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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

October 22, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for September 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2015 Through DECEMBER 2015

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$235.85	\$151.80	-84	-55.37	\$1,786.35	\$1,186.47	-600	-50.56
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$24,300.01	\$24,213.72	-86	-0.36	\$330,736.19	\$322,066.40	-8,670	-2.69
5 DEMAND	\$2,816.40	\$4,311.00	1,495	34.67	\$46,171.52	\$55,432.28	9,261	16.71
6 OTHER	\$5,206.87	\$2,791.50	-2,415	-86.53	\$39,492.42	\$21,634.50	-17,858	-82.54
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,559.13	\$31,468.02	-1,091	-3.47	\$418,186.48	\$400,319.65	-17,867	-4.46
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.63	\$0.00	-14	0.00	\$175.96	\$0.00	-176	0.00
14 TOTAL THERM SALES	\$24,465.06	\$31,468.02	7,003	22.25	\$410,876.80	\$400,319.65	-10,557	-2.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	53,000	57,720	4,720	8.18	722,030	734,280	12,250	1.67
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	60,550	59,800	-750	-1.25	787,739	758,580	-29,159	-3.84
19 DEMAND	60,000	60,000	0	0.00	769,500	771,500	2,000	0.26
20 OTHER	0	665	665	0.00	0	5,231	5,231	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	53,000	57,720	4,720	8.18	722,030	734,280	12,250	1.67
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	25	0	-25	0.00	322	0	-322	0.00
27 TOTAL THERM SALES	43,459	57,720	14,261	24.71	749,034	734,280	-14,754	-2.01
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00445	\$0.00263	-\$0.00182	-69.21	\$0.00247	\$0.00162	0	-53.11
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.40132	\$0.40491	\$0.00359	0.89	\$0.41986	\$0.42456	0.00471	1.11
32 DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.06000	\$0.07185	0.01185	16.49
33 OTHER (6/20)	#DIV/0!	\$4.19774	#DIV/0!	#DIV/0!	#DIV/0!	\$4.13582	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.61432	\$0.54518	-\$0.06914	-12.68	\$0.55830	\$0.54519	-0.01311	-2.41
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.74919	0.54518	-\$0.20401	-37.42	0.55830	0.54519	-0.01311	-2.41
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.75125	\$0.54724	-\$0.20401	-37.28	\$0.56036	\$0.54725	-0.01311	-2.40
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.75503	\$0.55000	-\$0.20503	-37.28	\$0.56318	\$0.55000	-0.01318	-2.40
45 PGA FACTOR ROUNDED TO NEAREST 001	0.755	\$0.550	-\$0.205	-37.27	\$0.563	\$0.550	-\$0.013	-2.36

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
 CURRENT MONTH:

JANUARY 2015 THROUGH:
 SEPTEMBER

DECEMBER 2015

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	53,000	\$235.85	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	53,000	\$235.85	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	60,210	\$24,213.72	0.40215
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT	340	\$86.29	0.25379
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	60,550	\$24,300.01	0.40132
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$22,390.38	0.04694
26 Less Relinquished - FTS-1	-417,000	-\$19,573.98	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$2,816.40	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,206.87	
39 Other			
40 TOTAL OTHER	0	\$5,206.87	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$24,300	\$24,214	-86	-0.00356	\$330,736	\$322,066	-8,670	-0.02692	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,259	\$7,254	-1,005	-0.13851	\$87,450	\$78,253	-9,197	-0.11753	
3 TOTAL	\$32,559	\$31,468	-1,091	-0.03467	\$418,186	\$400,320	-17,867	-0.04463	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$24,465	\$31,468	7,003	0.222542	\$410,877	\$400,320	-10,557	-0.02637	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$2,130	-\$2,130	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$24,228	\$31,231	7,003	0.224229	\$408,747	\$398,190	-10,557	-0.02651	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$8,331	-\$237	8,094	-34.2003	-\$9,440	-\$2,130	7,310	-3.43177	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$5	-1	0.264526	-\$23	-\$38	-15	0.393815	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$39,813	(\$59,635)	-19,822	0.33239	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	2,130	2,130	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$47,911	-\$59,640	-11,729	0.196668	-\$47,911	-\$59,640	-11,729	0.196668	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(39,813)	(59,635)	(19,822)	0.33239					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(47,907)	(59,635)	(11,728)	0.196662					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	(87,719)	(119,269)	(31,550)	0.264526					
15 AVERAGE (50% OF 14)	(43,860)	(59,635)	(15,775)	0.264526					
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0					
18 TOTAL (16+17)	0.22	0.22	0	0					
19 AVERAGE (50% OF 18)	0.11	0.11	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00917	0.00917	0	0					
21 INTEREST PROVISION (15x20)	-4	-5	-1	0.264526					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2015 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: SEPTEMBER

DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$100.17	\$2,816.40	\$135.68	
2 "	PRIOR	SJNG	FT	60,210		60,210	\$24,213.72				40.22
3 "	FGT	SJNG	CO	340		340	\$86.29				25.38
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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21											
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23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				60,550	0	60,550	\$24,300.01	\$100.17	\$2,816.40	\$135.68	45.17

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	147	142	4,410	4,226	4.50	4.70
2. PRIOR	CS#11	41	40	574	550	2.80	2.92
3. PRIOR	CITY GATE	20	20	600	600	2.68	2.68
4. PRIOR	CITY GATE	396	396	396	396	2.92	2.92
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	604	597	5,980	5,772		
20.					WEIGHTED AVERAGE	3.23	3.30

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	24,300	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	8,259	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	32,559	0	0	0
PGA THERM SALES													
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	22,838	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	20,646	0	0	0
15	Interruptible	0	1,510	0	0	0	0	0	841	0	0	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	44,325	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
21	Interruptible	0	0.74	0	0	0	0.00	0.00	0.00	0.81			
22													
23													
PGA REVENUES													
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	12,561	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	11,355	0	0	0
26	Interruptible						0	0	0	682	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	24,598	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758	2,749			
47	Commercial	206	207	210	205	205	206	205	204	206			
48	Interruptible *	0	1	0	0	0	0	0	0	1			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2015					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.027489	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563	1.021288			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	1.038622	0	0	0