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August 21, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150002-EG
Energy Conservation Cost Recovery Clause

Dear Ms. Stauffer:

Attached for electronic filing in the above docket please find (i) Florida Power & Light Company's ("FPL") Petition for Approval of Energy Conservation Cost Recovery factors for the Period January 2016 through December 2016 and (ii) the prefiled testimony and exhibits of FPL witnesses Anita Sharma and Terry J. Keith.

If there are any questions regarding this transmittal, please contact me at 561-304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures

cc: Counsel of record for parties (w/encl.)

:2815077

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No. 150002-EG

Filed: August 21, 2015

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF ITS CONSERVATION COST RECOVERY
FACTORS FOR THE PERIOD JANUARY 2016 THROUGH DECEMBER 2016**

Florida Power & Light Company (“FPL”), pursuant to Section 366.82(2), Florida Statutes, Rule 25.17.015, Florida Administrative Code, and Order Nos. PSC-93-0709-FOF-EG and PSC-98-1084-FOF-PU, hereby petitions the Florida Public Service Commission (“Commission”) for approval of the Energy Conservation Cost Recovery (“ECCR”) Factors shown on Schedule C-1, page 3, attached to the prefiled testimony of FPL witnesses Anita Sharma and Terry J. Keith and which is incorporated by reference, to be applied during the January 2016 through December 2016 billing period and to continue in effect thereafter until modified by the Commission. The grounds for this Petition are as follows:

1. The name and the address of the affected agency are:

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

2. FPL’s address is 700 Universe Boulevard, Juno Beach, FL 33408.

Correspondence, notices, orders, motions and other documents concerning this petition should be sent to:

Kenneth Hoffman
Vice President Regulatory Affairs
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, Florida 32301
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3. FPL is an investor-owned electric utility regulated by the Commission pursuant to Chapter 366, Florida Statutes. FPL is subject to the Florida Energy Efficiency Conservation Act (“FEECA”), and its ECCR Clause is subject to the Commission’s jurisdiction. Pursuant to Rule 25-17.015(1)(d), Florida Administrative Code, and Order Nos. PSC-93-0709-FOF-EG, PSC-93-1845-FOF-EG and PSC-98-1084-FOF-PU (among others), the Commission has authorized ECCR Factors.

4. FPL’s substantial interest in the recovery of its conservation-related expenditures will be affected by this proceeding. This Petition does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it FPL is not aware of any disputed issues of fact.

5. FPL’s ECCR Factors were calculated consistent with the order establishing annual ECCR Factors, Order No. PSC-93-0709-FOF-EG, and the order establishing the ECCR cost of service methodology, Order No. PSC-93-1845-FOF-EG. The factors are designed to recover the projected conservation program expenses for the period January 2016 through December 2016 adjusted for (a) the actual/estimated true-up for the period January 2015 through December 2015, and (b) the final conservation true-up for the period January 2014 through December 2014, as well as an interest provision for both true-ups. The calculation of these factors and the supporting documentation are contained in the prefiled testimony of FPL witnesses Anita Sharma and Terry J. Keith and in Exhibit AS-2, which are being filed contemporaneously with and are incorporated by reference in this Petition.

6. FPL projects total conservation program costs for the period January 2016 through December 2016 in the amount of \$191,276,638, which is net of all program revenues and reflects the applicable over or under-recoveries to be recovered during that period. The net

true-up included in this amount is an under-recovery of \$17,957,961, which includes the final conservation under-recovery of \$8,356,646 for the period January 2014 through December 2014 that was reported on FPL's Schedule CT-1 filed May 5, 2015, and the actual/estimated true-up under-recovery plus interest for January 2015 through December 2015 of \$9,601,315. The total recoverable conservation costs and applicable taxes, net of program revenues and reflecting the applicable over or under-recoveries to be recovered during the January 2016 through December 2016 period, is \$191,276,638, and the ECCR Factors which are included in Exhibit AS-2 are designed to recover this level of costs and taxes.

7. The Commission should approve the ECCR Factors for the period January 2016 through December 2016 shown on Schedule C-1, page 3. FPL is entitled to relief pursuant to Section 366.82(2), Florida Statutes, Rule 25-17.015, Florida Administrative Code, Order No. PSC-93-0709-FOF-EG, and Order No. PSC-98-1084-FOF-PU.

WHEREFORE, FPL respectfully requests the Commission's approval of FPL's 2014 and 2015 ECCR cost recovery true-up calculations, 2016 projected program expenditures and projected conservation cost recovery charges, and the ECCR Factors set forth in Schedule C-1, page 3.

Respectfully submitted,

R. Wade Litchfield
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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
DOCKET NO. 150002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing was served by electronic mail this 21st day of August, 2015 to the following:

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By: /s/Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 150002-EG
FLORIDA POWER & LIGHT COMPANY**

AUGUST 21, 2015

ENERGY CONSERVATION COST RECOVERY

**PROJECTIONS
JANUARY 2016 THROUGH DECEMBER 2016**

TESTIMONY & EXHIBITS OF:

**ANITA SHARMA
TERRY J. KEITH**

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF ANITA SHARMA**

4 **DOCKET NO. 150002-EG**

5 **AUGUST 21, 2015**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Anita Sharma. My business address is 9250 West Flagler Street, Miami,
9 Florida 33174. I am employed by Florida Power and Light Company (“FPL” or the
10 “Company”) as Manager, DSM Cost & Performance.

11 **Q. Have you previously filed testimony in this or a predecessor docket?**

12 A. Yes.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to submit for Commission review and approval the
15 projected Energy Conservation Cost Recovery (“ECCR”) costs for FPL’s Demand-
16 Side Management (“DSM”) programs to be incurred by FPL during January through
17 December 2016 and the actual/estimated ECCR costs for January through December
18 2015.

19 **Q. Are you sponsoring an exhibit in this proceeding?**

20 A. Yes. I am sponsoring Exhibit AS-2, Schedule C-5 and co-sponsoring Schedules C-2
21 and C-3. The specific sections of Schedules C-2 and C-3 that I am co-sponsoring are
22 shown in Exhibit AS-2, Page 1, Table of Contents.

1 **Q. Are all of the costs listed in these exhibits reasonable, prudent and attributable to**
2 **programs approved by the Commission?**

3 A. Yes. The 2015 actual/estimated costs are based on FPL's current programs and
4 rebates with a transition in the fourth quarter and for 2016 to the DSM Plan approved
5 by the Commission in Docket 150085-EI.

6 **Q. Please describe the methods used to derive the program costs for which FPL**
7 **seeks recovery.**

8 A. The actual costs for the months of January through June 2015 came from the books
9 and records of FPL. The books and records are kept in the regular course of FPL's
10 business in accordance with generally accepted accounting principles and practices
11 and with the applicable provisions of the Uniform System of Accounts as prescribed
12 by this Commission and directed in Rule 25-17.015, Florida Administrative Code.

13

14 Costs for the months of July through December 2015, as well as January through
15 December 2016, are projections compiled from detailed month-by-month analyses for
16 each program which were prepared by the relevant departments within FPL. The
17 projections have been created in accordance with FPL's standard budgeting and on-
18 going cost justification processes.

19 **Q. What are the 2015 actual/estimated costs that FPL is requesting the Commission**
20 **to approve?**

21 A. FPL is requesting approval of \$218,746,107 as the actual/estimated amount for the
22 period January through December 2015, as shown on Exhibit AS-2, Schedule C-3,
23 Page 10, Line 30.

1 **Q. What are the 2016 costs FPL is requesting the Commission to approve?**

2 A. FPL is requesting approval of \$191,276,638 for recovery during the period of January
3 through December 2016, as shown on Exhibit AS-2, Schedule C-1, Page 1, Line 8.
4 This includes projected costs for January through December 2016 of \$173,255,538 as
5 shown on Exhibit AS-2, Schedule C-1, Page 1, Line 1, as well as prior and current
6 period under recoveries, interest and applicable revenue taxes.

7 **Q. Does this conclude your testimony?**

8 A. Yes.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF TERRY J. KEITH**

4 **DOCKET NO. 150002-EG**

5 **AUGUST 21, 2015**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Terry J. Keith and my business address is 9250 West Flagler Street,
9 Miami, Florida, 33174. I am employed by Florida Power & Light Company
10 (“FPL” or “the Company”) as Director, Cost Recovery Clauses, in the Regulatory
11 Affairs Department.

12 **Q. Have you previously filed testimony in this docket?**

13 A. Yes, I have.

14 **Q. What is the purpose of your testimony in this proceeding?**

15 A. The purpose of my testimony is to present the schedules necessary to support the
16 actual/estimated Energy Conservation Cost Recovery (“ECCR”) clause true-up
17 for the period January 2015 through December 2015 and the calculation of the
18 ECCR factors based on the projected ECCR costs for FPL’s Demand Side
19 Management (“DSM”) programs to be incurred during the months of January
20 2016 through December 2016.

1 **Q. Have you prepared or caused to be prepared under your direction,**
2 **supervision or control any exhibits in this proceeding?**

3 A. Yes, I am sponsoring Schedules C-1 and C-4, and co-sponsoring Schedules C-2
4 and C-3 in Exhibit AS-2. The specific sections of Schedules C-2 and C-3 which I
5 am co-sponsoring are identified in the Table of Contents, which is found on page
6 1 of Exhibit AS-2.

7 **Q. What is the source of the data used in calculating the 2015 actual/estimated**
8 **true-up amount?**

9 A. Unless otherwise indicated, the data used in calculating the 2015 actual/estimated
10 true-up amount was taken from the books and records of FPL. The books and
11 records are kept in the regular course of the Company's business in accordance with
12 generally accepted accounting principles and practices, and with the applicable
13 provisions of the Uniform System of Accounts as prescribed by this Commission
14 and directed in Rule 25-17.015, Florida Administrative Code.

15 **Q. Please explain the calculation of the ECCR end of period net true-up and**
16 **actual/estimated true-up amounts for 2015 included in Exhibit AS-2.**

17 A. Schedule C-3, pages 11 and 12, provide the calculation of the 2015 ECCR end of
18 period net true-up and actual/estimated true-up amounts. The end of period net
19 true-up amount to be carried forward to the 2016 ECCR factors is an under-
20 recovery of \$17,957,961 (Schedule C-3, page 11, line 11). This \$17,957,961 under-
21 recovery includes the 2014 final true-up under-recovery of \$8,356,646 (Schedule
22 C-3, page 11, line 9a) filed with the Commission on May 5, 2015, and the 2015

1 actual/estimated true-up under-recovery, including interest, of \$9,601,315,
2 (Schedule C-3, page 11, lines 7 plus 8) for the period January 2015 through
3 December 2015. The 2015 actual/estimated true-up under-recovery amount is
4 based on actual data for the period January 2015 through June 2015 and revised
5 estimates for the period July 2015 through December 2015.

6 **Q. Were these calculations made in accordance with the procedures previously**
7 **approved in the predecessors to this Docket?**

8 A. Yes, they were.

9 **Q. Have you prepared a calculation of the allocation factors for demand and**
10 **energy?**

11 A. Yes. Schedule C-1, page 2 in Exhibit AS-2, provides this calculation. The
12 demand allocation factors are calculated by determining the percentage each rate
13 class contributes to the monthly system peaks. The energy allocation factors are
14 calculated by determining the percentage each rate class contributes to total kWh
15 sales, as adjusted for losses.

