



*Proudly Celebrating 90 Years
of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 20, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

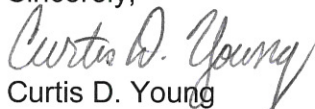
Dear Ms. Stauffer:

We are enclosing the July 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,434,452	3,372,457	61,995	1.8%	68,431	68,219	212	0.3%	5.01885	4.94359	0.07526	1.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,800,440	2,708,651	91,789	3.4%	68,431	68,219	212	0.3%	4.09236	3.97054	0.12182	3.1%
11 Energy Payments to Qualifying Facilities (A8a)	98,212	134,288	(36,076)	-26.9%	2,191	2,200	(9)	-0.4%	4.48219	6.10400	(1.62181)	-26.6%
12 TOTAL COST OF PURCHASED POWER	6,333,104	6,215,396	117,708	1.9%	70,622	70,419	203	0.3%	8.96759	8.82633	0.14126	1.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					70,622	70,419	203	0.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	123,656	389,265	(265,609)	-19.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,209,448	5,826,131	383,317	6.6%	70,622	70,419	203	0.3%	8.79249	8.27355	0.51894	6.3%
21 Net Unbilled Sales (A4)	(5,286,910) *	(22,440) *	(5,264,470)	23460.2%	(60,130)	(271)	(59,859)	22069.7%	(7.83594)	(0.03378)	(7.80216)	23097.0%
22 Company Use (A4)	5,191,526 *	3,309 *	5,188,217	156791.1%	59,045	40	59,005	147512.5%	7.69457	0.00498	7.68959	154409.4%
23 T & D Losses (A4)	372,538 *	349,557 *	22,981	6.6%	4,237	4,225	12	0.3%	0.55215	0.52624	0.02591	4.9%
24 SYSTEM KWH SALES	6,209,448	5,826,131	383,317	6.6%	67,470	66,425	1,045	1.6%	9.20327	8.77099	0.43228	4.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,209,448	5,826,131	383,317	6.6%	67,470	66,425	1,045	1.6%	9.20327	8.77099	0.43228	4.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,209,448	5,826,131	383,317	6.6%	67,470	66,425	1,045	1.6%	9.20327	8.77099	0.43228	4.9%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	67,470	66,425	1,045	1.6%	0.35912	0.36477	(0.00565)	-1.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,451,745	6,068,428	383,317	6.3%	67,470	66,425	1,045	1.6%	9.56239	9.13576	0.42663	4.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.71625	9.28275	0.43350	4.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.716	9.283	0.433	4.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				DOLLARS				PERIOD TO DATE				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%				
1	Fuel Cost of System Net Generation (A3)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
2	Nuclear Fuel Disposal Cost (A13)																			
3	Coal Car Investment																			
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%															
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%							
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,154,211	18,582,229	(428,018)	-2.3%	386,727	374,379	12,348	3.3%	4.69432	4.96348	(0.26916)	-5.4%							
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)																			
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)																			
9	Energy Cost of Sched E Economy Purch (A9)																			
10	Demand and Non Fuel Cost of Purchased Power (A9)	18,799,020	18,257,404	541,616	3.0%	386,727	374,379	12,348	3.3%	4.86106	4.87671	(0.01565)	-0.3%							
11	Energy Payments to Qualifying Facilities (A8a)	575,631	897,364	(321,733)	-35.9%	11,265	15,400	(4,135)	-26.9%	5.11000	5.82704	(0.71704)	-12.3%							
12	TOTAL COST OF PURCHASED POWER	37,528,862	37,736,997	(208,135)	-0.6%	397,992	389,779	8,213	2.1%	9.42956	9.68164	(0.25208)	-2.6%							
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					397,992	389,779	8,213	2.1%											
14	Fuel Cost of Economy Sales (A7)																			
15	Gain on Economy Sales (A7a)																			
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)																			
17	Fuel Cost of Other Power Sales (A7)																			
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%							
19	NET INADVERTENT INTERCHANGE (A10)																			
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,272,189	2,813,585	(1,541,396)	-54.8%	0	0	0	0.0%											
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	36,256,673	34,923,412	1,333,261	3.8%	397,992	389,779	8,213	2.1%	9.10990	8.95979	0.15011	1.7%							
21	Net Unbilled Sales (A4)	(31,128,820) *	122,136 *	(31,250,956)	-25587.0%	(341,703)	1,363	(343,066)	-25167.1%	(8.38640)	0.03348	(8.41988)	-25149.0%							
22	Company Use (A4)	31,395,722 *	18,278 *	31,377,444	171667.8%	344,633	204	344,429	168837.8%	8.45831	0.00501	8.45330	168728.5%							
23	T & D Losses (A4)	2,175,444 *	2,095,426 *	80,018	3.8%	23,880	23,387	493	2.1%	0.58609	0.57436	0.01173	2.0%							
24	SYSTEM KWH SALES	36,256,673	34,923,412	1,333,261	3.8%	371,182	364,825	6,357	1.7%	9.76790	9.57264	0.19526	2.0%							
25	Wholesale KWH Sales																			
26	Jurisdictional KWH Sales	36,256,673	34,923,412	1,333,261	3.8%	371,182	364,825	6,357	1.7%	9.76790	9.57264	0.19526	2.0%							
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%							
27	Jurisdictional KWH Sales Adjusted for Line Losses	36,256,673	34,923,412	1,333,261	3.8%	371,182	364,825	6,357	1.7%	9.76790	9.57264	0.19526	2.0%							
28	GPIF**																			
29	TRUE-UP**	1,696,080	1,737,946	(41,866)	-2.4%	371,182	364,825	6,357	1.7%	0.45694	0.47638	(0.01944)	-4.1%							
30	TOTAL JURISDICTIONAL FUEL COST	37,952,753	36,661,358	1,291,395	3.5%	371,182	364,825	6,357	1.7%	10.22484	10.04903	0.17581	1.8%							
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%							
32	Fuel Factor Adjusted for Taxes									10.38936	10.21072	0.17864	1.8%							
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.389	10.211	0.178	1.7%							

