



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

September 24, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Information of Materials Provided Pursuant to Audit No. 10-004-4-3. The original includes Second Revised Exhibits A, B (two copies), C and D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the affidavits in support of FPL's Second Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM _____

AFD _____

APA _____

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

ECO _____

ENG _____

2979562

GCL _____

IDM _____

TEL _____

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: September 24, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 10-004-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 10-004-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

1. On July 29, 2010, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("July 29, 2010 Request"). By Order No. PSC-12-0151-CFO-EI, dated March 29, 2012 ("Order 0151"), the Commission granted FPL's July 29, 2010 Request. FPL adopts and incorporates by reference the July 29, 2010 Request and Order 0151.

2. On September 25, 2013, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("September 25, 2013 Request"). By Order No. PSC-14-0141-CFO-EI, dated March 24, 2014 ("Order 0141"), the Commission granted FPL's September 25, 2013 Request. FPL adopts and incorporates by reference the September 25, 2013 Request and Order 0141.

3. The period of confidential treatment granted by Order 0141 will soon expire. The Confidential Information that was the subject of FPL's September 25, 2013 Request and Order 0141 warrants continued treatment as proprietary and confidential business information within

the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

7. Also included with this request is Second Revised Exhibit D. Second Revised Exhibit D consists of the affidavits of Damaris Rodriguez, Roxane R. Kennedy, Fabian J. Tejedor, Gerard J. Yupp and Robert B. Sendler.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully explained in the affidavits included in Second Revised Exhibit D, certain information provided by FPL contains information relating to security measures or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

10. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Additionally, certain documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Furthermore, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e), Fla. Stat.

13. Nothing has changed since the Commission entered Order 0141 to render the Confidential Information designated in Second Revised Exhibits A, B and C stale or public, such that continued confidential treatment would not be appropriate.

14. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for

at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel – Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 24th day of September 2015 to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
ojk@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

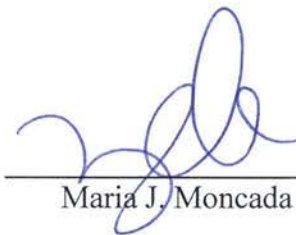
Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

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EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

REDACTED

CLC-10

CONFIDENTIAL - CAPACITY AUDIT REQUEST No.13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	54	\$7,542.96	\$3.18	2372	\$7,542.96	\$0.00
	200904	54	\$1,475.52	\$3.18	464	\$1,475.52	\$0.00
	200904	54	\$1,987.50	\$3.18	625	\$1,987.50	\$0.00
	200904	54	\$2,521.74	\$3.18	793	\$2,521.74	\$0.00
	200904	54	\$1,659.96	\$3.18	522	\$1,659.96	\$0.00
	200904	54	\$2,769.78	\$3.18	871	\$2,769.78	\$0.00
	200904	54	\$5,797.14	\$3.18	1823	\$5,797.14	\$0.00
	200904	54	\$12,277.98	\$3.18	3861	\$12,277.98	\$0.00
	200904	54	\$2,082.90	\$3.18	655	\$2,082.90	\$0.00
	200904	54	\$2,280.06	\$3.18	717	\$2,280.06	\$0.00
	200904	54	\$6,805.20	\$3.18	2140	\$6,805.20	\$0.00
	200904	54	\$2,550.36	\$3.18	802	\$2,550.36	\$0.00
	200904	54	\$5,978.40	\$3.18	1880	\$5,978.40	\$0.00
	200904	54	\$5,848.02	\$3.18	1839	\$5,848.02	\$0.00
	200904	54	\$4,051.32	\$3.18	1274	\$4,051.32	\$0.00
	200904	54	\$1,510.50	\$3.18	475	\$1,510.50	\$0.00
	200904	54	\$1,806.24	\$3.18	568	\$1,806.24	\$0.00
	200904	54	\$1,567.74	\$3.18	493	\$1,567.74	\$0.00
	200904	54	\$3,049.62	\$3.18	959	\$3,049.62	\$0.00
	200904	54	\$25,675.32	\$3.18	8074	\$25,675.32	\$0.00
200904	54	\$4,207.14	\$3.18	1323	\$4,207.14	\$0.00	
200904	54	\$7,663.80	\$3.18	2410	\$7,663.80	\$0.00	
200904	54	\$5,860.74	\$3.18	1843	\$5,860.74	\$0.00	
200904	54	\$1,742.64	\$3.18	548	\$1,742.64	\$0.00	

41-211

41-4
p-1

41-4
p-1

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
41-1/2-A [REDACTED]	200904	55	\$76,842.10	\$3.07	25030	\$76,842.10	\$0.00
	200904	55	\$7,567.55	\$3.07	2465	\$7,567.55	\$0.00
	200904	55	\$14,339.97	\$3.07	4671	\$14,339.97	\$0.00
	200904	55	\$12,599.28	\$3.07	4104	\$12,599.28	\$0.00
	200904	55	\$51,136.99	\$3.07	16657	\$51,136.99	\$0.00
	200904	55	\$86,451.20	\$3.07	28160	\$86,451.20	\$0.00
	200904	55	\$28,115.06	\$3.07	9158	\$28,115.06	\$0.00
	200904	55	\$26,567.78	\$3.07	8654	\$26,567.78	\$0.00
	200904	55	\$62,038.56	\$3.07	20208	\$62,038.56	\$0.00
	200904	55	\$54,418.82	\$3.07	17726	\$54,418.82	\$0.00
	200904	55	\$28,808.88	\$3.07	9384	\$28,808.88	\$0.00
	200904	55	\$30,224.15	\$3.07	9845	\$30,224.15	\$0.00
	200904	55	\$22,156.19	\$3.07	7217	\$22,156.19	\$0.00
	200904	55	\$32,437.62	\$3.07	10566	\$32,437.62	\$0.00
	200904	55	\$51,600.56	\$3.07	16808	\$51,600.56	\$0.00
	200904	55	\$27,230.90	\$3.07	8870	\$27,230.90	\$0.00
	200904	55	\$5,004.10	\$3.07	1630	\$5,004.10	\$0.00
200904	55	\$23,651.28	\$3.07	7704	\$23,651.28	\$0.00	

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p-2

CLC-16

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KWH	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES: Column (7)-Column (4)
41-3 A [REDACTED]	200904	56	\$588.30	\$3.18	185	\$588.30	\$0.00
	200904	56	\$1,332.42	\$3.18	419	\$1,332.42	\$0.00
	200904	56	\$546.96	\$3.18	172	\$546.96	\$0.00
	200904	56	\$1,106.64	\$3.18	348	\$1,106.64	\$0.00
	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
	200904	56	\$845.88	\$3.18	266	\$845.88	\$0.00
	200904	56	\$919.02	\$3.18	289	\$919.02	\$0.00
	200904	56	\$1,335.60	\$3.18	420	\$1,335.60	\$0.00
	200904	56	\$982.62	\$3.18	309	\$982.62	\$0.00
	200904	56	\$477.00	\$3.18	150	\$477.00	\$0.00
	200904	56	\$922.20	\$3.18	290	\$922.20	\$0.00
	200904	56	\$721.86	\$3.18	227	\$721.86	\$0.00
	200904	56	\$744.12	\$3.18	234	\$744.12	\$0.00
	200904	56	\$1,217.94	\$3.18	383	\$1,217.94	\$0.00
	200904	56	\$1,090.74	\$3.18	343	\$1,090.74	\$0.00
	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
	200904	56	\$791.82	\$3.18	249	\$791.82	\$0.00
	200904	56	\$518.34	\$3.18	163	\$518.34	\$0.00
	200904	56	\$629.64	\$3.18	198	\$629.64	\$0.00
	200904	56	\$893.58	\$3.18	281	\$893.58	\$0.00
	200904	56	\$928.56	\$3.18	292	\$928.56	\$0.00
	200904	56	\$1,291.08	\$3.18	406	\$1,291.08	\$0.00

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p.3

GSHD-1J

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-2/1</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A							
[REDACTED]	200904	62	\$2,531.50	\$3.05	830	\$2,531.50	\$0.00
[REDACTED]	200904	62	\$1,942.85	\$3.05	637	\$1,942.85	\$0.00
[REDACTED]	200904	62	\$1,500.60	\$3.05	492	\$1,500.60	\$0.00
[REDACTED]	200904	62	\$1,653.10	\$3.05	542	\$1,653.10	\$0.00
[REDACTED]	200904	62	\$1,421.30	\$3.05	466	\$1,421.30	\$0.00
[REDACTED]	200904	62	\$1,640.90	\$3.05	538	\$1,640.90	\$0.00
[REDACTED]	200904	62	\$1,830.00	\$3.05	600	\$1,830.00	\$0.00
[REDACTED]	200904	62	\$1,729.35	\$3.05	567	\$1,729.35	\$0.00
[REDACTED]	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
[REDACTED]	200904	62	\$1,848.30	\$3.05	606	\$1,848.30	\$0.00
[REDACTED]	200904	62	\$2,083.15	\$3.05	683	\$2,083.15	\$0.00
[REDACTED]	200904	62	\$1,680.55	\$3.05	551	\$1,680.55	\$0.00
[REDACTED]	200904	62	\$2,138.05	\$3.05	701	\$2,138.05	\$0.00
[REDACTED]	200904	62	\$1,726.30	\$3.05	566	\$1,726.30	\$0.00
[REDACTED]	200904	62	\$1,708.00	\$3.05	560	\$1,708.00	\$0.00
[REDACTED]	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
[REDACTED]	200904	62	\$2,147.20	\$3.05	704	\$2,147.20	\$0.00
[REDACTED]	200904	62	\$1,259.65	\$3.05	413	\$1,259.65	\$0.00
[REDACTED]	200904	62	\$2,583.35	\$3.05	847	\$2,583.35	\$0.00
[REDACTED]	200904	62	\$1,537.20	\$3.05	504	\$1,537.20	\$0.00
[REDACTED]	200904	62	\$3,031.70	\$3.05	994	\$3,031.70	\$0.00
[REDACTED]	200904	62	\$2,074.00	\$3.05	680	\$2,074.00	\$0.00
[REDACTED]	200904	62	\$1,552.45	\$3.05	509	\$1,552.45	\$0.00
[REDACTED]	200904	62	\$2,647.40	\$3.05	868	\$2,647.40	\$0.00

4/2/4

4/2/4

GSLD-2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	63	\$8,603.98	\$3.02	2849	\$8,603.98	\$0.00
	200904	63	\$8,628.14	\$3.02	2857	\$8,628.14	\$0.00
	200904	63	\$6,704.40	\$3.02	2220	\$6,704.40	\$0.00
	200904	63	\$14,142.66	\$3.02	4683	\$14,142.66	\$0.00
	200904	63	\$6,363.14	\$3.02	2107	\$6,363.14	\$0.00
	200904	63	\$8,631.16	\$3.02	2858	\$8,631.16	\$0.00
	200904	63	\$5,167.22	\$3.02	1711	\$5,167.22	\$0.00
	200904	63	\$5,037.36	\$3.02	1668	\$5,037.36	\$0.00
	200904	63	\$8,320.10	\$3.02	2755	\$8,320.10	\$0.00
	200904	63	\$10,542.82	\$3.02	3491	\$10,542.82	\$0.00
	200904	63	\$8,658.34	\$3.02	2867	\$8,658.34	\$0.00
	200904	63	\$10,494.50	\$3.02	3475	\$10,494.50	\$0.00
	200904	63	\$16,054.32	\$3.02	5316	\$16,054.32	\$0.00
	200904	63	\$5,943.36	\$3.02	1968	\$5,943.36	\$0.00
	200904	63	\$9,670.04	\$3.02	3202	\$9,670.04	\$0.00
	200904	63	\$8,283.86	\$3.02	2743	\$8,283.86	\$0.00
	200904	63	\$9,509.98	\$3.02	3149	\$9,509.98	\$0.00
	200904	63	\$6,508.10	\$3.02	2155	\$6,508.10	\$0.00
	200904	63	\$5,091.72	\$3.02	1886	\$5,091.72	\$0.00
	200904	63	\$20,508.82	\$3.02	6791	\$20,508.82	\$0.00
200904	63	\$6,121.54	\$3.02	2027	\$6,121.54	\$0.00	
200904	63	\$7,347.66	\$3.02	2433	\$7,347.66	\$0.00	
200904	63	\$4,765.56	\$3.02	1578	\$4,765.56	\$0.00	
200904	63	\$5,457.14	\$3.02	1807	\$5,457.14	\$0.00	
200904	63	\$7,100.02	\$3.02	2351	\$7,100.02	\$0.00	

41-211

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

4/1/05

p.s
4/1/05

GSLDT-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	70	\$471.42	\$2.43	194	\$471.42	\$0.00
	200904	70	\$14.58	\$2.43	6	\$14.58	\$0.00
	200904	70	\$267.30	\$2.43	110	\$267.30	\$0.00
	200904	70	\$131.22	\$2.43	54	\$131.22	\$0.00
	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
	200904	70	\$41.31	\$2.43	17	\$41.31	\$0.00
	200904	70	\$97.20	\$2.43	40	\$97.20	\$0.00
	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
	200904	70	\$243.00	\$2.43	100	\$243.00	\$0.00
	200904	70	\$211.41	\$2.43	87	\$211.41	\$0.00
	200904	70	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	70	\$53.46	\$2.43	22	\$53.46	\$0.00
	200904	70	\$213.84	\$2.43	88	\$213.84	\$0.00
	200904	70	\$257.58	\$2.43	106	\$257.58	\$0.00
	200904	70	\$38.88	\$2.43	16	\$38.88	\$0.00
	200904	70	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	70	\$187.11	\$2.43	77	\$187.11	\$0.00
	200904	70	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	70	\$36.45	\$2.43	15	\$36.45	\$0.00
	200904	70	\$46.17	\$2.43	19	\$46.17	\$0.00
200904	70	\$111.78	\$2.43	46	\$111.78	\$0.00	
200904	70	\$92.34	\$2.43	38	\$92.34	\$0.00	
200904	70	\$410.67	\$2.43	169	\$410.67	\$0.00	
200904	70	\$80.75	\$2.43	25	\$80.75	\$0.00	
200904	70	\$262.44	\$2.43	108	\$262.44	\$0.00	

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CS-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>D</i> [REDACTED]	200904	71	\$13,979.58	<i>41-211</i> \$3.02	4629	\$13,979.58	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>A</i>							
	200904	72	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	72	\$281.88	\$2.43	116	\$281.88	\$0.00
	200904	72	\$46.17	\$2.43	19	\$46.17	\$0.00
	200904	72	\$72.90	\$2.43	30	\$72.90	\$0.00
	200904	72	\$148.23	\$2.43	61	\$148.23	\$0.00
	200904	72	\$160.38	\$2.43	66	\$160.38	\$0.00
	200904	72	\$34.02	\$2.43	14	\$34.02	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$87.48	\$2.43	36	\$87.48	\$0.00
	200904	72	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	72	\$53.46	\$2.43	22	\$53.46	\$0.00
	200904	72	\$31.59	\$2.43	13	\$31.59	\$0.00
	200904	72	\$133.65	\$2.43	55	\$133.65	\$0.00
	200904	72	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	72	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	72	\$94.77	\$2.43	39	\$94.77	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$85.05	\$2.43	35	\$85.05	\$0.00
	200904	72	\$267.30	\$2.43	110	\$267.30	\$0.00
	200904	72	\$296.46	\$2.43	122	\$296.46	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$184.68	\$2.43	76	\$184.68	\$0.00
	200904	72	\$80.19	\$2.43	33	\$80.19	\$0.00
	200904	72	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	72	\$277.02	\$2.43	114	\$277.02	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	73	\$1,653.10	\$3.05	542	\$1,653.10	\$0.00
	200904	73	\$2,928.00	\$3.05	960	\$2,928.00	\$0.00
	200904	73	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
	200904	73	\$1,952.00	\$3.05	640	\$1,952.00	\$0.00
	200904	73	\$3,263.50	\$3.05	1070	\$3,263.50	\$0.00
	200904	73	\$4,022.95	\$3.05	1319	\$4,022.95	\$0.00
	200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00
	200904	73	\$1,677.50	\$3.05	550	\$1,677.50	\$0.00
	200904	73	\$2,940.20	\$3.05	964	\$2,940.20	\$0.00
	200904	73	\$2,330.20	\$3.05	764	\$2,330.20	\$0.00
	200904	73	\$1,796.45	\$3.05	589	\$1,796.45	\$0.00
	200904	73	\$1,476.20	\$3.05	484	\$1,476.20	\$0.00
	200904	73	\$2,092.30	\$3.05	686	\$2,092.30	\$0.00
	200904	73	\$4,864.75	\$3.05	1595	\$4,864.75	\$0.00
	200904	73	\$2,714.50	\$3.05	890	\$2,714.50	\$0.00
	200904	73	\$1,881.85	\$3.05	617	\$1,881.85	\$0.00
	200904	73	\$1,747.65	\$3.05	573	\$1,747.65	\$0.00
	200904	73	\$4,343.20	\$3.05	1424	\$4,343.20	\$0.00
	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
200904	73	\$1,354.20	\$3.05	444	\$1,354.20	\$0.00	
200904	73	\$2,019.10	\$3.05	662	\$2,019.10	\$0.00	
200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00	
200904	73	\$4,026.00	\$3.05	1320	\$4,026.00	\$0.00	
200904	73	\$2,382.05	\$3.05	781	\$2,382.05	\$0.00	

