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of Energy Excellence

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 18, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

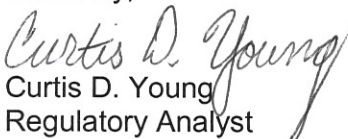
Dear Ms. Stauffer:

We are enclosing the August 2015 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,328,584	3,323,552	5,032	0.2%	66,290	67,270	(980)	-1.5%	5.02125	4.94064	0.08061	1.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,791,296	2,703,799	87,497	3.2%	66,290	67,270	(980)	-1.5%	4.21073	4.01934	0.19139	4.8%
11 Energy Payments to Qualifying Facilities (A8a)	70,111	134,288	(64,177)	-47.8%	1,559	2,200	(641)	-29.1%	4.49767	6.10400	(1.60633)	-26.3%
12 TOTAL COST OF PURCHASED POWER	6,189,991	6,161,639	28,352	0.5%	67,849	69,470	(1,621)	-2.3%	9.12321	8.86954	0.25367	2.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,849	69,470	(1,621)	-2.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	158,989	396,711	(237,722)	-43.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,031,002	5,764,928	266,074	4.6%	67,849	69,470	(1,621)	-2.3%	8.88888	8.29848	0.59040	7.1%
21 Net Unbilled Sales (A4)	(5,888,632) *	(19,942) *	(5,868,690)	29428.8%	(66,247)	(240)	(66,007)	27467.7%	(8.69068)	(0.03044)	(8.66024)	28450.2%
22 Company Use (A4)	5,534,839 *	3,153 *	5,531,686	175442.0%	62,267	38	62,229	163760.5%	8.16854	0.00481	8.16373	169724.1%
23 T & D Losses (A4)	361,866 *	345,881 *	15,985	4.6%	4,071	4,168	(97)	-2.3%	0.53406	0.52803	0.00603	1.1%
24 SYSTEM KWH SALES	6,031,002	5,764,928	266,074	4.6%	67,758	65,504	2,254	3.4%	8.90080	8.80088	0.09992	1.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,031,002	5,764,928	266,074	4.6%	67,758	65,504	2,254	3.4%	8.90080	8.80088	0.09992	1.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,031,002	5,764,928	266,074	4.6%	67,758	65,504	2,254	3.4%	8.90080	8.80088	0.09992	1.1%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	67,758	65,504	2,254	3.4%	0.35759	0.36990	(0.01231)	-3.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,273,299	6,007,225	266,074	4.4%	67,758	65,504	2,254	3.4%	9.25839	9.17078	0.08761	1.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.40736	9.31834	0.08902	1.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.407	9.318	0.089	1.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2015