16 **Q. Have you prepared a calculation of the 2016 ECCR factors by rate class?**

17 A. Yes. Schedule C-1, page 3 in Exhibit AS-2 provides the calculation of FPL's
18 2016 ECCR factors being requested.

19 **Q. Does this conclude your testimony?**

20 A. Yes.

<u>Schedule</u>	<u>Sponsored By</u>
C-1, Pages 1 - 3 of 3	Terry J. Keith
C-2, Pages 1 - 2 of 7	Anita Sharma
C-2, Pages 3 - 7 of 7	Terry J. Keith
C-3, Pages 1 - 4 of 12	Anita Sharma
C-3, Pages 5 - 9 of 12	Terry J. Keith
C-3, Page 10 of 12	Anita Sharma
C-3, Pages 11 - 12 of 12	Terry J. Keith
C-4, Page 1 of 1	Terry J. Keith
C-5, Pages 1 - 5 of 5	Anita Sharma

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Total Costs
1. Projected Costs (Schedule C-2, pg 1, line 20)	173,255,538
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 11, line 11)	(17,957,961)
3. Subtotal (line 1 minus line 2)	191,213,498
4. Less Load Management Incentives Not Subject To Revenue Taxes ^(a)	103,519,869
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	87,693,629
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	87,756,769
8. Total Recoverable Costs (line 7+ line 4)	191,276,638
9. Total Cost	191,276,638
10. Energy Related Costs	54,284,310
11. Demand-Related Costs (total)	136,992,328
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	126,454,457
13. Demand Costs allocated on 1/13 th (Line 11/13)	10,537,871

^(a) (Schedule C-2, pg 2, Rebates Column, Program Nos. 6,11,12,13)

Costs are split in proportion to the current period split of demand-related (71.62%) and energy-related (28.38%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 1, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) (a)	Projected Sales at Meter (kwh) (b)	Projected AVG 12CP at Meter (kW) (c)	Demand Loss Expansion Factor (d)	Energy Loss Expansion Factor (e)	Projected Sales at Generation (kwh) (f)	Projected AVG 12CP at Generation (kW) (g)	Percentage of Sales at Generation (%) (h)	Percentage of Demand at Generation (%) (i)
RS1/RTR1	61.852%	59,217,744,919	10,929,287	1.07403231	1.05682939	62,583,053,240	11,738,407	54.20416%	59.09185%
GS1/GST1/WIES1	66.247%	5,968,723,003	1,028,515	1.07403231	1.05682939	6,307,921,890	1,104,658	5.46339%	5.56092%
GSD1/GSDT1/HLFT1	73.676%	25,780,251,707	3,994,442	1.07391916	1.05674326	27,243,107,232	4,289,708	23.59568%	21.59465%
OS2	91.626%	10,815,996	1,348	1.06416126	1.02711572	11,109,280	1,434	0.00962%	0.00722%
GSLD1/GSLDT1/CS1/CST1/HLFT2	74.079%	10,617,262,134	1,636,121	1.07248674	1.05568781	11,208,514,210	1,754,718	9.70787%	8.83336%
GSLD2/GSLDT2/CS2/CST2/HLFT3	88.522%	2,553,194,139	329,253	1.06126026	1.04667484	2,672,364,067	349,423	2.31458%	1.75902%
GSLD3/GSLDT3/CS3/CST3	86.943%	163,603,794	21,481	1.02151776	1.01703760	166,391,210	21,943	0.14411%	0.11046%
SST1T	101.745%	84,383,192	9,468	1.02151776	1.01703760	85,820,879	9,672	0.07433%	0.04869%
SST1D1/SST1D2/SST1D3	79.432%	14,030,773	2,016	1.03475918	1.02711572	14,411,228	2,086	0.01248%	0.01050%
CILC D/CILC G	88.215%	2,774,212,820	359,001	1.05938613	1.04601130	2,901,857,958	380,321	2.51334%	1.91456%
CILC T	92.778%	1,352,648,209	166,431	1.02151776	1.01703760	1,375,694,088	170,012	1.19151%	0.85585%
MET	72.219%	90,613,286	14,323	1.03475918	1.02711572	93,070,330	14,821	0.08061%	0.07461%
QL1/SL1/PL1	581.721%	637,607,559	12,512	1.07403231	1.05682939	673,842,408	13,438	0.58363%	0.06765%
SL2, GSCU1	99.882%	114,374,076	13,072	1.07403231	1.05682939	120,873,885	14,040	0.10469%	0.07068%
Total		109,379,465,607	18,517,270			115,458,031,906	19,864,682	100.00000%	100.00000%

(a) AVG 12 CP load factor based on 2012-2014 load research data and 2016 projection.

(b) Projected kwh sales for the period January 2016 through December 2016

(c) Calculated: Col (3)/(8760 hours * Col (2)) , 8760 hours = annual hours

(d) Based on projected 2016 demand losses.

(e) Based on projected 2016 energy losses.

(f) Col (3) * Col (6)

(g) Col (4) * Col (5)

(h) Col (7) / total for Col (7)

(i) Col (8) / total for Col (8)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CALCULATION OF ENERGY CONSERVATION FACTORS

SCHEDULE: C-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Demand Allocation 12CP (\$) ^(c)	Demand Allocation 1/13th (\$) ^(d)	Energy Allocation (\$) ^(e)	Total Recoverable Costs (\$) ^(f)	Projected Sales at Meter (kwh) ^(g)	Billing KW Load Factor (%) ^(h)	Projected Billed KW at Meter (kw) ⁽ⁱ⁾	Conservation Recovery Factor (\$/kw) ^(j)	Conservation Recovery Factor (\$/kwh) ^(k)	RDC (\$/KW) ^(l)	SDD (\$/KW) ^(m)
RS1/RTR1	54.20416%	59.09185%	\$74,724,273	\$5,711,964	\$29,424,353	\$109,860,590	59,217,744,919	-	-	-	0.00186	-	-
GS1/GST1/WIES1	5.46339%	5.56092%	\$7,032,027	\$575,725	\$2,965,763	\$10,573,515	5,968,723,003	-	-	-	0.00177	-	-
GSD1/GSDT1/HLFT1	23.59568%	21.59465%	\$27,307,393	\$2,486,482	\$12,808,752	\$42,602,627	25,780,251,707	50.29620%	70,214,878	0.61	-	-	-
OS2	0.00962%	0.00722%	\$9,132	\$1,014	\$5,223	\$15,369	10,815,996	-	-	-	0.00142	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.70787%	8.83336%	\$11,170,172	\$1,023,003	\$5,269,850	\$17,463,025	10,617,262,134	56.87303%	25,573,095	0.68	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31458%	1.75902%	\$2,224,355	\$243,907	\$1,256,452	\$3,724,714	2,553,194,139	65.98302%	5,300,646	0.70	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.14411%	0.11046%	\$139,686	\$15,187	\$78,231	\$233,104	163,603,794	68.98596%	324,870	0.72	-	-	-
SST1T	0.07433%	0.04869%	\$61,568	\$7,833	\$40,350	\$109,751	84,383,192	11.32691%	1,020,521	-	-	\$0.08	\$0.04
SST1D1/SST1D2/SST1D3	0.01248%	0.01050%	\$13,280	\$1,315	\$6,776	\$21,370	14,030,773	29.32716%	65,537	-	-	\$0.08	\$0.04
CILC D/CILC G	2.51334%	1.91456%	\$2,421,043	\$264,853	\$1,364,352	\$4,050,247	2,774,212,820	74.33765%	5,112,203	0.79	-	-	-
CILC T	1.19151%	0.85585%	\$1,082,263	\$125,560	\$646,803	\$1,854,625	1,352,648,209	76.58192%	2,419,556	0.77	-	-	-
MET	0.08061%	0.07461%	\$94,347	\$8,495	\$43,758	\$146,599	90,613,286	64.97996%	191,025	0.77	-	-	-
OL1/SL1/PL1	0.58363%	0.06765%	\$85,545	\$61,502	\$316,817	\$463,864	637,607,559	-	-	-	0.00073	-	-
SL2, GSCU1	0.10469%	0.07068%	\$89,374	\$11,032	\$56,831	\$157,237	114,374,076	-	-	-	0.00137	-	-
Total			\$126,454,457	\$10,537,871	\$54,284,310	\$191,276,638	109,379,465,607		110,222,331				

^(a) Obtained from Schedule C-1, page 2, Col (9)

^(b) Obtained from Schedule C-1, page 2, Col (10)

^(c) Total from C-1, page 1, line 12 X Col (3)

^(d) Total from C-1, page 1, line 13 X Col (2)

^(e) Total from C-1, page 1, line 10 X Col (2)

^(f) Total Conservation Costs

^(g) Projected kwh sales for the period January 2016 through December 2016, From C-1 Page 2, Total of Column 3

^(h) Based on 2012-2014 load research data and 2016 projections

⁽ⁱ⁾ Col (8) / (Col(9)*730)

^(j) Col (7) / Col (10)

^(k) Col (7) / Col (8)

^(l) (C-1 pg 3, total col 7)/(C-1, pg 2, total col 8)(.10) (C-1, pg 2, col 5) / 12

^(m) (C-1 pg 3, total col 7/C-1, pg 2, total col 8/(21 onpk days) (C-1, pg 2, col 5)/ 12

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PROGRAM TITLE	Method of Classification		Monthly Data												
	Energy	Demand	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Residential Home Energy Survey	\$13,299,478		\$576,470	\$549,893	\$499,765	\$532,496	\$577,046	\$900,195	\$2,134,281	\$2,672,920	\$2,431,440	\$1,536,025	\$475,050	\$413,897	\$13,299,478
2. Residential Ceiling Insulation ⁽¹⁾	\$962,820		\$67,116	\$56,803	\$90,149	\$72,984	\$70,846	\$92,074	\$81,178	\$102,065	\$100,762	\$93,804	\$77,541	\$57,498	\$962,820
3. Residential Air Conditioning	\$12,208,060		\$860,796	\$676,842	\$920,088	\$1,008,672	\$1,191,298	\$1,422,282	\$1,204,871	\$1,168,036	\$1,115,260	\$981,253	\$897,861	\$760,802	\$12,208,060
4. Residential New Construction (BuildSmart®)	\$599,502		\$46,167	\$50,903	\$58,714	\$54,776	\$50,525	\$48,648	\$52,606	\$50,203	\$47,489	\$46,576	\$46,459	\$46,435	\$599,502
5. Residential Low-Income Weatherization	\$741,024		\$59,082	\$61,504	\$71,297	\$59,579	\$63,300	\$60,468	\$59,691	\$62,410	\$61,364	\$59,661	\$62,221	\$60,447	\$741,024
6. Residential Load Management ("On Call")		\$50,909,923	\$3,396,553	\$3,362,847	\$3,095,528	\$4,388,951	\$4,812,002	\$5,086,861	\$4,897,450	\$4,933,674	\$4,985,904	\$4,817,162	\$3,464,905	\$3,668,086	\$50,909,923
7. Business Energy Evaluation	\$8,834,974		\$456,137	\$513,080	\$546,983	\$496,926	\$518,323	\$698,253	\$1,122,612	\$1,343,485	\$1,391,738	\$821,422	\$479,508	\$446,508	\$8,834,974
8. Business Efficient Lighting	\$379,575		\$27,458	\$34,659	\$36,678	\$27,699	\$36,283	\$34,401	\$41,732	\$28,487	\$28,093	\$27,699	\$28,293	\$28,093	\$379,575
9. Business Heating, Ventilating & A/C	\$5,748,884		\$468,146	\$487,884	\$495,166	\$466,541	\$494,695	\$481,573	\$510,745	\$469,755	\$468,718	\$469,417	\$468,440	\$467,807	\$5,748,884
10. Business Custom Incentive	\$178,619		\$14,527	\$14,570	\$15,171	\$14,678	\$15,187	\$14,924	\$14,678	\$15,171	\$15,187	\$14,678	\$14,924	\$14,925	\$178,619
11. Business On Call		\$4,176,572	\$55,126	\$51,534	\$77,627	\$551,933	\$600,063	\$596,492	\$594,975	\$584,824	\$579,093	\$340,758	\$94,588	\$49,560	\$4,176,572
12. Commercial/Industrial Load Control		\$41,638,915	\$2,766,055	\$2,756,369	\$3,163,475	\$2,976,674	\$2,894,510	\$5,629,389	\$3,005,303	\$2,978,233	\$3,558,540	\$2,973,324	\$3,530,556	\$5,406,487	\$41,638,915
13. Commercial/Industrial Demand Reduction		\$20,241,362	\$1,422,622	\$1,357,923	\$1,389,748	\$1,515,443	\$1,721,314	\$1,834,483	\$1,897,309	\$1,943,633	\$1,973,836	\$1,957,772	\$1,692,411	\$1,534,867	\$20,241,362
14. Business Photovoltaic for Schools Pilot	\$2,383,722		\$205,188	\$203,998	\$202,808	\$201,618	\$200,429	\$199,239	\$198,049	\$196,859	\$195,669	\$194,479	\$193,289	\$192,099	\$2,383,722
15. Solar Pilot Projects Common Expenses	\$375,153		\$32,509	\$32,282	\$32,056	\$31,829	\$31,603	\$31,376	\$31,149	\$30,923	\$30,696	\$30,470	\$30,243	\$30,017	\$375,153
16. Cogeneration & Small Power Production	\$388,774		\$31,245	\$29,564	\$33,999	\$32,037	\$31,782	\$33,018	\$33,274	\$32,763	\$33,018	\$32,037	\$31,782	\$34,255	\$388,774
17. Conservation Research & Development	\$254,817		\$34,092	\$34,106	\$55,984	\$34,139	\$1,677	\$23,369	\$1,601	\$19,830	\$16,139	\$1,601	\$16,139	\$16,140	\$254,817
18. Common Expenses	\$2,819,366	\$7,113,997	\$874,708	\$818,715	\$1,059,809	\$793,317	\$781,876	\$806,002	\$743,624	\$797,237	\$807,303	\$831,681	\$836,330	\$782,762	\$9,933,363
19. Subtotal All Programs	\$49,174,770	\$124,080,769	\$11,393,995	\$11,093,475	\$11,845,045	\$13,260,292	\$14,092,759	\$17,993,046	\$16,625,127	\$17,430,507	\$17,840,250	\$15,229,818	\$12,440,540	\$14,010,685	\$173,255,538
20. Recoverable Conservation Expenses	\$49,174,770	\$124,080,769	\$11,393,995	\$11,093,475	\$11,845,045	\$13,260,292	\$14,092,759	\$17,993,046	\$16,625,127	\$17,430,507	\$17,840,250	\$15,229,818	\$12,440,540	\$14,010,685	\$173,255,538