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,434,452	3,372,457	61,995	1.8%	18,154,211	18,582,229	(428,018)	-2.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,800,440	2,708,651	91,789	3.4%	18,799,020	18,257,404	541,616	3.0%
3b. Energy Payments to Qualifying Facilities	98,212	134,288	(36,076)	-26.9%	575,631	897,364	(321,733)	-35.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,333,104	6,215,396	117,708	1.9%	37,528,861	37,736,997	(208,136)	-0.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	49,084	10,300	38,784	376.6%	161,318	72,100	89,218	123.7%
7. Adjusted Total Fuel & Net Power Transactions	6,382,188	6,225,696	156,492	2.5%	37,690,178	37,809,097	(118,919)	-0.3%
8. Less Apportionment To GSLD Customers	123,656	389,265	(265,609)	-68.2%	1,272,189	2,813,585	(1,541,396)	-54.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,258,532	\$ 5,836,431	\$ 422,101	7.2%	\$ 36,417,989	\$ 34,995,512	\$ 1,422,477	4.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,911,025	6,464,713	446,312	6.9%	37,435,619	34,713,508	2,722,111	7.8%
c. Jurisdictional Fuel Revenue	6,911,025	6,464,713	446,312	6.9%	37,435,619	34,713,508	2,722,111	7.8%
d. Non Fuel Revenue	2,623,442	2,745,322	(121,880)	-4.4%	15,228,525	17,492,706	(2,264,181)	-12.9%
e. Total Jurisdictional Sales Revenue	9,534,467	9,210,035	324,432	3.5%	52,664,144	52,206,214	457,930	0.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,534,467	\$ 9,210,035	\$ 324,432	3.5%	\$ 52,664,144	\$ 52,206,214	\$ 457,930	0.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	66,119,813	64,502,930	1,616,883	2.5%	360,181,393	349,939,234	10,242,159	2.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	66,119,813	64,502,930	1,616,883	2.5%	360,181,393	349,939,234	10,242,159	2.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,911,025	\$ 6,464,713	\$ 446,312	6.90%	\$ 37,435,619	\$ 34,713,508	\$ 2,722,111	7.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	1,696,080	1,737,946	(41,866)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,668,728	6,216,435	452,293	7.28%	35,739,539	32,975,562	2,763,977	8.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,258,532	5,836,431	422,101	7.23%	36,417,989	34,995,512	1,422,477	4.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,258,532	5,836,431	422,101	7.23%	36,417,989	34,995,512	1,422,477	4.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	410,196	380,004	30,192	7.95%	(678,450)	(2,019,950)	1,341,500	-66.4%
8. Interest Provision for the Month	(262)	(343)	81	-23.62%	(2,091)	(2,276)	185	-8.2%
9. True-up & Inst. Provision Beg. of Month	(4,020,610)	(3,891,560)	(129,050)	3.32%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	1,696,080	1,737,946	(41,866)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,368,379)	\$ (3,263,621)	\$ (104,758)	3.21%	\$ (3,368,379)	\$ (3,263,621)	\$ (104,758)	3.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,020,610)	\$ (3,891,560)	\$ (129,050)	3.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,368,117)	(3,263,278)	(104,839)	3.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,388,728)	(7,154,838)	(233,890)	3.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,694,364)	\$ (3,577,419)	\$ (116,945)	3.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0071%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(262)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	68,431	68,219	212	0.31%	386,727	374,379	12,348	3.30%
