

Docket No. 150003-GU Comprehensive Exhibit List for Entry into Hearing Record November 2, 2015					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
FLORIDA CITY GAS (FCG) (DIRECT)					
2	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery (Schedule A-7)	1, 2, 3, 4, 5	
3	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	1, 2, 3, 4, 5	
PEOPLES GAS SYSTEM (PGS) (DIRECT)					
4	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2014 – December 2014 (Schedule A-7)	1, 2, 3, 4, 5, 6	
5	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2015 – December 2015; total true-up for January 2015 – December 2015); calculation of PGA factor for January 2016 – December 2016 (Schedules E-1 through E-5)	1, 2, 3, 4, 5, 6	
FLORIDA PUBLIC UTILITIES COMPANY (FPUC) (DIRECT)					
6	Michelle Napier	MDN-1	Final Fuel Over/Under Recovery (Schedule A-7)	1, 2, 3, 4, 5	

7	Michelle Napier	MDN-2	Schedules E-1, E-1/R, E-2, E-3, E-4, E-5	1, 2, 3, 4, 5	
<i>ST. JOE NATURAL GAS COMPANY (SJNG) (DIRECT)</i>					
8	Andy Shoaf	CAS-1	Final Over/Under	1, 2, 3, 4, 5, 6	
9	Andy Shoaf	CAS-2	PGA Summary of estimates for the projected period.	1, 2, 3, 4, 5, 6	
10	Andy Shoaf	CAS-3	Calculation of true-up amount current period (7 months actual 5 months estimated)	1, 2, 3, 4, 5, 6	
11	Andy Shoaf	CAS-4	Transportation purchases system supply and end use for the projected period	1, 2, 3, 4, 5, 6	
12	Andy Shoaf	CAS-5	Calculation of true-up amount for the projected period based <i>on</i> the prior period and current period (7 months actual, 5 months estimated)	1, 2, 3, 4, 5, 6	
13	Andy Shoaf	CAS-6	Therm Sales and Customer Data (For the projected Period)	1, 2, 3, 4, 5, 6	
14	Andy Shoaf	CAS-7	Reprojected PGA for Current Period (7 months actual, 5 months estimated)	1, 2, 3, 4, 5, 6	

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 14	Through	DECEMBER 14
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		<i>A-2 Line 3</i>	\$28,226,314
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		<i>A-2 Line 6</i>	\$27,970,409
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		<i>A-2 Line 7</i>	(\$255,905)
3a	PRIOR PERIOD ADJUSTMENT		<i>A-2 Line 10a</i>	\$0
3b	OSS 50% MARGIN SHARING & PIPELINE CREDITS		<i>A-2 Line 10b</i>	\$672,538
4	INTEREST PROVISION		<i>A-2 Line 8</i>	\$879
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			\$417,512
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 13 Through DECEMBER 13 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 14 through DEC 14)			<u>(\$1,069,341)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 15 through DEC 15) (Line 5- Line 6)			<u>\$1,486,853</u>

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 2
PARTY: FLORIDA CITY GAS (FCG)
(DIRECT)
DESCRIPTION: Thomas Kaufmann TK-1

COMPANY:
FLORIDA CITY GAS

SCHEDULE E-1
(REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD Revised \$0.72882 PGA CAP w/ assessment
2016 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$15,275	\$17,378	\$19,319	\$19,826	\$17,329	\$18,158	\$107,285
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,395,824	\$1,599,459	\$1,854,078	\$1,824,307	\$1,577,571	\$1,679,854	\$9,931,093
5 DEMAND	\$969,018	\$1,299,112	\$1,338,996	\$1,338,996	\$1,259,408	\$1,338,996	\$7,544,525
6 OTHER	\$29,736	\$33,274	\$28,697	\$39,069	\$43,470	\$33,252	\$207,498
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,409,853	\$2,949,223	\$3,241,090	\$3,222,197	\$2,897,778	\$3,070,260	\$17,790,402
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$702)	(\$755)	(\$746)	(\$723)	(\$744)	(\$752)	(\$4,423)
14 THERM SALES REVENUES	\$2,409,151	\$2,948,468	\$3,240,344	\$3,221,474	\$2,897,034	\$3,069,508	\$17,785,980

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,432,586	3,905,219	4,341,307	4,455,315	3,894,160	4,080,427	24,109,014
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,400,386	3,867,819	4,310,507	4,414,215	3,853,560	4,048,427	23,894,914
19 DEMAND	14,554,190	20,686,500	21,376,050	21,376,050	19,996,950	21,376,050	119,365,790
20 OTHER	33,200	38,400	31,800	42,100	41,600	33,000	220,100
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,433,586	3,906,219	4,342,307	4,456,315	3,895,160	4,081,427	24,115,014
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(6,000)
27 TOTAL THERM SALES (24-26)	3,432,586	3,905,219	4,341,307	4,455,315	3,894,160	4,080,427	24,109,014

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.41049	\$0.41353	\$0.43013	0.41328	0.40938	0.41494	0.41562
32 DEMAND (5/19)	\$0.06658	\$0.06280	\$0.06264	0.06264	0.06298	0.06264	0.06321
33 OTHER (6/20)	\$0.89566	\$0.86651	\$0.90242	0.92800	1.04496	1.00765	0.94275
LESS END-USE CONTRACT	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.70185	0.75501	0.74640	0.72306	0.74394	0.75225	0.73773
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.70185	0.75501	0.74640	0.72306	0.74394	0.75225	0.73773
40 TOTAL THERM SALES (11/27)	0.70205	0.75520	0.74657	0.72323	0.74413	0.75244	0.73791
41 TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)
42 TOTAL COST OF GAS (40+41)	0.68931	0.74246	0.73382	0.71048	0.73139	0.73969	0.72517
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69277	0.74619	0.73752	0.71405	0.73507	0.74341	0.72882
45 PGA FACTOR ROUNDED TO NEAREST .001	0.693	0.746	0.738	0.714	0.735	0.743	0.729

FLORIDA PUBLIC SERVICE
COMMISSION
DOCKET: 150003-GU EXHIBIT: 3
PARTY: FLORIDA CITY GAS (FCG)
(DIRECT)

Exhibit _____ (TK-2)
1 of 8

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2016** Through **DECEMBER 2016**

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$19,826	\$17,329	\$18,158	\$15,782	\$15,509	\$14,017	\$13,924	\$14,090	\$13,683	\$15,275	\$17,378	\$19,319	\$194,289
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,824,307	\$1,577,571	\$1,679,854	\$1,424,870	\$1,401,431	\$1,259,489	\$1,272,574	\$1,286,171	\$1,257,177	\$1,395,824	\$1,599,459	\$1,854,078	\$17,832,805
5 DEMAND	\$1,338,996	\$1,259,408	\$1,338,996	\$783,524	\$662,226	\$644,152	\$662,226	\$662,226	\$644,152	\$969,018	\$1,299,112	\$1,338,996	\$11,603,032
6 OTHER	\$39,069	\$43,470	\$33,252	\$35,350	\$37,343	\$32,115	\$26,807	\$30,781	\$25,396	\$29,736	\$33,274	\$28,697	\$395,291
LESS END-USE CONTRACT													\$0.2658
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$600,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$600,000
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,222,197	\$2,897,778	\$3,070,260	\$2,259,526	\$1,516,508	\$1,949,773	\$1,975,530	\$1,993,269	\$1,940,408	\$2,409,853	\$2,949,223	\$3,241,090	\$29,425,416
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$723)													
14 THERM SALES REVENUES (\$723)	\$3,221,474	\$2,897,034	\$3,069,508	\$2,258,889	\$1,516,073	\$1,949,154	\$1,974,899	\$1,992,640	\$1,939,777	\$2,409,151	\$2,948,468	\$3,240,344	\$29,417,412
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,455,315	3,894,160	4,080,427	3,546,444	3,485,106	3,149,809	3,128,960	3,166,286	3,074,842	3,432,586	3,905,219	4,341,307	43,660,459
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,414,215	3,853,560	4,048,427	3,510,744	3,449,506	3,118,009	3,103,460	3,131,886	3,046,742	3,400,386	3,867,819	4,310,507	43,255,259
19 DEMAND	21,376,050	19,996,950	21,376,050	11,611,200	9,992,850	9,670,500	9,992,850	9,992,850	9,670,500	14,554,190	20,868,500	21,376,050	180,296,540
20 OTHER	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100	33,200	38,400	31,800	417,200
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,456,315	3,895,160	4,081,427	3,547,444	3,486,106	3,150,809	3,129,960	3,167,286	3,075,842	3,433,586	3,906,219	4,342,307	43,672,459
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (1,000)													
27 TOTAL THERM SALES (24-26)	4,455,315	3,894,160	4,080,427	3,546,444	3,485,106	3,149,809	3,128,960	3,166,286	3,074,842	3,432,586	3,905,219	4,341,307	43,660,459
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445	0.00445
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.41328	0.40938	0.41494	0.40586	0.40627	0.40394	0.41005	0.41067	0.41263	0.41049	0.41353	0.43013	0.41227
32 DEMAND (5/19)	0.06264	0.06298	0.06264	0.06748	0.06627	0.06661	0.06627	0.06627	0.06661	0.06658	0.06280	0.06264	0.06436
33 OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029	0.97913	1.01157	0.86953	0.87271	0.89566	0.86651	0.90242	0.94748
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.72306	0.74394	0.75225	0.63694	0.43501	0.61882	0.63117	0.62933	0.63085	0.70185	0.75501	0.74640	0.67378
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.72306	0.74394	0.75225	0.63694	0.43501	0.61882	0.63117	0.62933	0.63085	0.70185	0.75501	0.74640	0.67378
40 TOTAL THERM SALES (11/27)	0.72323	0.74413	0.75244	0.63712	0.43514	0.61901	0.63137	0.62953	0.63106	0.70205	0.75520	0.74657	0.67396
41 TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)
42 TOTAL COST OF GAS (40+41)	0.71048	0.73139	0.73969	0.62438	0.42239	0.60627	0.61862	0.61678	0.61831	0.68931	0.74246	0.73382	0.66122
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71405	0.73507	0.74341	0.62752	0.42452	0.60932	0.62174	0.61989	0.62142	0.69277	0.74619	0.73752	0.66454
45 PGA FACTOR ROUNDED TO NEAREST .001	0.714	0.735	0.743	0.628	0.425	0.609	0.622	0.620	0.621	0.693	0.746	0.738	0.665

