y	Y	Y	Y
16	33,730.19	201406	68102	FXB	FBE	51200000		None	178,690.37	MOTOR, ELECTRIC, HORSEPOWER: 1800HP; ELEC RATING: 4160VAC 60		18	[REDACTED]	Y	Y	Y	Y
17	11,542.00	201404	68101	FXD	FBE	51200000		None	60,480.96			19	[REDACTED]	Y	Y	Y	Y
20	4,637.94	201410	68100	FXV	FBE	51200000		None	24,295.13	Solvent Env Cap to GPC O&M for SCS Corp Supp		21	[REDACTED]	Y	Y	Y	Y
22	8,521.11	201403	68102	FYF	FB	51200000	GPC364516	*replaces*GPC296640 U 2&4 SCR ELEVATOR 4YR Safety Device Exchange & Test	22,318.25	THYSSENKRUPP		22	[REDACTED]	Y	Y	Y	Y
25	1,747.42	201408	68105	FBH	FBE	51200000		None	4,576.00	MATERIALS		23	[REDACTED]	Y	Y	Y	Y
Total	723,941.59								Total	1,346,475.53							

43-3/1

Florida Power and Light Co. (E1602)
Environmental Cost Recovery Clause
Dkt.# 150007-EI, ACN 15-014-4-1
TYE 12/31/2014

Title Solvent O&M Testing

CONFIDENTIAL

Created from Responses to
SOURCE DER.#15 (Revised) FollowUp 1/23, PDC

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Environmental Audit
AUDIT CONTROL NO: 15-014-4-1
DOCKET NO: 150007-EI
DATE: June 30, 2015

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9	Internal Audit Notes	1	Yes	All	(b)	A. Maceo
16-3/2	Sample Testing of Items 1 -5, 12 & 13	3	No			
16-3/2-1	Sample # 1 Explanation	1	No			
16-3/2-2	Sample # 2 Explanation	1	No			
16-3/2-2/1	Printer Reclass	1	No			
16-3/2-3	Sample # 3 to 5 Explanation	1	No			
19-4/2-1	ESI Invoice: 3% Discount Issue	3	No			
19-4/2-2	Siemens CCO #6 Invoice and Justification	12	Yes	Pg. 1, Col. A, Line 1 Col. B, line 1 Col. C, lines 1-3 Pg. 2, Col. A, Lines 1-2 Pgs. 3-12 All	(d), (e)	M. Belger
21-2	FERC Form 1 SO2 and NOx	4	No			
41-1	Revenue Rec. to Books	1	No			
43-1	O&M Costs Per SAP	6	No			
43-1/1	O&M Costs by Account	2	No			
43-2	O&M Testing w/o Scherer	6	No			
43-2/1	Salinity Reduction Costs Testing	4	Yes	Col. A, Line 1 and 2	(d)	S. Castaneda
43-2/2	O&M Explanations for #1-3 and #53-57	1	No			
43-2/3	O&M Explanations for #42-49 and #51	2	No			
43-3	Plant Scherer O&M Expenses	12	Yes	Pgs. 1-12, Col. A, Line 1, 3 Col. B-G, I, L, Lines, 1, 2, 3, 4, 5	(e)	S. Brown
43-3/1	Plant Scherer Cost Summary for Sample Items # 12-32, 50, 60-75	1	Yes	Col. A, Lines 1-20	(e)	S. Brown
43-3/2	Scherer O&M Testing	2	Yes	Col. A-C, lines 1-23	(e)	S. Brown

EXHIBIT D

AFFIDAVITS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF MATTHEW S. BELGER

BEFORE ME, the undersigned authority, personally appeared Matthew S. Belger who, being first duly sworn, deposes and says:

1. My name is Matt Belger. I am currently employed by Florida Power & Light Company ("FPL") as Principal Financial Analyst, Project Controls. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1, for which I am identified on as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute information concerning bids and contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Additionally, the data contain information related to competitive interests, the disclosure of which would impair the competitive business of FPL and Siemens Energy. Specifically the information relates to pricing for the design, fabrication, procurement, delivery and construction of Electrostatic Precipitators (ESPs) for integration in oil-fired power generation facility between FPL and Siemens Energy. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Matthew S. Belger
Matthew S. Belger

SWORN TO AND SUBSCRIBED before me this 26th day of June 2015, by Matthew S. Belger, who is personally known to me and who did take an oath.

Jacqueline S. Bussey
Notary Public, State of Florida

My Commission Expires:

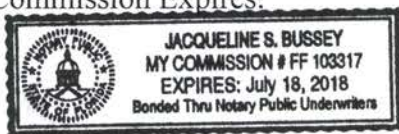


EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause

Docket No. 150007-EI

STATE OF FLORIDA)
)
DUVAL COUNTY)

AFFIDAVIT OF SCOTT E. BROWN

BEFORE ME, the undersigned authority, personally appeared Scott E. Brown who, being first duly sworn, deposes and says:

1. My name is Scott E. Brown. I am currently employed by Florida Power & Light Company ("FPL") as Plant Manager, Scherer and St. Johns River Power Park in the Power Generation Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am designated as the affiant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information related to competitive interests of FPL and Georgia Power, the disclosure of which would impair FPL's and Georgia Power's competitive business and its ability to contract for goods and services on favorable terms. Specifically, this information shows allocation of certain costs related to the determination of overhead rates which are confidential components of the operating agreement with Georgia Power Company. Additionally, certain activity descriptions and dollars could provide an opportunity for third party to determine compliance costs for particular pollution control technology. Finally, quantity, amounts and purchase order supplier could allow third party to determine specific competitive pricing information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, these materials should remain confidential for a period of not less than 18 months. In addition, the documents should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain confidentiality.

4. Affiant says nothing further.

[Handwritten signature of Scott E. Brown]
Scott E. Brown

SWORN TO AND SUBSCRIBED before me this 26 day of June 2015, by Scott E. Brown, who is personally known to me or who has produced FL DL (type of identification) as identification and who did take an oath.

[Handwritten signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:

2559972



EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1, for which I am identified as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2014. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 24th day of June 2015, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause

Docket No. 150007-EI

STATE OF FLORIDA)
DUVAL COUNTY)

AFFIDAVIT OF STEPHANIE CASTANEDA

BEFORE ME, the undersigned authority, personally appeared Stephanie Castaneda who, being first duly sworn, deposes and says:

1. My name is Stephanie Castaneda. I am currently employed by Florida Power & Light Company ("FPL") as Nuclear Business Operations Manager, Fleet Accounting and Regulatory Compliance. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am designated as the affiant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information, contain or constitute information concerning bids and/or contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Specifically the information relates to pricing for work provided at the Turkey Point cooling canal. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, these materials should remain confidential for a period of not less than 18 months. In addition, the documents should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain confidentiality.

4. Affiant says nothing further.

[Signature]
Stephanie Castaneda

SWORN TO AND SUBSCRIBED before me this 29th day of June 2015, by Stephanie Castaneda, who is personally known to me or who has produced N/A (type of identification) as identification and who did take an oath.

[Signature]
Notary Public, State of Florida

My Commission Expires:

