AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 31, 2015

HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 150001-EI

All Parties of Record (w/o enc.)

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of March, April and May 2015: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

Ashley M. Daniels

AMD/ne Enclosures

OM cc:

AFD 2

APA

ECO ENG

GCL _

IDM

CLK

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Menager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

6. Date Completed: May 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	None										

^{*} No Analysis Taken FPSC FORM 423-1 (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manages Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

													Effective	Transport	Add'i		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/BЫ)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
			********			•											

None

Page 1 of 1

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

None

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Menager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

6. Date Completed: May 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbis) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
٠,		(-)			• • • • • • • • • • • • • • • • • • • •	\O/ 					

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

						Effective	Total	Delivered		As Receive	d Coal Qualit	.y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	73,105.96			\$53.33	3.00	11,144	8.64	13.10
2.	Armstrong Coal	10, KY, 183	LTC	RB	26,784.00			\$67.57	2.83	11,585	8.54	11.74
3.	Vitol	8,IL,165	s	RB	39,938.00			\$53.92	2.40	11,647	8.79	11.91
4.	Trafigura	10,KY,225	s	RB	38,726.10			\$60.09	2.98	11,423	8.19	12.39
5.	Trafigura	10,KY, 225	s	RB	61,063.50			\$ 55.40	2.98	11,429	8.21	12.37
6.	White Oak	8,IL, 65	s	RB	61,300.20			\$48.00	2.40	11,644	8.11	12.18
7.	Glencore	Columbia	LTC	ОВ	29,974.40			\$69.42	0.65	11,503	7.82	10.47
8.	Peabody	8,IL, NA	s	RB	8,547.91			\$50.00	2.14	10,798	8.65	14.24

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrierne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	73,105.96	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	26,784.00	N/A			\$0.00		\$1.28	
3.	Vitol	8,IL,165	s	39,938.00	N/A			\$0.00		(\$0.53)	
4.	Trafigura	10,KY,225	s	38,726.10	N/A			\$0.00		(\$0.41)	
5.	Trafigura	10,KY, 225	s	61,063.50	N/A			\$0.00		(\$0.26)	
6.	White Oak	8,IL, 65	s	61,300.20	N/A			\$0.00		(\$0.16)	
7.	Glencore	Columbia	LTC	29,974.40	N/A			\$0.00		\$0.02	
8.	Peabody	8,IL, NA	S	8,547.91	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

							Add'I	I	Rail Charges		Wate	rbome Cha	arges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	73,105.96										***************************************	\$53.33
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	26,784.00											\$67.57
3.	Vitol	8,1L,165	Saline County, IL	RB	39,938.00											\$53,92
4.	Trafigura	10,KY,225	Union Cnty., KY	RB	38,726.10											\$60.09
5.	Trafigura	10,KY, 225	Union Cnty., KY	RB	61,063.50											\$55.40
6.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	61,300.20											\$48.00
7.	Glencore	Columbia	N/A	ОВ	29,974.40											\$69.42
8.	Peabody	8,iL, NA	Davant, La.	RB	8,547.91											\$50.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

										As Received	l Coal Quality	<i>t</i>
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	160,257.29			\$66.74	2.67	11,158	8.50	14.18
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	10,322.88			\$61.90	3.92	13,892	0.33	9.23
3.	Alliance Coal	8,IL,193	LTC	UR	128,213.60			\$79.76	2.91	11,651	7.17	12.36
4.	Consol	2, PA, 59	s	UR	25,198.75			\$90.34	2.54	12,940	7.59	6.29
5.	Armstrong Coal	10, KY, 183	LTC	UR	25,904.23			\$81.80	2.74	11,729	8.04	11.46

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

Line No. (a)	Supplier Name (b)	M ine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	160,257.29	N/A	****		\$0.00		\$0.00	******************
2.	Transfer Facility - Polk 1	N/A	N/A	10,322.88	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	128,213.60	N/A			\$0.00		\$1.09	
4.	Consol	2, PA, 59	S	25,198.75	N/A			\$0.00		\$0.17	
5.	Armstrong Coal	10, KY, 183	LTC	25,904.23	N/A			\$0.00		\$1.28	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Irienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

							Add'i	F	Rail Charges		Wate	rbome Cha	ırges		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	160,257.29							***************************************				\$66.74
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	10,322.88											\$61.90
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	128,213.60											\$79.76
4.	Consol	2, PA, 59	Greene Cnty,. PA	UR	25,198.75											\$90.34
5.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	25,904.23											\$81.80

⁽¹⁾ The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adnenne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

										As Received	Coal Quality	,
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Valero	N/A	S	RB	13,361.97			\$51.97	3.92	13,892	0.33	9.23

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	13,361.97	N/A			\$0.00		(\$0.65)	**************************************

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Wanager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

							Add'l		Rail Charges		Wate	rborne Cha	•		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
4	Valero	Ν/Δ	Ν/Δ	DR	13 361 97		3-44-0-4-1-4-1									\$51.97

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

										As Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	` (h) ´	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	14,127.49			\$ 4.95				

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1,	Transfer facility	N/A	N/A	14,127.49	N/A			\$0.00		\$0.00	

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adnerine 5. Lewis, Manager Regulatory Acc

6. Date Completed: May 15, 2015

									Rail Charges		Wate	rborne Ch	•		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	14,127.49											\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: March Year: 2015

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	July 2014	Transfer Facility	Big Bend	Knight Hawk	1,	55,944.55	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	(\$0.02)	\$0.73	\$51.79	Quality Adjustment
2.	July 2014	Transfer Facility	Big Bend	Knight Hawk	1.	55,944.55	423-2(a)	Col. (i). Retro-active Price Adjustments (\$/Ton)	\$0.00	(\$0.02)	\$51.79	Price Adjustment
3.	July 2014	Big Bend	Big Bend	Alliance Coal	4.	103,805.30	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$1.90	\$86,20	Quality Adjustment
4.	July 2014	Big Bend	Big Bend	Alliance Coal	4.	103,805.30	423-2(b)	Col. (i). Rail Rate (\$/Ton)	\$34.30	\$34.33	\$84.33	Price Adjustment
5.	July 2014	Big Bend	Big Bend	Consol	5.	25,752.80	423-2(b)	Col. (i). Rail Rate (\$/Ton)	\$34.30	\$34.33	\$85.83	Price Adjustment
6.	July 2014	Big Bend	Big Bend	Armstrong Coal	6.	12,509.40	423-2(b)	Col. (i). Rail Rate (\$/Ton)	\$34.30	\$34.33	\$82.53	Price Adjustment
7.	August 2014	Transfer Facility	Big Bend	Knight Hawk	1.	37,368.11	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.68	\$54.61	Quality Adjustment
8.	August 2014	Transfer Facility	Big Bend	Aliance Coal	4.	24,147.60	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$4.34	\$68.40	Quality Adjustment
9.	August 2014	Transfer Facility	Big Bend	Aliance Coal	5.	25,459.80	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$62.31	Quality Adjustment
10.	August 2014	Transfer Facility	Big Bend	Armstrong Coal	2.	39,270.00	423-2(a)	Col. (h). Original Invoice Price (\$/Ton)	\$47.25	\$46.35	\$66.00	Price Adjustment
11.	August 2014	Big Bend	Big Bend	Aliance Coal	8.	51,118.00	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$1.51	\$85.08	Quality Adjustment
12.	September 2014	Transfer Facility	Big Bend	Armstrong Coal	2.	28,104.00	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$1.05	\$65.89	Quality Adjustment
13.	September 2014	Transfer Facility	Big Bend	Aliance Coal	5.	25,903.90	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$61.90	Quality Adjustment
14.	September 2014	Big Bend	Big Bend	Aliance Coal	4.	90,193.80	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$4.02	\$82.52	Quality Adjustment
15.	September 2014	Big Bend	Big Bend	Aliance Coal	8.	65,039.60	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$4.31	\$88.81	Quality Adjustment

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2015
- 2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report: 100 March March Report Reput March March Report Reput March Marc

6. Date Completed: June 15, 2015

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (i)	Volume (Bbls) (k)	Delivered Price (\$/Bbi) (I)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(14)	(1)		(17)	1.7

. None

* No Analysis Taken FPSC FORM 423-1 (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)-	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	********	*************															*******

I. None

Page 1 of 1

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulated

6. Date Completed: June 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbis) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1.	None										

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

										As Receive	d Coal Qualit	. y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (i)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	61,534.12			\$52.58	3.08	11,133	8.76	12.93
2.	Armstrong Coal	10, KY, 183	LTC	RB	35,974.00			\$65.62	2.77	11,518	8.72	11.93
3.	Vitol	8,IL,165	s	RB	9,449.00			\$54.48	2.47	11,757	8.68	11.38
4.	Trafigura	10,KY,225	s	RB	17,505.50			\$59.88	2.96	11,381	8.31	12.53
5.	Trafigura	10,KY, 225	s	RB	50,966.80			\$55.69	3.05	11,456	8.35	11.96
6.	White Oak	8,IL, 65	s	RB	46,214.50			\$48.42	2.47	11,725	8.15	11.60
7.	Peabody	8,IL, NA	s	RB	11,168.88			\$50.00	2.14	10,798	8.65	14.24

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (i)
1.	Knight Hawk	8,IL,145	LTC	61,534.12	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	35,974.00	N/A			(\$1.70)		\$0.76	
3.	Vitol	8,IL,165	S	9,449.00	N/A			\$0.00		(\$0.15)	
4.	Trafigura	10,KY,225	s	17,505.50	N/A			\$0.00		(\$0.62)	*
5.	Trafigura	10,KY, 225	s	50,966.80	N/A			\$0.00		(\$0.16)	
6.	White Oak	8,IL, 65	s	46,214.50	N/A			\$0.00		\$0.07	
7.	Peabody	8,IL, NA	s	11,168.88	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

							Add'i		Rail Charges		Wate	rbome Cha	arges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	61,534.12	***************************************			***************************************		************	~~~~~~				\$52.58
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	35,974.00											\$65.62
3.	Vitol	8,îL,165	Saline County, IL	RB	9,449.00											\$54.48
4.	Trafigura	10,KY,225	Union Cnty., KY	RB	17,505.50											\$59.88
5.	Trafigura	10,KY, 225	Union Cnty., KY	RB	50,966.80											•
6.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	46,214.50											\$55.69
7.	Peabody	8,IL, NA	Davant, La.	RB	•											\$48.42
	(4) Hallado II = 1 - 1 -		DOTAIN, LO.	ND.	11,168.88											\$50.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Aditieme S. Lewis, Manager/Regulatory Accounting

As Received Coal Quality

6. Date Completed: June 15, 2015

						E	T-4-1			As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	160,289.16			\$69.29	2.69	11,160	8.43	14.09
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	8,818.41			\$61.45	3.68	14,287	0.32	7.15
3.	Transfer Facility - Polk 2	N/A	N/A	ОВ	27,348.58			\$68.82	2.21	12,456	4.03	12.03
3.	Alliance Coal	8,IL,193	LTC	UR	51,816.80			\$82.87	2.98	11,614	7.50	12.27
4.	Consol	2, PA, 59	LTC	UR	11,656.75			\$94.74	2.49	12,986	7.75	6.06
5.	Armstrong Coal	10, KY, 183	LTC	UR	24,780.48			\$83.27	2.74	11,542	8.68	11.86
6.	Alliance Coal	10,KY,107	LTC	UR	25,668.70			\$89.87	2.75	12,271	6.99	10.00
7.	Consol	2, PA, 59	s	ОВ	33,693.00			\$70.47	2.48	12,902	7.74	6.68

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

Dates

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	160,289.16	N/A	400000000000000000000000000000000000000		\$0.00		\$0.00	4 mm 4 = 0 0 0 mm 6 mm 6 mm 6 mm 6 mm 6 mm 6 m
2.	Transfer Facility - Polk 1	N/A	N/A	8,818.41	N/A			\$0.00		\$0.00	
3.	Transfer Facility - Polk 2	N/A	N/A	27,348.58	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	51,816.80	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	11,656.75	N/A			\$0.00		\$0.37	
5.	Armstrong Coal	10, KY, 183	LTC	24,780.48	N/A			(\$2.21)		\$0.76	
6.	Alliance Coal	10,KY,107	LTC	25,668.70	N/A			\$0.00		\$0.00	
7.	Consol	2, PA, 59	s	33,693.00	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Begolatory Accounting

6. Date Completed: June 15, 2015

							الداد ۸	F	Rail Charges		Wate	rborne Cha	arges		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	160,289.16	***************************************										\$69.29
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	8,818.41											\$61.45
3.	Transfer Facility - Polk 2	N/A	Davant, La.	ОВ	27,348.58											\$68.82
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	51,816.80											\$82.87
4.	Consol	2, PA, 59	Greene Cnty,, PA	UR	11,656.75											\$94.74
5.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	24,780.48											\$83.27
6.	Alliance Coal	10,KY,107	Hopkins Cnty., KY	UR	25,668.70											\$89.87
7.	Consol	2, PA, 59	Greene Cnty,. PA	ОВ	33,693.00											\$70.47

⁽¹⁾ The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

										As Received	Coal Quality	<i>(</i>
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero	N/A	S	RB	8,818.41			\$53.51	3.68	14,287	0.32	7.15
2.	Valero	N/A	s	RB	13,392.50			\$52.73	3.87	14,130	0.36	7.78

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	8,818.41	N/A	40 TO 10	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\$0.00		\$0.89	
2	Valero	N/A	S	13,392.50	N/A			\$0.00		\$0.11	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

										Rail Charges			rborne Cha	•		Total	Delivered
Line No. (a)		Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (I)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Valero		N/A	N/A	RB	8,818.41											\$53.51
2	Valero		N/A	N/A	RB	13,392.50											\$52.73

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

										As Received	Coal Quality	ı	
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) 	(m)	
1.	Transfer facility	N/A	N/A	TR	706.41	***************************************		\$7.08					

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adnenne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	706.41	N/A			\$0.00		\$0.00	

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting, (813) 228 - 4769

5. Signature of Official Submitting Form:

diama & Lewis Managar Pagulatory Accounting

6. Date Completed: June 15, 2015

							A!!		Rail Charges			rbome Ch	arges		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'i Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	706.41			***************************************								\$7.08

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: April Year: 2015
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Martager, Regulatory Accounting (813) 228 4769
- 4. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2015

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
	************									***********		

1. None

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting.

(813) - 228 - 4769

4. Signature of Official Submitting Report: Advisor Manager Regulatory Accounting

6. Date Completed: July 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	5/19/15	F02	•	•	704.74	\$97.21
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	5/20/15	F02	•	•	528.74	\$97.21
3.	Big Bend	RKA Petroleum Co.	Tampa	мтс	Big Bend	5/21/15	F02	•	•	884.02	\$97.21
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	5/22/15	F02	•	*	532.52	\$97.21

^{*} No Analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Mañager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/8bl) (m)	Effective Purchase Price (\$/8bl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	5/19/15	F02	704.74											\$97.21
2.	Big Bend	RKA Petroleum Co.	Big Bend	5/20/15	F02	528.74											\$97.21
3.	Big Bend	RKA Petroleum Co.	Big Bend	5/21/15	F02	884.02											\$97.21
4.	Big Bend	RKA Petroleum Co.	Big Bend	5/22/15	F02	532.52											\$97,21

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

6. Date Completed: July 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1.	None								***************************************		

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Ash Moisture Line Mine Purchase Transport Price Charges Facility Content Content Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (BTU/lb) % % % (a) (b) (¢) (d) (e) (f) (g) (h) (j) (i) (k) **(l)** (m) 1. Knight Hawk 8,IL,145 LTC RB 113,050.04 11,178 \$52.64 2.97 8.68 12,72 2. Armstrong Coal 10, KY, 183 LTC RB 6,560.00 \$64.35 2.81 11,584 8.83 11.42 3. Vitol 8,IL,165 S RB 34,880.10 \$54.66 2.40 11,810 10.73 8.74 4. Trafigura 10,KY,225 S RB 59,363.50 \$60.13 3.00 11,429 8.46 12.08 5. Trafigura s 10,KY, 225 RB 31,488.10 \$55.58 2.99 11,425 8.38 12,12 6. White Oak s 8, IL, 65 RB 41,299.40 \$48.32 2.35 11,689 8.09 11.89

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Iriènne S. Lewis, Manàgef∕Regulàtory Accountin

6. Date Completed: July 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,iL,145	LTC	113,050.04	N/A			\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	6,560.00	N/A			\$0.00		\$0.00	
3.	Vitol	8,IL,165	S	34,880.10	N/A			\$0.00		\$0.03	
4.	Trafigura	10,KY,225	s	59,363.50	N/A			\$0.00		(\$0.37)	
5.	Trafigura	10,KY, 225	s	31,488.10	N/A			\$0.00		(\$0.27)	
6.	White Oak	8,IL, 65	s	41,299.40	N/A			\$0.00		(\$0.03)	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