4a	Energy Purchased For Qualifying Facilities	2,191	2,200	(9)	-0.40%	11,265	15,400	(4,135)	-26.85%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	70,622	70,419	203	0.29%	397,992	389,779	8,213	2.11%
8	Sales (Billed)	67,470	66,425	1,045	1.57%	371,182	364,825	6,357	1.74%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	59,045	40	59,005	147512.50%	344,633	204	344,429	168837.75%
10	T&D Losses Estimated @ 0.06	4,237	4,225	12	0.28%	23,880	23,387	493	2.11%
11	Unaccounted for Energy (estimated)	(60,130)	(271)	(59,859)	22069.71%	(341,703)	1,363	(343,066)	-25167.14%
12									
13	% Company Use to NEL	83.61%	0.06%	83.55%	139250.00%	86.59%	0.05%	86.54%	173080.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-85.14%	-0.39%	-84.75%	21730.77%	-85.86%	0.35%	-86.21%	-24631.43%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,434,452	3,372,457	61,995	1.84%	18,154,211	18,582,229	(428,018)	-2.30%
18a	Demand & Non Fuel Cost of Pur Power	2,800,440	2,708,651	91,789	3.39%	18,799,020	18,257,404	541,616	2.97%
18b	Energy Payments To Qualifying Facilities	98,212	134,288	(36,076)	-26.86%	575,631	897,364	(321,733)	-35.85%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,333,104	6,215,396	117,708	1.89%	37,528,862	37,736,997	(208,135)	-0.55%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.019	4.944	0.075	1.52%	4.694	4.963	(0.269)	-5.42%
23a	Demand & Non Fuel Cost of Pur Power	4.092	3.971	0.121	3.05%	4.861	4.877	(0.016)	-0.33%
23b	Energy Payments To Qualifying Facilities	4.482	6.104	(1.622)	-26.57%	5.110	5.827	(0.717)	-12.30%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.968	8.826	0.142	1.61%	9.430	9.682	(0.252)	-2.60%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	68,219			68,219	4.943591	8.914127	3,372,457
TOTAL		68,219	0	0	68,219	4.943591	8.914127	3,372,457
ACTUAL:								
JEA GULF/SOUTHERN	MS	35,346 33,085			35,346 33,085	4.360007 5.722726	8.861976 9.377476	1,541,088 1,893,364
TOTAL		68,431	0	0	68,431	10.082733	8.861976	3,434,452
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		212 0.3%	0 0.0%	0 0.0%	212 0.3%	5.139142 104.0%	9.32533 104.6%	61,995 1.8%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	386,727 374,379 12,348 3.3%	0 0.0%	0 0.0%	386,727 374,379 12,348 3.3%	4.694322 4.963479 (0.269157) -5.4%	4.794322 5.063479 -0.269157 -5.3%	18,154,211 18,582,229 (428,018) -2.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		2,191			2,191	4.482190	4.482190	98,212
TOTAL		2,191	0	0	2,191	4.482190	4.482190	98,212

CURRENT MONTH: DIFFERENCE		(9)	0	0	(9)	-1.621810	-1.621810	(36,076)
DIFFERENCE (%)		-0.4%	0.0%	0.0%	-0.4%	-26.6%	-26.6%	-26.9%
PERIOD TO DATE: ACTUAL	MS	11,265			11,265	5.109997	5.109997	575,631
ESTIMATED	MS	15,400			15,400	5.827039	5.827039	897,364
DIFFERENCE		(4,135)	0	0	(4,135)	-0.717042	-0.717042	(321,733)
DIFFERENCE (%)		-26.9%	0.0%	0.0%	-26.9%	-12.3%	-12.3%	-35.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,800,440

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							