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NET

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-211</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	80	\$1,096.20	\$3.15	348	\$1,096.20	\$0.00
	200904	80	\$2,768.85	\$3.15	879	\$2,768.85	\$0.00
	200904	80	\$1,864.80	\$3.15	592	\$1,864.80	\$0.00
	200904	80	\$1,530.90	\$3.15	486	\$1,530.90	\$0.00
	200904	80	\$2,198.70	\$3.15	698	\$2,198.70	\$0.00
	200904	80	\$1,612.80	\$3.15	512	\$1,612.80	\$0.00
	200904	80	\$4,460.40	\$3.15	1416	\$4,460.40	\$0.00
	200904	80	\$2,412.90	\$3.15	766	\$2,412.90	\$0.00
	200904	80	\$1,817.55	\$3.15	577	\$1,817.55	\$0.00
	200904	80	\$428.40	\$3.15	136	\$428.40	\$0.00
	200904	80	\$2,000.25	\$3.15	636	\$2,000.25	\$0.00
	200904	80	\$1,348.20	\$3.15	428	\$1,348.20	\$0.00
	200904	80	\$1,786.05	\$3.15	567	\$1,786.05	\$0.00
	200904	80	\$5,169.15	\$3.15	1641	\$5,169.15	\$0.00
	200904	80	\$2,794.05	\$3.15	887	\$2,794.05	\$0.00
	200904	80	\$2,997.15	\$3.15	761	\$2,997.15	\$0.00
	200904	80	\$1,546.65	\$3.15	491	\$1,546.65	\$0.00
	200904	80	\$1,849.05	\$3.15	587	\$1,849.05	\$0.00
	200904	80	\$245.70	\$3.15	78	\$245.70	\$0.00
	200904	80	\$3,049.20	\$3.15	968	\$3,049.20	\$0.00
200904	80	\$1,540.35	\$3.15	489	\$1,540.35	\$0.00	
200904	80	\$2,501.10	\$3.15	794	\$2,501.10	\$0.00	
200904	80	\$3,650.85	\$3.15	1159	\$3,650.85	\$0.00	

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CST3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
41-4 A ██████████	200904	82	\$1,786.40	41-4 \$3.08	580	\$1,786.40	\$0.00

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G.S.D.T-3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KWH)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	90	\$6,295.52	\$3.08	2044	\$6,295.52	\$0.00
	200904	90	\$7,995.68	\$3.08	2596	\$7,995.68	\$0.00
	200904	90	\$18,458.44	\$3.08	5993	\$18,458.44	\$0.00
	200904	90	\$24,717.00	\$3.08	8025	\$24,717.00	\$0.00
	200904	90	\$4,780.16	\$3.08	1552	\$4,780.16	\$0.00
	200904	90	\$38,108.84	\$3.08	12373	\$38,108.84	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<u>474</u> [REDACTED]	200904	91	\$8,125.04	41.211 \$3.08	2638	\$8,125.04	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
B [REDACTED]	200904	164	\$2,135.00	\$3.05	700	\$2,135.00	\$0.00
	200904	164	\$1,250.50	\$3.05	410	\$1,250.50	\$0.00
	200904	164	\$1,918.45	\$3.05	629	\$1,918.45	\$0.00
	200904	164	\$3,150.65	\$3.05	1033	\$3,150.65	\$0.00
	200904	164	\$2,531.50	\$3.05	830	\$2,531.50	\$0.00
	200904	164	\$2,128.90	\$3.05	698	\$2,128.90	\$0.00
	200904	164	\$4,779.35	\$3.05	1567	\$4,779.35	\$0.00
	200904	164	\$1,573.80	\$3.05	516	\$1,573.80	\$0.00
	200904	164	\$4,083.95	\$3.05	1339	\$4,083.95	\$0.00
	200904	164	\$2,308.85	\$3.05	757	\$2,308.85	\$0.00
	200904	164	\$3,763.70	\$3.05	1234	\$3,763.70	\$0.00
	200904	164	\$3,818.60	\$3.05	1252	\$3,818.60	\$0.00
	200904	164	\$2,934.10	\$3.05	962	\$2,934.10	\$0.00
	200904	164	\$2,799.90	\$3.05	918	\$2,799.90	\$0.00
	200904	164	\$1,460.95	\$3.05	479	\$1,460.95	\$0.00
	200904	164	\$2,168.55	\$3.05	711	\$2,168.55	\$0.00
	200904	164	\$1,643.95	\$3.05	539	\$1,643.95	\$0.00
	200904	164	\$3,541.05	\$3.05	1161	\$3,541.05	\$0.00
	200904	164	\$4,270.00	\$3.05	1400	\$4,270.00	\$0.00
	200904	164	\$1,964.20	\$3.05	644	\$1,964.20	\$0.00
200904	164	\$2,708.40	\$3.05	888	\$2,708.40	\$0.00	
200904	164	\$3,158.75	\$3.05	1035	\$3,158.75	\$0.00	
200904	164	\$2,101.45	\$3.05	689	\$2,101.45	\$0.00	
200904	164	\$1,610.40	\$3.05	528	\$1,610.40	\$0.00	
200904	164	\$4,413.35	\$3.05	1447	\$4,413.35	\$0.00	

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	165	\$6,088.32	\$3.02	2016	\$6,088.32	\$0.00
	200904	165	\$12,711.18	\$3.02	4209	\$12,711.18	\$0.00
	200904	165	\$20,267.22	\$3.02	6711	\$20,267.22	\$0.00
	200904	165	\$12,089.06	\$3.02	4003	\$12,089.06	\$0.00
	200904	165	\$6,348.04	\$3.02	2102	\$6,348.04	\$0.00
	200904	165	\$6,637.96	\$3.02	2198	\$6,637.96	\$0.00
	200904	165	\$5,263.86	\$3.02	1743	\$5,263.86	\$0.00
	200904	165	\$5,852.76	\$3.02	1938	\$5,852.76	\$0.00
	200904	165	\$5,825.58	\$3.02	1929	\$5,825.58	\$0.00
	200904	165	\$5,774.24	\$3.02	1912	\$5,774.24	\$0.00
	200904	165	\$7,084.92	\$3.02	2346	\$7,084.92	\$0.00
	200904	165	\$6,592.66	\$3.02	2183	\$6,592.66	\$0.00
	200904	165	\$7,580.20	\$3.02	2510	\$7,580.20	\$0.00
	200904	165	\$6,900.70	\$3.02	2285	\$6,900.70	\$0.00
	200904	165	\$6,301.98	\$3.02	2748	\$6,301.98	\$0.00
	200904	165	\$5,876.92	\$3.02	1946	\$5,876.92	\$0.00
	200904	165	\$14,622.84	\$3.02	4842	\$14,622.84	\$0.00
	200904	165	\$5,716.86	\$3.02	1893	\$5,716.86	\$0.00
	200904	165	\$12,034.70	\$3.02	3985	\$12,034.70	\$0.00
	200904	165	\$5,828.60	\$3.02	1930	\$5,828.60	\$0.00
200904	165	\$5,073.60	\$3.02	1680	\$5,073.60	\$0.00	
200904	165	\$27,367.24	\$3.02	9062	\$27,367.24	\$0.00	
200904	165	\$6,647.02	\$3.02	2201	\$6,647.02	\$0.00	
200904	165	\$6,027.92	\$3.02	1996	\$6,027.92	\$0.00	
200904	165	\$5,629.28	\$3.02	1864	\$5,629.28	\$0.00	

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	170	\$600.21	2.43	247	\$600.21	\$0.00
	200904	170	\$636.66	2.43	262	\$636.66	\$0.00
	200904	170	\$376.65	2.43	155	\$376.65	\$0.00
	200904	170	\$1,086.21	2.43	447	\$1,086.21	\$0.00
	200904	170	\$216.27	2.43	89	\$216.27	\$0.00
	200904	170	\$87.48	2.43	36	\$87.48	\$0.00
	200904	170	\$65.61	2.43	27	\$65.61	\$0.00
	200904	170	\$381.51	2.43	157	\$381.51	\$0.00
	200904	170	\$665.82	2.43	274	\$665.82	\$0.00
	200904	170	\$170.10	2.43	70	\$170.10	\$0.00
	200904	170	\$89.91	2.43	37	\$89.91	\$0.00
	200904	170	\$1,134.81	2.43	467	\$1,134.81	\$0.00
	200904	170	\$362.07	2.43	149	\$362.07	\$0.00
	200904	170	\$461.70	2.43	190	\$461.70	\$0.00
	200904	170	\$194.40	2.43	80	\$194.40	\$0.00
	200904	170	\$145.80	2.43	60	\$145.80	\$0.00
	200904	170	\$80.19	2.43	33	\$80.19	\$0.00
	200904	170	\$296.46	2.43	122	\$296.46	\$0.00
	200904	170	\$216.27	2.43	89	\$216.27	\$0.00
	200904	170	\$46.17	2.43	19	\$46.17	\$0.00
200904	170	\$38.88	2.43	16	\$38.88	\$0.00	
200904	170	\$289.17	2.43	119	\$289.17	\$0.00	
200904	170	\$230.85	2.43	95	\$230.85	\$0.00	
200904	170	\$891.81	2.43	367	\$891.81	\$0.00	
200904	170	\$68.04	2.43	28	\$68.04	\$0.00	

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[Redacted]

[Redacted]

S/T# XX-XXXXXX

SPEC CCIN
 COSP PWQ

FL 33018 M [Redacted] R/R/R 054 99 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	43,119.64	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3,758.07	8074 10146	8074
TRANS CR	3,754.02	FRANCHISE FEE	7,065.17	CURTALMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	8,801.68	MAXIMUM	0
ECC ADJ	2,227.78	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	987.16	ELECTRIC AMT	166,189.68	----- THIS YEAR -----	
FUEL CHG	77,495.14	BILL COMP AMT	192,729.41	SVC DYS	29 BIL DYS 30
CAPACITY CHG	25,675.32	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	46,000
STM REC CHGS	813.74	TOT FAC RNTL	4,585.78	KWH USAGE	1334000
FPL AMT	146,564.76			CNST USE KWH	
		RTP ADMIN CHG	0.00		
NEXT	TYPE A FIND				GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM REGOV

$8074 \times 3.18 = 25,675.32$

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CILC/D

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Date: 6/30/2010 Time: 12:01:36 PM

SVC FROM	03/12/09	SVC TO	04/10/09	R/R/R	3 054	READ TYPE	A
BILL DETAIL						DEMAND	
BASE AMT	18,589.14	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		2,809.97	2481	2625	2410
TRANS CR	0.00	FRANCHISE FEE		0.00	CURTAILMENT		0
LOAD ENTL CR	0.00	MUNICIPAL TAX		0.00	MAXIMUM		0
ECC ADJ	2,294.86	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1,016.89	ELECTRIC AMT		112,399.06	----- THIS YEAR -----		
FUEL CHG	79,186.16	BILL COMP AMT		124,212.95	SVC DYS	29	BIL DYS 30
CAPACITY CHG	7,663.80	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		47,385
STM REC CHGS	838.24	TOT FAC RNTL		0.00	KWH USAGE		1374170
FPL AMT	109,589.09				CNST USE KWH		
		RTP ADMIN CHG		0.00			

NEXT TYPE A FIND GWA 80
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 2410 x 3.18 = 7663.80
 (B)
 (4-4)

41-4
 1

Date: 6/30/2010 Time: 12:09:09 PM

PBC

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:10:36

ASML SPEC CCIN S/T# XX-XXXXXX

FL 32178 M SVC FROM 03/26/09 SVC TO 04/24/09 R/R/R 055 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	107,077.56	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	27,199.12
TRANS CR	0.00	FRANCHISE FEE	0.00
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	24,165.12	FL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	10,572.24	ELECTRIC AMT	1087966.00
FUEL CHG	840,146.44	BILL COMP AMT	1217481.93
CAPACITY CHG	76,842.10	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	1,963.42	TOT FAC RNTL	3,396.43
FPL AMT	1060766.88	RTP ADMIN CHG	0.00

ACTUAL BILLING ON-PEAK 25176 29855 25030
 CURTAILMENT MAXIMUM A 0
 THIS YEAR
 SVC DYS 29 BIL DYS 30
 LMIS CRDT DYS
 KWH/DAY 520,800
 KWH USAGE 15103200
 CNST USE KWH
 GWA 80

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

$$25,030 \times 3.07 = 76,842.10$$

(A) (B)

(41-3) (41-4)

CALC

41-4
2

Date: 6/30/2010 Time: 12:10:58 PM

S/T# XX-XXXXXX

SVC FROM 03/26/09 SVC TO 04/24/09 R/R/R 2 956 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	3,767.87	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	404.92	362	418 348
TRANS CR	0.00	FRANCHISE FEE	495.63	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	296.79	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	131.51	ELECTRIC AMT	16,692.55	----- THIS YEAR -----	
FUEL CHG	10,338.13	BILL COMP AMT	17,314.38	SVC DYS 29	BIL DYS 30
CAPACITY CHG	(B) 1,106.64	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,128
STM REC CHGS	151.06	TOT FAC RNTL	0.00	KWH USAGE	177720
FPL AMT	15,792.00			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) (B)
 $348 \times 3.18 = 1,106.64$
 (43) (4-4)
 CILC (1) G

41-4
 3 1

Date: 6/30/2010 Time: 12:13:27 PM

A B

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:13:54
 1 [REDACTED] [REDACTED] ASNA
 2 [REDACTED]
 3 [REDACTED] S/T# XX-XXXXXXX SPEC
 4 [REDACTED] COSP SUMB CCIN

SVC FROM 03/06/09 SVC TO 04/06/09 R/R/R 2 056 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	3,607.95	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	406.58	362	398 (A) 359
TRANS CR	0.00	FRANCHISE FEE	943.28	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	778.86	MAXIMUM	0
ECC ADJ	301.80	ET SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	133.73	ELECTRIC AMT	17,985.53	----- THIS YEAR -----	
FUEL CHG	10,518.10	BILL COMP AMT	18,702.10	SVC DYS	31 BIL DYS 30
CAPACITY CHG (B)	1,141.62	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	5,829
STM REC CHGS	153.61	TOT FAC RNTL	0.00	KWH USAGE	180720
FPL AMT	15,856.81			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) $359 \times 3.18 = 1141.62$

(B) 414

41-4
3 2

Date: 6/30/2010 Time: 12:14:09 PM

BIHI

A

BILLING HISTORY

B

ELEC/OL BILL DETAIL

06/30/10 12:14:36

ASCA

SPEC

EDI

S/T# XX-XXXXXXX

SVC FROM 03/06/09 SVC TO 04/06/09 R/R/R 2 062 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	5,291.10	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	498.87	509 (A) 509	0
TRANS CR	0.00	FRANCHISE FEE	1,205.27	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,048.72	MAXIMUM	0
ECC ADJ	368.06	FL SALES TAX	1,481.20		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	165.63	ELECTRIC AMT	23,689.93	----- THIS YEAR -----	
FUEL CHG	11,917.09	BILL COMP AMT	0.00	SVC DYS 31 BIL DYS 30	
CAPACITY CHG (B)	1,552.45	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,596
STM REC CHGS	161.54	TOT FAC RNTL	0.00	KWH USAGE	204480
FPL AMT	19,455.87			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDN
- 17-HI BILL
- 18-READ/VERIFY NEWS
- 20-MKT SVC DTL
- 21-OL BRKDN
- 22-STRM RECOV

(A) 509 x 3.05 = 1552. (B)

(4-3)

(4-4)

6SLD 1

41-4

4

Date: 6/30/2010 Time: 12:14:52 PM

1 [REDACTED] S/T# XX-XXXXXXX CCIN
 2 [REDACTED]
 3 [REDACTED]
 4 [REDACTED]

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 2 062 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	8,620.96	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	786.55	868	868	0
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTALLMENT	(A)	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	601.57	MAXIMUM		0
ECC ADJ	566.35	FL SALES TAX	2,252.34			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	254.86	ELECTRIC AMT	34,315.82	----- THIS YEAR -----		
FUEL CHG	18,337.22	BILL COMP AMT	0.00	SVC DYS	31	BIL DYS 30
CAPACITY CHG	(B) 2,647.40	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		10,149
STM REC CHGS	248.57	TOT FAC RNTL	0.00	KWH USAGE		314640
FPL AMT	30,675.36			CONST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 868 x 3.05 = (B) 2647.4
 (4.3) (91.4)

91.4
 4 2

Date: 6/30/2010 Time: 12:16:44 PM

v

A

B

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

06/30/10 12:20:18

ASML

SPEC

S/T# XX-XXXXXXX

CCIN

SVC FROM 03/09/09 SVC TO 04/07/09 R/R/R 2 063 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	20,689.61	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1,908.14	2027 2027	0
TRANS CR	0.00	FRANCHISE FEE	4,503.21	CURTAILMENT (A)	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	4,040.67	MAXIMUM	0
ECC ADJ	1,328.04	FL SALES TAX	5,658.02		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	585.90	ELECTRIC AMT	90,527.52	----- THIS YEAR -----	
FUEL CHG	45,184.61	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG (P)	6,121.54	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	26,937
STM REC CHGS	507.78	TOT FAC RNTL	6.21	KWH USAGE	781200
EPL AMT	74,417.48			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND

GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) 2027 x 3.02 = 6,121.54
 41-3
 (A) 41-4

41-4
 5

2

Date: 6/30/2010 Time: 12:20:35 PM

W

1 [REDACTED] [REDACTED]
 2 [REDACTED] [REDACTED]
 3 S/T# XX-XXXXXXX CCIN
 4 [REDACTED] [REDACTED]

