



October 20, 2015

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: SEPTEMBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$82,072	\$38,566	(\$43,506)	(112.81)	\$929,323	\$375,694	(\$553,629)	(147.36)
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$258,278	\$258,279	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$6,123,944	\$2,957,213	(\$3,166,731)	(107.08)	\$59,893,061	\$30,913,642	(\$28,979,419)	(93.74)
5	DEMAND	\$3,656,141	\$2,669,640	(\$986,501)	(36.95)	\$40,027,336	\$37,177,639	(\$2,849,697)	(7.67)
6	OTHER	\$191,050	\$315,092	\$124,042	39.37	\$2,188,497	\$2,633,855	\$445,358	16.91
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$295,368	\$291,372	(\$3,996)	(1.37)	\$3,112,372	\$3,212,638	\$100,266	3.12
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,782,930	\$5,714,230	(\$4,068,700)	(71.20)	\$100,184,123	\$68,146,472	(\$32,037,651)	(47.01)
12	NET UNBILLED	(\$32,193)	\$0	\$32,193	0.00	(\$2,397,891)	\$0	\$2,397,891	0.00
13	COMPANY USE	\$5,237	\$0	(\$5,237)	0.00	\$87,237	\$0	(\$87,237)	0.00
14	TOTAL THERM SALES (11)	\$9,355,738	\$5,714,230	(\$3,641,508)	(63.73)	\$101,005,633	\$68,146,472	(\$32,859,161)	(48.22)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	22,549,600	10,948,130	(11,601,470)	(105.97)	195,829,320	128,190,232	(67,639,088)	(52.76)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	21,210,080	6,564,728	(14,645,352)	(223.09)	192,525,775	82,162,431	(110,363,344)	(134.32)
19	DEMAND	68,809,370	53,318,138	(15,491,232)	(29.05)	744,733,340	710,251,633	(34,481,707)	(4.85)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	21,210,080	6,564,728	(14,645,352)	(223.09)	192,525,775	82,162,431	(110,363,344)	(134.32)
25	NET UNBILLED	(45,051)	0	45,051	0.00	(2,818,945)	0	2,818,945	0.00
26	COMPANY USE	16,354	0	(16,354)	0.00	204,000	0	(204,000)	0.00
27	TOTAL THERM SALES (24)	20,236,190	6,564,728	(13,671,462)	(208.26)	194,949,956	82,162,431	(112,787,525)	(137.27)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00364	0.00352	(0.00012)	(3.32)	0.00475	0.00293	(0.00181)	(61.92)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.28873	0.45047	0.16174	35.91	0.31109	0.37625	0.06516	17.32
32	DEMAND (5/19)	0.05313	0.05007	(0.00306)	(6.12)	0.05375	0.05234	(0.00140)	(2.68)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.46124	0.87044	0.40920	47.01	0.52037	0.82941	0.30904	37.26
38	NET UNBILLED (12/25)	0.71459	0.00000	(0.71459)	0.00	0.85063	0.00000	(0.85063)	0.00
39	COMPANY USE (13/26)	0.32024	0.00000	(0.32024)	0.00	0.42763	0.00000	(0.42763)	0.00
40	TOTAL THERM SALES (11/27)	0.48344	0.87044	0.38700	44.46	0.51390	0.82941	0.31551	38.04
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.47782	0.86482	0.38700	44.75	0.50828	0.82379	0.31551	38.30
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48022	0.86917	0.38895	44.75	0.51083	0.82794	0.31710	38.30
45	PGA FACTOR ROUNDED TO NEAREST .001	48.022	86.917	38.89500	44.75	51.083	82.794	31.71100	38.30

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: SEPTEMBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$46,609	\$21,639	(\$24,970)	(115.39)	\$570,841	\$221,378	(\$349,463)	(157.86)
2	NO NOTICE SERVICE	\$15,200	\$15,200	\$0	0.00	\$164,440	\$164,442	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$3,477,788	\$1,659,292	(\$1,818,496)	(109.59)	\$35,990,397	\$19,144,965	(\$16,845,432)	(87.99)
5	DEMAND	\$2,214,890	\$1,617,268	(\$597,622)	(36.95)	\$25,602,200	\$23,602,452	(\$1,999,748)	(8.47)
6	OTHER	\$108,497	\$176,798	\$68,301	38.63	\$1,279,616	\$1,554,646	\$275,030	17.69
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$178,934	\$176,513	(\$2,421)	0.00	\$1,977,998	\$2,025,716	\$47,718	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,684,050	\$3,313,684	(\$2,370,366)	(71.53)	\$61,629,496	\$42,662,167	(\$18,967,329)	(44.46)
12	NET UNBILLED	\$637	\$0	(\$637)	0.00	(\$1,895,253)	\$0	\$1,895,253	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,880,756	\$3,313,684	\$432,928	13.06	\$40,810,532	\$42,662,167	\$1,851,635	4.34