COMPANY:		PURCHASED GAS ADJUSTMENT											SCHEDULE E-1/R	
FLORIDA CITY GAS		COST RECOVERY CLAUSE CALCULATION											(REVISED FORM 9/24/00)	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2015 Through					DECEMBER 2015							
COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,297	\$13,821	\$16,012	\$17,978	\$19,024	\$81,131	
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$1,338,662	\$1,189,920	\$1,076,363	\$1,051,790	\$581,992	\$988,903	\$624,254	\$918,580	\$1,007,086	\$1,158,103	\$1,352,235	\$1,520,697	\$12,808,585	
5 DEMAND	\$1,276,530	\$1,163,136	\$1,278,446	\$785,583	\$666,070	\$747,299	\$660,359	\$662,226	\$644,152	\$969,018	\$1,299,112	\$1,338,996	\$11,490,927	
6 OTHER	\$325,665	\$159,236	\$178,513	\$98,278	(\$33,939)	\$159,308	\$104,354	\$30,781	\$25,396	\$29,736	\$33,274	\$28,697	\$1,139,299	
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,940,857	\$2,512,292	\$2,533,322	\$1,935,651	\$1,214,123	\$1,895,510	\$1,388,967	\$1,625,884	\$1,690,455	\$2,172,868	\$2,702,599	\$2,907,414	\$25,519,942	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	(\$288)	(\$112)	(\$105)	(\$174)	(\$279)	(\$400)	(\$292)	(\$506)	(\$544)	(\$604)	(\$669)	(\$680)	(\$4,654)	
14 THERM SALES REVENUES	\$2,530,782	\$2,528,953	\$2,469,906	\$1,896,219	\$1,818,106	\$1,684,479	\$1,417,830	\$1,625,378	\$1,689,911	\$2,172,264	\$2,701,930	\$2,906,733	25,442,491	
THERMS PURCHASED								0.50607	0.54428	0.60389	0.66897	0.68009		
15 COMMODITY (Pipeline)	3,609,654	3,460,546	3,395,781	3,520,991	2,093,563	3,204,971	2,613,176	3,212,778	3,105,863	3,598,129	4,039,924	4,275,053	40,130,429	
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	3,643,164	3,406,616	3,324,320	3,521,461	1,935,113	3,367,041	2,453,096	3,177,378	3,076,763	3,564,929	4,001,524	4,243,253	39,714,658	
19 DEMAND	22,314,960	20,124,480	19,015,710	16,543,940	11,950,020	11,888,100	11,880,680	9,992,850	9,670,500	14,554,190	20,686,500	21,376,050	189,997,980	
20 OTHER	577,321	470,119	344,767	304,110	310,023	262,793	255,086	35,400	29,100	33,200	38,400	31,800	2,692,119	
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,220,485	3,876,735	3,669,087	3,825,571	2,245,136	3,629,834	2,708,182	3,212,778	3,105,863	3,598,129	4,039,924	4,275,053	42,406,777	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	(626)	(244)	(229)	(379)	(607)	(869)	(634)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(8,588)	
27 TOTAL THERM SALES (24-26)	3,912,766	4,131,561	4,067,470	3,340,338	3,205,489	2,949,022	2,724,995	3,211,778	3,104,863	3,597,129	4,038,924	4,274,053	42,558,388	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00445	0.00445	0.00445	0.00445	0.00445	0.00202	
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY (Other) (4/18)	0.36744	0.34930	0.32378	0.29868	0.30075	0.29370	0.25448	0.28910	0.32732	0.32486	0.33793	0.35838	0.32252	
32 DEMAND (5/19)	0.05721	0.05780	0.06723	0.04748	0.05574	0.06286	0.05558	0.06627	0.06661	0.06658	0.06280	0.06264	0.06048	
33 OTHER (6/20)	0.56410	0.33871	0.51778	0.32317	-0.10947	0.60621	0.40909	0.86953	0.87271	0.89566	0.86651	0.90242	0.42320	
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0	
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST (11/24)	0.69681	0.64804	0.69045	0.50598	0.54078	0.52220	0.51288	0.50607	0.54428	0.60389	0.66897	0.68009	0.60179	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.46006	0.45902	0.45852	0.45910	0.45964	0.46030	0.46057	0.50623	0.54445	0.60406	0.66914	0.68025	0.54193	
40 TOTAL THERM SALES (11/27)	0.75161	0.60807	0.62282	0.57948	0.37876	0.64276	0.50971	0.50623	0.54445	0.60406	0.66914	0.68025	0.59965	
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	
42 TOTAL COST OF GAS (40+41)	0.74555	0.60201	0.61676	0.57342	0.37270	0.63670	0.50365	0.50017	0.53839	0.59800	0.66308	0.67419	0.59359	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74930	0.60504	0.61987	0.57630	0.37458	0.63990	0.50619	0.50268	0.54110	0.60100	0.66641	0.67758	0.59657	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.749	0.605	0.62	0.576	0.375	0.64	0.506	0.503	0.541	0.601	0.666	0.678	0.597	

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD: JANUARY 2015 Through DECEMBER 2015

	ACTUAL						REVISED PROJECTIONS						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$1,664,327	\$1,349,156	\$1,254,876	\$1,150,068	\$548,053	\$1,148,211	\$728,608	\$949,361	\$1,032,482	\$1,187,839	\$1,385,509	\$1,549,394	\$13,947,884
2 TRANSPORTATION COST	\$1,276,530	\$1,163,136	\$1,278,446	\$785,583	\$666,070	\$747,299	\$660,359	\$676,523	\$657,973	\$985,030	\$1,317,090	\$1,358,020	\$11,572,058
3 TOTAL COST	\$2,940,857	\$2,512,292	\$2,533,322	\$1,935,651	\$1,214,123	\$1,895,510	\$1,388,967	\$1,625,884	\$1,690,455	\$2,172,868	\$2,702,599	\$2,907,414	\$25,519,942
4 FUEL REVENUES (Net of Revenue Tax)	\$2,530,782	\$2,528,953	\$2,469,906	\$1,896,219	\$1,818,106	\$1,684,479	\$1,417,830	\$1,625,378	\$1,689,911	\$2,172,264	\$2,701,930	\$2,906,733	\$25,442,491
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,913	(\$82,937)	(\$310,592)	(\$611,673)	(\$694,821)	(\$1,663,110)
4b ADJUSTED NET FUEL REVENUES *	\$2,530,782	\$2,528,953	\$2,469,906	\$1,896,219	\$1,818,106	\$1,684,479	\$1,417,830	\$1,662,291	\$1,606,974	\$1,861,672	\$2,090,257	\$2,211,912	\$23,779,381
5 TRUE-UP (COLLECTED) OR REFUNDED	\$21,895	\$21,895	\$21,895	\$21,895	\$21,895	\$21,895	\$21,895	\$21,705	\$21,705	\$21,705	\$21,705	\$21,705	\$261,792
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,552,677	\$2,550,848	\$2,491,801	\$1,918,114	\$1,840,001	\$1,706,374	\$1,439,725	\$1,683,997	\$1,628,679	\$1,883,377	\$2,111,962	\$2,233,618	\$24,041,173
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$388,180)	\$38,556	(\$41,521)	(\$17,537)	\$625,878	(\$189,136)	\$50,758	\$58,112	(\$61,776)	(\$289,491)	(\$590,637)	(\$673,796)	(\$1,478,769)
8 INTEREST PROVISION-THIS PERIOD (21)	\$108	\$94	\$79	\$76	\$136	\$202	\$170	\$149	\$148	\$135	\$104	\$60	\$1,461
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,748,644	\$1,338,677	\$1,355,432	\$1,292,095	\$1,252,739	\$2,624,296	\$2,413,467	\$2,442,500	\$2,258,532	\$2,175,199	\$1,864,137	\$1,251,898	\$1,748,644
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$21,895)	(\$21,895)	(\$21,895)	(\$21,895)	(\$21,895)	(\$21,895)	(\$21,895)	(\$21,705)	(\$21,705)	(\$21,705)	(\$21,705)	(\$21,705)	(\$261,792)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$220,524)	\$0	\$0	\$0	\$0	(\$220,524)
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$767,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$767,438
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$1,338,677	\$1,355,432	\$1,292,095	\$1,252,739	\$2,624,296	\$2,413,467	\$2,442,500	\$2,258,532	\$2,175,199	\$1,864,137	\$1,251,898	\$556,457	\$556,457
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$1,748,644	\$1,338,677	\$1,355,432	\$1,292,095	\$1,252,739	\$2,624,296	\$2,413,467	\$2,221,976	\$2,258,532	\$2,175,199	\$1,864,137	\$1,251,898	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$1,338,569	\$1,355,338	\$1,292,016	\$1,252,663	\$2,624,160	\$2,413,265	\$2,442,330	\$2,258,383	\$2,175,051	\$1,864,002	\$1,251,795	\$556,397	
14 TOTAL (12+13)	\$3,087,213	\$2,694,015	\$2,647,447	\$2,544,757	\$3,876,899	\$5,037,561	\$4,855,796	\$4,480,359	\$4,433,583	\$4,039,201	\$3,115,931	\$1,808,296	
15 AVERAGE (50% OF 14)	\$1,543,607	\$1,347,008	\$1,323,724	\$1,272,380	\$1,938,450	\$2,518,781	\$2,427,898	\$2,240,179	\$2,216,792	\$2,019,600	\$1,557,966	\$904,148	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00090	0.00080	0.00060	0.00080	0.00090	0.00090	0.00080	0.00080	0.00080	0.00080	0.00080	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00080	0.00060	0.00080	0.00090	0.00090	0.00080	0.00080	0.00080	0.00080	0.00080	0.00080	
18 TOTAL (16+17)	0.00170	0.00170	0.00140	0.00140	0.00170	0.00180	0.00170	0.00160	0.00160	0.00160	0.00160	0.00160	
19 AVERAGE (50% OF 18)	0.00085	0.00085	0.00070	0.00070	0.00085	0.00090	0.00085	0.00080	0.00080	0.00080	0.00080	0.00080	
20 MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	0.00006	0.00006	0.00007	0.00008	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	
21 INTEREST PROVISION (15x20)	108	94	79	76	136	202	170	149	148	135	104	60	
* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.													

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2016 Through DECEMBER 2016

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,414,215		4,414,215		\$11,483	\$1,338,996	\$8,343	30.78287
Feb	Various	Sys/End-Use	FTS	3,853,560		3,853,560		\$10,046	\$1,259,408	\$7,283	33.13136
Mar	Various	Sys/End-Use	FTS	4,048,427		4,048,427		\$10,506	\$1,338,996	\$7,652	33.52299
Apr	Various	Sys/End-Use	FTS	3,510,744		3,510,744		\$9,146	\$783,524	\$6,635	22.76741
May	Various	Sys/End-Use	FTS	3,449,506		3,449,506		\$8,989	\$662,226	\$6,520	19.64730
June	Various	Sys/End-Use	FTS	3,118,009		3,118,009		\$9,616	\$644,152	\$5,893	21.15647
July	Various	Sys/End-Use	FTS	3,103,460		3,103,460		\$8,151	\$662,226	\$5,866	21.78997
Aug	Various	Sys/End-Use	FTS	3,131,886		3,131,886		\$8,005	\$662,226	\$5,919	21.58923
Sep	Various	Sys/End-Use	FTS	3,046,742		3,046,742		\$8,332	\$644,152	\$5,758	21.60479
Oct	Various	Sys/End-Use	FTS	3,400,386		3,400,386		\$7,256	\$969,018	\$6,427	28.89969
Nov	Various	Sys/End-Use	FTS	3,867,819		3,867,819		\$7,965	\$1,299,112	\$7,310	33.98265
Dec	Various	Sys/End-Use	FTS	4,310,507		4,310,507		\$9,231	\$1,338,996	\$8,147	31.46669
TOTAL				43,255,259		43,255,259		\$108,727	\$11,603,032	\$81,752	27.26492

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2016

Through

DECEMBER 2016

		PRIOR PERIOD: JANUARY 14 - DECEMBER 14			CURRENT PERIOD: JAN '15 - DEC '15			
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP		
1	TOTAL THERM SALES \$ E-2 Line 6	\$28,704,673	A-2 Line 6 \$27,970,409	(\$734,264)	E-2 Line 6 \$24,041,173	\$23,306,909		
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,742,729)	A-2 Line 7 (\$255,905)	\$1,486,824	E-2 Line 7 (\$1,478,769)	\$8,054		
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a (\$220,524)	(\$220,524)		
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$672,538	A-2 Line 10b \$672,538	\$0	E-2 Line 10b \$767,438	\$767,438		
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$850	A-2 Line 8 \$879	\$29	E-2 Line 8 \$1,461	\$1,490		
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$1,069,341)	\$417,512	\$1,486,853	(\$930,395)	\$556,458		

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>	equals	<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$556,458		(\$0.01275) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		43,660,459		(\$1.275) Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

* Audit Adjustment

COMPANY:	THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2016 through DECEMBER 2016											(REVISED FORM 9/03)	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	1,880,761	1,597,541	1,649,057	1,309,910	1,228,408	1,072,838	957,618	1,091,262	969,927	1,149,202	1,357,900	1,710,284	15,974,708
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,433,546	2,164,397	2,308,764	2,131,692	2,150,150	1,970,113	2,062,670	1,957,754	1,992,955	2,160,577	2,401,745	2,490,202	26,224,566
4 LARGE COMMERCIAL	138,807	130,023	120,406	102,642	104,347	104,657	106,472	115,070	109,760	120,607	143,374	138,622	1,434,785
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,455,315	3,894,160	4,080,427	3,546,444	3,485,106	3,149,809	3,128,960	3,166,286	3,074,842	3,432,586	3,905,219	4,341,307	43,660,459
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
THERM TRANSPORTED													
10 COMMERCIAL TRANSP.	5,725,351	5,246,080	5,323,470	4,465,907	4,180,371	3,324,950	3,524,297	3,499,731	3,375,818	4,656,920	4,927,086	5,417,959	53,667,940
11 SMALL COMMERCIAL TRANSP. FIRM	2,323,500	2,090,115	2,164,205	1,967,920	1,893,540	1,737,055	1,792,335	1,702,545	1,716,965	1,829,330	2,024,420	2,056,010	23,297,940
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,001	1,002	1,003	1,004	1,005	1,006	1,007	1,008	1,009	1,010	1,011	12,066
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	3,941,847	3,929,557	3,017,761	1,587,636	1,410,099	1,046,181	1,093,755	1,099,847	1,042,234	2,514,643	3,548,576	3,776,671	28,008,809
19 TOTAL TRANSPORTATION	11,991,698	11,266,753	10,506,439	8,022,466	7,485,015	6,109,191	6,411,393	6,303,130	6,136,025	9,001,902	10,501,092	11,251,651	104,986,755
TOTAL THERMS SALES & TRANSP.	16,447,012	15,160,914	14,586,866	11,568,909	10,970,121	9,259,000	9,540,352	9,469,416	9,210,867	12,434,488	14,406,311	15,592,958	148,647,214
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	98,319	98,530	98,448	98,433	98,285	98,149	98,011	97,986	97,951	98,059	98,305	98,638	98,260
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197
22 COMMERCIAL	5,266	5,293	5,311	5,339	5,348	5,373	5,384	5,416	5,431	5,467	5,484	5,560	5,389
23 LARGE COMMERCIAL	4	4	4	4	4	4	4	4	4	4	4	4	4
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	1
25 TOTAL FIRM	103,786	104,025	103,961	103,973	103,835	103,723	103,596	103,603	103,583	103,727	103,991	104,399	103,850
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	89	90	92	92	92	91	91	91	91	92	93	93	91
30 SMALL COMMERCIAL TRANSP. FIRM	1,910	1,907	1,907	1,905	1,904	1,902	1,898	1,896	1,891	1,890	1,890	1,895	1,900
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	29	30	31	31	31	30	30	30	30	30	31	31	30
38 TOTAL TRANSPORTATION	2,031	2,030	2,033	2,030	2,029	2,026	2,022	2,020	2,015	2,015	2,016	2,022	2,024
TOTAL CUSTOMERS	105,817	106,054	105,994	106,004	105,864	105,750	105,618	105,624	105,599	105,742	106,007	106,422	105,875