SVC FROM 03/31/09 SVC TO 04/29/09 R/R/R 070 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	478.57	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	28.22	85	59 ^(A) 59
TRANS CR	0.00	FRANCHISE FEE	59.83	CURTALLMENT	0
LOAD CNTRL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	14.28	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	6.45	ELECTRIC AMT	1,188.79	----- THIS YEAR -----	
FUEL CHG	451.23	BILL COMP AMT	1,354.99	SVC DYS	29 BIL DYS 30
CAPACITY CHG	^(B) 143.37	BB AMOUNT	0.00	IMIS CRDT DYS	
GOSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	264
STM REC CHGS	6.84	TOT FAC RNTL	0.00	KWH USAGE	7680
FPL AMT	1,100.74			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

^(A) 59 X ^(B) 2.43 = 143.37
^(B) 41-3
 BSDT-1

41-4

 6

Date: 6/30/2010 Time: 12:21:13 PM

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:21:33

1 [REDACTED] [REDACTED] SPEC
2 [REDACTED]
3 S/T# XX-XXXXXXX
4 [REDACTED]

SVC FROM 03/18/09 SVC TO 04/16/09 R/R/R 2 070 R READ TYPE A
DEMAND

BILL DETAIL		DEMAND	
BASE AMT	719.46	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	48.28
TRANS CR	0.00	FRANCHISE FEE	70.49
LOAD CNTL CR	0.00	MUNICIPAL TAX	122.80
ECC ADJ	28.14	FL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	12.71	ELECTRIC AMT	2,124.62
FUEL CHG	866.27	BILL COMP AMT	2,198.12
CAPACITY CHG	243.00	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	13.47	TOT FAC RNTL	0.00
EPL AMT	1,883.05	RTP ADMIN CHG	0.00

THIS YEAR
SVC DYS 29 BIL DYS 30
LMIS CRDT DYS
KWH/DAY 521
KWH USAGE 15129
CNST USE KWH
GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 100 x 2.43 = 243 (B)
(91-4)

91-4
6 2

Date: 6/30/2010 Time: 12:21:54 PM

2

VBC

3IHI A BILLING HISTORY B ELEC/OL BILL DETAIL 06/30/10 12:22:14
 1 [REDACTED] ASMI
 2 [REDACTED] SPEC ABP
 3 [REDACTED] V S/T# XX-XXXXXXX CCIN
 4 [REDACTED]

SVC FROM 03/25/09 SVC TO 04/23/09 R/R/R 3 071 9 READ TYPE A

----- BILL DETAIL ----- DEMAND -----

BASE AMT	45,947.32	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	4,715.69	GROSS RCT TAX	4,018.10	4629	4629 0
TRANS CR	1,712.73	FRANCHISE FEE	0.00	CURTALMENT (A)	2,929
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	2,863.14	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,263.15	ELECTRIC AMT	160,724.35	----- THIS YEAR -----	
FUEL CHG	97,414.13	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG (B)	13,979.58	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	58,075
STM REC CHGS	1,667.35	TOT FAC RNTL	2,356.19	KWH USAGE	1684200
FPL AMT	156,706.25			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 4629 X 2.43 = 13,979.58 (B)
 (4-3)
 CS2
 (4-4)

41-4
 7

Date: 6/30/2010 Time: 12:22:31 PM

A BILLING HISTORY ELEC/OL BILL DETAIL B 06/30/10 12:23:56
 3IHI ASNA
 1 [REDACTED] SPEC
 2 [REDACTED]
 3 S/T# XX-XXXXXXX EDI CCIN
 4

SVC FROM 03/23/09 SVC TO 04/21/09 R/R/R 2 072 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	1,401.10	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	128.87	122	122
TRANS CR	0.00	FRANCHISE FEE	293.83	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	264.02	MAXIMUM	0
ECC ADJ	99.97	FL SALES TAX	406.42		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	45.15	ELECTRIC AMT	6,119.20	----- THIS YEAR -----	
FUEL CHG	3,135.54	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS	30
CAPACITY CHG	296.46	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	1,853
STM REC CHGS	47.84	TOT FAC RNEL	0.00	KWH USAGE	53746
FPL AMT	5,026.06			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) (B)
 122 X 2.43 = 296.46
 (41-d)

41-4
 8

Date: 6/30/2010 Time: 12:24:14 PM

2

BIHI A BILLING HISTORY B ELEC/OL BILL DETAIL 06/30/10 12:25:26
 1 [REDACTED] [REDACTED] ASMI
 2 SPEC
 3 S/T# XX-XXXXXX EDI CCIN
 4 PWQ

SVC FROM 04/01/09 SVC TO 04/30/09 R/R/R 3 073 9 READ TYPE A
 DEMAND

BILL DETAIL		DEMAND	
BASE AMT	11,749.42	RTP CHGS	0.00
CURT/CDR CR	1,644.88	GROSS RCT TAX	690.27
TRANS CR	590.15	FRANCHISE FEE	0.00
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	365.40	FL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	164.43	ELECTRIC AMT	27,610.75
FUEL CHG	11,830.84	BILL COMP AMT	0.00
CAPACITY CHG	4,864.75	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	180.67	TOT FAC RNTL	0.00
EPL AMT	26,920.48	RTP ADMIN CHG	0.00

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

A 1595 x 3.05 = B 4864.75
41-3 48-4

CSI

41-4
9

Date: 6/30/2010 Time: 12:25:42 PM

A BILLING HISTORY B ELEC/OL BILL DETAIL 06/30/10 12:26:42
 3IHI ASCA TRTO
 1 [REDACTED] [REDACTED] SPEC
 2 [REDACTED]
 3 S/T# XX-XXXXXXX CCIN
 4 [REDACTED] PWQ

SVC FROM 04/01/09 SVC TO 04/30/09 R/R/R 2 073 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	8,108.27	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	144.90	GROSS RCT TAX	669.94	890	890	0
TRANS CR	0.00	FRANCHISE FEE	1,621.26	CURTALMENT	(A)	90
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,536.61	MAXIMUM		0
ECC ADJ	450.14	FL SALES TAX	0.00			
STRM SURCHG	0.00	GRN PWR CHG	0.00			
ECRC CHG	202.56	ELECTRIC AMT	29,955.61	----- THIS YEAR -----		
FUEL CHG	14,574.66	BILL COMP AMT	0.00	SVC DYS	29	BIL DYS 30
CAPACITY CHG	(B) 2,714.50	BB AMOUNT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		8,623
STM REC CHGS	222.57	TOT FAC RNTL	0.00	KWH USAGE		250080
FPL AMT	26,127.80			CNST USE KWH		
		RTP ADMIN CHG	0.00			

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A)
 $890 \times 305 = \$2,714.50$ (B)
 (41-4)

$\frac{41-4}{9} = 2$

Date: 6/30/2010 Time: 12:26:58 PM

2

VPL

A B

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:28:36
 1 [REDACTED] [REDACTED] ASMI
 2 [REDACTED] SPEC
 3 [REDACTED] S/T# XX-XXXXXXX CCIN
 4 [REDACTED]

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 3 082 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	8,387.60	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1,568.32	7132	580 580
TRANS CR	0.00	FRANCHISE FEE	3,720.67	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	1,433.60	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	636.16	ELECTRIC AMT	66,453.34	----- THIS YEAR -----	
FUEL CHG	48,813.07	BILL COMP AMT	132,286.80	SVC DYS	31 BIL DYS 30
CAPACITY CHG	1,786.40	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	28,903
STM REC CHGS	107.52	TOT FAC RNTL	0.00	KWH USAGE	896000
FPL AMT	61,164.35	RTE ADMIN CHG	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

A B
 580 - X 3.08 = 1786.40
41-3 41-4

CST-3

41-4
 11

Date: 6/30/2010 Time: 12:28:55 PM

V3C

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:38:53
 1 [REDACTED] ASMI
 2 [REDACTED] SPEC
 3 [REDACTED] S/T# XX-XXXXXXX CCIN
 4 [REDACTED] PWQ

SVC FROM 03/05/09 SVC TO 04/03/09 R/R/R 090 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	103,958.99	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	12,023.86	12373	12373
TRANS CR	0.00	FRANCHISE FEE	24,778.84	CURTALLMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	8,989.10	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	3,988.91	ELECTRIC AMT	505,733.70	----- THIS YEAR -----	
FUEL CHG	313,211.01	BILL COMP AMT	507,959.88	SVC DYS	29 BIL DYS 30
CAPACITY CHG	38,108.84	BB AMOUNT	0.00	LMIS CRDT DYS	
COSE CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	193,731
STM REC CHGS	674.19	TOT FAC RNTL	0.00	KWH USAGE	5618189
FPL AMT	468,931.04			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 12,373 x 3.08 = 38,108.84
 (B)
 (41-3) (41-4)
 6SLDT-3
 41-4
 12

Date: 6/30/2010 Time: 12:39:05 PM

YPL

3THI A BILLING HISTORY B ELEC/OL BILL DETAIL 06/30/10 12:30:07
 1 [REDACTED] [REDACTED] ASMI
 2 [REDACTED] SPEC
 3 [REDACTED] S/T# XX-XXXXXXX SUMB CCIN
 4 [REDACTED]

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 3091 READ TYPE A
 DEMAND

BILL DETAIL		ACTUAL BILLING ON-PEAK	
BASE AMT	17,800.16	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	1,151.99
TRANS CR	0.00	FRANCHISE FEE	1,681.91
LOAD CNTL CR	0.00	MUNICIPAL TAX	695.55
ECC ADJ	521.60	FL SALES TAX	0.00
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	231.46	ELECTRIC AMT.	48,457.19
FUEL CHG	18,210.36	BILL COMP AMT	0.00
CAPACITY CHG	8,125.04	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	39.12	TOT FAC RNTL	7.04
FPL AMT	44,927.74	RTP ADMIN CHG	0.00

NEXT TYPE A FIND
 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) (B)
 $2638 \times 308 = 8125.04$
 (41-3) (41-4)
 68LD-3
 $\frac{41-4}{13}$

Date: 6/30/2010 Time: 12:30:23 PM

A B

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:31:21
 1 [REDACTED] [REDACTED] ASCA UCSO
 2 [REDACTED] SPEC
 3 [REDACTED] S/T# XX-XXXXXXX POL CCIN
 4 [REDACTED]

SVC FROM 03/09/09 SVC TO 04/07/09 R/R/R 2 164 R READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	5,742.73	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RGT TAX	595.08	516	516
TRANS CR	0.00	FRANCHISE FEE	1,404.38	CURTAINMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,177.43	MAXIMUM	516
ECG ADJ	466.13	EL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	209.76	ELECTRIC AMT	26,384.93	----- THIS YEAR -----	
FUEL CHG	15,011.04	BILL COMP AMT	26,699.32	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(B) 1,573.80	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	8,929
STM REC CHGS	204.58	TOT FAC RNTL	0.00	KWH USAGE	258960
FPL AMT	23,208.04	RTP ADMIN CHG	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 516 x 3.05 = 1573.80 (B)

41-4
 14 2

Date: 6/30/2010 Time: 12:31:33 PM

		A				B			06/30/10	12:32:42
3IHT	BILLING HISTORY					ELEC/OL BILL DETAIL			ASML	TRTO
1	[REDACTED]					[REDACTED]			SPEC	
2	[REDACTED]					S/T# XX-XXXXXXX				CCIN
3	[REDACTED]					[REDACTED]				SO
4	[REDACTED]					[REDACTED]				A
SVC FROM				03/24/09	SVC TO			04/22/09	R/R/R	3 165 9
BILL DETAIL ----- DEMAND -----										
BASE AMT		45,199.97	RTP CHGS		0.00	ACTUAL BILLING		ON-PEAK		
CURT/CDR CR		0.00	GROSS RCT TAX		4,730.26	4205		4003	4003	
TRANS CR		1,555.85	FRANCHISE FEE		11,437.79	CURTAILMENT		(A)	0	
LOAD CNL CR		0.00	MUNICIPAL TAX		3,092.79	MAXIMUM			4205	
ECC ADJ		3,606.72	FL SALES TAX		7,022.70					
STRM SURCHG		0.00	GRN PWR CHG		0.00					
ECRC CHG		1,591.20	ELECTRIC AMT		210,764.01	----- THIS YEAR -----				
FUEL CHG		122,170.33	BILL COMP AMT		215,608.95	SVC DYS 29		BIL DYS	30	
CAPACITY CHG		12,089.06	BB AMOUNT		0.00	LMTS CRDT DYS				
COSP CHG		0.00	BB DEFER BAL		0.00	KWH/DAY			73,158	
STM REC CHGS		1,379.04	TOT FAC RNEL		4.99	KWH USAGE			2121600	
FPL AMT		184,480.47	RTP ADMIN CHG		0.00	CNST USE KWH				
NEXT		TYPE A FIND				GWA 80				
13-MRDG HIST		15-COMPNT DTL		16-BUS BRKDN		17-HI BILL		18-READ/VERIFY NEWS		
20-MKT SVC DTL		21-OL BRKDN		22-STRM RECOV						

(A)

(B)

$4003 \times 3.02 = 12,089.06$

41.4

41.4
 $\frac{15}{2}$

Date: 6/30/2010 Time: 12:33:08 PM

GSDT-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING ORDER /KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	64	\$1,555.50	\$3.05	510	\$1,555.50	\$0.00
	200904	64	\$3.05	\$3.05	1	\$3.05	\$0.00
	200904	64	\$1,229.15	\$3.05	403	\$1,229.15	\$0.00
	200904	64	\$2,610.80	\$3.05	856	\$2,610.80	\$0.00
	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	64	\$1,750.70	\$3.05	574	\$1,750.70	\$0.00
	200904	64	\$30.50	\$3.05	10	\$30.50	\$0.00
	200904	64	\$997.35	\$3.05	327	\$997.35	\$0.00
	200904	64	\$555.10	\$3.05	182	\$555.10	\$0.00
	200904	64	\$2,122.80	\$3.05	696	\$2,122.80	\$0.00
	200904	64	\$1,625.65	\$3.05	533	\$1,625.65	\$0.00
	200904	64	\$874.05	\$3.05	221	\$874.05	\$0.00
	200904	64	\$3,190.30	\$3.05	1046	\$3,190.30	\$0.00
	200904	64	\$1,769.00	\$3.05	580	\$1,769.00	\$0.00
	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	64	\$1,985.55	\$3.05	651	\$1,985.55	\$0.00
	200904	64	\$5.10	\$3.05	2	\$6.10	\$0.00
	200904	64	\$131.15	\$3.05	43	\$131.15	\$0.00
	200904	64	\$1,244.40	\$3.05	408	\$1,244.40	\$0.00
	200904	64	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
200904	64	\$680.15	\$3.05	223	\$680.15	\$0.00	
200904	64	\$915.00	\$3.05	300	\$915.00	\$0.00	
200904	64	\$2,159.40	\$3.05	708	\$2,159.40	\$0.00	
200904	64	\$1,427.40	\$3.05	468	\$1,427.40	\$0.00	
200904	64	\$1,146.80	\$3.05	378	\$1,146.80	\$0.00	

Recalculated by staff

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/15
1-1

GSLDT-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-2/1</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	65	\$4,312.56	\$3.02	1428	\$4,312.56	\$0.00
[REDACTED]	200904	65	\$7,030.56	\$3.02	2328	\$7,030.56	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$7,172.50	\$3.02	2375	\$7,172.50	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,475.26	\$3.02	1813	\$5,475.26	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,768.20	\$3.02	1910	\$5,768.20	\$0.00
[REDACTED]	200904	65	ⓐ \$10,334.44*	\$3.02	ⓐ 3422	\$10,334.44	\$0.00
[REDACTED]	200904	65	*\$10,334.44	\$3.02	3422	\$10,334.44	\$0.00
[REDACTED]	200904	65	\$12,529.98	\$3.02	4149	\$12,529.98	\$0.00
[REDACTED]	200904	65	\$10,095.86	\$3.02	3343	\$10,095.86	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$4,526.98	\$3.02	1499	\$4,526.98	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$6,471.86	\$3.02	2143	\$6,471.86	\$0.00
[REDACTED]	200904	65	\$17,138.50	\$3.02	5675	\$17,138.50	\$0.00
[REDACTED]	200904	65	\$5,496.40	\$3.02	1820	\$5,496.40	\$0.00
[REDACTED]	200904	65	\$5,713.84	\$3.02	1892	\$5,713.84	\$0.00
[REDACTED]	200904	65	\$1,500.94	\$3.02	497	\$1,500.94	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00

ⓐ Inured to Billing Register
 * This account was included twice in
 the Billing Register because it was
 re-billed for the month of April 2009.
 is recalculated by Staff.