Note: (1) Residential Building Envelope renamed Residential Ceiling Insulation in 2016
Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
1. Residential Home Energy Survey	\$147,392	\$4,004,528	\$32,000	\$1,517,775	\$6,935,229		\$99,297	\$563,258	\$13,299,478
2. Residential Ceiling Insulation ⁽¹⁾		\$137,118		\$14,726		\$800,745		\$10,231	\$962,820
3. Residential Air Conditioning		\$1,149,202		\$121,215		\$10,720,594	\$61,106	\$155,943	\$12,208,060
4. Residential New Construction (BuildSmart®)		\$431,099		\$84,522		\$24,000		\$59,881	\$599,502
5. Residential Low-Income Weatherization		\$223,232		\$1,064		\$417,500	\$15,276	\$83,951	\$741,024
6. Residential Load Management ("On Call")	\$7,770,679	\$1,740,665	(\$2,703,763)	\$4,747,408		\$38,787,845	\$34,876	\$532,212	\$50,909,923
7. Business Energy Evaluation		\$4,639,869	\$24,000	\$791,571	\$2,877,956		\$27,841	\$473,736	\$8,834,974
8. Business Efficient Lighting		\$102,465		\$41,389		\$223,516		\$12,205	\$379,575
9. Business Heating, Ventilating & A/C		\$328,701		\$142,842		\$5,175,750	\$7,794	\$93,797	\$5,748,884
10. Business Custom Incentive		\$64,152				\$110,000		\$4,467	\$178,619
11. Business On Call	\$400,382	\$143,238	(\$146,000)	\$170,649		\$3,578,169	\$374	\$29,759	\$4,176,572
12. Commercial/Industrial Load Control		\$207,567	\$25,742	\$32,220		\$41,320,490	\$185	\$52,711	\$41,638,915
13. Commercial/Industrial Demand Reduction		\$298,464	\$17,058	\$16,010		\$19,833,365	\$192	\$76,273	\$20,241,362
14. Business Photovoltaic for Schools Pilot	\$2,383,722								\$2,383,722
15. Solar Pilot Projects Common Expenses	\$375,153								\$375,153
16. Cogeneration & Small Power Production		\$586,446		\$3,553				(\$201,224)	\$388,774
17. Conservation Research & Development		\$19,817		\$235,000					\$254,817
18. Common Expenses	\$1,579,856	\$6,387,821		\$904,084			\$7,200	\$1,054,402	\$9,933,363
19. Subtotal All Programs	\$12,657,185	\$20,464,384	(\$2,750,963)	\$8,824,028	\$9,813,185	\$120,991,974	\$254,141	\$3,001,603	\$173,255,538
20. Recoverable Conservation Expenses	\$12,657,185	\$20,464,384	(\$2,750,963)	\$8,824,028	\$9,813,185	\$120,991,974	\$254,141	\$3,001,603	\$173,255,538

Note: (1) Residential Building Envelope renamed Residential Ceiling Insulation in 2016
Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Residential Home Energy Survey														
1. Investment (Net of Retirements)		\$5,284	\$5,284	\$5,919	\$5,433	\$5,676	\$5,676	\$5,433	\$5,919	\$5,676	\$5,433	\$5,676	\$5,676	\$67,084
2. Depreciation Base		\$567,439	\$572,723	\$578,642	\$584,075	\$589,751	\$595,427	\$600,860	\$606,778	\$612,454	\$617,887	\$623,563	\$629,239	
3. Depreciation Expense ^(a)		\$9,413	\$9,501	\$9,595	\$9,689	\$9,782	\$9,876	\$9,969	\$10,064	\$10,160	\$10,253	\$10,345	\$10,440	\$119,088
4. Cumulative Investment (Line 2)	\$562,155	\$567,439	\$572,723	\$578,642	\$584,075	\$589,751	\$595,427	\$600,860	\$606,778	\$612,454	\$617,887	\$623,563	\$629,239	
5. Less: Accumulated Depreciation	\$233,894	\$243,307	\$252,808	\$262,403	\$272,092	\$281,874	\$291,751	\$301,720	\$311,783	\$321,944	\$332,197	\$342,542	\$352,982	
6. Net Investment (Line 4 - 5)	\$328,261	\$324,132	\$319,915	\$316,239	\$311,983	\$307,877	\$303,676	\$299,140	\$294,995	\$290,511	\$285,691	\$281,021	\$276,257	
7. Average Net Investment		\$326,196	\$322,023	\$318,077	\$314,111	\$309,930	\$305,776	\$301,408	\$297,067	\$292,753	\$288,101	\$283,356	\$278,639	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$1,310	\$1,294	\$1,278	\$1,262	\$1,245	\$1,228	\$1,211	\$1,193	\$1,176	\$1,157	\$1,138	\$1,119	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$2,133	\$2,106	\$2,080	\$2,054	\$2,027	\$2,000	\$1,971	\$1,943	\$1,914	\$1,884	\$1,853	\$1,822	\$23,787
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$405	\$400	\$395	\$390	\$385	\$380	\$374	\$369	\$364	\$358	\$352	\$346	\$4,518
9. Total Return Requirements (Line 8b + 8c)		\$2,538	\$2,506	\$2,475	\$2,444	\$2,412	\$2,379	\$2,345	\$2,312	\$2,278	\$2,242	\$2,205	\$2,168	\$28,304
10. Total Depreciation & Return (Line 3 + 9)		\$11,952	\$12,007	\$12,070	\$12,133	\$12,194	\$12,256	\$12,314	\$12,375	\$12,438	\$12,495	\$12,550	\$12,608	\$147,392

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity component for Jan-Dec is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Debt component for Jan-Dec is 1.4751% based on May 2014 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
Load Management (Program Nos. 6 & 11)														
1. Investment (Net of Retirements)		(\$8,569)	\$53,625	\$1,218,941	\$1,244,068	\$1,223,581	(\$6,775,462)	\$1,342,273	\$1,238,067	\$1,253,834	\$1,175,800	(\$79,826)	(\$11,255)	\$1,875,077
2. Depreciation Base		\$31,483,498	\$31,537,124	\$32,756,065	\$34,000,133	\$35,223,713	\$28,448,251	\$29,790,524	\$31,028,591	\$32,282,425	\$33,458,225	\$33,378,399	\$33,367,144	
3. Depreciation Expense ^(a)		\$524,796	\$525,172	\$535,777	\$556,302	\$576,865	\$530,600	\$485,323	\$506,826	\$527,592	\$547,839	\$556,972	\$556,213	\$6,430,276
4. Cumulative Investment (Line 2)	\$31,492,067	\$31,483,498	\$31,537,124	\$32,756,065	\$34,000,133	\$35,223,713	\$28,448,251	\$29,790,524	\$31,028,591	\$32,282,425	\$33,458,225	\$33,378,399	\$33,367,144	
5. Less: Accumulated Depreciation	\$14,930,138	\$15,392,740	\$15,917,911	\$16,390,872	\$16,922,890	\$17,454,985	\$9,941,772	\$10,380,360	\$10,748,699	\$11,275,180	\$11,743,874	\$12,140,581	\$12,658,727	
6. Net Investment (Line 4 - 5)	\$16,561,930	\$16,090,759	\$15,619,212	\$16,365,193	\$17,077,242	\$17,768,728	\$18,506,480	\$19,410,165	\$20,279,892	\$21,007,245	\$21,714,351	\$21,237,817	\$20,708,417	
7. Average Net Investment		\$16,326,344	\$15,854,985	\$15,992,203	\$16,721,218	\$17,422,985	\$18,137,604	\$18,958,322	\$19,845,028	\$20,643,569	\$21,360,798	\$21,476,084	\$20,973,117	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$65,580	\$63,686	\$64,237	\$67,166	\$69,985	\$72,855	\$76,152	\$79,714	\$82,921	\$85,802	\$86,265	\$84,245	
b. Equity Component grossed up for taxes (Line 8a/ 61425)		\$106,764	\$103,681	\$104,579	\$109,346	\$113,935	\$118,608	\$123,975	\$129,774	\$134,996	\$139,686	\$140,440	\$137,151	\$1,462,934
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$20,277	\$19,692	\$19,862	\$20,768	\$21,639	\$22,527	\$23,546	\$24,648	\$25,639	\$26,530	\$26,673	\$26,049	\$277,851
9. Total Return Requirements (Line 8b + 8c)		\$127,041	\$123,373	\$124,441	\$130,114	\$135,574	\$141,135	\$147,521	\$154,421	\$160,635	\$166,216	\$167,113	\$163,199	\$1,740,785
10. Total Depreciation & Return (Line 3 + 9)		\$651,838	\$648,545	\$660,218	\$686,415	\$712,440	\$671,735	\$632,845	\$661,247	\$688,227	\$714,055	\$724,085	\$719,412	\$8,171,061
Allocation of Depreciation and Return on Investment Between Programs														
<u>Residential On Call Program No. 6 (94.7%)</u>														
Depreciation (Prog #6)		\$499,081	\$499,438	\$509,524	\$529,043	\$548,599	\$504,600	\$461,542	\$481,992	\$501,740	\$520,995	\$529,680	\$528,958	\$6,115,193
Return (Prog #6)		\$120,816	\$117,328	\$118,343	\$123,738	\$128,931	\$134,220	\$140,293	\$146,855	\$152,764	\$158,071	\$158,925	\$155,203	\$1,655,486
Total (Prog #6)		\$619,897	\$616,766	\$627,867	\$652,781	\$677,530	\$638,820	\$601,835	\$628,846	\$654,504	\$679,066	\$688,605	\$684,161	\$7,770,679
<u>Business On Call Program No. 11 (5.3%)</u>														
Depreciation (Prog #11)		\$25,715	\$25,733	\$26,253	\$27,259	\$28,266	\$25,999	\$23,781	\$24,834	\$25,852	\$26,844	\$27,292	\$27,254	\$315,084
Return (Prog #11)		\$6,225	\$6,045	\$6,098	\$6,376	\$6,643	\$6,916	\$7,229	\$7,567	\$7,871	\$8,145	\$8,189	\$7,997	\$85,298
Total (Prog #11)		\$31,940	\$31,779	\$32,351	\$33,634	\$34,910	\$32,915	\$31,009	\$32,401	\$33,723	\$34,989	\$35,480	\$35,251	\$400,382
Total														
Depreciation		\$524,796	\$525,172	\$535,777	\$556,302	\$576,865	\$530,600	\$485,323	\$506,826	\$527,592	\$547,839	\$556,972	\$556,213	\$6,430,276
Return		\$127,041	\$123,373	\$124,441	\$130,114	\$135,574	\$141,135	\$147,521	\$154,421	\$160,635	\$166,216	\$167,113	\$163,199	\$1,740,785
Total		\$651,838	\$648,545	\$660,218	\$686,415	\$712,440	\$671,735	\$632,845	\$661,247	\$688,227	\$714,055	\$724,085	\$719,412	\$8,171,061