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	12,805,918	6,142,996	(6,662,922)	(108.46)	116,903,538	76,565,678	(40,337,860)	(52.68)
16	NO NOTICE SERVICE	3,907,410	3,907,410	0	0.00	42,272,481	42,272,481	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	12,045,204	3,683,469	(8,361,735)	(227.01)	115,276,290	49,919,771	(65,356,519)	(130.92)
19	DEMAND	41,684,716	32,300,128	(9,384,588)	(29.05)	477,167,415	451,741,003	(25,426,412)	(5.63)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	12,045,204	3,683,469	(8,361,735)	(227.01)	115,276,290	49,919,771	(65,356,519)	(130.92)
25	NET UNBILLED	713	0	(713)	0.00	(2,038,794)	0	2,038,794	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,221,646	3,683,469	461,823	12.54	50,455,573	49,919,771	(535,802)	(1.07)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00364	0.00352	(0.00012)	(3.32)	0.00488	0.00289	(0.00199)	(68.88)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.28873	0.45047	0.16174	35.91	0.31221	0.38351	0.07130	18.59
32	DEMAND (5/19)	0.05313	0.05007	(0.00306)	(6.12)	0.05365	0.05225	(0.00141)	(2.69)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.47189	0.89961	0.42772	47.54	0.53462	0.85461	0.31999	37.44
38	NET UNBILLED (12/25)	0.89341	0.00000	(0.89341)	0.00	0.92960	0.00000	(0.92960)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.76433	0.89961	(0.86472)	(96.12)	1.22146	0.85461	(0.36685)	(42.93)
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.75871	0.89399	(0.86472)	(96.73)	1.21584	0.84899	(0.36685)	(43.21)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.76756	0.89849	(0.86907)	(96.73)	1.22196	0.85327	(0.36869)	(43.21)
45	PGA FACTOR ROUNDED TO NEAREST .001	176.756	89.849	(86.90709)	(96.73)	122.196	85.327	(36.86912)	(43.21)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15									
		CURRENT MONTH: SEPTEMBER 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$35,463	\$16,927	(\$18,536)	(109.51)	\$358,482	\$154,316	(\$204,166)	(132.30)		
2	NO NOTICE SERVICE	\$9,891	\$9,891	\$0	0.00	\$93,837	\$93,837	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,646,156	\$1,297,921	(\$1,348,235)	(103.88)	\$23,902,663	\$11,768,678	(\$12,133,985)	(103.10)		
5	DEMAND	\$1,441,251	\$1,052,372	(\$388,879)	(36.95)	\$14,425,137	\$13,575,187	(\$849,950)	(6.26)		
6	OTHER	\$82,553	\$138,294	\$55,741	40.31	\$908,881	\$1,079,209	\$170,328	15.78		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$116,434	\$114,859	(\$1,575)	0.00	\$1,134,374	\$1,186,922	\$52,548	0.00		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,098,880	\$2,400,546	(\$1,698,334)	(70.75)	\$38,554,626	\$25,484,305	(\$13,070,321)	(51.29)		
12	NET UNBILLED	(\$32,830)	\$0	\$32,830	0.00	(\$502,638)	\$0	\$502,638	0.00		
13	COMPANY USE	\$5,237	\$0	(\$5,237)	0.00	\$87,237	\$0	(\$87,237)	0.00		
14	TOTAL THERM SALES (11)	\$6,474,982	\$2,400,546	(\$4,074,436)	(169.73)	\$60,195,101	\$25,484,305	(\$34,710,796)	(136.20)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	9,743,682	4,805,134	(4,938,548)	(102.78)	78,925,782	51,624,554	(27,301,228)	(52.88)		
16	NO NOTICE SERVICE	2,542,590	2,542,590	0	0.00	24,122,519	24,122,519	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	9,164,876	2,881,259	(6,283,617)	(218.09)	77,249,484	32,242,660	(45,006,824)	(139.59)		
19	DEMAND	27,124,654	21,018,010	(6,106,644)	(29.05)	267,565,925	258,510,630	(9,055,295)	(3.50)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	9,164,876	2,881,259	(6,283,617)	(218.09)	77,249,484	32,242,660	(45,006,824)	(139.59)		
25	NET UNBILLED	(45,764)	0	45,764	0.00	(780,151)	0	780,151	0.00		
26	COMPANY USE	16,354	0	(16,354)	0.00	204,000	0	(204,000)	0.00		
27	TOTAL THERM SALES (24)	17,014,544	2,881,259	(14,133,285)	(490.52)	144,494,383	32,242,660	(112,251,723)	(348.15)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00364	0.00352	(0.00012)	(3.32)	0.00454	0.00299	(0.00155)	(51.95)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28873	0.45047	0.16174	35.91	0.30942	0.36500	0.05558	15.23		
32	DEMAND (5/19)	0.05313	0.05007	(0.00306)	(6.12)	0.05391	0.05251	(0.00140)	(2.66)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.44724	0.83316	0.38592	46.32	0.49909	0.79039	0.29130	36.85		
38	NET UNBILLED (12/25)	0.71738	0.00000	(0.71738)	0.00	0.64428	0.00000	(0.64428)	0.00		
39	COMPANY USE (13/26)	0.32024	0.00000	(0.32024)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.24090	0.83316	0.59225	71.09	0.26682	0.79039	0.52357	66.24		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.23528	0.82754	0.59225	71.57	0.26120	0.78472	0.52357	66.72		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23647	0.83170	0.59523	71.57	0.26252	0.78872	0.52620	66.72		
45	PGA FACTOR ROUNDED TO NEAREST .001	23.647	83.170	59.52333	71.57	26.252	78.872	52.62000	66.72		

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PEOPLES GAS SYSTEM  
DOCKET NO. 150003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: SEPTEMBER 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,683,630	67,636.62	\$0.00405
2 Commodity Pipeline (SNG)	1,338,130	7,812.87	\$0.00584
3 Commodity Pipeline (Gulfstream)	3,902,820	8,294.04	\$0.00213
4 Commodity Pipeline (FGT) - Aug'15 Accrual Adj.	83,390	(46.78)	(\$0.00056)
5 Commodity Pipeline (Gulfstream) - Aug'15 Accrual Adj.	0	0.17	\$0.00000
6	541,630	812.45	\$0.00150
7 Pool Mgr Performance	0	(2,437.11)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	22,549,600	82,072.26	\$0.00364
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	20,633,360	5,964,344.42	\$0.28906
12 Purchases from 3rd Party Suppliers - Aug'15 Accrual Adj	0	2,479.80	\$0.00000
13	29,269	24,485.65	\$0.83657
14	(2,408)	(2,007.01)	(\$0.83348)
15	16,857	8,691.94	\$0.51563
16	(4)	(76.72)	\$19.18000
17 Cashouts-Peoples' Transportation Customers	243,893	58,526.39	\$0.23997
18 Cashouts-NCTS Program	13,803	3,851.12	\$0.27901
19	3,690	1,100.84	\$0.29833
20	0	0.01	\$0.00000
21	136,500	37,196.25	\$0.27250
22	0	369.30	\$0.00000
23 Commodity Other (SNG)	26,170	6,830.37	\$0.26100
24 Imbalance Cashout (SNG)-Aug'15 Accrual Adj.	0	(409.50)	\$0.00000
24 Commodity Other (Gulfstream)	363,770	108,524.60	\$0.29833
25 Commodity Other (Gulfstream)-Aug'15 Accrual Adj	0	4,571.60	\$0.00000
26 Imbalance Cashout (FGT)	(1,737,520)	(471,300.03)	\$0.27125
27 Imbalance Cashout (FGT)-Aug'15 Accrual Adj.	1,582,410	431,902.99	\$0.27294
28	(324,710)	(86,637.61)	\$0.26682
29	225,000	31,500.00	\$0.14000
30 TOTAL COMMODITY (Other)	21,210,080	6,123,944.41	\$0.28873
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	13,013,170	518,852.15	\$0.03987
32 Demand (SNG) - Capacity Release	(4,191,600)	(165,987.36)	\$0.03960
33 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
34 Demand (Gulfstream) - Capacity Release	(90,000)	(5,014.80)	\$0.05572
35 Demand (FGT)	84,276,300	4,862,013.68	\$0.05769
36 Temporary Relinquishment Credit - (FGT)	(42,498,500)	(2,519,017.60)	\$0.05927
37 Temporary Acquisition (FGT)	7,500,000	352,050.00	\$0.04694
38	2,500,000	54,000.00	\$0.02160
39	(2,500,000)	(42,750.00)	\$0.01710
40 TOTAL DEMAND	68,809,370	3,656,141.07	\$0.05313
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	107,214.48	\$0.00000
42 Legal	0	68,379.72	\$0.00000
43 LNG/CNG	0	0.00	\$0.00000
44 Odorant	0	15,455.88	\$0.00000
45 TOTAL OTHER	0	191,050.08	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15 Through		December-15		Page 1 of 1			
	CURRENT MONTH: SEPTEMBER 2015	PERIOD TO DATE							
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,118,707	2,957,213	(\$3,161,494)	(\$1.06908)	\$59,805,824	\$30,913,642	(\$28,892,182)	(\$0.93461)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,658,986	2,757,017	(901,969)	(\$0.32715)	\$40,291,062	\$37,232,829.00	(3,058,233)	(0.08214)
3	TOTAL	9,777,694	5,714,230	(4,063,464)	(\$0.71111)	\$100,096,887	\$68,146,471.00	(31,950,416)	(0.46885)
4	FUEL REVENUES (NET OF REVENUE TAX)	9,355,738	5,714,230	(3,641,508)	(\$0.63727)	\$101,005,633	\$68,146,472.00	(32,859,161)	(0.48218)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$464,832	\$464,832	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,407,386	5,765,878	(3,641,508)	(\$0.63156)	\$101,470,465	\$68,611,304.00	(32,859,161)	(0.47892)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(370,308)	51,648	421,956	\$8.16984	\$1,373,577	\$464,833.00	(908,744)	(1.95499)