COMPANY: FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA										SCHEDULE E-5 (REVISED FORM 9/03) Page 2 of 2		
		ESTIMATED FOR THE PROJECTED PERIOD:			JANUARY 2016			through		DECEMBER 2016				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	

THERM USE PER CUSTOMER

39 RESIDENTIAL	19	16	17	13	12	11	10	11	10	12	14	17	163
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	462	409	435	399	402	367	383	361	367	395	438	448	4,866
42 LARGE COMMERCIAL	39,659	37,149	34,402	29,326	29,813	29,902	30,421	32,877	31,360	34,459	40,964	39,606	409,939
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	64,330	58,290	57,864	48,808	45,687	36,538	38,729	38,459	37,097	50,619	53,266	58,258	587,873
47 SMALL COMMERCIAL TRANSP. FIRM	1,217	1,096	1,135	1,033	994	913	944	898	908	968	1,071	1,085	12,264
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	334	334	334	335	335	335	336	336	336	337	337	4,022
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	135,926	130,985	97,347	52,054	46,233	34,873	36,459	36,662	34,741	83,821	116,347	121,828	927,188

EXHIBIT

OF

KANDI M. FLOYD

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 4
PARTY: PEOPLES GAS SYSTEM (PGS)
(DIRECT)
DESCRIPTION: Kandi M. Floyd KMF-1

Table of Contents

DOCUMENT NO.	TITLE	PAGE
1	Composite Exhibit No. KMF-1, Final Fuel Over/Under Recovery	7

FOR THE PERIOD: JANUARY 14 THROUGH DECEMBER 14

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'14	\$133,525,694
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'14	\$135,647,045
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		\$2,121,351
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'14	\$1,110
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)		\$2,122,461
6	ADJUSTMENTS	A-2 Lines10a + 11a, Period To Date Dec.'14	\$91,028
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2014 (5+6)		\$2,213,489
8	LESS:ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '14 THROUGH DECEMBER '14 WHICH WAS INCLUDED IN THE CURRENT JANUARY '15 THROUGH DECEMBER '15 PERIOD	E-4 Line 4 Col. 4, PGACAP'15	\$3,655,983
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '16 THROUGH DECEMBER '16 PERIOD (7-8)	E-4 Line 4 Col. 3, (To Be on PGACAP'16)	(\$1,442,494)

7

**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
PURCHASED GAS ADJUSTMENT
PROJECTION FILING FOR
January 2016 - December 2016**

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 5
PARTY: PEOPLES GAS SYSTEM (PGS)
(DIRECT)
DESCRIPTION: Kandi M. Floyd KMF-2

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
E-1	Original Estimate for the Period - Jan-Dec 2016	18
E1/R	Revised Estimate for the Period - Jan-Dec 2015	21
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2015	24
E-3	Transportation Purchases System Supply and End Use	25
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2016	37
E-5	Therm Sales and Customer Data	38
Attachment	Demand Allocation Factors for Summer and Winter	39

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
Combined For All Rate Classes														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$57,231	\$51,069	\$39,562	\$38,588	\$34,410	\$25,819	\$23,646	\$23,026	\$23,665	\$24,269	\$32,660	\$46,260	\$420,205
2	NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,029
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$7,064,206	\$6,500,192	\$5,987,249	\$4,385,465	\$3,642,305	\$2,665,860	\$2,894,258	\$2,880,014	\$2,922,820	\$3,036,980	\$3,760,771	\$5,145,637	\$50,885,757
5	DEMAND	\$6,452,600	\$5,853,906	\$6,486,492	\$5,414,169	\$3,850,723	\$3,598,296	\$3,788,591	\$3,737,047	\$3,542,419	\$4,932,125	\$5,434,451	\$5,690,721	\$58,781,540
6	OTHER	\$239,821	\$239,821	\$251,221	\$251,221	\$228,421	\$228,421	\$228,421	\$228,421	\$228,421	\$253,421	\$228,421	\$228,421	\$2,834,452
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$406,447	\$403,654	\$410,514	\$362,341	\$299,630	\$321,806	\$301,084	\$301,084	\$291,372	\$301,084	\$291,372	\$301,084	\$3,991,472
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,282,511
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,282,511
THERMS PURCHASED														
15	COMMODITY Pipeline	16,103,362	15,362,770	13,744,104	11,715,003	9,018,565	7,610,637	7,288,510	7,083,793	7,223,281	7,439,037	9,014,551	11,769,192	123,372,805
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
19	DEMAND	109,907,730	99,617,620	110,069,450	89,927,730	63,254,370	61,125,680	64,209,770	62,958,920	59,497,760	84,302,110	92,236,460	96,788,910	993,896,510
20	OTHER													
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00341
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41390
32	DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05914
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.83803	0.80200	0.90409	0.83538	0.83255	0.82037	0.91694	0.93403	0.89623	1.07536	1.02331	0.92517	0.88890
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.83803	0.80200	0.90409	0.83538	0.83255	0.82037	0.91694	0.93403	0.89623	1.07536	1.02331	0.92517	0.88890
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)
42	TOTAL COST OF GAS (40+41)	0.83140	0.79538	0.89746	0.82875	0.82593	0.81374	0.91032	0.92741	0.88960	1.06873	1.01668	0.91854	0.88228
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83558	0.79938	0.90197	0.83292	0.83008	0.81784	0.91490	0.93207	0.89408	1.07411	1.02179	0.92316	0.88672
45	PGA FACTOR ROUNDED TO NEAREST .001	83.558	79.938	90.197	83.292	83.008	81.784	91.490	93.207	89.408	107.411	102.179	92.316	88.672

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 2 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
For Residential Customers														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$36,897	\$32,470	\$24,342	\$21,652	\$17,776	\$12,533	\$11,419	\$10,907	\$11,269	\$11,809	\$16,209	\$26,035	\$233,318
2	NO NOTICE SERVICE	\$27,192	\$24,560	\$19,075	\$15,178	\$15,683	\$15,178	\$15,683	\$15,683	\$15,178	\$17,451	\$18,460	\$27,192	\$226,512
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$4,554,294	\$4,132,822	\$3,683,954	\$2,460,684	\$1,881,615	\$1,294,008	\$1,397,637	\$1,364,263	\$1,391,847	\$1,477,794	\$1,866,471	\$2,895,965	\$28,401,354
5	DEMAND	\$4,343,245	\$3,940,264	\$4,366,058	\$3,275,031	\$2,329,302	\$2,176,609	\$2,291,719	\$2,260,540	\$2,142,809	\$3,319,813	\$3,657,929	\$3,830,424	\$37,933,744
6	OTHER	\$154,613	\$152,478	\$154,576	\$140,960	\$118,002	\$110,876	\$110,305	\$108,203	\$108,774	\$123,315	\$113,365	\$128,555	\$1,524,022
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$273,579	\$271,700	\$276,317	\$219,180	\$181,246	\$194,660	\$182,126	\$182,126	\$176,251	\$202,660	\$196,122	\$202,660	\$2,558,627
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,842,661	\$8,010,895	\$7,971,689	\$5,694,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,760,324
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$8,842,661	\$8,010,895	\$7,971,689	\$5,694,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,760,324
THERMS PURCHASED														
15	COMMODITY Pipeline	10,381,837	9,767,649	8,456,747	6,573,288	4,658,991	3,694,203	3,519,621	3,355,593	3,439,727	3,619,835	4,473,922	6,623,701	68,565,115
16	NO NOTICE SERVICE	6,990,144	6,313,678	4,903,534	3,901,605	4,031,659	3,901,605	4,031,659	4,031,659	3,901,605	4,486,212	4,745,355	6,990,144	58,228,856
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
19	DEMAND	73,978,893	67,052,620	74,087,747	54,397,284	38,262,568	36,974,924	38,840,490	38,083,851	35,990,195	56,743,750	62,084,361	65,148,615	641,645,298
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	10,345,501	9,733,462	8,427,149	6,550,281	4,642,684	3,681,274	3,507,303	3,343,848	3,427,688	3,607,166	4,458,263	6,600,518	68,325,137
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00340
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41568
32	DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05912
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.85473	0.82303	0.94595	0.86933	0.90059	0.92754	1.03916	1.06987	1.01924	1.31614	1.22835	1.01591	0.96246
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.85473	0.82303	0.94595	0.86933	0.90059	0.92754	1.03916	1.06987	1.01924	1.31614	1.22835	1.01591	0.96246
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)
42	TOTAL COST OF GAS (40+41)	0.84811	0.81640	0.93933	0.86270	0.89396	0.92092	1.03253	1.06324	1.01261	1.30951	1.22173	1.00928	0.95584
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85238	0.82051	0.94405	0.86704	0.89846	0.92555	1.03773	1.06859	1.01771	1.31610	1.22787	1.01436	0.96064
45	PGA FACTOR ROUNDED TO NEAREST .001	85.238	82.051	94.405	86.704	89.846	92.555	103.773	106.859	101.771	131.610	122.787	101.436	96.064