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity component for Jan-Dec is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Debt component for Jan-Dec is 1.4751% based on May 2014 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
14. Business Photovoltaic for Schools Pilot														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Depreciation Base		\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659
3. Depreciation Expense ^(a)		\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$152,928	\$1,835,132
4. Cumulative Investment (Line 2)	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659	\$9,175,659
5. Less: Accumulated Depreciation	\$2,383,040	\$2,535,968	\$2,688,896	\$2,841,823	\$2,994,751	\$3,147,679	\$3,300,606	\$3,453,534	\$3,606,462	\$3,759,389	\$3,912,317	\$4,065,245	\$4,218,172	
6. Net Investment (Line 4 - 5)	\$6,792,619	\$6,639,691	\$6,486,763	\$6,333,836	\$6,180,908	\$6,027,980	\$5,875,053	\$5,722,125	\$5,569,197	\$5,416,270	\$5,263,342	\$5,110,414	\$4,957,487	
7. Average Net Investment		\$6,716,155	\$6,563,227	\$6,410,300	\$6,257,372	\$6,104,444	\$5,951,517	\$5,798,589	\$5,645,661	\$5,492,734	\$5,339,806	\$5,186,878	\$5,033,951	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$26,977	\$26,363	\$25,749	\$25,135	\$24,520	\$23,906	\$23,292	\$22,677	\$22,063	\$21,449	\$20,835	\$20,220	
b. Equity Component grossed up for taxes (Line 8a/61425)		\$43,919	\$42,919	\$41,919	\$40,919	\$39,919	\$38,919	\$37,919	\$36,919	\$35,919	\$34,919	\$33,919	\$32,919	\$461,029
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$8,341	\$8,152	\$7,962	\$7,772	\$7,582	\$7,392	\$7,202	\$7,012	\$6,822	\$6,632	\$6,442	\$6,252	\$87,562
9. Total Return Requirements (Line 8b + 8c)		\$52,261	\$51,071	\$49,881	\$48,691	\$47,501	\$46,311	\$45,121	\$43,931	\$42,741	\$41,551	\$40,361	\$39,171	\$548,591
10. Total Depreciation & Return (Line 3 + 9)		\$205,188	\$203,998	\$202,808	\$201,618	\$200,429	\$199,239	\$198,049	\$196,859	\$195,669	\$194,479	\$193,289	\$192,099	\$2,383,722

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity component for Jan-Dec is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Debt component for Jan-Dec is 1.4751% based on May 2014 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
15. Solar Pilot Projects Common Expenses														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Depreciation Base		\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648
3. Depreciation Expense ^(a)		\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$349,330
4. Cumulative Investment (Line 2)	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648
5. Less: Accumulated Depreciation	\$1,295,431	\$1,324,542	\$1,353,652	\$1,382,763	\$1,411,874	\$1,440,985	\$1,470,096	\$1,499,206	\$1,528,317	\$1,557,428	\$1,586,539	\$1,615,650	\$1,644,760	
6. Net Investment (Line 4 - 5)	\$451,217	\$422,107	\$392,996	\$363,885	\$334,774	\$305,663	\$276,553	\$247,442	\$218,331	\$189,220	\$160,109	\$130,999	\$101,888	
7. Average Net Investment		\$436,662	\$407,551	\$378,440	\$349,330	\$320,219	\$291,108	\$261,997	\$232,886	\$203,776	\$174,665	\$145,554	\$116,443	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$1,754	\$1,637	\$1,520	\$1,403	\$1,286	\$1,169	\$1,052	\$935	\$819	\$702	\$585	\$468	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$2,855	\$2,665	\$2,475	\$2,284	\$2,094	\$1,904	\$1,713	\$1,523	\$1,333	\$1,142	\$952	\$761	\$21,702
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$542	\$506	\$470	\$434	\$398	\$362	\$325	\$289	\$253	\$217	\$181	\$145	\$4,122
9. Total Return Requirements (Line 8b + 8c)		\$3,398	\$3,171	\$2,945	\$2,718	\$2,492	\$2,265	\$2,039	\$1,812	\$1,586	\$1,359	\$1,133	\$906	\$25,823
10. Total Depreciation & Return (Line 3 + 9)		\$32,509	\$32,282	\$32,056	\$31,829	\$31,603	\$31,376	\$31,149	\$30,923	\$30,696	\$30,470	\$30,243	\$30,017	\$375,153

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity component for Jan-Dec is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Debt component for Jan-Dec is 1.4751% based on May 2014 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-2

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
18. Common Expenses														
1. Investment (Net of Retirements)		\$18,071	\$21,968	\$44,540	\$47,770	(\$4,866,945)	\$53,221	(\$1,265,553)	\$54,022	\$35,395	(\$83,228)	\$0	\$0	(\$5,940,739)
2. Depreciation Base		\$10,824,365	\$10,846,333	\$10,890,873	\$10,938,643	\$6,071,698	\$6,124,919	\$4,859,366	\$4,913,388	\$4,948,783	\$4,865,555	\$4,865,555	\$4,865,555	
3. Depreciation Expense ^(a)		\$180,255	\$180,589	\$181,143	\$140,886	\$100,727	\$90,662	\$80,559	\$81,440	\$81,456	\$81,058	\$81,093	\$81,093	\$1,360,961
4. Cumulative Investment (Line 2)	\$10,806,294	\$10,824,365	\$10,846,333	\$10,890,873	\$10,938,643	\$6,071,698	\$6,124,919	\$4,859,366	\$4,913,388	\$4,948,783	\$4,865,555	\$4,865,555	\$4,865,555	
5. Less: Accumulated Depreciation	\$7,879,127	\$8,059,382	\$8,239,971	\$8,421,114	\$8,562,001	\$3,739,582	\$3,830,244	\$2,593,632	\$2,675,071	\$2,756,528	\$2,750,163	\$2,831,256	\$2,912,348	
6. Net Investment (Line 4 - 5)	\$2,927,167	\$2,764,983	\$2,606,362	\$2,469,758	\$2,376,642	\$2,332,115	\$2,294,674	\$2,265,734	\$2,238,316	\$2,192,255	\$2,115,392	\$2,034,299	\$1,953,206	
7. Average Net Investment		\$2,846,075	\$2,685,672	\$2,538,060	\$2,423,200	\$2,354,379	\$2,313,395	\$2,280,204	\$2,252,025	\$2,215,286	\$2,153,823	\$2,074,845	\$1,993,753	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$11,432	\$10,788	\$10,195	\$9,734	\$9,457	\$9,292	\$9,159	\$9,046	\$8,898	\$8,651	\$8,334	\$8,009	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$18,612	\$17,563	\$16,597	\$15,846	\$15,396	\$15,128	\$14,911	\$14,727	\$14,487	\$14,085	\$13,568	\$13,038	\$183,957
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$3,535	\$3,336	\$3,152	\$3,010	\$2,924	\$2,873	\$2,832	\$2,797	\$2,751	\$2,675	\$2,577	\$2,476	\$34,938
9. Total Return Requirements (Line 8b + 8c)		\$22,146	\$20,898	\$19,750	\$18,856	\$18,320	\$18,001	\$17,743	\$17,524	\$17,238	\$16,760	\$16,145	\$15,514	\$218,895
10. Total Depreciation & Return (Line 3 + 9)		\$202,402	\$201,487	\$200,893	\$159,742	\$119,047	\$108,663	\$98,302	\$98,963	\$98,694	\$97,817	\$97,238	\$96,607	\$1,579,856

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity component for Jan-Dec is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Debt component for Jan-Dec is 1.4751% based on May 2014 ROR Surveillance Report, per PSC-12-0425-PAA-EU

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
1. Residential Home Energy Survey									
Actual	\$70,112	\$1,979,068	\$864	\$623,214	(\$31,212)	\$0	\$45,393	\$265,885	\$2,953,325
Estimated	\$70,130	\$2,820,878	\$0	\$625,528	\$6,097,204	\$0	\$116,541	\$303,872	\$10,034,153
Total	\$140,241	\$4,799,947	\$864	\$1,248,742	\$6,065,992	\$0	\$161,935	\$569,757	\$12,987,478
2. Residential Building Envelope									
Actual	\$0	\$121,847	\$31	\$143,565	\$0	\$1,162,071	\$3,300	\$3,801	\$1,434,614
Estimated	\$0	\$61,720	\$0	\$35,735	\$0	\$775,908	\$0	\$425	\$873,788
Total	\$0	\$183,567	\$31	\$179,300	\$0	\$1,937,979	\$3,300	\$4,226	\$2,308,403
3. Residential Duct System Testing & Repair									
Actual	\$0	\$318,243	\$229	\$31,292	\$0	\$81,307	\$11	(\$32,879)	\$398,203
Estimated	\$0	\$20,271	\$0	\$7,162	\$0	\$62,110	\$0	(\$8,558)	\$80,985
Total	\$0	\$338,514	\$229	\$38,455	\$0	\$143,417	\$11	(\$41,437)	\$479,188
4. Residential Air Conditioning									
Actual	\$0	\$806,553	\$384	\$184,455	\$0	\$20,090,015	\$30,254	(\$107,735)	\$21,003,926
Estimated	\$0	\$452,494	\$0	\$97,116	\$0	\$14,183,314	\$18,697	\$47,737	\$14,799,357
Total	\$0	\$1,259,047	\$384	\$281,571	\$0	\$34,273,329	\$48,951	(\$59,999)	\$35,803,283
5. Residential New Construction (BuildSmart®)									
Actual	\$0	\$217,387	\$76	\$55,436	\$0	\$7,150	\$0	\$20,608	\$300,657
Estimated	\$0	\$218,378	\$0	\$21,538	\$0	\$10,975	\$5,465	\$13,167	\$269,523
Total	\$0	\$435,765	\$76	\$76,973	\$0	\$18,125	\$5,465	\$33,776	\$570,181
6. Residential Low-Income Weatherization									
Actual	\$0	\$18,796	\$0	\$0	\$0	\$16,920	\$0	\$2,368	\$38,085
Estimated	\$0	\$24,722	\$0	\$0	\$0	\$15,011	\$0	\$2,952	\$42,684
Total	\$0	\$43,518	\$0	\$0	\$0	\$31,931	\$0	\$5,320	\$80,769
7. Residential Load Management ("On Call")									
Actual	\$3,140,503	\$352,036	\$112,131	\$1,208,540	\$0	\$21,287,364	\$22,146	\$406,429	\$26,529,149
Estimated	\$3,564,244	\$1,004,880	(\$665,068)	\$1,351,809	\$0	\$24,822,479	\$4,284	\$237,034	\$30,319,663
Total	\$6,704,747	\$1,356,917	(\$552,937)	\$2,560,349	\$0	\$46,109,844	\$26,430	\$643,464	\$56,848,812
8. Business Energy Evaluation									
Actual	\$0	\$2,086,021	\$678	\$350,007	\$71,536	\$0	\$36,029	\$138,870	\$2,683,141
Estimated	\$0	\$2,347,683	\$6,000	\$538,001	\$2,590,379	\$0	\$16,488	\$190,247	\$5,688,798
Total	\$0	\$4,433,703	\$6,678	\$888,009	\$2,661,915	\$0	\$52,517	\$329,116	\$8,371,939
9. Business Efficient Lighting									
Actual	\$0	\$85,244	\$2	\$33,197	\$0	\$102,243	\$0	\$2,592	\$223,279
Estimated	\$0	\$45,524	\$0	\$36,883	\$0	\$69,600	\$0	\$466	\$152,473
Total	\$0	\$130,768	\$2	\$70,081	\$0	\$171,843	\$0	\$3,058	\$375,752