41.5
 92

CST-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	74	A \$3,016.45	\$3.05	A 989	\$3,016.45	\$0.00
	200904	74	I \$3,315.35	\$3.05	I 1087	\$3,315.35	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,656.55	\$3.05	871	\$2,656.55	\$0.00
	200904	74	\$2,958.50	\$3.05	970	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,958.50	\$3.05	970	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$3,803.35	\$3.05	1247	\$3,803.35	\$0.00
	200904	74	\$1,592.10	\$3.05	522	\$1,592.10	\$0.00
	200904	74	\$1,317.60	\$3.05	432	\$1,317.60	\$0.00
	200904	74	\$1,820.85	\$3.05	597	\$1,820.85	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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 p. 3

CST-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER BILLING ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
P [REDACTED]	200904	75	\$6,363.14	\$3.02	2107	\$6,363.14	\$0.00
	200904	75	(A) \$8,640.22	\$3.02	(A) 2861	\$8,640.22	\$0.00
	200904	75	\$7,226.86	\$3.02	2393	\$7,226.86	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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 P.M

GST-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (cents/kWh)	BILLING kWh	CALCULATED CAPACITY REVENUES (Column (5)/100)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	69	\$11.51	0.823	1398	\$11.51	\$0.00
	200904	69	\$0.99	0.823	120	\$0.99	\$0.00
	200904	69	\$17.87	0.823	2171	\$17.87	\$0.00
	200904	69	\$29.85	0.823	3627	\$29.85	\$0.00
	200904	69	\$2.57	0.823	312	\$2.57	\$0.00
	200904	69	\$18.11	0.823	2200	\$18.11	\$0.00
	200904	69	\$19.31	0.823	2346	\$19.31	\$0.00
	200904	69	\$24.05	0.823	2922	\$24.05	\$0.00
	200904	69	\$15.58	0.823	1893	\$15.58	\$0.00
	200904	69	\$51.43	0.823	6249	\$51.43	\$0.00
	200904	69	\$24.78	0.823	3011	\$24.78	\$0.00
	200904	69	\$27.17	0.823	3301	\$27.17	\$0.00
	200904	69	\$27.81	0.823	3379	\$27.81	\$0.00
	200904	69	\$10.65	0.823	1294	\$10.65	\$0.00
	200904	69	\$25.96	0.823	3154	\$25.96	\$0.00
	200904	69	\$49.28	0.823	5983	\$49.28	\$0.00
	200904	69	\$46.79	0.823	5685	\$46.79	\$0.00
	200904	69	\$26.85	0.823	3262	\$26.85	\$0.00
	200904	69	\$14.86	0.823	1805	\$14.86	\$0.00
	200904	69	\$52.86	0.823	6423	\$52.86	\$0.00
200904	69	\$18.79	0.823	2283	\$18.79	\$0.00	
200904	69	\$9.69	0.823	1177	\$9.69	\$0.00	
200904	69	\$22.03	0.823	2677	\$22.03	\$0.00	
200904	69	\$5.14	0.823	625	\$5.14	\$0.00	
200904	69	\$45.00	0.823	5468	\$45.00	\$0.00	

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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 P.S

GSLD-1
SDTR

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	264	\$2,967.65	\$3.05	973	\$2,967.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$2,741.95	\$3.05	899	\$2,741.95	\$0.00
	200904	264	\$3,089.65	\$3.05	1013	\$3,089.65	\$0.00
	200904	264	\$1,872.70	\$3.05	614	\$1,872.70	\$0.00
	200904	264	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
	200904	264	\$1,912.35	\$3.05	627	\$1,912.35	\$0.00
	200904	264	\$1,610.40	\$3.05	528	\$1,610.40	\$0.00
	200904	264	\$1,223.05	\$3.05	401	\$1,223.05	\$0.00
	200904	264	\$1,320.65	\$3.05	433	\$1,320.65	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$1,259.65	\$3.05	413	\$1,259.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$3,126.25	\$3.05	1025	\$3,126.25	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$3,364.15	\$3.05	1103	\$3,364.15	\$0.00
	200904	264	\$3,406.85	\$3.05	1117	\$3,406.85	\$0.00
	200904	264	\$3,242.15	\$3.05	1053	\$3,242.15	\$0.00
	200904	264	\$1,692.75	\$3.05	556	\$1,692.75	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
	200904	264	\$3,687.45	\$3.05	1209	\$3,687.45	\$0.00
	200904	264	\$972.95	\$3.05	319	\$972.95	\$0.00
	200904	264	\$1,384.70	\$3.05	454	\$1,384.70	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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P.O.

GSLD-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING ORDER (KW)	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	265	\$4,176.66	\$3.02	1383	\$4,176.66	\$0.00
	200904	265	\$0.00	\$3.02	0	\$0.00	\$0.00
	200904	265	\$4,116.26	\$3.02	1363	\$4,116.26	\$0.00
	200904	265	\$1,238.20	\$3.02	410	\$1,238.20	\$0.00
	200904	265	\$5,079.64	\$3.02	1682	\$5,079.64	\$0.00
	200904	265	\$6,160.80	\$3.02	2040	\$6,160.80	\$0.00
	200904	265	\$6,668.16	\$3.02	2208	\$6,668.16	\$0.00

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GSD-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
D	200904	270	\$520.02	\$2.43	214	\$520.02	\$0.00
	200904	270	\$26.73	\$2.43	11	\$26.73	\$0.00
	200904	270	\$121.50	\$2.43	50	\$121.50	\$0.00
	200904	270	\$252.72	\$2.43	104	\$252.72	\$0.00
	200904	270	\$320.76	\$2.43	132	\$320.76	\$0.00
	200904	270	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	270	\$21.87	\$2.43	9	\$21.87	\$0.00
	200904	270	\$138.51	\$2.43	57	\$138.51	\$0.00
	200904	270	\$471.42	\$2.43	194	\$471.42	\$0.00
	200904	270	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	270	\$88.88	\$2.43	16	\$88.88	\$0.00
	200904	270	\$1,035.18	\$2.43	426	\$1,035.18	\$0.00
	200904	270	\$213.84	\$2.43	88	\$213.84	\$0.00
	200904	270	\$396.09	\$2.43	163	\$396.09	\$0.00
	200904	270	\$860.22	\$2.43	354	\$860.22	\$0.00
	200904	270	\$743.58	\$2.43	306	\$743.58	\$0.00
	200904	270	\$969.57	\$2.43	399	\$969.57	\$0.00
	200904	270	\$359.64	\$2.43	148	\$359.64	\$0.00
	200904	270	\$201.69	\$2.43	83	\$201.69	\$0.00
	200904	270	\$760.59	\$2.43	313	\$760.59	\$0.00
200904	270	\$690.12	\$2.43	284	\$690.12	\$0.00	
200904	270	\$34.02	\$2.43	14	\$34.02	\$0.00	
200904	270	\$123.93	\$2.43	51	\$123.93	\$0.00	
200904	270	\$753.30	\$2.43	310	\$753.30	\$0.00	
200904	270	\$806.76	\$2.43	332	\$806.76	\$0.00	

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P

A

GSADT-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER BILLING ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	364	(A) \$3,153.70	\$3.05	(A) 1034	\$3,153.70	\$0.00
[REDACTED]	200904	364	\$4,120.55	\$3.05	1351	\$4,120.55	\$0.00
[REDACTED]	200904	364	\$1,390.80	\$3.05	456	\$1,390.80	\$0.00
[REDACTED]	200904	364	\$1,851.35	\$3.05	607	\$1,851.35	\$0.00
[REDACTED]	200904	364	\$0.00	\$3.05	0	\$0.00	\$0.00
[REDACTED]	200904	364	\$3,037.80	\$3.05	996	\$3,037.80	\$0.00
[REDACTED]	200904	364	\$1,467.05	\$3.05	481	\$1,467.05	\$0.00

** Recalculated by staff.*

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GSLDT-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER BILLING ORDER (\$/KW)	BILLING ORDER (KW)	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	365	\$1,277.46	\$3.02	423	\$1,277.46	\$0.00
[REDACTED]	200904	365	<i>(A)</i> \$8,271.78 <i>(A)</i>	\$3.02	<i>(A)</i> 2739	\$8,271.78	\$0.00
[REDACTED]	200904	365	\$1,395.24	\$3.02	462	\$1,395.24	\$0.00
[REDACTED]	200904	365	\$3,225.36	\$3.02	1068	\$3,225.36	\$0.00

** Recalculated by staff.*

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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GSDT-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	370	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	370	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	370	\$60.75	\$2.43	25	\$60.75	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$366.93	\$2.43	151	\$366.93	\$0.00
	200904	370	\$845.64	\$2.43	348	\$845.64	\$0.00
	200904	370	\$396.09	\$2.43	163	\$396.09	\$0.00
	200904	370	\$29.18	\$2.43	12	\$29.18	\$0.00
	200904	370	\$157.95	\$2.43	65	\$157.95	\$0.00
	200904	370	\$539.46	\$2.43	222	\$539.46	\$0.00
	200904	370	\$89.91	\$2.43	37	\$89.91	\$0.00
	200904	370	\$512.73	\$2.43	211	\$512.73	\$0.00
	200904	370	\$255.15	\$2.43	105	\$255.15	\$0.00
	200904	370	\$2.43	\$2.43	1	\$2.43	\$0.00
	200904	370	\$167.67	\$2.43	69	\$167.67	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	370	\$235.71	\$2.43	97	\$235.71	\$0.00
	200904	370	\$269.73	\$2.43	111	\$269.73	\$0.00
	200904	370	\$165.24	\$2.43	68	\$165.24	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$369.36	\$2.43	152	\$369.36	\$0.00
	200904	370	\$119.07	\$2.43	49	\$119.07	\$0.00
	200904	370	\$12.15	\$2.43	5	\$12.15	\$0.00
	200904	370	(A) \$539.46	\$2.43	(A) 222	\$539.46	\$0.00

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GSCU-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/kWh)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	168	200904	(A) \$2.59	0.00494	(A) 525	\$2.59	\$0.00
	168	200904	\$3.31	0.00494	670	\$3.31	\$0.00
	168	200904	\$1.51	0.00494	306	\$1.51	\$0.00
	168	200904	\$3.93	0.00494	796	\$3.93	\$0.00
	168	200904	\$2.72	0.00494	550	\$2.72	\$0.00
	168	200904	\$23.66	0.00494	4,790	\$23.66	\$0.00
	168	200904	\$8.02	0.00494	1,825	\$8.02	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.93	0.00494	390	\$1.93	\$0.00
	168	200904	\$2.54	0.00494	515	\$2.54	\$0.00
	168	200904	\$1.99	0.00494	402	\$1.99	\$0.00
	168	200904	\$8.44	0.00494	1,708	\$8.44	\$0.00
	168	200904	\$2.09	0.00494	423	\$2.09	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.80	0.00494	364	\$1.80	\$0.00
	168	200904	\$2.40	0.00494	486	\$2.40	\$0.00
	168	200904	\$1.15	0.00494	233	\$1.15	\$0.00
	168	200904	\$6.62	0.00494	1,341	\$6.62	\$0.00
	168	200904	\$12.88	0.00494	2,607	\$12.88	\$0.00
	168	200904	\$0.54	0.00494	110	\$0.54	\$0.00
168	200904	\$6.95	0.00494	1,407	\$6.95	\$0.00	
168	200904	\$1.00	0.00494	202	\$1.00	\$0.00	
168	200904	\$1.60	0.00494	323	\$1.60	\$0.00	
168	200904	\$5.25	0.00494	1,063	\$5.25	\$0.00	
168	200904	\$1.62	0.00494	327	\$1.62	\$0.00	

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BILL DATE : 04/13/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO: 03/29/09

STANDBY CHARGES

RATE 85

CUSTOMER CHARGE	\$ 401.37	
CONTRACT KW CHARGE	\$ 0.00	(35,389 @ \$0.00)
DEMAND CHARGE	\$ 18,833.76	(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHR	\$11,779.30	(34,645 @ \$0.34)
B) RESERVATION DEMAND CHR	\$18,833.76	(26,158 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,206.32	(7,231 @ \$0.72)
ON PK KWH CHARGE	\$ 134.94	(20,824 @ \$0.00648)
OFF PK KWH CHARGE	\$ 6,636.19	(1,024,103 @ \$0.00648)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 1,234.45	(20,824 @ \$0.05928)
OFF PK FUEL	\$ 55,629.27	(1,024,103 @ \$0.05432)
TOTAL (BASE + FUEL)	\$ 88,076.30	

SUPPLEMENTAL CHARGES

ON PK KW CHARGE	\$ 0.00	(0 @ \$5.90)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00634)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00508)
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIN CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05928)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 88,076.30	
TOTALS		(STANDBY AND SUPPLEMENTAL)

re-calculated by Staff

2009 SST STAMP

**INCLUDES:		RATE 85:	
Total Base & Fuel Charges			\$ 88,076.30
Standby			
ECRC	1044927	X	0.00147
ECRC	1044927	X	\$0.00068
CPRC			
DDC	34645		RDD
	0.18	X	26158
			50.37
	\$8,255.10		\$9,678.46
CSD:	7231	X	0.370000
O&C	1044927	X	0.000000
Storm Chg	1044927	X	0.000000
Storm Bond Repay Chrg	1044927	X	0.000008
Storm Bond Chrg Tx	1044927	X	0.000004
supplemental rate 80:			
gsltd-3			
accr	0	X	0.001600
ecrc	0	X	0.000710
cprc	0	X	3.080000
Storm Chg	0	X	0.000000
Storm Bond Repay Chrg	0	X	0.000000
Storm Bond Chrg Tx	0	X	0.000040
Electric Service Amount:			

TOTAL KWH: 1,044,927 TOTAL FPL CHARGES: \$31,212.58 TOTAL ON PK KWH: 20,824 TOTAL FUEL CHARGES: \$56,863.72

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

CUSTOMER NUMBER: A NAME: B TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/03/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.37		\$5
CONTRACT KW CHARGE	\$ 0.00	(23,885 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX DN PK KW	\$ 17,197.20	(23,885 @ \$0.72)	
DN PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED DN GSLDT-3 FUEL CHARGES)	
DN PK FUEL	\$ 0.00	(0 @ \$0.05928)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)	
AL (BASE + FUEL)	\$ 17,598.57		

		SUPPLEMENTAL CHARGES
DN PK KW CHARGE	\$ 0.00	
DN PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
DN PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
AL (BASE + FUEL)	\$ 0.00	

Total Base & Fuel Charges			\$17,598.57
Standby		X	0.00147
ECCR	0	X	\$0.00068
ECRC	0	X	
CPRC	DDC		RDD
	0		0
	0.18	X	0.37
	\$0.00		\$0.00
CSD	23885	X	0.37000
			\$8,837.45
OBC	0	X	0.00000
			\$0.00
Storm Chg	0	X	0.00000
			\$0.00
Storm Bond Repay Chrg	0	X	0.00008
			\$0.00
Storm Bond Chrg Tx	0	X	0.00004
			\$0.00
Electric Service Amount			\$26,436.02

TOTALS (STANDBY AND SUPPLEMENTAL)
 AL KWH: 0 TOTAL FPL CHARGES: \$17,598.57 TOTAL DN PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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L DATE : 04/14/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : [REDACTED]

NAME : [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 04/10/09

STANDBY CHARGES

RATE 85

CUSTOMER CHARGE \$ 401.37

CONTRACT KW CHARGE \$ 0.00 (5,595 @ \$0.00)

DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG \$ 0.00 (0 @ \$0.34)

B) RESERVATION DEMAND CHRG \$ 0.00 (0 @ \$0.72)

CSD - MAX ON PK KW \$ 4,028.40 (5,595 @ \$0.72)

ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00648)

OFF PK KWH CHARGE \$ 5.91 (912 @ \$0.00648)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSCDT-3 FUEL CHARGES)

ON PK FUEL \$ 0.00 (0 @ \$0.05928)

OFF PK FUEL \$ 49.54 (912 @ \$0.05432)

2009 SST STAMP

AL (BASE + FUEL) \$ 4,485.22

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

BINDING CHARGES \$ 4,485.22

**INCLUDES:

SST-1T1

Total Base & Fuel Charges			\$4,485.22
Standby			
ECCR	912	X	0.00147
ECRC	912	X	\$0.00068
CHRC	DDC		RDD
	0		0
	X 0.18	X	0.37
	\$0.00		\$0.00
CSD	5595	X	0.37000
OBC	912	X	0.00000
Storm Chg	912	X	0.000000
Strm Bond Repay Chrg	912	X	0.00008
Strm Bond Chrg Tx	912	X	0.00004
Electric Service Amount			\$8,567.44

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 912

TOTAL FPL CHARGES: \$4,435.68

TOTAL ON PK KWH: 0

TOTAL FUEL CHARGES: \$49.54

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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DATE : 04/17/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 04/16/09

STANDBY CHARGES

RATE 85

CUSTOMER CHARGE	\$	401.37	
CONTRACT KW CHARGE	\$	0.00	(7,294 @ \$0.00)
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)
			A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.34)
			B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	5,251.68	(7,294 @ \$0.72)
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$	0.00	(0 @ \$0.05928)
OFF PK FUEL	\$	0.00	(0 @ \$0.05432)

2009 SST STAMP

TOTAL (BASE + FUEL)	\$	5,653.05	
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	

SUPPLEMENTAL CHARGES

** INCLUDES:

SST-1T

Total Base & Fuel Charges			\$6,653.05
Standby	<input type="checkbox"/>	0.00147	\$0.00
EGCR	<input type="checkbox"/>	\$0.00068	\$0.00
ECRC	<input type="checkbox"/>		
CPRC	<input type="checkbox"/>		
	DBC	RDD	
	<input checked="" type="checkbox"/> 0.18	<input checked="" type="checkbox"/> 0.37	\$0.00
	\$0.00	\$0.00	\$0.00
CSD	<input checked="" type="checkbox"/> 7294	<input checked="" type="checkbox"/> 0.37000	\$2,698.76
OBC	<input type="checkbox"/> 0	<input checked="" type="checkbox"/> 0.00000	\$0.00
Storm Chg.	<input type="checkbox"/> 0	<input checked="" type="checkbox"/> 0.000000	\$0.00
Strm Bond Repay Chrg	<input type="checkbox"/> 0	<input checked="" type="checkbox"/> 0.00008	\$0.00
Strm Bond Chrg Tx	<input type="checkbox"/> 0	<input checked="" type="checkbox"/> 0.00004	\$0.00
Electric Service Amount			\$6,351.83

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TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$5,653.05 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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L DATE : 04/16/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : A NAME : B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/09