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 150003-GU PGA CAP 2016 Exhibit KMF-2, Page 3 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '16 through DECEMBER '16												
For Commercial Customers														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$20,334	\$18,599	\$15,220	\$16,936	\$16,634	\$13,286	\$12,227	\$12,119	\$12,396	\$12,460	\$16,451	\$20,225	\$186,887	
2 NO NOTICE SERVICE	\$13,206	\$11,928	\$9,264	\$9,913	\$10,244	\$9,913	\$10,244	\$10,244	\$9,913	\$8,476	\$8,965	\$13,206	\$125,517	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY Other	\$2,509,912	\$2,367,370	\$2,303,295	\$1,924,781	\$1,760,690	\$1,371,852	\$1,496,621	\$1,515,751	\$1,530,973	\$1,559,186	\$1,894,300	\$2,249,672	\$22,484,403	
5 DEMAND	\$2,109,355	\$1,913,642	\$2,120,434	\$2,139,138	\$1,521,421	\$1,421,687	\$1,496,872	\$1,476,507	\$1,399,610	\$1,612,312	\$1,776,522	\$1,860,297	\$20,847,796	
6 OTHER	\$85,208	\$87,343	\$96,645	\$110,261	\$110,419	\$117,545	\$118,116	\$120,218	\$119,647	\$130,106	\$115,056	\$99,866	\$1,310,430	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$132,868	\$131,954	\$134,197	\$143,161	\$118,384	\$127,146	\$118,958	\$118,958	\$115,121	\$98,424	\$95,250	\$98,424	\$1,432,845	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187	
THERMS PURCHASED														
15 COMMODITY Pipeline	5,721,524	5,595,121	5,287,357	5,141,715	4,359,574	3,916,434	3,768,888	3,728,200	3,783,555	3,819,201	4,540,629	5,145,491	54,807,690	
16 NO NOTICE SERVICE	3,394,857	3,066,322	2,381,467	2,548,395	2,633,342	2,548,395	2,633,342	2,633,342	2,548,395	2,178,789	2,304,645	3,394,857	32,266,145	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
19 DEMAND	35,928,837	32,565,000	35,981,703	35,530,446	24,991,802	24,150,756	25,369,280	24,875,069	23,507,565	27,558,360	30,152,099	31,640,295	352,251,212	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	5,701,499	5,575,538	5,268,851	5,123,719	4,344,316	3,902,726	3,755,697	3,715,152	3,770,312	3,805,834	4,524,737	5,127,482	54,615,863	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00355	0.00332	0.00288	0.00329	0.00382	0.00339	0.00324	0.00325	0.00328	0.00326	0.00362	0.00393	0.00341	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.44022	0.42460	0.43715	0.37566	0.40529	0.35151	0.39849	0.40799	0.40606	0.40968	0.41865	0.43875	0.41168	
32 DEMAND (5/19)	0.05871	0.05876	0.05893	0.06021	0.06088	0.05887	0.05900	0.05936	0.05954	0.05851	0.05892	0.05880	0.05918	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.80771	0.76529	0.83712	0.79198	0.75985	0.71928	0.80281	0.81178	0.78440	0.84715	0.82127	0.80836	0.79688	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.80771	0.76529	0.83712	0.79198	0.75985	0.71928	0.80281	0.81178	0.78440	0.84715	0.82127	0.80836	0.79688	
41 TRUE-UP (E-4)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	(0.00662)	
42 TOTAL COST OF GAS (40+41)	0.80108	0.75867	0.83050	0.78535	0.75322	0.71265	0.79619	0.80515	0.77777	0.84053	0.81465	0.80173	0.79025	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80511	0.76249	0.83467	0.78930	0.75701	0.71624	0.80019	0.80920	0.78168	0.84475	0.81875	0.80577	0.79423	
45 PGA FACTOR ROUNDED TO NEAREST .001	80.511	76.249	83.467	78.930	75.701	71.624	80.019	80.920	78.168	84.475	81.875	80.577	79.423	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$54,684	\$318,349	\$80,429	\$108,677	\$66,064	\$53,097	\$85,269	\$66,482	\$38,566	\$47,066	\$80,394	\$67,378	\$1,066,455
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
4 COMMODITY Other (THIRD PARTY)	\$8,606,794	\$9,828,139	\$4,570,217	\$7,080,183	\$4,360,900	\$6,331,139	\$5,848,359	\$2,287,585	\$2,421,089	\$2,559,978	\$3,355,017	\$4,583,368	\$61,832,767
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$6,074,923	\$5,491,212	\$6,291,915	\$5,301,171	\$4,050,023	\$2,514,343	\$3,451,410	\$2,862,791	\$2,669,640	\$3,861,692	\$4,286,273	\$4,531,886	\$51,387,279
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$139,904	\$135,970	\$312,352	\$286,688	\$265,208	\$288,722	\$399,386	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$3,403,689
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$406,447	\$403,654	\$410,514	\$362,341	\$299,630	\$321,806	\$301,084	\$332,533	\$321,806	\$332,533	\$321,806	\$332,533	\$4,146,687
10													
11 TOTAL COST	\$14,510,257	\$15,406,504	\$10,872,738	\$12,439,469	\$8,468,492	\$8,890,586	\$9,509,266	\$5,225,344	\$5,147,672	\$6,477,222	\$7,742,395	\$9,205,589	\$113,895,533
12 NET UNBILLED	\$985,237	(\$58,223)	(\$599,302)	(\$1,755,476)	(\$680,149)	\$211,702	(\$466,732)	\$0	\$0	\$0	\$0	\$0	(\$2,362,943)
13 COMPANY USE	\$5,135	\$11,719	\$38,907	\$16,227	(\$3,957)	(\$148)	\$4,068	\$0	\$0	\$0	\$0	\$0	\$71,951
14 TOTAL THERM SALES	\$15,280,537	\$14,917,569	\$12,474,520	\$10,750,808	\$7,976,170	\$11,184,808	\$8,290,788	\$5,649,181	\$5,546,466	\$5,612,948	\$7,455,490	\$10,242,292	\$115,381,577

21

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	23,638,130	24,731,197	14,967,279	30,019,824	17,463,120	22,534,490	15,897,420	19,332,180	10,948,130	13,779,020	21,430,330	17,906,750	232,647,870
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	24,303,132	29,265,438	13,269,990	21,871,957	23,619,599	15,735,513	19,084,775	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	189,938,389
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	128,570,050	98,935,980	115,606,880	95,843,700	69,323,330	49,304,580	59,146,870	58,103,724	56,764,900	82,902,174	94,711,900	97,438,074	1,006,652,162
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	24,303,132	29,265,438	13,269,990	21,871,957	23,619,599	15,735,513	19,084,775	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	189,938,389
25 NET UNBILLED	1,079,135	453,891	(501,924)	(2,297,746)	(1,032,346)	122,092	(564,031)	0	0	0	0	0	(2,740,929)
26 COMPANY USE	14,564	25,307	52,611	53,415	7,147	16,441	9,745	0	0	0	0	0	179,230
27 TOTAL THERM SALES (24-26)	21,152,096	23,629,030	20,471,457	29,092,003	17,435,933	22,390,311	16,264,433	6,744,610	7,136,511	7,278,966	9,306,957	12,320,941	193,223,248

22

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 150003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2016