8	INTEREST PROVISION-THIS PERIOD (21)	38	(48)	(86)	\$1.79933	\$58	(\$338.72)	(396)	1.17000
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	587,030	(400,696)	(987,726)	\$2.46503	(\$822,725)	(\$400,696)	422,029	(1.05324)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$464,832)	(\$464,832)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	165,112	(400,743)	(565,855)	\$1.41201	\$86,078	(\$401,033)	(487,111)	1.21464
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$79,034	\$0.00	(79,034)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$165,112	(400,743)	(565,855)	1.41201	\$165,112	(\$400,743)	(\$565,855)	\$1.41201
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	587,030	(400,696)	(987,726)	2.46503	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	165,074	(400,696)	(565,770)	1.41197				
15	TOTAL (13+14)	752,104	(950,791)	(1,702,895)	1.79103				
16	AVERAGE (50% OF 15)	376,052	(475,395)	(851,447)	1.79103				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0.00000				
19	TOTAL (17+18)	0.240	0.240	0	0.00000				
20	AVERAGE (50% OF 19)	0.120	0.120	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01000	0.01000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$38	(\$48)	(\$86)	\$1.79933				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			September 2015								Page 1 of 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	September 2015	FGT	PGS	FTS-1 COMM. PIPELINE		13,476,590			\$59,972.00		\$0.45	
2	September 2015	FGT	PGS	FTS-2 COMM. PIPELINE		3,207,040		7,664.62			\$0.24	
3	September 2015	FGT	PGS	FTS-1 DEMAND		40,455,300			\$1,851,720.42		\$4.58	
4	September 2015	FGT	PGS	FTS-2 DEMAND		8,822,500			714,055.66		\$8.09	
5	September 2015	FGT	PGS	FTS-3 DEMAND		9,000,000			129,270.00		\$1.44	
6	September 2015	FGT	PGS	NO NOTICE		6,450,000			25,090.50		\$0.39	
7	September 2015	SONAT	PGS	COMM. PIPELINE		1,338,130		7,812.87			\$0.58	
8	September 2015	SONAT	PGS	DEMAND		13,013,170			518,852.15		\$3.99	
9	September 2015	SONAT - Capacity Release	PGS	DEMAND	(4,191,600)	(4,191,600)			(165,987.36)		\$3.96	
10	September 2015	SONAT	PGS	COMM. OTHER	26,170	26,170	6,830.37				\$26.10	
11	September 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,902,820	3,902,820		8,294.04			\$0.21	
12	September 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000	10,800,000			601,995.00		\$5.57	
13	September 2015	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(90,000)	(90,000)			(5,014.80)		\$5.57	
14	September 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	363,770	363,770	108,524.60				\$29.83	
15	September 2015		PGS	COMM. OTHER	29,269	29,269	24,485.65				\$83.66	
16	September 2015		PGS	COMM. OTHER	225,000	225,000	31,500.00				\$14.00	
17	September 2015		PGS	COMM. OTHER	16,857	16,857	8,691.94				\$15.56	
18	September 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	243,893	243,893	58,526.39				\$24.00	
19	September 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	13,803	13,803	3,851.12				\$27.90	
20	September 2015	Pool Manager Performance	PGS	COMM. PIPELINE	0	0		(2,437.11)				
21	September 2015		PGS	COMM. OTHER	(324,710)	(324,710)	(86,637.61)				\$26.68	
22	September 2015		PGS	COMM. OTHER	0	0	0.00					
23	September 2015		PGS	DEMAND	2,500,000	2,500,000			54,000.00		\$2.16	
24	September 2015		PGS	DEMAND	(2,500,000)	(2,500,000)			(42,750.00)		\$1.71	
25	September 2015		PGS	COMM. PIPELINE	541,630	541,630		812.45			\$0.15	
26	September 2015		PGS	COMM. OTHER	2,200,000	2,200,000	586,525.00					
27	September 2015		PGS	COMM. OTHER	612,460	612,460	165,191.93				\$26.97	
28	September 2015		PGS	COMM. OTHER	388,820	388,820	103,687.93				\$26.67	
29	September 2015		PGS	COMM. OTHER	1,800,000	1,800,000	483,300.01				\$26.85	
30	September 2015		PGS	COMM. OTHER	355,280	355,280	91,928.72				\$25.88	
31	September 2015		PGS	COMM. OTHER	31,240	31,240	8,450.42				\$27.05	