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
10. Business Heating, Ventilating & A/C									
Actual	\$0	\$276,587	\$50	\$93,654	\$0	\$1,179,606	\$0	\$25,032	\$1,574,929
Estimated	\$0	\$136,771	\$0	\$50,683	\$0	\$2,095,591	\$863	\$36,979	\$2,320,886
Total	\$0	\$413,358	\$50	\$144,337	\$0	\$3,275,197	\$863	\$62,012	\$3,895,815
11. Business Custom Incentive									
Actual	\$0	\$13,931	\$0	\$0	\$0	\$35,563	\$0	\$1,103	\$50,597
Estimated	\$0	\$11,284	\$0	\$0	\$0	\$388,993	\$0	\$521	\$400,798
Total	\$0	\$25,215	\$0	\$0	\$0	\$424,556	\$0	\$1,624	\$451,394
12. Business Building Envelope									
Actual	\$0	\$137,410	\$32	\$72,959	\$0	\$2,193,924	\$3,300	\$5,635	\$2,413,260
Estimated	\$0	\$80,039	\$0	\$16,520	\$0	\$1,101,801	\$2,301	\$6,053	\$1,206,715
Total	\$0	\$217,448	\$32	\$89,479	\$0	\$3,295,726	\$5,601	\$11,689	\$3,619,975
13. Business Water Heating									
Actual	\$0	\$691	\$0	\$2,818	\$0	\$2,950	\$0	\$117	\$6,577
Estimated	\$0	\$377	\$0	\$625	\$0	\$1,997	\$0	\$9	\$3,007
Total	\$0	\$1,068	\$0	\$3,443	\$0	\$4,947	\$0	\$126	\$9,584
14. Business Refrigeration									
Actual	\$0	\$13,490	\$2	\$4,704	\$0	\$2,928	\$0	\$536	\$21,660
Estimated	\$0	\$1,032	\$0	\$907	\$0	\$1,046	\$0	\$42	\$3,027
Total	\$0	\$14,522	\$2	\$5,611	\$0	\$3,974	\$0	\$578	\$24,687
15. Business On Call									
Actual	\$164,698	\$39,838	\$4	\$73,320	\$0	\$1,413,791	\$0	\$13,141	\$1,704,792
Estimated	\$183,647	\$186,439	(\$146,000)	\$70,111	\$0	\$1,977,229	\$137	\$12,684	\$2,284,247
Total	\$348,345	\$226,277	(\$145,996)	\$143,432	\$0	\$3,391,020	\$137	\$25,825	\$3,989,039
16. Commercial/Industrial Load Control									
Actual	\$0	\$99,833	\$205	\$2,458	\$0	\$19,247,359	\$0	\$21,098	\$19,370,954
Estimated	\$0	\$110,934	\$3,187	\$4,067	\$0	\$20,412,518	\$0	\$27,057	\$20,557,762
Total	\$0	\$210,767	\$3,392	\$6,525	\$0	\$39,659,877	\$0	\$48,155	\$39,928,716
17. Commercial/Industrial Demand Reduction									
Actual	\$0	\$137,412	\$663	\$0	\$0	\$8,434,137	\$0	\$30,512	\$8,602,724
Estimated	\$0	\$155,290	\$4,313	\$5,461	\$0	\$10,195,577	\$1	\$36,493	\$10,397,134
Total	\$0	\$292,702	\$4,975	\$5,461	\$0	\$18,629,714	\$1	\$67,005	\$18,999,858
18. Res. Solar Water Heating Pilot									
Actual	\$0	\$113,254	\$0	\$0	\$0	\$335,000	\$0	\$3,112	\$451,366
Estimated	\$0	\$42,825	\$0	\$0	\$0	\$665,000	\$0	\$610	\$708,435
Total	\$0	\$156,079	\$0	\$0	\$0	\$1,000,000	\$0	\$3,722	\$1,159,801

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
19. Res. Solar Water Heating (LINC) Pilot									
Actual	\$0	\$20,944	\$0	\$0	\$0	\$59,840	\$0	\$766	\$81,550
Estimated	\$0	\$9,479	\$0	\$0	\$0	\$478,500	\$0	\$510	\$488,489
Total	\$0	\$30,423	\$0	\$0	\$0	\$538,340	\$0	\$1,276	\$570,039
20. Residential Photovoltaic Pilot									
Actual	\$0	\$124,450	\$2	\$3,000	\$0	\$7,113,254	\$0	\$5,260	\$7,245,966
Estimated	\$0	\$38,691	\$0	\$0	\$0	\$545,951	\$0	\$685	\$585,328
Total	\$0	\$163,141	\$2	\$3,000	\$0	\$7,659,205	\$0	\$5,945	\$7,831,294
21. Business Solar Water Heating Pilot									
Actual	\$0	\$13,974	\$0	\$0	\$0	\$2,520	\$0	\$167	\$16,661
Estimated	\$0	\$8,455	\$0	\$0	\$0	\$97,480	\$0	\$560	\$106,495
Total	\$0	\$22,429	\$0	\$0	\$0	\$100,000	\$0	\$727	\$123,155
22. Business Photovoltaic Pilot									
Actual	\$0	\$28,746	\$0	\$0	\$0	\$495,360	\$0	\$822	\$524,928
Estimated	\$0	\$17,196	\$0	\$0	\$0	\$2,059,681	\$0	\$435	\$2,077,312
Total	\$0	\$45,943	\$0	\$0	\$0	\$2,555,041	\$0	\$1,257	\$2,602,240
23. Business Photovoltaic for Schools Pilot									
Actual	\$997,380	\$62,139	\$18	\$38,412	\$0	\$0	\$0	\$5,002	\$1,102,951
Estimated	\$1,031,370	\$16,437	\$0	\$38,940	\$0	\$0	\$0	\$355	\$1,087,101
Total	\$2,028,750	\$78,576	\$18	\$77,352	\$0	\$0	\$0	\$5,357	\$2,190,052
24. Renewable Research & Demo. Project									
Actual	\$0	\$21,059	\$0	\$65,532	\$0	\$0	\$0	(\$27,534)	\$59,057
Estimated	\$0	\$6,868	\$0	\$121,969	\$0	\$0	\$0	\$510	\$129,347
Total	\$0	\$27,927	\$0	\$187,501	\$0	\$0	\$0	(\$27,024)	\$188,404
25. Solar Pilot Projects Common Expenses									
Actual	\$208,337	\$39,800	\$0	\$0	\$0	\$0	\$0	\$204	\$248,341
Estimated	\$199,809	\$19,051	\$0	\$0	\$0	\$0	\$0	\$875	\$219,735
Total	\$408,146	\$58,851	\$0	\$0	\$0	\$0	\$0	\$1,079	\$468,076
26. Cogeneration & Small Power Production									
Actual	\$0	\$251,170	\$0	(\$41,914)	\$0	\$0	\$0	(\$98,482)	\$110,774
Estimated	\$0	\$292,782	\$0	\$1,750	\$0	\$0	\$0	(\$99,125)	\$195,407
Total	\$0	\$543,952	\$0	(\$40,164)	\$0	\$0	\$0	(\$197,607)	\$306,181
27. Conservation Research & Development									
Actual	\$0	\$33,646	\$0	\$196,428	\$0	\$0	\$0	\$93,887	\$323,961
Estimated	\$0	\$17,171	\$0	\$98,005	\$0	\$0	\$0	\$1	\$115,177
Total	\$0	\$50,816	\$0	\$294,433	\$0	\$0	\$0	\$93,888	\$439,138

FLORIDA POWER & LIGHT COMPANY
 ENERGY CONSERVATION COST RECOVERY
 SUMMARY OF ECCR CALCULATION

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
28. Common Expenses									
Actual	\$1,100,746	\$3,266,979	\$4,083	\$497,786	\$0	\$0	\$8,019	\$640,358	\$5,517,971
Estimated	\$1,153,827	\$6,429,141	\$18	\$465,125	\$0	\$0	\$6,071	\$550,702	\$8,604,884
Total	\$2,254,574	\$9,696,120	\$4,101	\$962,911	\$0	\$0	\$14,090	\$1,191,060	\$14,122,855
29. Recoverable Conservation Expenses									
Actual	\$5,681,776	\$10,680,548	\$119,454	\$3,638,864	\$40,324	\$83,263,303	\$148,452	\$1,420,675	\$104,993,396
Estimated	\$6,203,026	\$14,576,811	(\$797,549)	\$3,587,935	\$8,687,583	\$79,960,759	\$170,848	\$1,363,299	\$113,752,711
Total	\$11,884,802	\$25,257,359	(\$678,095)	\$7,226,798	\$8,727,907	\$163,224,062	\$319,300	\$2,783,974	\$218,746,107

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Residential Home Energy Survey														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$6,402	\$5,845	\$6,124	\$6,124	\$5,845	\$6,402	\$36,743
2. Depreciation Base		\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$531,814	\$537,659	\$543,783	\$549,907	\$555,752	\$562,155	
3. Depreciation Expense ^(a)		\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,757	\$8,810	\$8,912	\$9,012	\$9,114	\$9,214	\$9,316	\$106,919
4. Cumulative Investment (Line 2)	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$525,412	\$531,814	\$537,659	\$543,783	\$549,907	\$555,752	\$562,155	
5. Less: Accumulated Depreciation	\$126,974	\$135,731	\$144,488	\$153,245	\$162,002	\$170,759	\$179,516	\$188,326	\$197,238	\$206,250	\$215,364	\$224,578	\$233,894	
6. Net Investment (Line 4 - 5)	\$398,437	\$389,680	\$380,923	\$372,167	\$363,410	\$354,653	\$345,896	\$343,488	\$340,421	\$337,533	\$334,543	\$331,174	\$328,261	
7. Average Net Investment		\$394,059	\$385,302	\$376,545	\$367,788	\$359,031	\$350,274	\$344,692	\$341,955	\$338,977	\$336,038	\$332,859	\$329,718	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$1,607	\$1,571	\$1,536	\$1,500	\$1,464	\$1,428	\$1,385	\$1,374	\$1,362	\$1,350	\$1,337	\$1,324	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$2,616	\$2,558	\$2,500	\$2,442	\$2,384	\$2,326	\$2,254	\$2,236	\$2,217	\$2,197	\$2,177	\$2,156	\$28,063
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$484	\$474	\$463	\$452	\$441	\$431	\$428	\$425	\$421	\$417	\$413	\$410	\$5,259
9. Total Return Requirements (Line 8b + 8c)		\$3,101	\$3,032	\$2,963	\$2,894	\$2,825	\$2,756	\$2,682	\$2,661	\$2,638	\$2,615	\$2,590	\$2,566	\$33,322
10. Total Depreciation & Return (Line 3 + 9)		\$11,858	\$11,789	\$11,720	\$11,651	\$11,582	\$11,513	\$11,492	\$11,573	\$11,650	\$11,729	\$11,804	\$11,882	\$140,241