		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$	401.37		85
CONTRACT KW CHARGE	\$	0.00	(5,500 @ \$0.00)	
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	3,960.00	(5,500 @ \$0.72)	
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)	
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.05928)	
OFF PK FUEL	\$	0.00	(0 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$	4,361.37		

		SUPPLEMENTAL CHARGE	
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	

		** INCLUDES:		SST-1TY
Total Base & Fuel Charges				\$4,361.37
Standby				\$0.00
ECCR	0	X	0.001471	\$0.00
ECRC	0	X	\$0.00088	\$0.00
CPRC	DDO		RDD	
	0		0	
	X 0.18	X	0.37	\$0.00
	(\$0.00)		\$0.00	
CSD	5500	X	0.37000	\$2,035.00
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Strm Bond Repay Chrg	0	X	0.000008	\$0.00
Strm Bond Chrg Tx	0	X	0.000004	\$0.00
Electric Service Amount				\$6,396.37

TOTALS (STANDBY AND SUPPLEMENTAL)
 TOTAL KWH: 0 TOTAL FUEL CHARGES: \$4,361.37 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 13, Mem # 2

4/16/09

BILL DATE : 04/24/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : ██████████ NAME : ██████████ TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/24/1

STANDBY CHARGES

CUSTOMER CHARGE \$ 401.37
 CONTRACT KW CHARGE \$ 0.00
 DEMAND CHARGE \$ 86,691.50
 GSD - MAX ON PK KW \$ 0.00
 ON PK KWH CHARGE \$ 9,044.72
 OFF PK KWH CHARGE \$ 22,084.10
 TRANSFORMER RIDER CREDIT \$ 0.00
 FUEL CHARGES :
 ON PK FUEL \$ 82,742.43
 OFF PK FUEL \$ 185,124.73
 TOTAL (BASE + FUEL) \$ 386,088.85

(28,770 @ \$0.00)
 (GREATER OF A OR B)
 A) SUMM DAILY DEMAND CHRG : \$86,691.50 (254,975 @ \$0.34)
 B) RESERVATION DEMAND CHRG : \$20,714.40 (28,770 @ \$0.72)
 (0 @ \$0.72)
 (1,395,790 @ \$0.00648)
 (3,408,040 @ \$0.00648)
 (BASED ON GSLDT-3 FUEL CHARGES)
 (1,395,790 @ \$0.05928)
 (3,408,040 @ \$0.05432)

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00
 ON PK KWH CHARGE \$ 0.00
 OFF PK KWH CHARGE \$ 0.00
 REGULAR KWH CHARGE \$ 0.00
 MAX DEMAND CHARGE \$ 0.00
 TRANSFORMER RIDER CREDIT \$ 0.00
 CURTAIL CREDIT \$ 0.00
 FUEL CHARGES :
 ON PK FUEL \$ 0.00
 OFF PK FUEL \$ 0.00
 REGULAR FUEL \$ 0.00
 TOTAL (BASE + FUEL) \$ 0.00
 COMBINED CHARGES \$ 386,088.85

Total Base & Fuel Charges				\$386,088.85
Standby				
ECCR	4803830	X	0.00147	\$7,081.63
ECRC	4803830	X	\$0.00088	\$3,266.60
CPRC	DDC		RDD	
	254975		28770	
	0.18	X	0.37	
	\$45,895.60	X	\$10,844.90	\$45,895.60
GSD	0	X	0.37000	\$0.00
OBC	4803830	X	0.00000	\$0.00
Storm Chg	4803830	X	0.000000	\$0.00
Storm Bond Repay Chrg	4803830	X	0.00008	\$384.31
Storm Bond Chrg Tx	4803830	X	0.00004	\$192.15
Electric Service Amount				\$442,689.04

Recalculated by Staff

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 4,803,850 TOTAL FPL CHARGES: \$118,221.69 TOTAL ON PK KWH: 1,395,790 TOTAL FUEL CHARGES: \$267,867.16

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-0

10

LL DATE : 04/27/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/23/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	127.50	
CONTRACT KW CHARGE	\$	303.00	(150 @ \$2.02)
DEMAND CHARGE	\$	54.00	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRGE :	\$52.15 (149 @ \$0.35)
		B) RESERVATION DEMAND CHRGE :	\$54.00 (72 @ \$0.75)
CSD - MAX ON PK KW	\$	58.50	(78 @ \$0.75)
ON PK KWH CHARGE	\$	0.70	(99 @ \$0.00706)
OFF PK KWH CHARGE	\$	11.12	(1,575 @ \$0.00706)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$	6.13	(99 @ \$0.06191)
OFF PK FUEL	\$	89.35	(1,575 @ \$0.05673)
TAL (BASE + FUEL)	\$	650.30	

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	650.30

Total Base & Fuel Charges			\$650.30
Standby			
ECCR	1674 X	0.0015	\$2.51
ECRC	1674 X	\$0.00067	\$1.12
OPRG			
	DDC	RDD	
	1674 X	72	
	0.18	\$0.38	
	\$26.82	\$27.36	\$27.36
GSD	1674 X	0.368000	\$29.64
OBC	1674 X	0.000000	\$0.00
Storm Chg	1674 X	0.000000	\$0.00
Storm Bond Repay Chrg	1674 X	0.001770	\$2.95
Storm Bond Chrg TX	1674 X	0.000800	\$1.34
Electric Service Amount			\$715.23

TOTAL KWH: 1,674 TOTAL FPL CHARGES: \$554.82 TOTAL ON PK KWH: 99 TOTAL FUEL CHARGES: \$95.48

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

41-2

LL DATE : 04/08/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

A

B

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/09

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 184.16	
CONTRACT KW CHARGE	\$ 9,010.56 (4,332 @ \$2.08)	
DEMAND CHARGE	\$ 8,360.26 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG	\$8,360.26 (24,589 @ \$0.34)	
B) RESERVATION DEMAND CHRG	\$1,044.14 (1,411 @ \$0.74)	
CSD - MAX ON PK KW	\$ 2,161.54 (2,921 @ \$0.74)	
ON PK KWH CHARGE	\$ 1,233.64 (172,296 @ \$0.00716)	
OFF PK KWH CHARGE	\$ 3,562.42 (497,544 @ \$0.00716)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSLDT-2 FUEL CHARGES)	
ON PK FUEL	\$ 10,592.76 (172,296 @ \$0.06148)	
OFF PK FUEL	\$ 28,026.65 (497,544 @ \$0.05633)	
TOTAL (BASE + FUEL)	\$ 63,131.99	

SUPPLEMENTAL CHARGES

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
UNBILLED CHARGES	\$ 63,131.99

Total Base & Fuel Charges:		\$63,131.99
Standby	669840 X	0.0015 \$1,004.76
ECOR	669840 X	\$0.00067 \$448.79
CPRC:		
DDC	24589	
RDD	1411	41-2/1
	X 0.18 X	\$0.38
		\$635.18 \$4,426.02
CSD	2921 X	0.380000 \$1,109.98
OBC	669840 X	0.000000 \$0.00
Storm Chg	669840 X	0.000000 \$0.00
Storm Bond Repay Chrg	669840 X	0.001770 \$1,165.62
Storm Bond Chrg Tx	669840 X	0.000800 \$535.87
Electric Service Amount		\$71,843.03

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 669,840 TOTAL FPL CHARGES: \$24,512.58 TOTAL ON PK KWH: 172,296 TOTAL FUEL CHARGES: \$38,619.41

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/14/09

#3
#4
944-1

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[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

1. Joe Garmon (A) 9250 W. Flagler St., Miami, FL 33174

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted] (A) Grace Kurjan as Client Manager (Phone No. (305) 552-3214) [Redacted] (B)

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

GK
5/28/2009
44-1

CONFIDENTIAL

A

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
Date: 6-1-09

FLORIDA POWER & LIGHT COMPANY

By: [Signature]

Name: GRACE KUCIANY

Title: IT Programs - Group Manager

Date: 5-28-2009

END OF ATTACHMENT A

4/1
1



16126467

16126468


#5

16179976

CONFIDENTIAL

Page 1 of 5

Purchase Order





Vendor Number: 4906 Address: <p style="text-align: center;">A</p> 	Information: PO Number: 4500424360 Date: 05/12/2008 Attention: Manuel Basquez Phone: 305-442-3833 Fax: 305-442-3622 Validity End Date: 06/30/2009 Incoterms: Dest. Frt. Prepaid and Added
---	--

Ship To:

FPL
 FLORIDA POWER & LIGHT CO.
 Select Delivery Address
 Juno Beach FL 33408

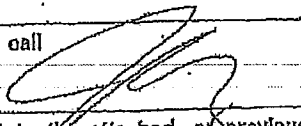
Tax Code: 21 - Vendor bill Tax-Tangible Personal Property

Payment Terms: Net 45 Days

Item	Material Description	Quantity	Unit	Unit Price	Total Amount
	USE/PURPOSE Location of work or service: Florida Power & Light Company (FPL) 9250 West Flagler Street Miami, FL 33174 DESCRIPTION OF WORK COMPANY REPRESENTATIVE All work is subject to the approval and acceptance of Nellinda Gonzalez who is the FPL Company Representative or designee, telephone number is (305) 552-3176.				
1					
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6					

*see 44-1
2-2
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get explanation

If further information is required call Agent: JOHN ALVAREZ Phone: 305-552-2181	AUTHORIZED SIGNATURE:  DATE: 5/30/08
---	---

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

SC: CAPACITY AUDIT REQUEST No. 10, Item # 23

44-1 p.1
2-2



FPL

CONFIDENTIAL

Purchase Order

4500424360
IBM CORP

To	Material Description	Quantity	Unit Price	Net Amount
	Supplier's representative for this Contract/Purchase Document is Manuel Basouas; telephone number is (305) 442-3933. A			
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
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	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			





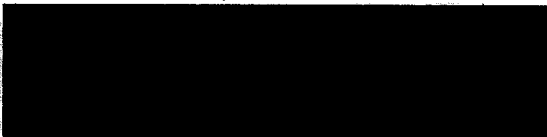

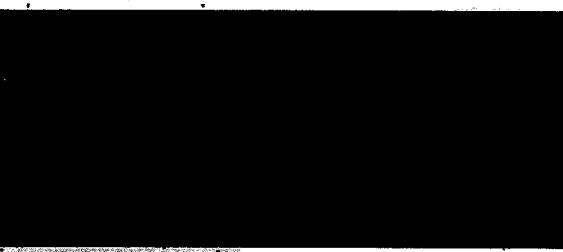

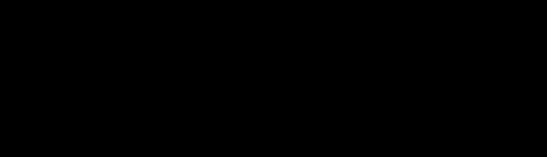
44-1
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Purchase Order

Page 3 of 5

4500424360
IBM CORP

Line	Material Description	Quantity	Unit	Net Amount
	Mail Invoice to: Florida Power & Light Company Attn: Nelinda Gonzalez, IMC/GO 9250 West Flagler Street Miami, FL 33174 .A         			
				$\frac{44.1}{2.2}$



CONFIDENTIAL

Page 4 of 5

Purchase Order

4500424360
IBM CORP

Material Description	Quantity	Unit Price	Total Price
[Redacted]			
[Redacted]			
[Redacted]			
[Redacted]			
[Redacted]			
[Redacted]			
[Redacted]			
[Redacted]			
By: _____			
Date: _____			
Title: _____			
Return signed acknowledgement copy to:			
Florida Power & Light Company			

44-1
2-2

4



Purchase Order

4600424360

1 [REDACTED]

Part	Material Description	Quantity	Unit Price	Order Amount
	Attn: John Alvarez, JPU/GO 9250 West Flagler Street Miami, FL 33174 JA:ep (5/12/08) We require an order acknowledgment for the following items:			
2	[REDACTED]	4	[REDACTED]	
3	[REDACTED]			

44-1

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PBL

Confidential

Capacity Cost Recovery Clause Re-Request #10

1. Sample item 5 - The Purchase Order mentions a FENA project. Please explain what this is.

The FENA project stands for Future Enterprise Network Architecture. The FENA project is the communication back bone. This is connecting 118 sites across Florida. It is how computers and phone systems communicate with each other.

The primary purpose of the equipment used in this portion of the CIP (Critical Infrastructure Protection) project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

44-1
22

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements of CIP-005, CIP-006, and CIP-007. [REDACTED]

- 1 [REDACTED]
- 2 [REDACTED]
- 3 [REDACTED]
- 4 [REDACTED]
- 5 [REDACTED]
- 6 [REDACTED]

2. Sample items 22 & 23 - Please explain the difference in the invoices.

The differences between the invoices: They represent two separate invoices for equipment on two separate plant sites. Item #22 is for the Gas Turbine Power Park at Port Everglades plant site and Item #23 is for the Gas Turbine Power Park at Ft. Lauderdale plant site.

The primary purpose of the equipment used in this portion of the CIP project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

44-3
1

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements

44-1
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Sir:

W 7/1/10
JHP

Confidential

1 of CIP-005, CIP-006, and CIP-007. [REDACTED]

2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]
6 [REDACTED]

3. Sample item #25 -- Explain what the invoice represents.

The invoice represents the purchase of an Interface kit to replace the existing Bailey CIU interface. (Computer Interface Unit) The existing interface system does not support EWIS. (Enterprise Wide Interface System)

44-3
2

7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]
11 [REDACTED]

P. 2

44-1
2-2
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PER

CONFIDENTIAL

A

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]

RECEIVED

JAN 06 2010

FLORIDA POWER & LIGHT CO
MARTIN PLANT

[REDACTED]

12/24/2009

PROCESS AS ORIGINAL INVOICE

Invoice No. 67351

Florida Power and Light
Attn: Accts Payable
21900 SW Warfield Blvd
Indiantown, FL 34956-9755

Jane

ONE 2/7

Location of services
FPL-Martin Plant (Indiantown)
21900 Warfield Blvd
5 Miles of NW Indiantown
Indiantown, FL 34956

Terms: NET30

Please Pay This Amount: [REDACTED] + TAX

44-1

Request : PROPOSAL #: GH16658
PDC JOB#: 5879
PO# 4300548516

RECEIVED
JAN 14 2010
ACCOUNTS PAYABLE

- Work Performed: LABOR AND MATERIAL TO PURNISH AND INSTALL
- 1 EA 60EA LINEAL FEET OF V TRACK IN CONCRETE FOUNDATION-GALVANIZED
- 1 EA GALVANIZED OPERATOR PEDESTAL
- 1 EA GROUND ROD, CLAMP AND WIRE
- 3 EA VEHICLE DETECTION LOOPS (2EA REVERSING, 1EA FREE EXIT)
- 1 EA 4" GUIDE ROLLER POST WITH GUIDE ROLLER ASSEMBLY
- 1 EA GALVANIZED GUIDE ROLLER ASSEMBLY
- 1 EA 4" GALVANIZED GATE RECEIVER ASSEMBLY
- 1 EA DEMO EXISTING CONCRETE AND TRACK
- 1 EA DISPOSE OF EXISTING CONCRETE AND TRACK
- 1 EA FPL STYLE V TRACK SLIDING GATE-29'
- 1 EA DISPOSE OF EXISTING CONCRETE AND TRACK IN FPL PROVIDER DUMPSTER
- 1 EA HYSECURITY 222 EX ST GATE OPERATOR WITH LOCKING COVER
- 3 EA LOOP DETECTOR BASES
- 3 EA LOOP DETECTOR-PLUG IN STYLE
- 1 EA MILLER REVERSING EDGE PACKAGE
- 1 EA DITEK PRIMARY POWER SURGE PROTECTOR
- 1 EA EMX UL 125 REVERSING BEAM-INCLS DIRECT BURIAL CABLE ACROSS ROAD
- 1 EA BEAM MOUNTING POST
- 1 EA END OF TRAVEL STOP

OK TO PAY PER ATTACHED INVOICE
ENTERED BY: MARY JANE BARKER DATE: 1/7/10
PHONE: 772-597-7213 COMPANY CODE: 1001

AUTHORIZED BY: _____
REQUIRED IF UNDER \$250.00
SAP DOCUMENT #(S): 1000834575
ACCT NUMBER: 9875-92-0-918-662

011 Ext. 11
e on this Invoice. 1

Jan 2010 payment for
Dec 2009 accrual

16199620

44-1
4

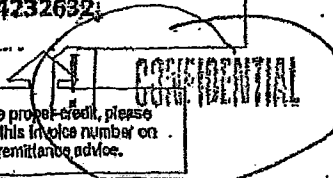
So: CAPACITY AUDIT REQUEST No. 10, Item # 7



A

RS #16

Invoice Date 12/10/2009 Invoice Number 4232632



To ensure proper credit, please reference this invoice number on your remittance advice.

PLEASE REMIT PAYMENT TO:

1 [Redacted]

2 [Redacted]

3 [Redacted]

4 Total Amount Due: [Redacted]

Terms: Net 45 Days

Jennifer Cardinal
 FLORIDA POWER & LIGHT COMPANY
 700 UNIVERSE BLVD
 JUNO BEACH FL 33408-2683

DEC 15 2009

Service Location: 88888	Customer: 88880	Billing Period: 12/04/2009 - 12/10/2009		
FF&L PTF - Turkey Point Fossil Power Plant 9700 SW 344 Street Homestead, FL 33036	PO Number: 4588456097 CN 4600004080	4500546761		
Description	Quantity	UOM	Price	Amount
A [Redacted]	[Redacted]	HR	C [Redacted]	D [Redacted]
5 Subtotal				A [Redacted]

ENTERED BY: RONALDO SALGADO DATE: 12/21/09
 PHONE: 305 242 3811 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] TIMOTHY PANOFF
 REQUIRED IF UNDER \$250.00 PRODUCTION MGR.

