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July 1, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150007-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Preliminary List of New Projects to be Submitted for Cost Recovery.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 150007-EI

Filed: July 1, 2015

**FLORIDA POWER & LIGHT COMPANY'S PRELIMINARY LIST OF NEW
PROJECTS TO BE SUBMITTED FOR COST RECOVERY**

Florida Power & Light Company hereby submits the attached Preliminary List of New Projects to be Submitted for Cost Recovery.

Respectfully submitted this 1st day of July, 2015.

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BY: s/ John T. Butler
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CERTIFICATE OF SERVICE
Docket No. 150007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service this 1st day of July, 2015 to the following:

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Florida Power & Light Company
Environmental Cost Recovery
Docket No. 150007-EI
July 1, 2015

PRELIMINARY LIST OF NEW PROJECTS TO BE SUBMITTED FOR COST RECOVERY

Project: Coal Combustion Residual - SJRPP and Scherer

Law/Regulation:

On April 17, 2015 the U.S. Environmental Protection Agency (“EPA”) published a final rule in the Federal Register setting standards to regulate the disposal of coal combustion residuals (“CCR”) under Subtitle D of the Resource Conservation and Recovery Act (“RCRA”). The new rule is codified at 40 CFR 257. This rule applies to all CCR generated by electric utilities and independent power producers that fall within the North American Industry Classification System (NAICS) code 221112.

Brief Description of Project:

The new CCR rule is a self-implementing rule with an effective date of October 14, 2015 that will impact Plant Scherer and St. Johns River Power Park (“SJRPP”). FPL must demonstrate compliance with the rule’s new location restrictions, safety standards and performance standards of all existing CCR impoundments and landfills. If compliance cannot be demonstrated then corrective action is required. The rule requires the closure of unlined surface impoundments that cannot meet the rule’s dam safety, groundwater protection or location standards within a specified timeframe. Closure of the Plant Scherer ash impoundment would have to be initiated within six months if the pond failed to meet one of those specific requirements. For impoundments and landfills that continue to operate, the requirements include the development of a new groundwater sampling and monitoring with a corrective action plan which includes the installation of new monitoring wells at the waste boundary. Future expansion of existing waste management landfill units at SJRPP will be required to meet more stringent design and performance standards. These standards include new requirements to install double liner and monitoring systems. These new requirements will not impact Plant Scherer as Georgia already requires these activities for the landfills in place.

FPL projects it will incur capital costs of \$8 million associated with its portion of the initial activities required for implementation and compliance with the rule at Plant Scherer and SJRPP. Activities associated with this estimate include installation and development of new monitoring wells, construction costs to meet the new lined landfill standards, and engineering evaluations and designs required to prepare for closure at both sites. In the event that the Plant Scherer ash impoundment is forced to enter closure, construction of a new lined landfill, conversion of equipment for full dry ash management, and dewatering and closure of the impoundment would add \$42 million to cost projections for the project. FPL expects to begin incurring costs in August 2015 for monitoring wells and engineering studies. No O&M components for this project are expected until approximately 2023.