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	21,482,795	21,905,781	(422,986)	-1.9%	453,017	441,649	11,368	2.6%	4.74216	4.96000	(0.21784)	-4.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	21,590,316	20,961,203	629,113	3.0%	453,017	441,649	11,368	2.6%	4.76590	4.74612	0.01978	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	645,742	1,031,652	(385,910)	-37.4%	12,824	17,600	(4,776)	-27.1%	5.03556	5.86166	(0.82610)	-14.1%
12 TOTAL COST OF PURCHASED POWER	43,718,853	43,898,636	(179,783)	-0.4%	465,841	459,249	6,592	1.4%	9.38494	9.55879	(0.17385)	-1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					465,841	459,249	6,592	1.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,431,178	3,210,296	(1,779,118)	-55.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,287,675	40,688,340	1,599,335	3.9%	465,841	459,249	6,592	1.4%	9.07771	8.85976	0.21795	2.5%
21 Net Unbilled Sales (A4)	(37,032,461) *	99,481 *	(37,131,942)	-37325.7%	(407,949)	1,123	(409,072)	-36431.8%	(8.43679)	0.02312	(8.45991)	-36591.3%
22 Company Use (A4)	36,937,202 *	21,441 *	36,915,761	172173.7%	406,900	242	406,658	168040.5%	8.41509	0.00498	8.41011	168877.7%
23 T & D Losses (A4)	2,537,220 *	2,441,307 *	95,913	3.9%	27,950	27,555	395	1.4%	0.57803	0.56731	0.01072	1.9%
24 SYSTEM KWH SALES	42,287,675	40,688,340	1,599,335	3.9%	438,940	430,329	8,611	2.0%	9.63404	9.45517	0.17887	1.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	42,287,675	40,688,340	1,599,335	3.9%	438,940	430,329	8,611	2.0%	9.63404	9.45517	0.17887	1.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	42,287,675	40,688,340	1,599,335	3.9%	438,940	430,329	8,611	2.0%	9.63404	9.45517	0.17887	1.9%
28 GPIF**												
29 TRUE-UP**	1,938,377	1,986,224	(47,847)	-2.4%	438,940	430,329	8,611	2.0%	0.44160	0.46156	(0.01996)	-4.3%
30 TOTAL JURISDICTIONAL FUEL COST	44,226,052	42,674,564	1,551,488	3.6%	438,940	430,329	8,611	2.0%	10.07565	9.91673	0.15892	1.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.23777	10.07629	0.16148	1.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.238	10.076	0.162	1.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,328,584	3,323,552	5,032	0.2%	21,482,795	21,905,781	(422,986)	-1.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,791,296	2,703,799	87,497	3.2%	21,590,316	20,961,203	629,113	3.0%
3b. Energy Payments to Qualifying Facilities	70,111	134,288	(64,177)	-47.8%	645,742	1,031,652	(385,910)	-37.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,189,991	6,161,639	28,352	0.5%	43,718,852	43,898,636	(179,784)	-0.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	33,992	10,300	23,692	230.0%	195,309	82,400	112,909	137.0%
7. Adjusted Total Fuel & Net Power Transactions	6,223,983	6,171,939	52,044	0.8%	43,914,161	43,981,036	(66,875)	-0.2%
8. Less Apportionment To GSLD Customers	158,989	396,711	(237,722)	-59.9%	1,431,178	3,210,296	(1,779,118)	-55.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,064,994	\$ 5,775,228	\$ 289,766	5.0%	\$ 42,482,983	\$ 40,770,740	\$ 1,712,243	4.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,786,010	6,352,997	433,013	6.8%	44,221,629	41,066,505	3,155,124	7.7%
c. Jurisdictional Fuel Revenue	6,786,010	6,352,997	433,013	6.8%	44,221,629	41,066,505	3,155,124	7.7%
d. Non Fuel Revenue	2,616,586	2,781,792	(165,205)	-5.9%	17,851,111	20,274,497	(2,423,386)	-12.0%
e. Total Jurisdictional Sales Revenue	9,402,596	9,134,789	267,808	2.9%	62,072,740	61,341,002	731,738	1.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,402,596	\$ 9,134,789	\$ 267,808	2.9%	\$ 62,072,740	\$ 61,341,002	\$ 731,738	1.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,838,390	63,455,107	2,383,283	3.8%	426,019,783	413,394,342	12,625,441	3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,838,390	63,455,107	2,383,283	3.8%	426,019,783	413,394,342	12,625,441	3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,786,010	\$ 6,352,997	\$ 433,013	6.82%	\$ 44,221,629	\$ 41,066,505	\$ 3,155,124	7.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	1,938,377	1,986,224	(47,847)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,543,713	6,104,719	438,994	7.19%	42,283,252	39,080,281	3,202,971	8.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,064,994	5,775,228	289,766	5.02%	42,482,983	40,770,740	1,712,243	4.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,064,994	5,775,228	289,766	5.02%	42,482,983	40,770,740	1,712,243	4.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	478,719	329,491	149,228	45.29%	(199,731)	(1,690,459)	1,490,728	-88.2%
8. Interest Provision for the Month	(226)	(286)	60	-20.98%	(2,317)	(2,562)	245	-9.6%
9. True-up & Inst. Provision Beg. of Month	(3,368,379)	(3,263,621)	(104,758)	3.21%	(4,383,918)	(2,979,341)	(1,404,577)	47.1%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	1,938,377	1,986,224	(47,847)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,647,589)	\$ (2,686,138)	\$ 38,549	-1.44%	\$ (2,647,589)	\$ (2,686,138)	\$ 38,549	-1.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,368,379)	\$ (3,263,621)	\$ (104,758)	3.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,647,363)	(2,685,852)	38,489	-1.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,015,742)	(5,949,473)	(66,269)	1.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,007,871)	\$ (2,974,736)	\$ (33,135)	1.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(226)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	66,290	67,270	(980)	-1.46%	453,017	441,649	11,368	2.57%
4a	Energy Purchased For Qualifying Facilities	1,559	2,200	(641)	-29.14%	12,824	17,600	(4,776)	-27.14%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	67,849	69,470	(1,621)	-2.33%	465,841	459,249	6,592	1.44%
8	Sales (Billed)	67,758	65,504	2,254	3.44%	438,940	430,329	8,611	2.00%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	62,267	38	62,229	163760.53%	406,900	242	406,658	168040.50%
10	T&D Losses Estimated @ 0.06	4,071	4,168	(97)	-2.33%	27,950	27,555	395	1.43%
11	Unaccounted for Energy (estimated)	(66,247)	(240)	(66,007)	27467.69%	(407,949)	1,123	(409,072)	-36431.78%
12									
13	% Company Use to NEL	91.77%	0.05%	91.72%	183440.00%	87.35%	0.05%	87.30%	174600.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-97.64%	-0.35%	-97.29%	27797.14%	-87.57%	0.24%	-87.81%	-36587.50%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,328,584	3,323,552	5,032	0.15%	21,482,795	21,905,781	(422,986)	-1.93%
18a	Demand & Non Fuel Cost of Pur Power	2,791,296	2,703,799	87,497	3.24%	21,590,316	20,961,203	629,113	3.00%
18b	Energy Payments To Qualifying Facilities	70,111	134,288	(64,177)	-47.79%	645,742	1,031,652	(385,910)	-37.41%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,189,991	6,161,639	28,352	0.46%	43,718,853	43,898,636	(179,783)	-0.41%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.021	4.941	0.080	1.62%	4.742	4.960	(0.218)	-4.40%
23a	Demand & Non Fuel Cost of Pur Power	4.211	4.019	0.192	4.78%	4.766	4.746	0.020	0.42%
23b	Energy Payments To Qualifying Facilities	4.498	6.104	(1.606)	-26.31%	5.036	5.862	(0.826)	-14.09%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.123	8.870	0.253	2.85%	9.385	9.559	(0.174)	-1.82%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: AUGUST 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	67,270			67,270	4.940638	8.959980	3,323,552
TOTAL		67,270	0	0	67,270	4.940638	8.959980	3,323,552