32	September 2015		PGS	COMM. OTHER	423,170	423,170	114,867.56				\$27.14	
33	September 2015		PGS	COMM. OTHER	139,800	139,800	36,907.20				\$26.40	
34	September 2015		PGS	COMM. OTHER	937,530	937,530	250,704.24				\$26.74	
35	September 2015		PGS	COMM. OTHER	536,990	536,990	140,065.05				\$26.08	
36	September 2015		PGS	COMM. OTHER	472,890	472,890	130,968.54				\$27.70	
37	Total	**This report excludes prior month/period adjustments.			115,217,812	0	115,217,812	2,268,369	82,119	3,681,232	-	\$5.24

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 2 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		September 2015											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
38	September 2015		PGS COMM. OTHER	44,410		44,410	11,990.70				\$27.00		
39	September 2015		PGS COMM. OTHER	880,320		880,320	227,110.80				\$25.80		
40	September 2015		PGS COMM. OTHER	628,200		628,200	166,262.34				\$26.47		
41	September 2015		PGS COMM. OTHER	342,580		342,580	90,282.90				\$26.35		
42	September 2015		PGS COMM. OTHER	5,602,050		5,602,050	1,493,321.57				\$26.66		
43	September 2015		PGS COMM. OTHER	341,940		341,940	90,567.04				\$26.49		
44	September 2015		PGS COMM. OTHER	44,860		44,860	12,246.78				\$27.30		
45	September 2015		PGS COMM. OTHER	272,910		272,910	74,950.25				\$27.46		
46	September 2015		PGS COMM. OTHER	999,250		999,250	267,196.78				\$26.74		
47	September 2015		PGS COMM. OTHER	2,526,950		2,526,950	669,565.40						
48	September 2015		PGS COMM. OTHER	1,051,710		1,051,710	284,453.26						
49	September 2015		PGS COMM. OTHER	0		0	138,200.00						
50	September 2015		PGS COMM. OTHER	0		0	81,670.00						
51	September 2015		PGS COMM. OTHER	0		0	243,930.00						
52	Total	**This report excludes prior month/period adjustments.		127,952,992	0	127,952,992	6,120,117	82,119	3,681,232	-	\$7.72		

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 September 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	241390-Destin P/L/FGT	2,400	2,304	72,000	69,127	2.69000	2.80179
2	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	960	30,000	28,803	2.53500	2.64035
3	FGT	241390-Destin P/L/FGT	470	451	14,100	13,537	2.77000	2.88512
4	FGT	716-Cs #11 Mt Vernon Zone 3	258	247	7,731	7,423	2.74500	2.85908
5	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.54000	2.64556
6	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.58000	2.68722
7	FGT	314571-Anr/FGT St Landry Parish Exchn	167	160	5,000	4,801	2.70000	2.81221
8	FGT	314571-Anr/FGT St Landry Parish Exchn	167	160	5,000	4,801	2.72000	2.83304
9	FGT	696661-Tres Palacios Storage (Rec)	333	320	10,000	9,601	2.68000	2.79138
10	FGT	696661-Tres Palacios Storage (Rec)	333	320	10,000	9,601	2.70500	2.81741
11	FGT	157740-Exxon Plant-Mobile Bay	1,871	1,797	56,136	53,896	2.68500	2.79658
12	FGT	179851-Columbia Gulf-Lafayette FGT	444	426	13,323	12,791	2.49000	2.59348
13	FGT	179851-Columbia Gulf-Lafayette FGT	444	426	13,323	12,791	2.63000	2.73930
14	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.64500	2.75492
15	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.69500	2.80700
16	FGT	6490-Eunice Tx Gas FGT	52	50	1,562	1,500	2.69000	2.80179
17	FGT	6490-Eunice Tx Gas FGT	52	50	1,562	1,500	2.72000	2.83304
18	FGT	23422-Sabine Pass Plt	72	69	2,156	2,070	2.52000	2.62473
19	FGT	23422-Sabine Pass Plt	53	51	1,600	1,536	2.58000	2.68722
20	FGT	23422-Sabine Pass Plt	167	160	5,000	4,801	2.67000	2.78096
21	FGT	23422-Sabine Pass Plt	569	546	17,070	16,389	2.70000	2.81221
22	FGT	23422-Sabine Pass Plt	41	39	1,227	1,178	2.70500	2.81741
23	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.55000	2.65597
24	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.61000	2.71847
25	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.69000	2.80179
26	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.71000	2.82262
27	FGT	25219-Hpl-Texoma (Rec)	833	800	25,000	24,003	2.85000	2.76013
28	FGT	25219-Hpl-Texoma (Rec)	667	640	20,000	19,202	2.66000	2.77054
29	FGT	25219-Hpl-Texoma (Rec)	631	606	18,943	18,187	2.68000	2.79138
30	FGT	25219-Hpl-Texoma (Rec)	994	954	29,810	28,621	2.70000	2.81221
31	FGT	314571-Anr/FGT St Landry Parish Exchn	256	245	7,668	7,362	2.50500	2.60910
32	FGT	314571-Anr/FGT St Landry Parish Exchn	370	355	11,100	10,657	2.61000	2.71847
33	FGT	314571-Anr/FGT St Landry Parish Exchn	203	195	6,100	5,857	2.70000	2.81221
34	FGT	314571-Anr/FGT St Landry Parish Exchn	203	195	6,100	5,857	2.72000	2.83304
35	FGT	716-Cs #11 Mt Vernon Zone 3	258	247	7,731	7,423	2.70000	2.81221
36		SUBTOTAL	14,366	13,793	430,986	413,790	2.68424	2.79579

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 19,494 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 September 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	179851-Columbia Gulf-Lafayette FGT	144	138	4,311	4,139	2.70000	2.81221
38	FGT	716-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,801	2.75000	2.86428
39	FGT	716-Cs #11 Mt Vernon Zone 3	1,266	1,215	37,978	36,463	2.78000	2.89553
40	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.70000	2.81221
41	FGT	1378027-Pledger - Enterprise	333	320	10,000	9,601	2.48000	2.58306
42	FGT	1378027-Pledger - Enterprise	700	672	21,000	20,162	2.59750	2.70545
43	FGT	1378027-Pledger - Enterprise	233	224	7,000	6,721	2.64750	2.75753
44	FGT	742101-Enbridge-Orange Co	68	65	2,031	1,950	2.48500	2.58827
45	FGT	742101-Enbridge-Orange Co	203	195	6,093	5,850	2.50000	2.60390
46	FGT	742101-Enbridge-Orange Co	68	65	2,031	1,950	2.52000	2.62473
47	FGT	742101-Enbridge-Orange Co	68	65	2,031	1,950	2.58000	2.68722
48	FGT	742101-Enbridge-Orange Co	1,000	960	30,000	28,803	2.59750	2.70545
49	FGT	742101-Enbridge-Orange Co	28	27	833	800	2.60500	2.71326
50	FGT	742101-Enbridge-Orange Co	28	27	833	800	2.61000	2.71847
51	FGT	742101-Enbridge-Orange Co	167	160	5,000	4,801	2.64000	2.74971
52	FGT	742101-Enbridge-Orange Co	39	38	1,180	1,133	2.64750	2.75753
53	FGT	179851-Columbia Gulf-Lafayette FGT	148	142	4,441	4,264	2.61500	2.72367
54	FGT	314571-Anr/FGT St Landry Parish Exchng	181	174	5,424	5,208	2.49000	2.59348
55	FGT	314571-Anr/FGT St Landry Parish Exchng	370	355	11,100	10,657	2.57500	2.68201
56	FGT	716-Cs #11 Mt Vernon Zone 3	251	241	7,515	7,215	2.74000	2.85387
57	FGT	716-Cs #11 Mt Vernon Zone 3	93	89	2,782	2,671	2.75500	2.86949
58	FGT	313370-Egan Hub (Rec)/FGT Acadia	142	136	4,258	4,088	2.55000	2.65597
59	FGT	313370-Egan Hub (Rec)/FGT Acadia	833	800	25,000	24,003	2.64500	2.75492
60	FGT	313370-Egan Hub (Rec)/FGT Acadia	167	160	5,000	4,801	2.66000	2.77054
61	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,880	90,000	86,409	2.61050	2.71899
62	FGT	23703-Ngpl-Jefferson FGT	6,516	6,256	195,468	187,669	2.67000	2.78096
63	FGT	23703-Ngpl-Jefferson FGT	251	241	7,518	7,218	2.70000	2.81221
64	FGT	23703-Ngpl-Jefferson FGT	167	160	5,000	4,801	2.73500	2.84866
65	FGT	32606-Ngpl Vermillion	7,800	7,489	234,000	224,663	2.67500	2.78617
66	FGT	32606-Ngpl Vermillion	213	204	6,383	6,128	2.69000	2.80179
67	FGT	32606-Ngpl Vermillion	372	357	11,166	10,720	2.70500	2.81741
68	FGT	32606-Ngpl Vermillion	189	181	5,670	5,444	2.73000	2.84345
69	FGT	32606-Ngpl Vermillion	167	160	5,000	4,801	2.74000	2.85387
70	FGT	314571-Anr/FGT St Landry Parish Exchng	370	355	11,100	10,657	2.55000	2.65597
71	FGT	314571-Anr/FGT St Landry Parish Exchng	67	64	2,014	1,934	2.66000	2.77054
72		SUBTOTAL	25,953	24,918	778,601	747,535	2.68424	2.79579

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 19,494 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 September 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	314571-Anrr/FGT St Landry Parish Exchn	370	355	11,100	10,657	2.69000	2.80179	
74	FGT	314571-Anrr/FGT St Landry Parish Exchn	333	319	9,980	9,582	2.71000	2.82262	
75	FGT	10034-Gulf So-St Landry FGT	150	144	4,486	4,307	2.73000	2.84345	
76	FGT	716-Cs #11 Mt Vernon Zone 3	667	640	20,000	19,202	2.74500	2.85908	
77	FGT	716-Cs #11 Mt Vernon Zone 3	243	233	7,291	7,000	2.75000	2.86428	
78	FGT	1187589-Frisco Acadian	117	112	3,495	3,356	2.56000	2.66639	
79	FGT	337605-Crosstex Energy/FGT Refugio	175	168	5,262	5,052	2.47000	2.57265	
80	FGT	337605-Crosstex Energy/FGT Refugio	167	160	5,000	4,801	2.66000	2.77054	
81	FGT	337605-Crosstex Energy/FGT Refugio	175	168	5,262	5,052	2.69000	2.80179	
82	FGT	742101-Enbridge-Orange Co	174	167	5,208	5,000	2.64000	2.74971	
83	FGT	742101-Enbridge-Orange Co	486	467	14,582	14,000	2.65000	2.76013	
84	FGT	1378027-Pledger - Enterprise	215	206	6,445	6,188	2.57000	2.67680	
85	FGT	1378027-Pledger - Enterprise	333	320	10,000	9,601	2.63000	2.73930	
86	FGT	1378027-Pledger - Enterprise	352	338	10,565	10,143	2.67000	2.78096	
87	FGT	1378027-Pledger - Enterprise	635	609	19,044	18,284	2.68000	2.79138	
88	FGT	1378027-Pledger - Enterprise	333	320	10,000	9,601	2.70000	2.81221	
89	FGT	163884-Bay Gas (Rec) Storage Company	607	583	18,206	17,480	2.53000	2.63514	
90	FGT	163884-Bay Gas (Rec) Storage Company	347	333	10,416	10,000	2.68000	2.79138	
91	FGT	163884-Bay Gas (Rec) Storage Company	136	131	4,078	3,915	2.75000	2.86428	
92	FGT	163884-Bay Gas (Rec) Storage Company	347	333	10,416	10,000	2.77000	2.88512	
93	FGT	163884-Bay Gas (Rec) Storage Company	366	366	10,988	10,988	2.78000	2.78000	
94	FGT	241390-Destin P/L/FGT	774	743	23,207	22,281	2.74500	2.85908	
95	FGT	716-Cs #11 Mt Vernon Zone 3	685	657	20,540	19,720	2.54500	2.65077	
96	FGT	716-Cs #11 Mt Vernon Zone 3	1,467	1,467	44,000	44,000	2.67000	2.67000	
97	FGT	163884-Bay Gas (Rec) Storage Company	694	667	20,831	20,000	2.53500	2.64035	
98	FGT	163884-Bay Gas (Rec) Storage Company	201	193	6,031	5,790	2.76000	2.87470	
99	FGT	163884-Bay Gas (Rec) Storage Company	26	25	791	759	2.77000	2.88512	
100	FGT	163884-Bay Gas (Rec) Storage Company	851	817	25,518	24,500	2.78000	2.89553	
101	FGT	716-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,601	2.74000	2.85387	
102	Gulfstream	8205175-Destin	333	328	10,000	9,830	2.62750	2.67294	
103	Gulfstream	8205175-Destin	3,600	3,539	108,000	106,164	2.69000	2.73652	
104	Gulfstream	8205175-Destin	814	800	24,415	24,000	2.75500	2.80264	
105	Gulfstream	8205179-Defis Mobile Bay	500	491	15,000	14,745	2.51000	2.55341	
106	Gulfstream	8205171-Williams Mobile Bay	4,129	4,059	123,864	121,758	2.68500	2.73143	
107	Gulfstream	8205175-Destin	509	500	15,264	15,005	2.78750	2.83571	
108	Gulfstream	8205175-Destin	500	491	15,000	14,745	2.53000	2.57375	
109		SUBTOTAL	22,143	21,570	664,285	647,108	2.68424	2.75549	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 19,494 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 September 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
147	Gulfstream	8205171-Williams Mobile Bay	254	249	7,605	7,476	2.75000	2.79756	
148	Gulfstream	8205179-Defis Mobile Bay	80	78	2,395	2,354	2.75000	2.79756	
149	Gulfstream	8205175-DestIn	848	833	25,432	25,000	2.53000	2.57375	
150	Gulfstream	8205175-DestIn	333	328	10,000	9,830	2.80500	2.65005	
151	Gulfstream	8205175-DestIn	312	307	9,358	9,199	2.78000	2.82808	
152	SONAT	PSNG21288	719	700	21,558	21,000	2.63500	2.70506	
153	SONAT	PSNG2569	385	375	11,558	11,259	2.60000	2.66913	
154	SONAT	PSNG2569	719	700	21,558	21,000	2.68000	2.75126	
155	SONAT	PSNG2569	433	422	13,000	12,663	2.76000	2.83338	
156	SONAT	PSNG2569	500	487	15,000	14,612	2.78000	2.85392	
157	SONAT	PSNG21068	333	325	10,000	9,741	2.60000	2.66913	
158	SONAT	PSNG2554	500	487	15,000	14,612	2.68000	2.75126	
159	SONAT	PSNG2554	667	649	20,000	19,482	2.73000	2.80259	
160	SONAT	PSNG2554	233	227	7,000	6,819	2.81000	2.88471	
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183		SUBTOTAL	6,315	6,168	189,464	185,045	2.68424	2.74835	
184		TOTAL	68,778	66,449	2,063,336	1,993,477	2.68424	2.77831	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.99%, 1.70%, and 2.59% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 19,494 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829	\$ 6,812,715	\$ 5,660,144				\$53,245,525
2 Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381	\$ 2,991,279	\$ 3,467,936				\$ 38,667,128
3 Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530	\$ 330,670	\$ 463,800				\$6,647,535