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	(1/15)	0.00231	0.01287	0.00537	0.00362	0.00378	0.00236	0.00536	0.00344	0.00352	0.00342	0.00375	0.00376	0.00458
28a	COMMODITY P/L (SOUTHERN)	(1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b	COMMODITY P/L	(1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c	COMM. P/L (GULFSTREAM)	(1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY)	(4/18)	0.35414	0.33583	0.34440	0.32371	0.18463	0.40235	0.30644	0.33917	0.33925	0.35170	0.36048	0.37200	0.32554
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	(5/19)	0.04725	0.05550	0.05443	0.05531	0.05842	0.05100	0.05835	0.04927	0.04703	0.04658	0.04526	0.04651	0.05105
32a	DEMAND (SOUTHERN)	(5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b	DEMAND	(5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c	DEMAND (GULFSTREAM)	(5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (FGT)	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES	(11/24)	0.59705	0.52644	0.81935	0.56874	0.35854	0.56500	0.49826	0.77474	0.72131	0.88985	0.83189	0.74715	0.59964
38	NET UNBILLED	(12/25)	0.91299	(0.12828)	1.19401	0.76400	0.65884	1.73395	0.82749	0.00000	0.00000	0.00000	0.00000	0.00000	0.86210
39	COMPANY USE	(13/26)	0.35257	0.46306	0.73957	0.30380	(0.55366)	(0.00898)	0.41747	0.00000	0.00000	0.00000	0.00000	0.00000	0.40145
40	TOTAL COST OF THERMS SOLD	(11/27)	0.68600	0.65202	0.53112	0.42759	0.48569	0.39707	0.58467	0.77474	0.72131	0.88985	0.83189	0.74715	0.58945
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS	(40+41)	0.68038	0.64640	0.52550	0.42197	0.48007	0.39145	0.57905	0.76912	0.71569	0.88423	0.82627	0.74153	0.58383
43	REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.68380	0.64965	0.52814	0.42409	0.48249	0.39342	0.58196	0.77299	0.71929	0.88868	0.83043	0.74526	0.58677
45	PGA FACTOR ROUNDED TO NEAREST .001		68.380	64.965	52.814	42.409	48.249	39.342	58.196	77.299	71.929	88.868	83.043	74.526	58.677

23

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '15 Through DECEMBER '15

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$8,601,660	\$9,816,420	\$4,531,310	\$7,063,956	\$4,364,857	\$6,331,287	\$5,844,290	\$2,287,585	\$2,421,089	\$2,559,978	\$3,355,017	\$4,583,368	\$61,760,817
2 TRANSPORTATION COST	5,903,462	5,578,365	6,302,521	5,359,286	4,107,592	2,559,447	3,660,907	2,937,759	2,726,583	3,917,244	4,387,378	4,622,221	52,062,765
3 TOTAL	14,505,122	15,394,785	10,833,831	12,423,242	8,472,449	8,890,734	9,505,198	5,225,344	5,147,672	6,477,222	7,742,395	9,205,589	113,823,583
4 FUEL REVENUES (NET OF REVENUE TAX)	15,280,537	14,917,569	12,474,520	10,750,808	7,976,170	11,184,808	8,290,788	5,649,181	5,546,466	5,612,948	7,455,490	10,242,292	115,381,577
5 TRUE-UP REFUNDED/(COLLECTED)	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,648	51,642	619,770
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	15,332,185	14,969,217	12,526,168	10,802,456	8,027,818	11,236,456	8,342,436	5,700,829	5,598,114	5,664,596	7,507,138	10,293,934	116,001,347
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	827,063	(425,568)	1,692,338	(1,620,786)	(444,631)	2,345,722	(1,162,761)	475,485	450,441	(812,625)	(235,257)	1,088,344	2,177,765
8 INTEREST PROVISION-THIS PERIOD (21)	(36)	(23)	22	17	(54)	7	53	29	67	46	(7)	27	149
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(822,720)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,464	106,142	530,009	928,869	64,641	(222,271)	(822,720)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,648)	(51,642)	(619,770)
10a OVER EARNINGS REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,466	27,108	530,009	928,869	64,641	(222,271)	814,458	735,424
11a REFUNDS FROM PIPELINE	0	0	0	0	0	0	79,034	0	0	0	0	0	79,034
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,466	106,142	530,009	928,869	64,641	(222,271)	814,458	\$814,458
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(822,720)	(47,341)	(524,579)	1,116,133	(556,283)	(1,052,615)	1,241,464	106,142	530,009	928,869	64,641	(222,271)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(47,305)	(524,557)	1,116,111	(556,301)	(1,052,562)	1,241,459	106,089	529,980	928,802	64,596	(222,264)	814,431	
14 TOTAL (12+13)	(870,025)	(571,898)	591,532	559,832	(1,608,845)	188,844	1,347,553	636,122	1,458,809	993,463	(157,624)	592,159	
15 AVERAGE (50% OF 14)	(435,012)	(285,949)	295,766	279,916	(804,422)	94,422	673,776	318,061	729,405	496,732	(78,812)	296,079	
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0.09	0.09	0.06	0.10	0.08	0.11	0.11	0.11	0.11	0.11	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.09	0.09	0.06	0.10	0.08	0.11	0.11	0.11	0.11	0.11	0.11	
18 TOTAL (16+17)	0.200	0.190	0.180	0.150	0.160	0.180	0.190	0.220	0.220	0.220	0.220	0.220	
19 AVERAGE (50% OF 18)	0.100	0.095	0.090	0.075	0.080	0.090	0.095	0.110	0.110	0.110	0.110	0.110	
20 MONTHLY AVERAGE (19/12 Months)	0.00833	0.00792	0.00750	0.00625	0.00667	0.00750	0.00792	0.00917	0.00917	0.00917	0.00917	0.00917	
21 INTEREST PROVISION (15x20)	(\$36)	(\$23)	\$22	\$17	(\$54)	\$7	\$53	29	67	46	(7)	\$27	

24

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)									
							PURCHASED FROM	PURCHASED FOR				SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
																THIRD PARTY	PIPELINE			
1 JAN 2016	FGT	PGS	FTS-1 COMM	7,730,942		7,730,942			\$34,402		\$0.445									
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000									
3	FGT	PGS	FTS-2 COMM	3,106,310		3,106,310		\$8,170			\$0.263									
4	FGT	PGS	FTS-1 DEMAND	63,257,840		63,257,840			\$3,923,660		\$6.203									
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000									
6	FGT	PGS	FTS-2 DEMAND	22,389,440		22,389,440			\$1,291,407		\$5.768									
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900									
8	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389									
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000									
10	SOUTHERN	PGS	SONAT TRANS COMM	826,690		826,690		\$5,159			\$0.624									
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000									
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578									
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000									
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,439,420		4,439,420		\$9,500			\$0.214									
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572									
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450									
17	THIRD PARTY	PGS	COMMODITY	16,047,000		16,047,000	\$7,064,206				\$44.022									
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$239,821	\$0.000									
19	FGT	PGS	SWING SERVICE REV.			0				\$406,447	\$0.000									
20 JANUARY TOTAL				152,443,092	0	152,443,092	\$7,064,206	\$57,231	\$6,492,998	\$646,268	\$9.355									

25

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					DEMAND COST	OTHER CHARGES ACA/FUEL
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE						
1 FEB 2016	FGT	PGS	FTS-1 COMM	4,910,900		4,910,900			\$21,855		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	5,118,570		5,118,570			\$13,462		\$0.263		
4	FGT	PGS	FTS-1 DEMAND	56,629,470		56,629,470				\$3,519,546	\$6.215		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	20,481,600		20,481,600				\$1,185,033	\$5.786		
7	FGT	PGS	FTS-3 DEMAND	4,350,000		4,350,000				\$430,650	\$9.900		
8	FGT	PGS	NO NOTICE	9,380,000		9,380,000				\$36,488	\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	1,058,380		1,058,380			\$6,604		\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	5,856,550		5,856,550				\$161,371	\$2.755		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,274,920		4,274,920			\$9,148		\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000				\$546,056	\$5.572		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250	\$0.450		
17	THIRD PARTY	PGS	COMMODITY	15,309,000		15,309,000	\$6,500,192				\$42.460		
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$239,821		
19	FGT	PGS	SWING SERVICE REV.		0	0					\$403,654		
20 FEBRUARY TOTAL				139,669,390	0	139,669,390	\$6,500,192	\$51,069	\$5,890,394	\$643,475	\$9.369		