							Add'i	1	Rail Charges		Wate	rbome Cha	arges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	113,050.04			************								\$52.64
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	6,560.00											\$64.35
3.	Vitol	8,IL,165	Saline County, IL	RB	34,880.10											\$54.66
4.	Trafigura	10,KY,225	Union Cnty., KY	RB	59,363.50											\$60.13
5.	Trafigura	10,KY, 225	Union Cnty., KY	RB	31,488.10											\$55.58
6.	White Oak	8,IL, 65	Jackson & Perry Cnty., IL	RB	41,299.40											\$48.32

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

										As Received	I Coal Quality	1
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	193,087.46			\$68.68	2.73	11,194	8.51	14.16
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	10,795.43			\$60.01	3.89	14,300	0.87	5.56
3.	Transfer Facility - Polk 2	N/A	N/A	ОВ	11,005.67			\$93.26	0.62	10,841	7.24	16.09
3.	Alliance Coal	8,IL,193	LTC	UR	129,212.90			\$80.23	2.83	11,857	6.13	11.89
4.	Consol	2, PA, 59	LTC	UR	38,234.30			\$86.52	2.45	12,973	7.68	6.27
5.	Armstrong Coal	10, KY, 183	LTC	UR	50,208.60			\$75.05	2.78	11,534	9.03	11.40
6.	Glencore	Columbia	LTC	ОВ	63,790.15			\$60.86	0.70	11,572	7.71	10.33

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Begulatory Accounting

6. Date Completed: July 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	193,087.46	N/A	***************************************		\$0.00		\$0.00	***************************************
2.	Transfer Facility - Polk 1	N/A	N/A	10,795.43	N/A			\$0.00		\$0.00	
3.	Transfer Facility - Polk 2	N/A	N/A	11,005.67	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	129,212.90	N/A			\$0.00		\$5.53	
4.	Consol	2, PA, 59	LTC	38,234.30	N/A			\$0.00		\$0.32	
5.	Armstrong Coal	10, KY, 183	LTC	50,208.60	N/A			\$0.00		\$0.71	
6.	Glencore	Columbia	LTC	63,790.15	N/A			\$0.00		\$0.32	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

frienne S. Lewis, Manager Règulatory Accounting

6. Date Completed: July 15, 2015

							A et et l	i	Rail Charges		Wate	rbome Cha	arges		Takal	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	193,087.46			**********			***********	-				\$68.68
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	10,795.43											\$60.01
3.	Transfer Facility - Polk 2	N/A	Davant, La.	ОВ	11,005.67											\$93.26
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	129,212.90											\$80.23
4.	Consol	2, PA, 59	Greene Cnty,. PA	UR	38,234.30											\$86.52
5.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	50,208.60											\$75.05
6.	Glencore	Columbia	N/A	ОВ	63,790.15											\$60.86

⁽¹⁾ The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

										As Received	Coal Quality	,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (i)	Moisture Content % (m)
1.	Valero	N/A	s	RB	10,795.61	***		\$52.97	3.89	14,300	0.87	5.56
2.	Valero	N/A	s	RB	12,707.04			\$51.99	3.94	14,182	0.36	7.47

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	\$	10,795.61	N/A			(\$0.91)		\$1.26	
2	Valero	N/A	S	12,707.04	N/A			(\$0.91)		\$0.28	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accountin

6. Date Completed: July 15, 2015

							Add'l	F	Rail Charges			rborne Cha	arges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Valero	N/A	N/A	RB	10,795.61											\$52.97
2	Valero	N/A	N/A	RB	12,707.04											\$51.99

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

										As Received	Coal Quality	/
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line	- " "	Mine	Purchase	Transport	_	Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	208.92			\$4.95				

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulater Accounting

6. Date Completed: July 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	208.92	N/A			\$0.00		\$0.00	

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

							A .1 101	F	Rail Charges		Wate	rbome Cha	arges		Takal	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	208.92	***************************************							***************************************	*************	***************************************	\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: May Year; 2015
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
- 4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 15, 2015

(813) 228 - 4769

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)	Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility (\$/Ton)	Reason for Revision
	(a)	(p)	(c)	()	` '	1.7		(h)	147	(i)	17		(m)

1. None