44-1
5-1

SAP DOCUMENT #(S): 1000831935
 ACCT NUMBER: 5959-92-000.000-926-694

16195674

RECEIVED
 DEC 8 0 2009
 ACCOUNTS PAYABLE

X GA
 GARY W. ANDERSEN
 SR. PGD LEADER

44-1
5

AB-25-01

Any questions? Please contact a Customer Connection Representative at (888) 703-7666

7 Subtotal	[Redacted]
8 Sales Tax	[Redacted]
9 Total Amount Due	[Redacted]

Page 1 of 2

10 [Redacted]

11 [Redacted]

12 [Redacted]

#16

Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

44-1

Line 1

Invoice Date
12/10/2009

Invoice Number
4232632

Invoice Number: 4232632

Service Location: 08668

FP&L PTF - Turkey Point Fossil Power Plant

Work Date	Post Description	Employee Name	In Time	Out Time	Lunch	Quantity	Bill Rate	Extension
	A	B	C	D		Hours	Hours Type	
	Security Officer-Regular						Hourly-Regular	
12/04/2009							Hourly-Regular	
12/04/2009							Hourly-Regular	
12/04/2009							Hourly-Regular	
12/04/2009							Hourly-Regular	
12/04/2009							Hourly-Regular	
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12/04/2009							Hourly-Regular	
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12/10/2009							Hourly-Regular	
12/10/2009							Hourly-Regular	
12/04/2009							Hourly-Regular	
12/07/2009							Hourly-Regular	
12/08/2009							Hourly-Regular	
12/10/2009							Hourly-Regular	

89-155-10

Handwritten initials "LP" with an arrow pointing to the Quantity column.

Subtotal Line 3

Page 2 of 2

Handwritten number 44-1/5

1 [REDACTED]
2 [REDACTED]

ATTACHMENT A

FLORIDA POWER & LIGHT
Power Plants

3 [REDACTED] Pricing

September 5, 2008

del-1/5

Position A		HPW	Bill Rate	OT Rate	Annual
[REDACTED]	PTF	4	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	PTF	5	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	PCT	6	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	PCC	7	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	PSN	8	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	FMT	9	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	RPE	10	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	PRV	11	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]		12	[REDACTED]	[REDACTED]	[REDACTED]

PLUS APPLICABLE SALES TAX,
BASED ON COUNTY LOCATION

DWA RATES

Position	First 48 Hours	Long Term
13 [REDACTED]	[REDACTED]	[REDACTED]
14 [REDACTED]	[REDACTED]	[REDACTED]
15 [REDACTED]	[REDACTED]	[REDACTED]

NOTE: Vacation pay for grandfathered employees above one (1) week earned per year will be billed as a pass through cost at the regular bill rate for that position, for the first year of the contract.

16 [REDACTED]
17 [REDACTED]

44-1
5-1

Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

#22

Invoice to:
Florida Power & Light Co.

9250 West Flagler St,
Miami, FL 33174

Please remit payment to:

Electronic Wire Transfer Information:

ABA # (Bank Routing):
Bank Account Number:
Swift Code:

*PPE Extension
3/3/09*

RECEIVED
JUN 1 2009

Account Number: 3417567
Invoice Number: FPL069P-1
Invoice Date: 5-Jun-09

Payment Terms:
Payment is due upon receipt and
payable within 45 days.

Customer Reference:
Please reference the IBM Invoice Number and
Account Number on your payment.

INVOICE FOR HARDWARE & MAINTENANCE

Contract Number#: CPT3R9C

#	Description	Serial	Charges		Taxes		Total	
			A	B				
1	FPL PO 4500424360 Glass quote: CS17895840 Hardware					\$0.00		
		FDD1316X27U FDD1316X27S FDD1316X29A FDD1316X27Y FDD1316X27Z FDD1316X297				\$0.00		
	Freight					\$0.00		
	Maintenance Year-1					\$0.00		
	Service Dates 8/26/2009 - 8/25/2010					\$0.00		

May 12th - Joe Randazzo - FPL-0323
PPE Regulatory Project

RECEIVED
JUN 24 2009
ACCOUNTS PAYABLE

JUN 17 2009

TOTAL ENTERED BY: ADELINA GARCIA DATE: 21 JUN 2009
PHONE: 305-582-3111 COMPANY CODE: 1001

16126468

074093000000923841
OK to Pay
Rosa Lombardi
6/11/09
REQUIRED IF UNDER \$250
1000727273

ORIGINAL INVOICE

Page 1 of 1

For Inquiries, please call (845) 372-1731

SIC: CAPACITY AUDIT REQUEST No. 10, Item # 22

44-3

See 44-1
2/22
P2
44-3
1

Florida Power & Light

CONFIDENTIAL

1 Price Quote for [Redacted] A

May 12th - Joe Randazzo - FPL-0338

PP 4600424900

12 May 09

PPE Regulatory Project

Product Number Description

2 Hardware & Software

Qty	Unit List Price	Extended List Price	Disco %	Unit Discounted Price	Extended Discounted Price
0					
8	\$0	\$0	50%	\$0.00	\$0.00
8	\$0	\$0	50%	\$0.00	\$0.00

5 Hardware Sub-Total

6 Freight Charge

7 TOTAL - HW, Freight

8 Maintenance

9	BOH-08UT-376024PE	COLL by 6/2/09	3 Year	0	
3 Year Total Maintenance					

Pay 2
44-3
1

#23

RECEIVED
JUN 12 2009
CONFIDENTIAL

*FPL
disburse
337*

Invoice to:
Florida Power & Light Co.

9250 West Flagler St.
Miami, FL 33174

Account Number: 3417567
Invoice Number: FPL069L-1
Invoice Date: 8-Jun-09

Please remit payment to:
[Redacted]

Payment Terms:
Payment is due upon receipt and
payable within 45 days.

Electronic Wire Transfer Information:
[Redacted]

Customer Reference:
Please reference the IEM Invoice Number and
Account Number on your payment.

ABA # (Bank Routing): [Redacted]
Bank Account Number: [Redacted]
Swift Code: [Redacted]

INVOICE FOR HARDWARE & MAINTENANCE

Contract Number#: CFTAR9G

#	Description	Charges	Taxes	Total
		A		B
1	FPL PO PO 4600424380 Cisco equipt: 0517096344 Hardware Serial F001313X334 F001316X2A4 F001314Y00Q F001316X2A0 F001316X2A2 F001316X274 Freight Maintenance Year-1 Service Dates: 8/23/2009 - 8/22/2010	[Redacted]	\$0.00	[Redacted]
		[Redacted]	\$0.00	[Redacted]
		[Redacted]	\$0.00	[Redacted]

RECEIVED
JUN 24 2009
ACCOUNTS PAYABLE

ENTERED BY: VIRGINIA GARCIA DATE: 6/17/09

May 12th - JUNE 30th 2009 005-552-3111 COMPANY CODE 1001
Regulatory Network Devices

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1000777267

16126467

TOTAL ACOT #: [Redacted] please pay this amount... 6% [Redacted]

*074093 000 000 923 841
OK to Pay
Boza Lombardi
6/11/09*

44-3

See

ORIGINAL INVOICE

Page 1 of 2

For Inquiries, please call (646) 372-1771

44-3

P.3

CAPACITY AUDIT REQUEST No. 10, Item # 23

Florida Power & Light

1 Price Quote for [REDACTED] Products

May 12th - Joe Ranzazzo - FPL-0397

PO 4800424980

12 May 99

Regulatory Network Devices

Hardware & Software

Product Number	Description	Qty	Unit List Price	Extended List Price	Disc %	Unit Discounted Price	Extended Discounted Price
2	WB-03760-24PB-E Catalyst 0750 24 10/100 PoE + 2 SFP + IPB Image	5					
	CAD-AC AC Power Cord	5	\$0	\$0	50%	\$0.00	\$0.00
3	CAB-STACK-500M [REDACTED] StackWise 500M Stacking Cable	5	\$0	\$0	50%	\$0.00	\$0.00
4	QIC-LH-SM [REDACTED] SFP LC connector LXLH Transceiver	4					
5	Hardware Sub-Total						
6	Freight Charges						
7	TOTAL - HW, Freight						

CONFIDENTIAL

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1 4
P.

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4



#25
DUPLICATE Invoice
7100201898
Original

Billing To 71000222 FLORIDA POWER & LIGHT CO 5 6		Information Invoice Number 7100201898 Invoice Date 10/19/2009	
Billing From 71000222 FLORIDA POWER & LIGHT CO ATTN SEYED HAJASSADOLLAH PO Box 029950 MIAMI FL 33102 USA		Payment Terms 30 Days net Due Date 11/18/2009 Currency USD Customer P.O. 4500697945	
Billing To 710001898 FLORIDA POWER & LIGHT 4300 SOUTHWEST 42ND AVE FORT LAUDERDALE FL 33314 USA		Order Number 109751 Bill of Lading No. 80186986 Delivery Method Courier-Next day PM - Delivery Terms Freight Collect Shipped Date 10/14/2009 INCO Terms FOB OUR PLANT Federal I.D. Number 10	

- Adds to PO Amount.

Item No.	Material No. Customer Mat. No.	Description	Qty	Unit Price USD	Amount USD
000010	INIC03-SCIL	COMPUTER INTERFACE UNIT	1 EA	11	
Total Amount					12

44-3
See
44
2

13 If you have any questions regarding this invoice, please contact [Redacted]

16171524

RECEIVED
OCT 26 2009
ACCOUNTS PAYABLE

14	19	
15	20	
16		ABA Number
17		Swift code
18		Account no

101-11107107-00011

44-3
2

SC: CAPACITY AUDIT REQUEST No. 10, Item # 25

P1

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CONFIDENTIAL Invoice
7100201898
Duplicate

Sales Order: 250000222		Invoice Number: 7100201898	
FLORIDA POWER & LIGHT CO		Invoice Date: 10/19/2009	
Bill To: 270060277		Payment Terms: 30 Days net	
FLORIDA POWER & LIGHT CO		Due Date: 11/18/2009	
ATTN SEYED HAJASSADOLLAH		Currency: USD	
PO Box 029960		Customer P.O.: 4600637946	
MIAMI FL 33102		Order Number: 109751	
USA		Bill of Lading No.: 80186985	
7		Delivery Method: Courier-Next day PM	
8		Delivery Terms: Freight Collect	
9		Shipped Date: 10/14/2009	
FLORIDA POWER & LIGHT		INCQ Terms: FOB OUR PLANT	
4300 SOUTHWEST 42ND AVE		Federal I.D. Number: 10	
FORT LAUDERDALE FL 33314			
USA			

Item No.	Material No. Customer Mat. No.	Description	Qty	Unit Price USD	Amount USD
000010	INIC103-SCIL	COMPUTER INTERFACE UNIT	1 EA	11	
Total Amount					12

Additional Information

13 If you have any questions regarding this invoice, please contact [Redacted]

14	19	Wire Transfer
15	20	[Redacted]
16		ABA Number: [Redacted]
17		Swift Code: [Redacted]
18		Account no: [Redacted]

44-3
2 P2

CEDAR BAY

VPA

Confidential
FAC

MONTH: Apr-09

		<u>MCF</u>			<u>MPCF</u>
		CEB 7.2			
		CEB 7			
			May-08		CEB 7.2
			Jun-08		101.532
			Jul-08		100.093
			Aug-08		87.975
			Sep-08		71.486
			Oct-08		92.255
			Nov-08		85.954
			Dec-08		88.421
			Jan-09		100.942
			Feb-09		96.683
			Mar-09		88.267
			Apr-09		93.723
					90.487 - 11
(Sec. 1.3)			(Sec. 1.4)		
	ANNUAL CAPACITY FACTOR			ANNUAL PEAK CAPACITY FACTOR	91.485%
		31			* 100% billing purpo

(BILLING) CAPACITY FACTOR

Annual Capacity Factor + 0.5 * (Annual On-Peak Capacity Factor) - 47.5%

1 [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] 29.31

The Annual Capacity Factor, plus one-half the Annual On-peak Capacity Factor minus 47% (i.e., 94% / 2) through the calendar year 2006 and 47.5% (i.e. 95% / 2) thereafter.

BCC = 38,290 *CEB 4*
 OMC = 3,490
 CC = 250

CEB 2

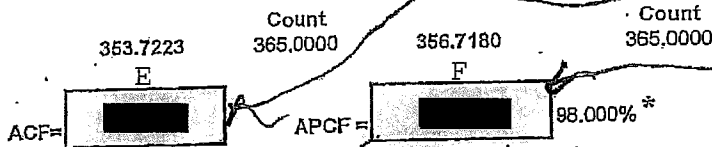
1) < 57%	MCP =	\$0.00	
	Capacity Payment	\$	
2) >= 57 & < 87	MCP =	[(BCC+OMC) * (.02 * ((CF * 100) - 37))] * CC	
	Capacity Payment	\$	
3) >= 87 & < 95	MCP =	CC * (BCC + OMC)	
	Capacity Payment	\$ 10,445,000.00	<i>250(38,290 + 3490) = 10,445,000</i>
4) >= 95 & < 98	MCP =	[(1 + (.01667 * ((CF * 100) - 95))] * CC * BCC] + OMC * CC	
	Capacity Payment	[REDACTED]	
5) >= 98	MCP =	[(1.05 + (0.004 * ((CF * 100) - 98))] * CC * BCC] + OMC * CC	
	Capacity Payment	[REDACTED]	

46-1/2-2/1-2
 $\frac{46-1}{2-2} = 1-1$
CEB

INDIANTOWN

MONTH / YEAR	DAY	DAILY CAPACITY FACTOR	DAILY PEAK CAPACITY FACTOR
Apr-09	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	9		
	10		
	25		
	26		
	27		
	28		
	29		
	30		

C	D
365.0000	98.100
365.0000	98.016
365.0000	98.006
365.0000	98.008
365.0000	98.008
365.0000	98.009
365.0000	98.008
365.0000	98.007
365.0000	98.007
365.0000	98.008
365.0000	98.199
365.0000	98.564
365.0000	98.968
365.0000	99.267
365.0000	99.270
365.0000	99.276



Capacity Billing Factor = $99.276\% \text{ ACF} + (.5 * (\text{APCF} - .93))$ Section 1.12

* Capacity Billing Factor greater than 97% (Appendix A)

MCP = $[(\text{BCC} + \text{OMC}) \times 1.10] \times \text{CC}$

$\frac{46-1}{2-2} \frac{2-2}{2-2} \text{P3}$ BCC = 23,000
 $\frac{46-1}{2-2} \frac{2-2}{2-2}$ OMC = 7,966.80
 $\frac{46-1}{2-2} \frac{2-2}{2-2}$ CC = 330

Capacity Payment = \$11,240,948.40

11,240,948.40 Bill

0.00 Difference

0.00 Difference

Src:

$\frac{46-1}{2-2}$
 $\frac{2-2}{2-1}$

JAL-1

Source:
Page 9

Invoice Summary Report
Invoice Date: 6/30/2007

8/7/2007
Page 1 of 1

Invoice Number: 78472

Expense Total:		Task Total:		Invoice Total:			
1				2			
A		B		C			
Matter No: 053182 JACKSONVILLE ELECTRIC AUTHORITY (JEA)		Status: Open		Matter Total:			
WGT	Task/Exp	Vendor	Performed By	Matter Rate	Net Rate	Quantity	Net Total
1711-90-000-300-053-000	180					41.70	
	181					1.00	
	182					1.00	
	183					1.00	
	184					1.00	
	185					1.00	
	186					1.00	
						Total:	

52-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

ENTERED BY: SONIA PEREZ DATE: 8/7/07
 PHONE: 305-552-4916 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] DATE: 8/7/07
 REQUIREZ IF UNDER \$2500.
 SAP DOCUMENT #(S): 5105027419
 ACCT NUMBER: 5100044287

52-1

p. 1

f.