4 Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)	\$ (10,048)	\$ (5,237)				(\$87,236)
5 Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351	\$ 114,778	\$ 107,214				\$1,112,697
6 Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731	\$ -	\$ 15,456				\$110,989
7 Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444	\$ 54,439	\$ 68,380				\$400,246
8 Total	\$14,505,121	\$15,394,784	\$10,833,830	\$12,423,241	\$8,472,449	\$8,890,735	\$9,505,198	\$10,293,833	\$9,777,693				\$100,096,884
<b>PGA THERM SALES</b>													
9 Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590	3,220,222	3,221,646				50,455,573
10 Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902	2,599,402	2,451,164				31,676,833
11 Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940	18,458,880	14,563,380				112,817,550
12 Total	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433	24,278,503	20,236,190				194,949,956
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849	\$0.89849	\$0.89849				\$0.86293
14 Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683	\$0.82728	\$0.83170				\$0.79109
<b>PGA REVENUES</b>													
15 Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130	\$2,878,846	\$2,880,119				\$42,705,786
16 Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426	\$2,120,938	\$2,030,633				\$24,243,295
17 Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752	\$5,780,272	\$4,265,699				\$34,606,732
18 Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212	\$52,393	\$266,479				\$2,342,710
19 Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)				(\$495,000)
20 Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)	\$3,857	\$637				(\$1,895,253)
21 Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)	(\$6,612)	(\$32,830)				(\$502,638)
22 Total	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788	\$10,774,693	\$9,355,738				\$101,005,632
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812	324,827	324,287				324,293
24 Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656	13,627	13,509				13,817
25 Off System Sales	12	19	8	10	10	26	6	14	18				14
26 Total	335,521	337,389	337,908	339,320	339,053	339,162	338,474	338,461	337,814				338,124

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285	1.0315	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044	1.046	1.049	1.044			
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246	1.0246	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.042	1.042	1.042			
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.041	1.042	1.043			

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042	1.042	1.043	1.043			
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043	1.042	1.042	1.043			
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256	1.0246	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043	1.043	1.042	1.038			

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>TRIANGLE:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246	1.0256	1.0256			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042	1.042	1.043	1.043			
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236	1.0246	1.0246			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043	1.041	1.042	1.042			



ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243	1.0243	1.0243			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050	1.049	1.049	1.049			
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246	1.0256	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041	1.042	1.043	1.042			
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246	1.0246	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043	1.042	1.042	1.041			

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236	1.0246	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.043	1.041	1.041	1.042	1.042			
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044	1.043	1.042	1.042	1.043	1.043			
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044	1.045	1.043	1.042	1.041	1.041			

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