26

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '16

Through

DECEMBER '16

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2016	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,905,030		3,905,030		\$10,270		\$0.263	
4	FGT	PGS	FTS-1 DEMAND	66,378,510		66,378,510			\$4,068,550	\$6.129	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	19,430,490		19,430,490			\$1,180,409	\$6.075	
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350	\$9.900	
8	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
9	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
10	SOUTHERN	PGS	SONAT TRANS COMM	1,251,970		1,251,970		\$7,812		\$0.624	
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371	\$2.578	
13	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM COMM	7,243,710		7,243,710		\$15,502		\$0.214	
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250	\$0.450	
17	THIRD PARTY	PGS	COMMODITY	13,696,000		13,696,000	\$5,987,249			\$43.715	
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$251,221	
19	FGT	PGS	SWING SERVICE REV.		0	0				\$410,514	
20 MARCH TOTAL				144,794,554	0	144,794,554	\$5,987,249	\$39,562	\$6,514,831	\$661,735	\$9.119

27

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 4 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	JANUARY '16 Through DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							COMMODITY COST				
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2016	FGT	PGS	FTS-1 COMM	1,440,543		1,440,543		\$6,410			\$0.445
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	3,440,290		3,440,290		\$9,048			\$0.263
4	FGT	PGS	FTS-1 DEMAND	54,135,210		54,135,210			\$3,424,813		\$6.326
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	12,234,020		12,234,020			\$786,175		\$6.426
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			\$445,500		\$9.900
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	2,074,330		2,074,330		\$12,944			\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500			\$161,371		\$2.664
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	4,759,840		4,759,840		\$10,186			\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450
17	THIRD PARTY	PGS	COMMODITY	11,674,000		11,674,000	\$4,385,465				\$37.566
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$251,221	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0				\$362,341	\$0.000
20 APRIL TOTAL				119,766,733	0	119,766,733	\$4,385,465	\$38,588	\$5,439,260	\$613,562	\$8.748

28

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 5 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:							JANUARY '16		Through		DECEMBER '16	
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 MAY 2016	FGT	PGS	FTS-1 COMM	1,603,350		1,603,350		\$7,135			\$0.445	
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000	
3	FGT	PGS	FTS-2 COMM	1,616,400		1,616,400		\$4,251			\$0.263	
4	FGT	PGS	FTS-1 DEMAND	28,746,190		28,746,190			\$1,986,031		\$6.909	
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,937,730		9,937,730			\$609,659		\$6.135	
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900	
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389	
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000	
10	SOUTHERN	PGS	SONAT TRANS COMM	2,588,920		2,588,920		\$16,155			\$0.624	
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000	
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578	
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM COMM	3,209,895		3,209,895		\$6,869			\$0.214	
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574	
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450	
17	THIRD PARTY	PGS	COMMODITY	8,987,000		8,987,000	\$3,642,305				\$40.529	
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000	
19	FGT	PGS	SWING SERVICE REV.		0	0				\$299,630	\$0.000	
20 MAY TOTAL				87,924,935	0	87,924,935	\$3,642,305	\$34,410	\$3,876,650	\$528,051	\$9.191	

29

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 6 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)									
							PURCHASED FROM	PURCHASED FOR				SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
																THIRD PARTY	PIPELINE			
1 JUN 2016	FGT	PGS	FTS-1 COMM	1,570,160		1,570,160			\$6,988		\$0.445									
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000									
3	FGT	PGS	FTS-2 COMM	1,613,687		1,613,687		\$4,244			\$0.263									
4	FGT	PGS	FTS-1 DEMAND	28,238,680		28,238,680				\$1,916,703	\$6.788									
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000									
6	FGT	PGS	FTS-2 DEMAND	9,028,500		9,028,500				\$461,477	\$5.111									
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000				\$445,500	\$9.900									
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000				\$25,091	\$0.389									
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000									
10	SOUTHERN	PGS	SONAT TRANS COMM	1,247,320		1,247,320		\$7,783			\$0.624									
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000									
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500				\$161,371	\$2.664									
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000									
14	GULFSTREAM	PGS	GULFSTREAM COMM	3,179,470		3,179,470		\$6,804			\$0.214									
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000				\$601,995	\$5.574									
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250	\$0.450									
17	THIRD PARTY	PGS	COMMODITY	7,584,000		7,584,000	\$2,665,860				\$35.151									
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421									
19	FGT	PGS	SWING SERVICE REV.		0	0					\$321,806									
20 JUNE TOTAL				82,770,317	0	82,770,317	\$2,665,860	\$25,819	\$3,623,387	\$550,227	\$8.294									

30

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 7 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Through		(J)	(K)	(L)		
							JANUARY '16					DECEMBER '16	
							COMMODITY COST					DEMAND COST	OTHER CHARGES ACA/FUEL
PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE						
1 JUL 2016	FGT	PGS	FTS-1 COMM	1,927,970		1,927,970			\$8,579		\$0.445		
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000		
3	FGT	PGS	FTS-2 COMM	2,422,470		2,422,470		\$6,371			\$0.263		
4	FGT	PGS	FTS-1 DEMAND	33,310,050		33,310,050			\$2,099,143		\$6.302		
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000		
6	FGT	PGS	FTS-2 DEMAND	6,329,270		6,329,270			\$434,415		\$6.864		
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900		
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389		
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000		
10	SOUTHERN	PGS	SONAT TRANS COMM	587,300		587,300		\$3,665			\$0.624		
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000		
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578		
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000		
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,350,770		2,350,770		\$5,031			\$0.214		
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574		
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450		
17	THIRD PARTY	PGS	COMMODITY	7,263,000		7,263,000	\$2,894,258				\$39.849		
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000		
19	FGT	PGS	SWING SERVICE REV.		0	0				\$301,084	\$0.000		
20 JULY TOTAL				85,426,280	0	85,426,280	\$2,894,258	\$23,646	\$3,814,518	\$529,505	\$8.501		

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 8 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	Through		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							COMMODITY COST				
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2016	FGT	PGS	FTS-1 COMM	1,847,980		1,847,980		\$8,223			\$0.445
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	2,022,130		2,022,130		\$5,318			\$0.263
4	FGT	PGS	FTS-1 DEMAND	32,148,200		32,148,200			\$2,053,994		\$6.389
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	6,240,270		6,240,270			\$428,020		\$6.859
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	635,863		635,863		\$3,968			\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,577,820		2,577,820		\$5,517			\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450
17	THIRD PARTY	PGS	COMMODITY	7,059,000		7,059,000	\$2,880,014				\$40.799
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0				\$301,084	\$0.000
20 AUGUST TOTAL				83,766,713	0	83,766,713	\$2,880,014	\$23,026	\$3,762,974	\$529,505	\$8.590

32

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 9 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY '16		Through		DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST					
							THIRD PARTY	PIPELINE				
1 SEP 2016	FGT	PGS	FTS-1 COMM	1,905,910		1,905,910		\$8,481				\$0.445
2	FGT	PGS	FTS-1 COMM		0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	2,830,060		2,830,060		\$7,443				\$0.263
4	FGT	PGS	FTS-1 DEMAND	29,974,490		29,974,490				\$1,932,266		\$6.446
5	FGT	PGS	FTS-1 DEMAND		0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	5,664,770		5,664,770				\$390,037		\$6.885
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000				\$445,500		\$9.900
8	FGT	PGS	NO NOTICE	6,450,000		6,450,000				\$25,091		\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	589,710		589,710		\$3,680				\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500				\$161,371		\$2.664
13	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,897,601		1,897,601		\$4,061				\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000				\$601,995		\$5.574
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000				\$11,250		\$0.450
17	THIRD PARTY	PGS	COMMODITY	7,198,000		7,198,000	\$2,922,820					\$40.606
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0					\$291,372	\$0.000
20 SEPTEMBER TOTAL				80,369,041	0	80,369,041	\$2,922,820	\$23,665	\$3,567,510	\$519,793		\$8.752

33

DOCKET NO. 150003-GU
PGA 2016 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 10 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:							JANUARY '16	Through	DECEMBER '16			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (I) COMMODITY COST		(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM	
1 OCT 2016	FGT	PGS	FTS-1 COMM	1,988,280		1,988,280		\$8,847			\$0.445	
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000	
3	FGT	PGS	FTS-2 COMM	2,845,100		2,845,100		\$7,483			\$0.263	
4	FGT	PGS	FTS-1 DEMAND	53,801,390		53,801,390			\$3,266,572		\$6.072	
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000	
6	FGT	PGS	FTS-2 DEMAND	6,240,270		6,240,270			\$428,020		\$6.859	
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350		\$9.900	
8	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389	
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000	
10	SOUTHERN	PGS	SONAT TRANS COMM	576,237		576,237		\$3,596			\$0.624	
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000	
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371		\$2.578	
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000	
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,029,420		2,029,420		\$4,343			\$0.214	
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572	
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$11,250		\$0.450	
17	THIRD PARTY	PGS	COMMODITY	7,413,000		7,413,000	\$3,036,980				\$40.968	
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$228,421	\$0.000	
19	FGT	PGS	SWING SERVICE REV.		0	0				\$301,084	\$0.000	
20 OCTOBER TOTAL				105,819,147	0	105,819,147	\$3,036,980	\$24,269	\$4,958,052	\$529,505	\$8.079	