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Invoice No. 78472

June 30, 2007

Services During the Month of June 2007
on Behalf of Florida Power & Light Company
In Connection with the JEA Matter

A. Time Related Charges

3 Time Devoted by [redacted] (41.7 hours at [redacted])

4 Total Time Related Charges: [redacted]

B. Other Charges

- Computer Research
- Courier/Messenger Services
- Document Reproduction Services
- Postage
- Telephone/Facsimile
- Travel Expenses

Total Other Charges: [redacted]

Total Due: [redacted]

ROBERT B. SENDLER
Associate General Counsel

Date

0706010070012-78472

WWW.BSFLLP.COM

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

52-1
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p.2
W

Summary of Work Performed by Gary K. Harris
In Connection with Florida Power & Light Company: JEA Matter (June 2007)

Date	Summary of Work Performed	Hours
06/01/07 ¹ (Fri.)	1 Teleconf with ██████ ^A re schedule for review of JEA's documents, response to ██████ ^B 2 ██████ ^A clarification of responses; finalize correspondence re same; teleconf with R. Sandler re above, status, issues; finalize letter re JEA's draft Rule 1.310(b)(6) deposition notice, motion for leave to file amended answer; continue preparation for witness preparation for JEA's Rule 1.310(b)(6) deposition; draft correspondence to ██████ ^A 3 4 ██████ ^A re same	1.3
06/04/07 ⁵ (Mon.)	5 Continue preparation for preparation of ██████ ^A for Rule 1.310(b)(6) deposition; teleconf with ██████ ^A re same; draft and review correspondence re JEA document production, inspection of same, ██████ ^A deposition transcript 6 7	1.2
06/05/07 ⁸ (Tue.)	8 Prepare for and meet with ██████ ^A re preparation for Rule 1.310(b)(6) deposition;	3.8
06/06/07 ⁹ (Wed.)	9 Prepare for and review documents produced by JEA with ██████ ^A at ██████ ^B 10 ██████ ^A offices; teleconf with copy vendor, ██████ ^A re same; teleconf with ██████ ^C 11 ██████ ^A re same, ██████ ^A deposition transcript; meeting with ██████ ^C re "Agreed Order", JEA motion	6.7
06/07/07 ¹² (Thu.)	12 Research re "nameplate capacity"; review letter from ██████ ^A re inadvertently produced privileged document; teleconf with Brian at Ikon re copies of JEA documents	2.4
06/08/07 (Fri.)	Continue research re "nameplate capacity"; draft and review correspondence re JEA's document production	1.3
06/11/07 (Mon.)	Continue research re "nameplate capacity"; draft correspondence re same; teleconf with R. Sandler re status, settlement issues	0.8
06/12/07 ¹³ (Tue.)	13 Teleconf with ██████ ^A re outstanding matters, status, tasks to be done; continue research re industry definition of "nameplate capacity"	0.7
06/13/07 (Wed.)	Outline issues and tasks to be done; draft correspondence re definition of "nameplate capacity"; continue research re same; begin review and analysis of copies of documents produced by JEA; revise memorandum re same; draft correspondence re same	2.8
06/14/07 ¹⁴ (Thu.)	14 Teleconf with ██████ ^A re assignment and identification of tasks to be done, outline of motion for summary judgment; continue review and analysis of documents produced by JEA	2.4
06/15/07 ¹⁵ (Fri.)	15 Teleconf with ██████ ^A re preparation for Rule 1.310(b)(6) deposition	0.2
06/18/07 (Mon.)	Draft and review correspondence re outstanding issues re JEA's document production; draft and review correspondence re 1.310(b)(6) deposition; begin preparation for continuation of ██████ ^A deposition preparation re same 16	0.6
06/19/07 ¹⁷ (Tue.)	17 Prepare for and participate in conference call with ██████ ^A re preparation for 1.310(b)(6) deposition; teleconf with S. Brown re same; review correspondence re location of same; draft correspondence to S. Brown, Power Gen people re questions re rating, Exhibit A, Heat Balance schematic; continue review of	4.3

Summary of Work Performed by Gary K. Harris
In Connection with Florida Power & Light Company: JBA Matter (June 2007)

Date	Summary of Work Performed	Hours
	documents produced by FPL; revise memorandum re same	
06/20/07 (Wed.)	1 Prepare for and participate in conference call with S. Brown, G. Driebe, R. Overby re rating, nameplate capacity, [REDACTED] description of project design; draft and review correspondence re same, additional documents produced by JBA	0.8
06/21/07 (Thu.)	Continue review of documents produced by JBA; revise memorandum re same; review correspondence from G. Driebe and continue research re industry understanding of "nameplate capacity"; review and revise Reply to Affirmative Defenses in JBA's Amended Answer	1.3
06/22/07 (Fri.)	2 Continue review of documents produced by JBA; continue drafting and revising memorandum re same; continue analysis of documents for preparation for Rule 1.310(b)(6) deposition; teleconf with [REDACTED] re same	2.3
06/24/07 (Sun.)	3 Draft and review correspondence re preparation of [REDACTED] for 1.310(b)(6) deposition, including identification of documents re primary FPL negotiators, 1995-96 analysis re energy banking, sales	0.7
06/25/07 (Mon.)	Teleconf with J. Mayer re outstanding issues re Rule 1.310(b)(6) deposition re IRS communications; draft and review correspondence re same; continue review of documents produced by FPL re same; revise latest draft of memorandum re documents produced by JBA	1.6
06/26/07 (Tue.)	4 Prepare for and participate in conference call with [REDACTED] G. Driebe, S. Brown, M. Tanner re preparation for Rule 1.310(b)(6) deposition; teleconf with M. Tanner re tasks to be done, outstanding issues; prepare for and participate in conference call with D. Perez-Alonso, J. Mayer re preparation re IRS issues and communications for Rule 1.310(b)(6) deposition	3.3
06/27/07 (Wed.)	5 Review documents identified by [REDACTED] teleconf with F. Isabella; review correspondence from J. Mayer re private letter rulings	0.7
06/28/07 (Thu.)	6 Teleconf with [REDACTED] re information re Rule 1.310(b)(6) deposition; draft and review correspondence re discussion with F. Isabella re same; draft response to D. Wells's 5/2/07 letter re documents	1.2
06/29/07 (Fri.)	7 Prepare for and participate in conference call with [REDACTED] F. Isabella re Rule 1.310(b)(6) deposition; finalize letter to [REDACTED]	0.8
Total Hours Billed:		41.7

52-1
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Robert B. Sandler, Esquire
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7109
(561) 691-7103 (Facsimile)

2 May 15, 2007

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Re: JEA
Matter Number: 053182

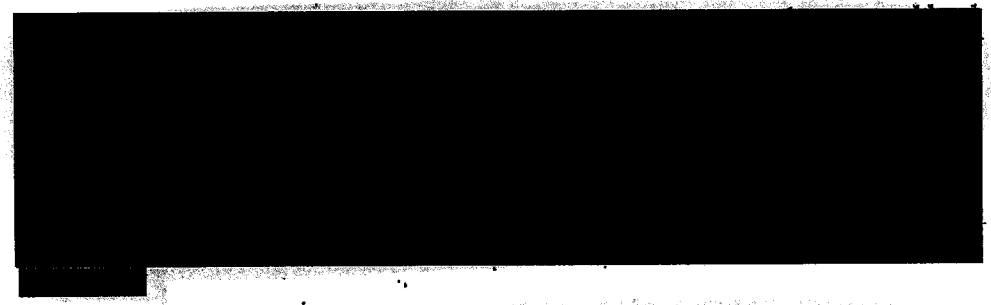
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See rule on pg 3.

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1-1

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[Redacted]
May 15, 2007
Page 2

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[Redacted]

Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

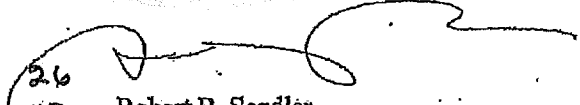
[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

26 
27 Robert B. Sendler
28 Associate General Counsel

29 AGREED and ACCEPTED by [Redacted] A

30 By: [Redacted] A

31 Print Name: [Redacted] A

Date: 5/12/07

Attachments

52-1
1-1

EXHIBIT B

PROPOSED RATE SCHEDULE

Matter Name: JEA

Name of Firm: ¹ [REDACTED]

Project/Cost Center Number: 053182

Please list each attorney or paralegal that you propose be authorized to bill time to this matter, along with his or her proposed hourly rates.

2	3	4	5	6	7
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

5/21/07

By signing, you affirm on behalf of the Firm (i) that no conflict of interest exists, (ii) agreement to Policies and Procedures for Outside Counsel, (iii) that the rates proposed above are the Firm's most competitive rates, and (iv) your Firm will only be paid for the services of attorneys and paralegals listed on this Proposed Rate Schedule once approved by FPL.

Signed: ⁴ [REDACTED]

Date: 5/22/07

Acceptance of Retention Proposal at above-listed Rates:

FPL Approval by: _____

Effective Date: _____

FPL - PROPOSED RATE SCHEDULE

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

52.1
1-1

Invoice Summary Report
 Invoice Date: 01/07/2008

2/11/2008
 Page 1 of 1

Invoice Number: 837

Expense Total: 1 [REDACTED]

Task Total: [REDACTED]

Invoice Total: [REDACTED]

Matter No: 052769 JEA - JOA OF SJRPP

A

B

Status: Open

C

Matter Total: 2 [REDACTED]

B

WO	%	LI	Task/Exp	Vendor	Performed By	Rate	Net Rate	Quantity	Net Total
1711-90-000-300-059-000	100%	380	Task	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	22.90	[REDACTED]
	100%	381	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%	382	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%	383	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%	384	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%	385	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%	388	Expense	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
1711-90-000-300-053-000								WO Total:	[REDACTED]

837-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

SARCI:

ENTERED BY: SONIA PEREZ DATE: 2/11/08
 PHONE: 805-562-4816 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] 2/11/08
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105004776
 5100007172
 ACCT NUMBER: [REDACTED]

2. SARCI
 P.1

[Handwritten initials]

1
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R. Sandler
(904) 598-0034
Federal Tax ID: 20-4855848

RECEIVED
JAN 16 2008
LAW/CO

Florida Power & Light Company
Attn: Jack Leon, Sr. Attorney
Post Office Box 029100
Miami, FL 33102

January 07, 2008
Client: 001047
Matter: 000001
Invoice #: 837
Page: 1

RE: St Johns River Power Plant/JEA Dispute
SJRPP/JEA
FPL Matter No.: 052758
FPL Responsible staff member: Robert B. Sandler

52/07

For Professional Services Rendered Through December 31, 2007

SERVICES

Date	Person A	Description of Services	Hours	Rate B	Amount C
12/05/2007		4 Telephone conferences with [redacted] and [redacted] 5 [redacted] re summary judgment motion.	0.6	[redacted]	[redacted]
12/10/2007		Preparation of affidavit in support of summary judgment motion (2.0); preparation for S. Brown deposition (1.0).	3.0	[redacted]	[redacted]
12/11/2007		Preparation for deposition of S. Brown.	1.5	[redacted]	[redacted]
12/13/2007		6 Telephone conference with [redacted] re S. Brown deposition.	0.2	[redacted]	[redacted]
12/14/2007		Preparation for deposition.	4.0	[redacted]	[redacted]
12/14/2007		7 Telephone conference with [redacted] regarding S. Brown deposition.	0.2	[redacted]	[redacted]
12/17/2007		Final preparation for S. Brown meeting.	2.0	[redacted]	[redacted]
12/17/2007		Letter to Judge Frye's chambers regarding hearing date.	0.2	[redacted]	[redacted]
12/17/2007		Telephone conference with Judge Frye's assistant.	0.2	[redacted]	[redacted]
12/18/2007		8 Conference with [redacted] and S. Brown.	5.0	[redacted]	[redacted]
12/19/2007		Attendance at deposition of S. Brown.	4.5	[redacted]	[redacted]
12/19/2007		Attend deposition of S. Brown. (no charge).	2.0	[redacted]	[redacted]
12/20/2007		Review of December 20 email from S. Brown and attachment	0.6	[redacted]	[redacted]

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2
P.2

SERVICES

Date	Person A	Description of Services	Hours	Rate B	Amount C
12/21/2007	█	Telephone conference with Judge Fryfield's assistant regarding hearing date for summary judgment motion (2); review of December 20, 2007 letter from █ ^A	0.6	█	█
12/27/2007	█	2 Telephone conference with █ ^A regarding February 26 hearing.	0.2	█	█
12/28/2007	█	3 Preparation of letter to █ ^A in response to her December 20, 2007 letter.	0.4	█	█
Total Professional Services			24.9		█

Summary of Fees - This Period

	Hours	Rate/Hr	Dollars
4 █ ^A SHAREHOLDER	22.9	█ ^B	█ ^C
5 █ ^A SENIOR ASSOCIATE	2.0	█ ^B	█ ^C
TOTAL	24.9		\$7,328.00

DISBURSEMENTS

Date	Description of Disbursements	Amount D
02/01/2007 ⁶	█ ^A Delivery/courier costs 11/28/07	█
12/01/2007 ⁷	█ ^A Legal Research Costs	
12/11/2007 ⁸	█ ^A Outside copy cost.	
12/15/2007 ⁹	█ ^A Long distance charges	
12/31/2007	Postage	
12/31/2007 ¹⁰	Photocopies █ ^A	
Total Disbursements		

52-1
 2

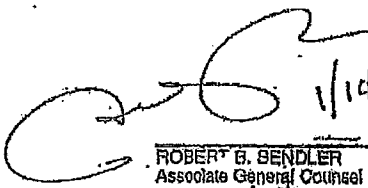
P. 3

January 07, 2008
Client: 001047
Matter: 000001
Invoice #/ 837

Page: 3

Total Services
Total Disbursements
Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

A
[Redacted]
B
[Redacted]
52-1

 1/14/08

ROBERT B. BENDLER Date
Associate General Counsel

52-1
2

P. 4

1



FPL

Direct Dial
(561)-691-7109

2

November 21, 2006

53182

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5



Need Matter code

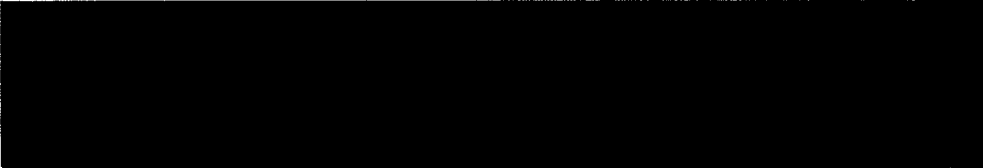
6

Re: SJRPP/JEA Dispute

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Dear Michael:

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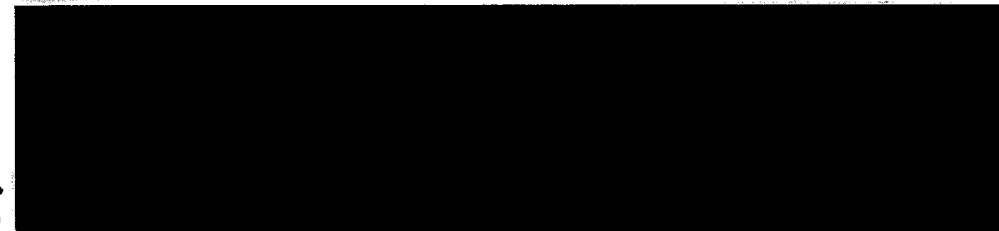
23

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27



FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

See rules pg 4.

an FPL Group company

52-1

2-1

p. 1 of

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

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November 21, 2006
Page 2

[Redacted]

Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Very truly yours,

Robert B. Sendler, Esq.
Associate General Counsel
Florida Power & Light, Co.
700 Universe Boulevard
Juno Beach, FL 33408

FPL-ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

52-1
2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

p. 2 ff.

1 November 21, 2006
2 Page 3

3 [Redacted]
4 By: [Redacted] A
5 Print Name: [Redacted] A
Date: 11/29/06

Attachments

FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

52-1
2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

P. 3/6

EXHIBIT B

PROPOSED RATE SCHEDULE

Matter Name: SJRPP / JBA Dispute

Name of Firm: ¹ [REDACTED]

Project/Cost Center Number: _____

Please list each attorney or paralegal that you propose be authorized to bill time to this matter, along with his or her proposed hourly rates.

Attorney/Paralegal			Position/Title (Partner, Associate, Of Counsel, Paralegal)	Year licensed to practice law	Proposed hourly rate for this matter D
First Name A	Middle Initial B	Last Name C			
[REDACTED]	[REDACTED]	[REDACTED]	Partner	1978	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	Partner	1992	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	Associate	2003	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	Associate	2004	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	Paralegal	n/a	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	Paralegal	n/a	[REDACTED]

*52-1
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52-1
3*

By signing, you affirm on behalf of the Firm (i) that no conflict of interest exists, (ii) agreement to Policies and Procedures for Outside Counsel, (iii) that the rates proposed above are the Firm's most competitive rates, and (iv) your Firm will only be paid for the services of attorneys and paralegals listed on this Proposed Rate Schedule once approved by FPL.

²
Signed: [REDACTED]

Date: 11/29/06

Acceptance of Retention Proposal at above-listed Rates:

FPL Approval by: _____

Effective Date: _____

00001864.doc

FPL - PROPOSED RATE SCHEDULE

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

*52-1
3-1*

*9.4
9*

Invoice Summary Report
 Invoice Date: 03/05/2008

3/20/2008
 Page 1 of 1

Invoice Number: 926

52-1
 2-1

Expense Total: 1 [REDACTED]

Task Total: [REDACTED]

Invoice Total: [REDACTED]

Matter No: 052759 JEA - JOA OF SJRPP

A

B

Status: Open C

D Matter Total: 2 [REDACTED]

E

WO	%	LI	Task/Exp	Vendor	Performed By	Rate	Net Rate	Quantity	Net Total
1711-90-000-300-053-000	100%		270	Task	[REDACTED]	[REDACTED]	[REDACTED]	25.60	[REDACTED]
	100%		271	Task	[REDACTED]	[REDACTED]	[REDACTED]	23.10	[REDACTED]
	100%		272	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		273	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		274	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		275	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		276	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		277	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
	100%		278	Expense	[REDACTED]	[REDACTED]	[REDACTED]	1.00	[REDACTED]
1711-90-000-300-053-000								WO Total:	[REDACTED]

52-1

ENTERED BY: SONIA PEREZ DATE: 3/20/08
 PHONE: 305-552-3316 COMPANY CODE: 1001
 AUTHORIZED BY: [REDACTED] 3/20/08
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105010110
 5100016297
 ACCT NUMBER: [REDACTED]

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

SOURCE:

52-1
 3/9

PPR

PER

123



(904) 698-0034
Federal Tax ID: 20-4855848

RECEIVED

MAR 16 2008

LAW/GO
March 05, 2008

Client: 001047
Matter: 000001
Invoice #: 026

Page: 1

Florida Power & Light Company
Attn: Jack Leon, Sr. Attorney
Post Office Box 029100
Miami, FL 33102

RE: St. Johns River Power Plant/JEA Dispute
§JRPP/JEA
FPL Matter No.: 052759
FPL Responsible staff member: Robert B. Sandler.