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity Component for Jan-Jun 2014 actual period is 4.9230% based on May 2013 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2014 estimated period is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Monthly Debt Component for Jan-Jun 2014 actual period is 1.5658% based on May 2013 ROR Surveillance report and the Debt Component for Jul-Dec 2014 estimated is 1.4751% based on the May 2014 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
Load Management (Program Nos. 7 & 15)														
1. Investment (Net of Retirements)		\$70,225	(\$138,605)	\$683,813	\$628,509	\$94,328	\$1,326,715	\$1,385,145	(\$1,260,022)	\$936,329	\$816,249	\$1,112,243	(\$19,826)	\$5,635,104
2. Depreciation Base		\$25,927,188	\$25,788,584	\$26,472,397	\$27,100,905	\$27,195,233	\$28,521,948	\$29,907,094	\$28,647,072	\$29,583,401	\$30,399,650	\$31,511,893	\$31,492,067	
3. Depreciation Expense ^(a)		\$431,535	\$430,965	\$435,508	\$446,444	\$452,468	\$464,310	\$486,909	\$487,951	\$485,254	\$499,859	\$515,930	\$525,033	\$5,662,165
4. Cumulative Investment (Line 2)	\$25,856,964	\$25,927,188	\$25,788,584	\$26,472,397	\$27,100,905	\$27,195,233	\$28,521,948	\$29,907,094	\$28,647,072	\$29,583,401	\$30,399,650	\$31,511,893	\$31,492,067	
5. Less: Accumulated Depreciation	\$11,883,274	\$12,254,407	\$12,539,594	\$12,877,224	\$13,323,669	\$13,776,136	\$14,241,263	\$14,654,245	\$12,962,961	\$13,448,215	\$13,948,074	\$14,464,003	\$14,930,138	
6. Net Investment (Line 4 - 5)	\$13,973,690	\$13,672,782	\$13,248,989	\$13,595,173	\$13,777,237	\$13,419,097	\$14,280,685	\$15,252,848	\$15,684,111	\$16,135,186	\$16,451,576	\$17,047,890	\$16,561,930	
7. Average Net Investment		\$13,823,236	\$13,460,886	\$13,422,081	\$13,686,205	\$13,598,167	\$13,849,891	\$14,766,767	\$15,468,479	\$15,909,648	\$16,293,381	\$16,749,733	\$16,804,910	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$56,374	\$54,896	\$54,738	\$55,815	\$55,456	\$56,483	\$59,315	\$62,134	\$63,906	\$65,447	\$67,280	\$67,502	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$91,777	\$89,371	\$89,113	\$90,867	\$90,283	\$91,954	\$96,565	\$101,154	\$104,039	\$106,548	\$109,532	\$109,893	\$1,171,097
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$16,993	\$16,547	\$16,500	\$16,824	\$16,716	\$17,026	\$18,340	\$19,212	\$19,760	\$20,236	\$20,803	\$20,872	\$219,830
9. Total Return Requirements (Line 8b + 8c)		\$108,770	\$105,919	\$105,613	\$107,691	\$106,999	\$108,979	\$114,905	\$120,366	\$123,799	\$126,785	\$130,336	\$130,765	\$1,390,926
10. Total Depreciation & Return (Line 3 + 9)		\$540,304	\$536,883	\$541,121	\$554,136	\$559,467	\$573,289	\$601,814	\$608,317	\$609,053	\$626,643	\$646,265	\$655,798	\$7,053,091
Allocation of Depreciation and Return on Investment Between Programs														
Residential On Call Program No. 7 (95.1%)														
Depreciation (Prog #7)		\$410,389	\$409,848	\$414,168	\$424,568	\$430,297	\$441,559	\$463,050	\$464,042	\$461,477	\$475,366	\$490,649	\$499,306	\$5,384,719
Return (Prog #7)		\$102,983	\$100,271	\$99,981	\$101,957	\$101,299	\$103,182	\$109,275	\$114,468	\$117,733	\$120,572	\$123,949	\$124,358	\$1,320,028
Total (Prog #7)		\$513,372	\$510,119	\$514,149	\$526,526	\$531,596	\$544,741	\$572,325	\$578,510	\$579,209	\$595,938	\$614,598	\$623,664	\$6,704,747
Business On Call Program No. 15 (4.9 %)														
Depreciation (Prog #15)		\$21,145	\$21,117	\$21,340	\$21,876	\$22,171	\$22,751	\$23,859	\$23,910	\$23,777	\$24,493	\$25,281	\$25,727	\$277,446
Return (Prog #15)		\$5,787	\$5,647	\$5,632	\$5,734	\$5,700	\$5,797	\$5,630	\$5,898	\$6,066	\$6,212	\$6,386	\$6,407	\$70,898
Total (Prog #15)		\$26,932	\$26,764	\$26,972	\$27,610	\$27,871	\$28,548	\$29,489	\$29,808	\$29,844	\$30,706	\$31,667	\$32,134	\$348,345
Total														
Depreciation		\$431,535	\$430,965	\$435,508	\$446,444	\$452,468	\$464,310	\$486,909	\$487,951	\$485,254	\$499,859	\$515,930	\$525,033	\$5,662,165
Return		\$108,770	\$105,919	\$105,613	\$107,691	\$106,999	\$108,979	\$114,905	\$120,366	\$123,799	\$126,785	\$130,336	\$130,765	\$1,390,926
Total		\$540,304	\$536,883	\$541,121	\$554,136	\$559,467	\$573,289	\$601,814	\$608,317	\$609,053	\$626,643	\$646,265	\$655,798	\$7,053,091

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity Component for Jan-Jun 2014 actual period is 4.9230% based on May 2013 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2014 estimated period is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Monthly Debt Component for Jan-Jun 2014 actual period is 1.5658% based on May 2013 ROR Surveillance report and the Debt Component for Jul-Dec 2014 estimated is 1.4751% based on the May 2014 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23. Business Photovoltaic for Schools Pilot														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$254,963	\$1,393,573	\$348,570	\$1,997,105
2. Depreciation Base		\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,433,516	\$8,827,089	\$9,175,659	
3. Depreciation Expense ^(a)		\$119,643	\$119,643	\$119,643	\$119,643	\$119,643	\$119,643	\$119,643	\$119,643	\$119,643	\$121,767	\$135,505	\$150,023	\$1,484,078
4. Cumulative Investment (Line 2)	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,178,554	\$7,433,516	\$8,827,089	\$9,175,659	
5. Less: Accumulated Depreciation		\$898,962	\$1,018,605	\$1,138,247	\$1,257,890	\$1,377,532	\$1,497,175	\$1,616,817	\$1,736,460	\$1,856,103	\$1,975,745	\$2,097,512	\$2,233,017	\$2,383,040
6. Net Investment (Line 4 - 5)		\$6,279,592	\$6,159,949	\$6,040,307	\$5,920,664	\$5,801,021	\$5,681,379	\$5,561,736	\$5,442,094	\$5,322,451	\$5,202,809	\$5,336,004	\$6,594,072	\$6,792,619
7. Average Net Investment		\$6,219,770	\$6,100,128	\$5,980,485	\$5,860,843	\$5,741,200	\$5,621,558	\$5,501,915	\$5,382,272	\$5,262,630	\$5,269,406	\$5,965,038	\$6,693,345	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$25,365	\$24,878	\$24,390	\$23,902	\$23,414	\$22,926	\$22,100	\$21,620	\$21,139	\$21,166	\$23,960	\$26,886	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$41,295	\$40,501	\$39,706	\$38,912	\$38,118	\$37,323	\$35,979	\$35,197	\$34,414	\$34,459	\$39,008	\$43,770	\$458,681
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$7,646	\$7,499	\$7,352	\$7,205	\$7,058	\$6,911	\$6,833	\$6,685	\$6,536	\$6,545	\$7,409	\$8,313	\$85,990
9. Total Return Requirements (Line 8b + 8c)		\$48,941	\$48,000	\$47,058	\$46,117	\$45,175	\$44,234	\$42,812	\$41,881	\$40,950	\$41,003	\$46,416	\$52,083	\$544,671
10. Total Depreciation & Return (Line 3 + 9)		\$168,584	\$167,642	\$166,701	\$165,759	\$164,818	\$163,876	\$162,455	\$161,524	\$160,593	\$162,770	\$181,921	\$202,106	\$2,028,750

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity Component for Jan-Jun 2014 actual period is 4.9230% based on May 2013 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2014 estimated period is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Monthly Debt Component for Jan-Jun 2014 actual period is 1.5658% based on May 2013 ROR Surveillance report and the Debt Component for Jul-Dec 2014 estimated is 1.4751% based on the May 2014 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
25. Solar Pilot Projects Common Expenses														
1. Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Depreciation Base		\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	
3. Depreciation Expense ^(a)		\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$29,111	\$349,330
4. Cumulative Investment (Line 2)	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	\$1,746,648	
5. Less: Accumulated Depreciation	\$946,101	\$975,212	\$1,004,323	\$1,033,434	\$1,062,544	\$1,091,655	\$1,120,766	\$1,149,877	\$1,178,988	\$1,208,098	\$1,237,209	\$1,266,320	\$1,295,431	
6. Net Investment (Line 4 - 5)	\$800,547	\$771,436	\$742,325	\$713,215	\$684,104	\$654,993	\$625,882	\$596,771	\$567,661	\$538,550	\$509,439	\$480,328	\$451,217	
7. Average Net Investment		\$785,992	\$756,881	\$727,770	\$698,659	\$669,548	\$640,438	\$611,327	\$582,216	\$553,105	\$523,994	\$494,884	\$465,773	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$3,205	\$3,087	\$2,968	\$2,849	\$2,731	\$2,612	\$2,456	\$2,339	\$2,222	\$2,105	\$1,988	\$1,871	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$5,218	\$5,025	\$4,832	\$4,639	\$4,445	\$4,252	\$3,998	\$3,807	\$3,617	\$3,427	\$3,236	\$3,046	\$49,542
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$966	\$930	\$895	\$859	\$823	\$787	\$759	\$723	\$687	\$651	\$615	\$578	\$9,274
9. Total Return Requirements (Line 8b + 8c)		\$6,185	\$5,956	\$5,727	\$5,497	\$5,268	\$5,039	\$4,757	\$4,530	\$4,304	\$4,077	\$3,851	\$3,624	\$58,816
10. Total Depreciation & Return (Line 3 + 9)		\$35,295	\$35,066	\$34,837	\$34,608	\$34,379	\$34,150	\$33,868	\$33,641	\$33,415	\$33,188	\$32,962	\$32,735	\$408,146

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity Component for Jan-Jun 2014 actual period is 4.9230% based on May 2013 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2014 estimated period is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Monthly Debt Component for Jan-Jun 2014 actual period is 1.5658% based on May 2013 ROR Surveillance report and the Debt Component for Jul-Dec 2014 estimated is 1.4751% based on the May 2014 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
28. Common Expenses														
1. Investment (Net of Retirements)		\$0	\$607,297	(\$25,011)	(\$550)	\$0	\$0	\$152,754	\$225,242	\$138,006	\$211,264	\$180,204	\$232,456	\$1,721,662
2. Depreciation Base		\$9,084,632	\$9,691,929	\$9,666,918	\$9,666,368	\$9,666,368	\$9,666,368	\$9,819,122	\$10,044,364	\$10,182,370	\$10,393,634	\$10,573,838	\$10,806,294	
3. Depreciation Expense ^(a)		\$151,411	\$156,471	\$160,907	\$161,111	\$161,106	\$161,106	\$162,379	\$165,529	\$168,556	\$171,467	\$174,729	\$178,168	\$1,972,939
4. Cumulative Investment (Line 2)	\$9,084,632	\$9,084,632	\$9,691,929	\$9,666,918	\$9,666,368	\$9,666,368	\$9,666,368	\$9,819,122	\$10,044,364	\$10,182,370	\$10,393,634	\$10,573,838	\$10,806,294	
5. Less: Accumulated Depreciation	\$5,906,187	\$6,057,598	\$6,214,069	\$6,374,976	\$6,536,087	\$6,697,193	\$6,858,299	\$7,020,678	\$7,186,207	\$7,354,763	\$7,526,230	\$7,700,959	\$7,879,127	
6. Net Investment (Line 4 - 5)	\$3,178,445	\$3,027,034	\$3,477,860	\$3,291,942	\$3,130,281	\$2,969,175	\$2,808,069	\$2,798,444	\$2,858,157	\$2,827,607	\$2,867,404	\$2,872,879	\$2,927,167	
7. Average Net Investment		\$3,102,740	\$3,252,447	\$3,384,901	\$3,211,112	\$3,049,728	\$2,888,622	\$2,803,257	\$2,828,301	\$2,842,882	\$2,847,505	\$2,870,142	\$2,900,023	
8. Return on Average Net Investment														
a. Equity Component ^(b)		\$12,654	\$13,264	\$13,804	\$13,096	\$12,437	\$11,780	\$11,260	\$11,361	\$11,419	\$11,438	\$11,529	\$11,649	
b. Equity Component grossed up for taxes (Line 8a/.61425)		\$20,600	\$21,594	\$22,473	\$21,320	\$20,248	\$19,178	\$18,331	\$18,495	\$18,591	\$18,621	\$18,769	\$18,964	\$237,185
c. Debt Component (Line 7 * debt rate * 1/12) ^(c)		\$3,814	\$3,998	\$4,161	\$3,947	\$3,749	\$3,551	\$3,482	\$3,513	\$3,531	\$3,537	\$3,565	\$3,602	\$44,449
9. Total Return Requirements (Line 8b + 8c)		\$24,414	\$25,592	\$26,634	\$25,267	\$23,997	\$22,729	\$21,813	\$22,008	\$22,121	\$22,157	\$22,334	\$22,566	\$281,634
10. Total Depreciation & Return (Line 3 + 9)		\$175,825	\$182,064	\$187,541	\$186,378	\$185,103	\$183,836	\$184,192	\$187,537	\$190,678	\$193,624	\$197,063	\$200,734	\$2,254,574

^(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

^(b) Monthly Equity Component for Jan-Jun 2014 actual period is 4.9230% based on May 2013 ROR Surveillance Report and reflects a 10.5% return on equity. Monthly Equity component for Jul-Dec 2014 estimated period is 4.8938% based on the May 2014 ROR Surveillance Report and reflects a 10.5% return on equity per Order No. PSC 12-0425-PAA-EU.