ACTUAL:

JEA	MS	34,125			34,125	4.360044	9.017855	1,487,865
GULF/SOUTHERN		32,165			32,165	5.722739	9.459154	1,840,719
TOTAL		66,290	0	0	66,290	10.082783	9.017855	3,328,584

CURRENT MONTH: DIFFERENCE		(980)	0	0	(980)	5.142145	9.51703	5,032
DIFFERENCE (%)		-1.5%	0.0%	0.0%	-1.5%	104.1%	106.2%	0.2%
PERIOD TO DATE: ACTUAL	MS	453,017			453,017	4.742161	4.842161	21,482,795
ESTIMATED	MS	441,649			441,649	4.960000	5.060000	21,905,781
DIFFERENCE		11,368	0	0	11,368	(0.217839)	-0.217839	(422,986)
DIFFERENCE (%)		2.6%	0.0%	0.0%	2.6%	-4.4%	-4.3%	-1.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288
ACTUAL:								
ROCKTENN AND RAYONIER		1,559			1,559	4.497674	4.497674	70,111
TOTAL		1,559	0	0	1,559	4.497674	4.497674	70,111
CURRENT MONTH: DIFFERENCE		(641)	0	0	(641)	-1.606326	-1.606326	(64,177)
DIFFERENCE (%)		-29.1%	0.0%	0.0%	-29.1%	-26.3%	-26.3%	-47.8%
PERIOD TO DATE: ACTUAL	MS	12,824			12,824	5.035563	5.035563	645,742
ESTIMATED	MS	17,600			17,600	5.861659	5.861659	1,031,652
DIFFERENCE		(4,776)	0	0	(4,776)	-0.826096	-0.826096	(385,910)
DIFFERENCE (%)		-27.1%	0.0%	0.0%	-27.1%	-14.1%	-14.1%	-37.4%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: AUGUST 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 2,791,296

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							