RECEIVED

MAR 06 2008

LAW/GO

For Professional Services Rendered Through February 29, 2008

SERVICES

Date	Person A	Description of Services	Hours	Rate B	Amount C
02/04/2008	█	4 Telephone conference with █ ^A regarding summary judgment hearing.	0.6	█	█
02/05/2008	█	Review of contract language/ambiguity issue.	0.5	█	█
02/06/2008	█	Review of JEA response to summary judgment motion.	2.0	█	█
02/06/2008	█	Research Florida law regarding interpretation of contracts and standard applied to determining whether a contract term is ambiguous where technical language is used.	4.9	█	█
02/07/2008	█	5 Preparation and conference call with █ ^A and R. Sandler regarding JEA response to summary judgment motion (1.0); further review of JEA response (2.0).	3.0	█	█
02/07/2008	█	Research Florida law regarding interpretation of contracts and standard applied to determining whether a contract term is ambiguous where technical language is used.	0.8	█	█
02/11/2008	█	6 Preparation and conference with █ ^A regarding reply to JEA.	1.5	█	█
02/12/2008	█	Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties (IRS and bondholders).	7.0	█	█

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3 00

SERVICES

Date	Person A	Description of Services	Hours	Rate B	Amount C
02/13/2008	█	Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties, i.e., IRS and bondholders.	3.5	█	█
02/14/2008	█	Preparation of reply as to indispensable parties.	1.5	█	█
02/14/2008	█	Draft reply to portion of response to motion for summary judgment in regard to failure to join indispensable parties, i.e., IRS and bondholders.	3.2	█	█
02/15/2008	█ 1	Preparation of reply to JEA response (1.0); conference call with █ and R. Sandler regarding reply (.6).	1.6	█	█
02/18/2008	█	Preparation (1.5) and conference call with G. Harris and R. Sandler (1.0).	2.5	█	█
02/19/2008	█ 2	Telephone conference with █ (.2); telephone conference with Judge Frye's chambers (.2); final preparation of reply (2.0).	2.4	█	█
02/19/2008	█	Final draft of reply and further memorandum in support of motion for summary judgment, prepare for filing (3.5); conference call with partner and lead counsel in regard to same (.2).	3.7	█	█
02/20/2008	█	Preparation for February 26 hearing.	2.0	█	█
02/21/2008	█	Final preparation of notebook for court.	1.0	█	█
02/22/2008	█	Further preparation for February 26 hearing.	1.0	█	█
02/25/2008	█ 3	Conference with █ and final preparation for February 26 hearing.	3.0	█	█
02/26/2008	█	Final preparation and attendance at hearing.	3.0	█	█
Total Professional Services			48.7		█

Summary of Fees - This Period

	Hours	Rate/Hr	Dollars
4 █ ^A SHAREHOLDER	25.6	█ ^B	█ ^C
5 █ ^A SENIOR ASSOCIATE	23.1	█ ^B	█ ^C
6 TOTAL	48.7		█ ^A

52-1
 3
 P.3

March 05, 2008
Client: 001047
Matter: 000001
Invoice #: 026

Page: 3

DISBURSEMENTS

Date	Description of Disbursements	Amount
02/01/2008 1	[REDACTED] - SJRPP location photography	[REDACTED]
02/15/2008 2	[REDACTED] - Long distance charges	[REDACTED]
02/22/2008 3	[REDACTED] - Outside copy cost.	[REDACTED]
02/22/2008 4	[REDACTED] - Outside copy cost.	[REDACTED]
02/25/2008 5	[REDACTED] - Outside copy cost.	[REDACTED]
02/29/2008 6	Photocopies [REDACTED]	[REDACTED]
02/29/2008	Postage	[REDACTED]

Total Disbursements

Total Services
Total Disbursements
Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

[REDACTED] B
[REDACTED] (321)

[Signature]
Date
ROBERT E. SENDLER
Associate General Counsel

52-1
3

P 4

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Capacity Cost Recovery Clause
AUDIT CONTROL NO: 10-004-4-3
DOCKET NO. 150001-EI
DATE: September 24, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant.

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
41-4	Revenue Listing	16	Y	Pgs. 1-16, Col. A	(e)	D. Rodriguez
41-4/1	Billing History	4	Y N	Pgs. 1, 3 Col. A, Lns 1-4 Col. B, Lns 1, 2, 4 Pgs. 2, 4	(e)	D. Rodriguez
41-4/2	Billing History	2	Y	Pgs. 1-2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/3	Billing History	2	Y	Pgs. 1-2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/4	Billing History	2	Y	Pg. 1, Col. A, Lns 1-4 Col. B, Lns 1, 2 Pg. 2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/5	Billing History	2	N Y	Pg. 1 Pg. 2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/6	Billing History	2	Y	Pgs. 1-2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/7	Billing History	1	Y	Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/8	Billing History	2	N Y	Pg. 1 Pg. 2, Col. A, Lns 1-4 Col. B, Lns 1, 2	(e)	D. Rodriguez
41-4/9	Billing History	2	Y	Pgs. 1-2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/10	Billing History	2	N			
41-4/11	Billing History	1	Y	Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/12	Billing History	1	Y	Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
41-4/13	Billing History	1	Y	Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/14	Billing History	2	N Y	Pg. 1 Pg. 2, Col. A, Lns 1-4 Col. B, Lns 1, 2	(e)	D. Rodriguez
41-4/15	Billing History	2	N Y	Pg. 1 Pg. 2, Col. A, Lns 1-4 Col. B, Lns 1, 2, 4	(e)	D. Rodriguez
41-4/16	Billing History	1	N			
41-5	Revenue Listing	12	Y	Pgs. 1-12, Col. A	(e)	D. Rodriguez
41-6	Billing History	12	Y N Y N Y	Pgs. 1, Lns. 1A, 1B Pg. 2 Pg. 3, Lns. 1A, 1B Pgs. 4-6 Pgs. 7-12, Lns. 1A, 1B	(e)	D. Rodriguez
44-1/1	Sample Item #3, 4	2	Y	Pg.1, Lns 1-9, 10A, 11-36, 37A, 37B, 38-47 Pg. 2 , Col. A, Lns. 1-4	(c), (d), (e)	R. Kennedy F. Tejedor
44-1/2	Sample Item # 5	1	Y	Lns. 1-11 Cols. A, B, C (Bank account number redacted on Exhibits A and B)	(c), (d), (e)	R. Kennedy F. Tejedor
44-1/2-1	Sample Item # 5	1	N			
44-1/2-2	Sample Item # 5	5	Y	Pg. 1, Col. A Lns. 1-6 Pgs. 2-4, Col. A Pg. 5, Lns. 1-4	(c), (d), (e)	R. Kennedy F. Tejedor
44-1/2-2/1	Sample Item # 5	2	Y	Pg. 1, Lns. 1A, 2-6 Pg. 2, Lns. 1A, 2-6, 7-11	(c), (e)	R. Kennedy
44-1/4	Sample Item # 7	1	Y	Lns 1-5 Col. A Line 6B	(c), (d), (e)	R. Kennedy
44-1/5	Sample Item # 16	2	Y	Pg. 1, Col. A Lns. 1-4, 5A, 5B, 5C, 5D, 6A, 7-12 Pg. 2, Line 1 Cols. A-E	(c), (d), (e)	R. Kennedy

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
				Line 2 Line 3		
44-1/5-1	Sample Item # 16	1	Y	Lns. 1-2, 3A Cols. B-E, Lns. 4-11 Col. F, Lns. 4-12 Lns. 13-17	(c), (d), (e)	R. Kennedy
44-1/6-3	Sample Item # 20, 21	5	N			
44-3/1	Sample Item # 22	4	Y	Pg. 1, Lns. 1-7 Cols. A, B (Bank account number redacted on Exhibits A and B) Pg. 2, Lns. 1A, 1B, 1C, 2A, 3A, 4A, 4B, 5A, 6A, 7A, 8A, 9A Pg. 3, Lns. 1-7 Cols. A, B, C (Bank account number redacted on Exhibits A and B) Pg. 4, Lns. 1A, 1B, 1C, 2A, 3A, 4A, 4B, 5A, 6A, 7A	(c), (d), (e)	R. Kennedy
44-3/2	Sample Item # 25	2	Y	Pgs. 1-2, Lns. 1-4, 5A-9A, 10-12, 13A, 14-20 (Bank account number redacted on Exhibits A and B)	(c), (d), (e)	R. Kennedy
44-4/1-1	Sample Item # 41, 46	1	N			
44-4/1-2	Sample Item # 41, 46	1	N			
44-4/1-3	Sample Item # 41, 46	1	N			
44-4/1-3/1	Sample Item # 41, 46	4	N			
45-1	UPS	1	N			
45-1/1	UPS	1	N			
45-1/1-1	UPS	1	N			
45-1/1-1/1	UPS	1	N			
45-1/1-1/2	UPS	1	N			
45-1/2	UPS	1	N			
45-2	UPS	1	N			
45-2/1	UPS	1	N			
45-2/1-1	UPS	1	N			
45-2/1-1/1	UPS	1	N			
45-2/1-1/2	UPS	1	N			
45-2/1-1/2-1	UPS	1	N			
45-3	UPS	10	N			
46-1/2-2/1-1	QF Pricing	1	Y	Col. A Line 1	(d), (e)	G. Yupp
46-1/2-2/2-1	QF Pricing	1	Y	Cols. A-F	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
46-1/2-2/2-3	QF Pricing	1	N			
46-1/2-2/3-1	QF Pricing	1	N			
46-1/2-2/3-2	QF Pricing	1	N			
47-1/1	Invoice	1	N			
47-1/1-1	Purchase Statement	1	N			
47-1/1-1/1	Pricing	1	N			
47-1/1-1/2	Pricing	1	N			
47-1/1-2	Deal Details	1	N			
47-1/2	Invoice	1	N			
47-1/2-1	Purchase Statement	2	N			
47-1/2-1/1	Pricing	2	N			
47-1/2-2	Deal Details	1	N			
47-1/3	Invoice	2	N			
47-1/3-1	Purchase Statement	2	N			
47-1/3-1/1	Confirmation Letter	4	N			
47-1/3-2	Deal Details	1	N			
47-2/1	Invoice	1	N			
47-2/1-1	Purchase Statement	1	N			
47-2/1-2	Deal Details	1	N			
47-2/2	Invoice	1	N			
47-2/2-1	Purchase Statement	2	N			
47-2/2-2	Deal Details	1	N			
47-2/3	Invoice	2	N			
47-2/3-1	Purchase Statement	2	N			
47-2/3-2	Deal Details	1	N			
48-1	Revenues	1	N			
48-1/1	Sales	1	N			
48-1/1-1	Analysis of Sales	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/1-1	Deal Details	1	N			
48-1/1-1/2	EMT Report	1	N			
48-1/1-2	EMT Report	1	N			
48-1/1-2/1	Revenue Report	1	N			
48-1/2	Sales	1	N			
48-1/2-1	Invoice	1	N			
48-1/2-1/1	Deal Details	1	N			
48-1/2-2	EMT Report	1	N			
48-1/12-2/1	Invoice	1	N			
48-1/3	Sales	1	N			
48-1/3-1	Billing Summaries	1	N			
48-1/3-1/1	Power Sales	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
48-1/3-1/1-1	Power Sales	1	N			
48-1/3-1/1-2	Power Sales	1	N			
48-1/3-2	Billing Summaries	1	N			
48-1/4	Sales	1	N			
48-1/4-1	Billing Summaries	1	N			
49-2/2-1	SJRPP	2	N			
49-2/4-1	SJRPP	1	N			
49-4/1-1	SJRPP	2	N			
49-4/2-1	SJRPP	1	N			
49-4/4 P. 3	SJRPP	1	N			
49-4/4-1	SJRPP	1	N			
52	Account 923.209	3	N			
52-1/1	Account 923.209	4	Y	Pg. 1, Line 1 Line 2E Cols. A-E Pg. 2, Lns. 1-2, 3A, 3B, 3C, 4A Col. A Pg. 3, Lns. 1A, 1B, 2A-9A, 9B, 10A, 10B, 10C, 11A, 11B, 11C, 12A-17A Pg. 4, Lns. 1A-8A	(d), (e)	R. Sandler
52-1/1-1	Account 923.209	3	Y	Pg. 1, Lns. 3-6, 9-31 Pg. 2, Lns. 1.1, 2-3, 8-25, 29A-31A Pg. 3, Lns. 1-4	(d), (e)	R. Sandler
52-1/2	Account 923.209	4	Y	Pg. 1, Line 1 Line 2E Cols. A-E Pg. 2, Lns. 1-3, 4A, 4B, 5A, 6A, 7A, 8A Cols. A-C Pg. 3, Cols. A-D Lns. 1A-4A, 4B, 4C, 5A, 5B, 5C, 6A-10A Pg. 4, Cols. A-B	(d), (e)	R. Sandler
52-1/2-1	Account 923.209	5	Y	Pg. 1, Lns. 3-5, 8-27	(d), (e)	R. Sandler
			Y	Pg. 2, Lns. 3, 8-23		
			Y	Pg. 3, Lns. 3, 4A, 5A		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.093(3) Subsection	Affiant
			Y	Pg. 4, Lns. 1, 2 Cols. A-D		
			N	Pg. 5		
52-1/3	Account 923.209	4	Y	Pg. 1, Line 1 Line 2E Cols. A-E Pg. 2, Lns. 1-3, 4A, 5A, 6A Cols. A-C Pg. 3, Lns. 1A, 2A, 3A, 4A, 4B, 4C, 5A, 5B, 5C, 6A Cols. A-C Pg. 4, Lns. 1A-6A Cols. A-B	(d), (e)	R. Sandler
52-3	Account 923.209	1	N			
52-3/1	Account 923.209	11	N			
52-3/2	Account 923.209	3	N			

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
COUNTY OF PALM BEACH)

AFFIDAVIT OF ROXANE R. KENNEDY

BEFORE ME, the undersigned authority, personally appeared Roxane R. Kennedy who, being first duly sworn, deposes and says:

1. My name is Roxane R. Kennedy. I am currently employed by Florida Power & Light Company ("FPL") as Vice President, Power Generation Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-3 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute information concerning bids or other contractual data, the disclosure of which could impair FPL's efforts to contract for goods or services on favorable terms in the future. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Specifically, the information provided by FPL contains vendor invoices and purchase orders in support devices used within or at the border of Electronic Security Perimeters at vendor sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These documents include negotiated terms, which if disclosed, would impair FPL's ability to contract for goods or services on favorable terms in the future, to the detriment of FPL and its customers. Certain materials also include information relating to security measures, systems, or procedures. Specifically, some of the documents include information relating to FPL plant security. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC- 14-0141-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature of Roxane R. Kennedy]
Roxane R. Kennedy

SWORN TO AND SUBSCRIBED before me this 21st day of September 2015, by Roxane R. Kennedy, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.



[Signature of Jayne Loring Davis]
Notary Public, State of Florida

14-17

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
COUNTY OF PALM BEACH)

AFFIDAVIT OF ROBERT B. SENDLER

BEFORE ME, the undersigned authority, personally appeared Robert B. Sendler who, being first duly sworn, deposes and says:

1. My name is Robert B. Sendler. I am currently employed Vice President and Chief Litigation Counsel. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-190-4-1 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute competitively sensitive data, the disclosure of which would impair FPL's competitive business. Specifically, the documents pertain to the provision of legal services, which if disclosed would result in a waiver of attorney-client privilege. The documents also include information concerning bids or contractual data, the disclosure of which would impair FPL's efforts to procure legal services on favorable terms in the future and would impair the competitive interests of the legal services providers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0141-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature of Robert B. Sendler]
Robert B. Sendler

SWORN TO AND SUBSCRIBED before me this 22 day of September 2015, by Robert B. Sendler, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Signature of Notary Public]

My Commission Expires



Notary Public, State of Florida

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-3 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive advantage. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC- 14-0141-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 18th day of September 2015, Damaris Rodriguez, who is personally known to me.

Carolyn J Smith
Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-3 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute competitively sensitive data of FPL and Qualifying Facilities/Cogenerators that if disclosed, would place FPL and its vendors at a competitive disadvantage. Specifically, the confidential information consists of detailed capacity pricing data. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0141-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Gerard J. Yupp]

Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 23 day of September 2015, by Gerard J. Yupp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Maritza Miranda-Wise]

Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF FABIAN J. TEJEDOR

BEFORE ME, the undersigned authority, personally appeared Fabian J. Tejedor who, being first duly sworn, deposes and says:

1. My name is Fabian J. Tejedor. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Cost & Performance. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 10-004-4-3 for which I am identified as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary and confidential business information contain or constitute information concerning bids or other contractual data, the disclosure of which could impair FPL's efforts to contract for goods or services on favorable terms in the future. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Specifically, the information provided by FPL contains vendor invoices and purchase orders in support devices used within or at the border of Electronic Security Perimeters at vendor sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These documents include negotiated terms, which if disclosed, would impair FPL's ability to contract for certain goods and services on favorable terms in the future, to the detriment of FPL and its customers. Certain materials also include information relating to security measures, systems, or procedures. Specifically, some of the documents include information relating to FPL plant security. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0141-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Fabian J. Tejedor]

Fabian J. Tejedor

SWORN TO AND SUBSCRIBED before me this 25th day of September 2015, by Fabian J. Tejedor, who is personally known to me.

[Handwritten signature of Carolyn J. Smith]

Notary Public, State of Florida

My Commission Expires