^(c) Monthly Debt Component for Jan-Jun 2014 actual period is 1.5658% based on May 2013 ROR Surveillance report and the Debt Component for Jul-Dec 2014 estimated is 1.4751% based on the May 2014 ROR Surveillance Report, per Order PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CONSERVATION PROGRAM COSTS

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

PROGRAM TITLE	Monthly Data												
	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Residential Home Energy Survey	\$471,815	\$423,257	\$410,665	\$527,389	\$552,265	\$567,934	\$2,239,241	\$2,823,719	\$1,561,832	\$1,041,105	\$1,052,150	\$1,316,105	\$12,987,478
2. Residential Building Envelope	\$239,997	\$190,973	\$254,614	\$202,464	\$231,686	\$314,879	\$189,496	\$202,960	\$164,503	\$158,575	\$100,914	\$57,339	\$2,308,403
3. Residential Duct System Testing & Repair	\$70,359	\$63,298	\$66,510	\$65,149	\$56,803	\$76,084	\$8,709	\$20,001	\$11,867	\$12,827	\$13,528	\$14,054	\$479,188
4. Residential Air Conditioning	\$7,174,415	\$5,108,602	\$2,202,438	\$1,984,945	\$1,627,287	\$2,906,239	\$2,735,739	\$2,747,247	\$2,642,079	\$2,601,670	\$2,279,541	\$1,793,081	\$35,803,283
5. Residential New Construction (BuildSmart®)	\$52,381	\$42,244	\$40,251	\$52,420	\$45,191	\$68,170	\$54,563	\$53,227	\$48,866	\$38,385	\$36,242	\$38,240	\$570,181
6. Residential Low-Income Weatherization	\$3,791	\$4,660	\$11,276	\$9,017	\$3,836	\$5,507	\$5,646	\$5,724	\$7,305	\$8,002	\$7,794	\$8,213	\$80,769
7. Residential Load Management ("On Call")	\$3,513,730	\$3,490,181	\$3,315,424	\$5,375,129	\$5,784,126	\$5,050,559	\$5,893,439	\$5,839,306	\$5,949,795	\$5,735,016	\$3,233,661	\$3,668,447	\$56,848,812
8. Business Energy Evaluation	\$449,016	\$387,930	\$507,076	\$483,355	\$420,582	\$435,182	\$1,166,934	\$1,287,076	\$1,208,363	\$723,526	\$649,143	\$653,755	\$8,371,940
9. Business Efficient Lighting	\$50,726	\$64,336	\$14,028	\$17,903	\$31,501	\$44,784	\$40,034	\$35,819	\$36,263	\$13,452	\$13,368	\$13,537	\$375,752
10. Business Heating, Ventilating & A/C	\$106,157	\$483,192	\$212,951	\$106,209	\$419,011	\$247,409	\$504,271	\$400,976	\$267,943	\$479,938	\$538,463	\$129,296	\$3,895,815
11. Business Custom Incentive	\$2,223	\$2,081	\$2,361	\$25,702	\$15,015	\$3,216	\$55,382	\$199,837	\$81,051	\$18,139	\$30,339	\$16,050	\$451,394
12. Business Building Envelope	\$296,083	\$298,641	\$566,894	\$430,445	\$453,977	\$367,220	\$219,979	\$230,144	\$191,417	\$189,311	\$188,030	\$187,834	\$3,619,975
13. Business Water Heating	\$243	\$958	\$138	\$1,652	\$132	\$3,453	\$140	\$745	\$126	\$666	\$666	\$666	\$9,584
14. Business Refrigeration	\$4,641	\$6,957	\$4,293	\$2,326	\$132	\$3,311	\$516	\$1,340	\$126	\$349	\$349	\$349	\$24,687
15. Business On Call	\$45,521	\$37,210	\$53,958	\$519,657	\$526,218	\$522,228	\$588,069	\$561,676	\$586,609	\$351,424	\$118,166	\$78,303	\$3,989,039
16. Commercial/Industrial Load Control	\$2,626,420	\$2,937,916	\$3,075,427	\$2,670,307	\$2,762,844	\$5,298,041	\$3,419,851	\$2,901,388	\$3,424,094	\$2,834,968	\$3,366,658	\$4,610,802	\$39,928,716
17. Commercial/Industrial Demand Reduction	\$1,280,681	\$1,228,274	\$1,310,099	\$1,488,648	\$1,617,683	\$1,677,339	\$1,771,435	\$1,836,998	\$1,848,052	\$1,800,522	\$1,656,392	\$1,483,736	\$18,999,858
18. Res. Solar Water Heating Pilot	\$24,173	\$55,800	\$76,082	\$105,781	\$88,724	\$100,806	\$164,577	\$151,078	\$145,926	\$123,218	\$123,410	\$226	\$1,159,801
19. Res. Solar Water Heating (LINC) Pilot	\$7,983	\$21,837	\$12,666	\$8,395	\$21,312	\$9,357	\$69,299	\$125,698	\$80,084	\$152,269	\$61,119	\$19	\$570,039
20. Residential Photovoltaic Pilot	\$29,391	\$129,308	\$906,710	\$1,886,944	\$2,950,972	\$1,342,642	\$398,510	\$106,020	\$78,323	\$758	\$926	\$791	\$7,831,294
21. Business Solar Water Heating Pilot	\$4,948	\$2,104	\$2,460	\$2,466	\$2,311	\$2,372	\$39,636	\$43,834	\$22,745	\$35	\$210	\$35	\$123,155
22. Business Photovoltaic Pilot	\$4,464	\$4,069	\$5,698	\$3,840	\$105,430	\$401,427	\$708,421	\$707,869	\$441,687	\$219,163	\$123	\$48	\$2,602,240
23. Business Photovoltaic for Schools Pilot	\$179,286	\$179,986	\$208,675	\$182,234	\$183,146	\$169,624	\$171,005	\$177,418	\$176,699	\$167,831	\$186,982	\$207,167	\$2,190,052
24. Renewable Research & Demo. Project	\$12,231	\$5,542	\$52,966	(\$15,900)	\$1,669	\$2,548	\$11,464	\$10,804	\$65,642	\$18,412	\$11,560	\$11,464	\$188,404
25. Solar Pilot Projects Common Expenses	\$44,848	\$40,883	\$41,312	\$40,393	\$40,373	\$40,531	\$40,607	\$39,803	\$40,140	\$33,288	\$33,062	\$32,835	\$468,076
26. Cogeneration & Small Power Production	\$47,876	(\$64,190)	\$32,692	\$25,360	\$34,397	\$34,639	\$34,786	\$30,350	\$32,568	\$32,568	\$30,350	\$34,786	\$306,181
27. Conservation Research & Development	\$102,937	\$10,115	\$16,967	\$149,566	\$21,488	\$22,885	\$22,753	\$16,732	\$12,623	\$12,623	\$27,693	\$22,754	\$439,136
28. Common Expenses	\$973,005	\$763,493	\$1,052,013	\$920,903	\$996,214	\$812,344	\$916,274	\$878,020	\$4,145,599	\$889,384	\$850,656	\$924,952	\$14,122,856
29. Subtotal All Programs	\$17,819,339	\$15,919,657	\$14,456,644	\$17,272,700	\$18,994,326	\$20,530,729	\$21,470,775	\$21,435,809	\$23,272,327	\$17,657,424	\$14,611,492	\$15,304,885	\$218,746,107
30. Recoverable Conservation Expenses	\$17,819,339	\$15,919,657	\$14,456,644	\$17,272,700	\$18,994,325	\$20,530,729	\$21,470,775	\$21,435,809	\$23,272,327	\$17,657,424	\$14,611,492	\$15,304,885	\$218,746,107

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CONSERVATION TRUE-UP INTEREST CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
B. CONSERVATION PROGRAM REVENUES													
1. Residential Load Control Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Conservation Clause Revenues (Net of Revenue Taxes)	\$14,965,321	\$13,754,790	\$14,995,005	\$16,314,863	\$17,549,181	\$18,522,666	\$19,173,324	\$20,542,503	\$19,667,737	\$17,691,859	\$15,657,632	\$15,168,855	\$204,003,736
3. Total Revenues	\$14,965,321	\$13,754,790	\$14,995,005	\$16,314,863	\$17,549,181	\$18,522,666	\$19,173,324	\$20,542,503	\$19,667,737	\$17,691,859	\$15,657,632	\$15,168,855	\$204,003,736
4. Adjustment Not Applicable To Period - Prior True-up	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$429,272	\$5,151,262
5. Conservation Revenues Applicable To Period (Line B3 + B4)	\$15,394,593	\$14,184,062	\$15,424,277	\$16,744,134	\$17,978,453	\$18,951,938	\$19,602,596	\$20,971,774	\$20,097,009	\$18,121,131	\$16,086,904	\$15,598,127	\$209,154,998
6. Conservation Expenses (From C-3, Page 10, Line 31)	\$17,819,339	\$15,919,657	\$14,456,644	\$17,272,700	\$18,994,325	\$20,530,729	\$21,470,775	\$21,435,809	\$23,272,327	\$17,657,424	\$14,611,492	\$15,304,885	\$218,746,107
7. True-up This Period (Line B5 - Line B6)	(\$2,424,747)	(\$1,735,595)	\$967,633	(\$528,566)	(\$1,015,872)	(\$1,578,791)	(\$1,868,179)	(\$464,035)	(\$3,175,318)	\$463,707	\$1,475,412	\$293,242	(\$9,591,109)
8. Interest Provision For The Month (From C-3, Page 12, Line C10)	(\$386)	(\$566)	(\$597)	(\$510)	(\$625)	(\$832)	(\$884)	(\$990)	(\$1,140)	(\$1,259)	(\$1,223)	(\$1,193)	(\$10,206)
9. True-up & Interest Provision Beginning of Month	\$5,151,262	\$2,296,858	\$131,425	\$669,190	(\$289,158)	(\$1,734,927)	(\$3,743,822)	(\$6,042,157)	(\$6,936,453)	(\$10,542,184)	(\$10,509,008)	(\$9,464,092)	\$5,151,262
9a. Deferred True-up Beginning of Period	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)	(\$8,356,646)
10. Prior True-up Collected/(Refunded)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$429,272)	(\$5,151,262)
11. End of Period True-up - Over/(Under) Recovery (Line B7+B8+B9+B9a+B10)	(\$6,059,788)	(\$8,225,221)	(\$7,687,456)	(\$8,645,804)	(\$10,091,573)	(\$12,100,468)	(\$14,398,803)	(\$15,293,099)	(\$18,898,830)	(\$18,865,654)	(\$17,820,738)	(\$17,957,961)	(\$17,957,961)

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CONSERVATION TRUE-UP INTEREST CALCULATION

SCHEDULE: C-3

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
C. INTEREST PROVISION													
1. Beginning True-up Amount (Line B9 + B9a)	(\$3,205,384)	(\$6,059,788)	(\$8,225,221)	(\$7,687,456)	(\$8,645,804)	(\$10,091,573)	(\$12,100,468)	(\$14,398,803)	(\$15,293,099)	(\$18,898,830)	(\$18,865,654)	(\$17,820,738)	N/A
2. Ending True-up Amount Before Interest (Line B7+B9+B9a+B10)	(\$6,059,402)	(\$8,224,655)	(\$7,686,859)	(\$8,645,293)	(\$10,090,948)	(\$12,099,636)	(\$14,397,919)	(\$15,292,109)	(\$18,897,689)	(\$18,864,395)	(\$17,819,514)	(\$17,956,767)	N/A
3. Total of Beginning & Ending True-up (Line C1+C2)	(\$9,264,786)	(\$14,284,443)	(\$15,912,080)	(\$16,332,749)	(\$18,736,752)	(\$22,191,209)	(\$26,498,387)	(\$29,690,912)	(\$34,190,789)	(\$37,763,224)	(\$36,685,168)	(\$35,777,505)	N/A
4. Average True-up Amount (50% of Line C3)	(\$4,632,393)	(\$7,142,222)	(\$7,956,040)	(\$8,166,375)	(\$9,368,376)	(\$11,095,604)	(\$13,249,194)	(\$14,845,456)	(\$17,095,394)	(\$18,881,612)	(\$18,342,584)	(\$17,888,753)	N/A
5. Interest Rate - First Day of Reporting Business Month	0.10000%	0.10000%	0.09000%	0.09000%	0.06000%	0.10000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	N/A
6. Interest Rate - First day of Subsequent Business Month	0.10000%	0.09000%	0.09000%	0.06000%	0.10000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	N/A
7. Total (Line C5 + C6)	0.20000%	0.19000%	0.18000%	0.15000%	0.16000%	0.18000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	N/A
8. Average Interest Rate (50% of Line C7)	0.10000%	0.09500%	0.09000%	0.07500%	0.08000%	0.09000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	N/A
9. Monthly Average Interest Rate (Line C8 / 12)	0.00833%	0.00792%	0.00750%	0.00625%	0.00667%	0.00750%	0.00667%	0.00667%	0.00667%	0.00667%	0.00667%	0.00667%	N/A
10. Interest Provision for the Month (Line C4 x C9)	(\$386)	(\$566)	(\$597)	(\$510)	(\$625)	(\$832)	(\$884)	(\$990)	(\$1,140)	(\$1,259)	(\$1,223)	(\$1,193)	(\$10,206)

FLORIDA POWER & LIGHT COMPANY
 ENERGY CONSERVATION COST RECOVERY
 CALCULATION OF ENERGY CONSERVATION COST RECOVERY (ECCR) REVENUES

SCHEDULE: C-4

JANUARY THROUGH JUNE 2015: ACTUAL JULY THROUGH DECEMBER 2015: ESTIMATED

MONTH	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (a)
January Actual	7,954,413,052	\$14,965,321
February Actual	7,113,174,773	\$13,754,790
March Actual	7,752,924,515	\$14,995,005
April Actual	8,634,798,845	\$16,314,863
May Actual	9,380,232,035	\$17,549,181
June Actual	10,001,639,015	\$18,522,666
July Estimated	10,205,924,732	\$19,173,324
August Estimated	10,934,736,112	\$20,542,503
September Estimated	10,469,100,043	\$19,667,737
October Estimated	9,417,343,854	\$17,691,859
November Estimated	8,334,528,596	\$15,657,632
December Estimated	8,074,353,399	\$15,168,855
Total	<u>108,273,168,971</u>	<u>\$204,003,736</u>

(a) Revenue Tax for the period is .072% Regulatory Assessment Fee.

FPL DSM Program & Pilot Descriptions

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

1. Residential Home Energy Survey (HES)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The HES is also used to identify potential candidates for other FPL DSM programs.

2. Residential Building Envelope

This program encourages customers to improve the thermal efficiency of the building structure.

3. Residential Duct System Testing and Repair

This program encourages customers to repair air leaks identified in air-conditioning duct systems.

4. Residential Air-Conditioning

This program encourages customers to install high-efficiency central air-conditioning systems.

5. Residential New Construction BuildSmart®

This program encourages builders and developers to design and construct new homes to meet ENERGY STAR® qualifications.

6. Residential Low-Income Weatherization

This program is a partnership with government and non-profit agencies to assist eligible low income residential customers in reducing their heating and cooling costs.

7. Residential Load Management (On-Call)

This program allows FPL to turn off certain customer-selected appliances using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

8. Business Energy Evaluation (BEE)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The BEE is also used to identify potential candidates for other FPL DSM programs

9. Business Efficient Lighting

This program encourages customers to install high-efficiency lighting systems.

10. Business Heating, Ventilating and Air Conditioning (HVAC)

This program encourages customers to install high-efficiency HVAC systems.

11. Business Custom Incentive (BCI)

This program encourages customers to install unique high-efficiency technologies not covered by other FPL DSM programs.

FPL DSM Program & Pilot Descriptions (cont'd)

12. Business Building Envelope

This program encourages customers to improve the thermal efficiency of their building structure.

13. Business Water Heating

This program encourages customers to install high-efficiency water heating systems.

14. Business Refrigeration

This program encourages customers to install high-efficiency refrigeration systems.

15. Business On Call

This program allows FPL to turn off customers' direct expansion central electric air-conditioning units using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

16. Commercial/Industrial Load Control (CILC)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies. It was closed to new participants as of December 31, 2000. It is available to existing participants who had entered into a CILC agreement as of March 19, 1996.

17. Commercial/Industrial Demand Reduction (CDR)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages, or system emergencies.

18. Residential Solar Water Heating Pilot

This pilot encourages customers to install solar water heating systems.

19. Residential Solar Water Heating (Low Income New Construction) Pilot

This pilot is a partnership with non-profit organizations to provide solar water heating systems to organization-selected low income housing developments.

20. Residential Photovoltaic (PV) Pilot

This pilot encourages customers to install PV systems.

21. Business Solar Water Heating Pilot

This pilot encourages customers to install solar water heating systems.

22. Business PV Pilot

This pilot encourages customers to install PV systems.

23. Business PV for Schools Pilot

Under this pilot, FPL installs PV systems and provides supporting educational training and materials, for selected schools in most public school districts in FPL's territory, to demonstrate and educate students on the practical application of PV.

FPL DSM Program & Pilot Descriptions (cont'd)

24. Renewable Research and Demonstration (RRD) Project:

Under this project, FPL is conducting a series of demonstrations and renewable technology research projects to increase awareness of solar technologies and to understand and quantify the effectiveness of emerging renewable technologies and their applications.

25. Solar Pilot Project Common Expenses

For administrative efficiency, this includes all costs that are not specific to a particular solar pilot.

26. Cogeneration and Small Power Production

This program facilitates the interconnection and administration of contracts for cogenerators and small power producers.

27. Conservation Research & Development (CRD) Project

Under this project, FPL is conducting a series of research projects designed to: identify new energy efficient technologies; evaluate and quantify their impacts on energy, demand and customers; and where appropriate, develop emerging technologies into DSM programs.

28. Common Expenses

For administrative efficiency, this includes all costs that are not specific to a particular program.

Florida Power & Light Company
Program Progress - 2015 Actual/Estimated and 2016 Projection

Pgm. No.	Program Title	2015 Actual/Estimated	2016 Projection	Progress Summary (Inception through June 2015)
1	Residential Home Energy Survey Program	Surveys = 181,884 Cost = \$12,987,478	Surveys = 100,000 Cost = \$13,299,478	Surveys = 3,579,179
2	Residential Ceiling Insulation Program ⁽¹⁾	Installations = 6,337 Cost = \$2,308,403	Installations = 4,853 Cost = \$962,820	Installations = 562,899
3	Residential Duct System Testing and Repair Program	Installations = 1,463 Cost = \$479,188	Discontinued	Installations = 503,951
4	Residential Air Conditioning Program	Installations = 110,071 Cost = \$35,803,283	Installations = 71,471 Cost = \$12,208,060	Installations = 1,832,855
5	Residential New Construction Program (BuildSmart®)	Homes = 3,448 Cost = \$570,181	Homes = 1,559 Cost = \$599,502	Homes = 37,755
6	Residential Low-Income Weatherization Program	Installations = 497 Cost = \$80,769	Installations = 2,000 Cost = \$741,024	Installations = 8,895
7	Residential Load Management Program ("On Call")	Installations = 4,111 Cost = \$56,848,812	Installations = 12,000 Cost = \$50,909,923	Participants = 812,709
8	Business Energy Evaluation Program	Evaluations = 12,077 Cost = \$8,371,939	Evaluations = 12,000 Cost = \$8,834,974	Evaluations = 209,677
9	Business Efficient Lighting Program	kW = 1,839 Cost = \$375,752	kW = 2,769 Cost = \$379,575	kW = 289,150
10	Business Heating, Ventilating and Air Conditioning Program	kW = 7,379 Cost = \$3,895,815	kW = 9,321 Cost = \$5,748,884	kW = 390,799
11	Business Custom Incentive Program	kW = 2,273 Cost = \$451,394	kW = 593 Cost = \$178,619	kW = 47,437
12	Business Building Envelope Program	kW = 3,827 Cost = \$3,619,975	Discontinued	kW = 118,857
13	Business Water Heating Program	kW = 11 Cost = \$9,584	Discontinued	kW = 286
14	Business Refrigeration Program	kW = 59 Cost = \$24,687	Discontinued	kW = 1,958
15	Business On Call Program	kW = 2,939 Cost = \$3,989,039	kW = 3,233 Cost = \$4,176,572	MW under contract = 103
16	Commercial/Industrial Load Control Program (CILC)	Closed to new participants Cost = \$39,928,716	Closed to new participants Cost = \$41,638,915	MW under contract = 483
17	Commercial/Industrial Demand Reduction Program	kW = 8,071 Cost = \$18,999,858	kW = 8,084 Cost = \$20,241,362	MW under contract = 234
18	Residential Solar Water Heating Pilot	kW = 162 Cost = \$1,159,801	Discontinued	kW = 965
19	Residential Solar Water Heating (Low Income New Construction) Pilot	kW = 20 Cost = \$570,039	Discontinued	kW = 117
20	Residential Photovoltaic Pilot	kW = 1,449 Cost = \$7,831,294	Discontinued	kW = 126
21	Business Solar Water Heating Pilot	kW = 33 Cost = \$123,155	Discontinued	kW = 126
22	Business Photovoltaic Pilot	kW = 759 Cost = \$2,602,240	Discontinued	kW = 2,935
23	Business Photovoltaic for Schools Pilot ⁽²⁾	kW = 108 Cost = \$2,190,052	Discontinued Cost = \$2,383,722	kW = 92
24	Renewable Research and Demonstration Project	Cost = \$188,404	Discontinued	Not Applicable
25	Solar Pilot Project Common Expenses ⁽²⁾	Cost = \$468,076	Cost = \$375,153	Not Applicable
26	Cogeneration & Small Power Production	MW = 635 GWh = 1,385 Cost = \$306,181	MW = 595 GWh = 1,744 Cost = \$388,774	MW & GWh represent contracted purchase power Firm Producers Firm = 4 As Available Producers = 11
27	Conservation Research & Development Program	Cost = \$439,138	Cost = \$254,817	See Schedule C-5, Page 5 of 5
28	Common Expenses	Cost = \$14,122,855	Cost = \$9,933,363	Not Applicable

(1) Residential Building Envelope renamed Residential Ceiling Insulation in 2016

(2) Recovery of Depreciation and Return

kW and MW reduction are at the generator

Conservation Research & Development (CRD) Program

Deep Retrofits of Existing Homes (Building America Project – Phase II)

This is a continuation of a Building America project FPL is co-funding with the U.S. Department of Energy (DOE) in order to quantify and contrast the demand reductions, energy savings, and paybacks associated with “light” and “deep” energy efficiency retrofit measures for existing homes in Florida's climate. The study should assist customers in ranking the priority order of energy efficiency upgrades for their homes. In Phase I, 60 homes received light retrofits (e.g., efficient lighting, water heater tank insulation and shortened pool pump operating schedules) while ten homes received deep retrofits (e.g., seasonal energy efficiency ratio (SEER) 16 high efficiency HVAC units, heat pump water heaters and targeted upgrades to Energy Star® appliances). This Phase was completed in 2014. Phase II began in fourth quarter 2014 with the installation of additional deep retrofit technologies in a subset of the initial light retrofit homes. These retrofits include: learning thermostats (25 homes); ultra-high efficiency mini-split ductless air conditioners (11 homes); ducting of cool air from heat pump water heaters (8 homes); super-efficient Energy Star clothes washers and dryers (8 homes); variable-speed pool pumps (5 homes); and high efficiency windows and exterior wall insulation (2 homes). The monitoring and analysis is expected to be completed by year-end 2015.

Commercial Rooftop HVAC Retrofit with Variable Speed Air Handler Fan

A 60-ton HVAC unit on a host supermarket location in Miami was retrofitted with the Enerfit controller. Based on real-time feedback from multiple temperature and pressure sensors, the Enerfit slows down the air handler fan whenever maximum cooling capacity is not needed (essentially turning the existing fan motor into a variable speed drive) which could save energy and increase dehumidification. A full year of operational data has been collected and analysis using statistical regression and weather data for a typical meteorological year is being applied to estimate the annual energy savings and peak hour demand reduction. The final report is expected by year-end 2015.

Load Control Hardware Testing

The purpose of this project is to perform qualification and capabilities testing in a lab environment of potential new load management switching equipment as a possible upgrade from the current Residential Load Management Program transponders. FPL plans to test additional technologies and potentially conduct field testing in 2016.

Residential Smart Thermostats – Small Scale Tests and Larger Trial

Since 2012, FPL has been testing various algorithm and non-algorithm based smart thermostat technologies. In the most recent study phase, FPL conducted a trial of non-algorithm-based devices to assess the technical feasibility, customer acceptance, and demand and energy impacts of broadband-connected thermostats which can be accessed and controlled via customer-owned mobile devices (i.e., smartphones and tablets). In late 2013, FPL installed smart thermostats in the homes of 180 volunteers. These participants agreed to allow FPL to perform load control tests during the trial period to provide data on equipment capabilities and customer response to such events (including whether they opted out). The trial period ended in late 2014 and analysis will be completed in 2015.