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 11 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:																				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	JANUARY '16 Through DECEMBER '16		(J)	(K)	(L)									
							PURCHASED FROM	PURCHASED FOR				SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
																THIRD PARTY	PIPELINE			
1 NOV 2016	FGT	PGS	FTS-1 COMM	3,305,060		3,305,060			\$14,709		\$0.445									
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000									
3	FGT	PGS	FTS-2 COMM	2,584,130		2,584,130		\$6,796			\$0.263									
4	FGT	PGS	FTS-1 DEMAND	61,408,190		61,408,190			\$3,692,553		\$6.013									
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000									
6	FGT	PGS	FTS-2 DEMAND	7,269,770		7,269,770			\$495,967		\$6.822									
7	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			\$445,500		\$9.900									
8	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389									
9	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000									
10	SOUTHERN	PGS	SONAT TRANS COMM	1,089,651		1,089,651		\$6,799			\$0.624									
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000									
12	SOUTHERN	PGS	SONAT DEMAND	6,058,500		6,058,500			\$161,371		\$2.664									
13	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000									
14	GULFSTREAM	PGS	GULFSTREAM COMM	2,035,710		2,035,710		\$4,356			\$0.214									
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572									
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$54,000		\$2.160									
17	THIRD PARTY	PGS	COMMODITY	8,983,000		8,983,000	\$3,760,771				\$41.865									
18	FGT	PGS	BAL. CHGS./OTHER	0		0				\$253,421	\$0.000									
19	FGT	PGS	SWING SERVICE REV.		0	0				\$291,372	\$0.000									
20 NOVEMBER TOTAL				117,284,011	0	117,284,011	\$3,760,771	\$32,660	\$5,461,876	\$544,793	\$8.356									

35

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:				JANUARY '16		Through		DECEMBER '16		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST					
							THIRD PARTY	PIPELINE				
1 DEC 2016	FGT	PGS	FTS-1 COMM	6,941,300		6,941,300		\$30,889				\$0.445
2	FGT	PGS	FTS-1 COMM		0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	2,122,190		2,122,190		\$5,581				\$0.263
4	FGT	PGS	FTS-1 DEMAND	64,629,690		64,629,690			\$3,872,957			\$5.993
5	FGT	PGS	FTS-1 DEMAND		0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	7,898,770		7,898,770			\$537,481			\$6.805
7	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			\$460,350			\$9.900
8	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398			\$0.389
9	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
10	SOUTHERN	PGS	SONAT TRANS COMM	975,492		975,492		\$6,087				\$0.624
11	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
12	SOUTHERN	PGS	SONAT DEMAND	6,260,450		6,260,450			\$161,371			\$2.578
13	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
14	GULFSTREAM	PGS	GULFSTREAM COMM	1,730,210		1,730,210		\$3,703				\$0.214
15	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562			\$5.572
16	STORAGE FACILITY	PGS	STORAGE DEMAND	2,500,000		2,500,000			\$54,000			\$2.160
17	THIRD PARTY	PGS	COMMODITY	11,728,000		11,728,000	\$5,145,637					\$43.875
18	FGT	PGS	BAL. CHGS./OTHER	0		0					\$228,421	\$0.000
19	FGT	PGS	SWING SERVICE REV.		0	0					\$301,084	\$0.000
20 DECEMBER TOTAL				130,671,102	0	130,671,102	\$5,145,637	\$46,260	\$5,731,119	\$529,505		\$8.764

36

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '16 through DECEMBER '16

	PRIOR PERIOD: JAN '14 - DEC '14			CURRENT PERIOD: JAN '15 - DEC '15	
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$114,427,080	\$135,647,045	\$21,219,965	\$116,001,347	\$137,221,312
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$3,563,698	\$2,121,351	(\$1,442,347)	\$2,177,765	\$735,418
2a MISCELLANEOUS ADJUSTMENTS	\$91,029	\$91,028	(\$1)	\$79,034	\$79,033
3 INTEREST PROVISION FOR THIS PERIOD	\$1,256	\$1,110	(\$146)	\$149	\$3
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$3,655,983	\$2,213,489	(\$1,442,494)	\$2,256,948	\$814,458

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)
COL.(2)DATA OBTAINED FROM DEC'14 SCHEDULE (A-2)
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'14
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'14
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
<u>\$814,458</u>	equals	0.00662
122,941,000		

37

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '16 Through DECEMBER '16

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
PGA COST													
1 Commodity Costs	\$7,064,206	\$6,500,192	\$5,987,249	\$4,385,465	\$3,642,305	\$2,665,860	\$2,894,258	\$2,880,014	\$2,922,820	\$3,036,980	\$3,760,771	\$5,145,637	\$50,885,757
2 Transportation Costs	\$6,143,782	\$5,537,809	\$6,143,879	\$5,115,507	\$3,611,430	\$3,327,400	\$3,537,080	\$3,484,916	\$3,299,803	\$4,681,237	\$5,203,164	\$5,476,295	\$55,562,302
3 Administrative Costs	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$195,364	\$2,344,368
4 Odorant Charges	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$14,057	\$168,684
5 Legal	\$30,400	\$30,400	\$41,800	\$41,800	\$19,000	\$19,000	\$19,000	\$19,000	\$19,000	\$19,000	\$44,000	\$19,000	\$321,400
6 Total	\$13,447,809	\$12,277,822	\$12,382,349	\$9,752,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,946,638	\$9,217,356	\$10,850,353	\$109,282,511
PGA THERM SALES													
7 Residential	10,345,000	9,733,000	8,427,000	6,550,000	4,643,000	3,681,000	3,507,000	3,344,000	3,428,000	3,607,000	4,458,000	6,600,000	68,323,000
8 Commercial	5,702,000	5,576,000	5,269,000	5,124,000	4,344,000	3,903,000	3,756,000	3,715,000	3,770,000	3,806,000	4,525,000	5,128,000	54,618,000
9 Total	16,047,000	15,309,000	13,696,000	11,674,000	8,987,000	7,584,000	7,263,000	7,059,000	7,198,000	7,413,000	8,983,000	11,728,000	122,941,000
PGA REVENUES													
10 Residential	\$8,842,661	\$8,010,895	\$7,971,689	\$5,684,325	\$4,181,133	\$3,414,543	\$3,644,637	\$3,577,470	\$3,493,626	\$4,747,524	\$5,476,311	\$6,705,512	\$65,750,324
11 Commercial	\$4,605,148	\$4,266,927	\$4,410,660	\$4,057,868	\$3,301,023	\$2,807,138	\$3,015,122	\$3,015,881	\$2,957,418	\$3,224,114	\$3,716,045	\$4,144,841	\$43,522,187
12 Total	\$13,447,809	\$12,277,822	\$12,382,349	\$9,742,193	\$7,482,156	\$6,221,681	\$6,659,759	\$6,593,351	\$6,451,044	\$7,971,638	\$9,192,356	\$10,850,353	\$109,272,511
NUMBER OF CUSTOMERS (Average for YTD)													
13 Residential	328,421	329,943	331,156	331,781	331,294	331,433	331,289	330,951	330,844	331,147	332,198	333,423	331,157
14 Commercial	14,679	14,701	14,736	14,756	14,738	14,758	14,765	14,764	14,770	14,794	14,830	14,890	14,765
15 Total	343,100	344,644	345,892	346,537	346,032	346,191	346,054	345,715	345,614	345,941	347,028	348,313	345,922

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 150003-GU
PGA CAP 2016
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '16 through DECEMBER '16

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2015 <u>Actual Sales</u>	Percent of <u>Total</u>	Peak Month April 2015 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	<u>9,740,617.7</u>		<u>5,327,037.5</u>	
Residential PGA Factor	9,740,617.7	67.31%	5,327,037.5	60.49%
Residential Gen 1	553,132.5		317,444.5	
Residential Gen 2	148,494.9		76,461.0	
Residential Gen 3	11,091.9		4,689.1	
Natural Gas Vehicles	5,471.6		23.3	
Commercial Street Lighting	3,742.8		3,880.8	
Small General Service	577,768.1		417,623.5	
Commercial Stand By Gen	8,669.2		8,807.5	
General Service-1	1,573,112.0		1,227,163.0	
General Service-2	1,087,619.7		870,659.9	
General Service-3	415,883.5		272,471.1	
General Service-4	125,095.6		134,504.3	
General Service-5	38,403.3		20,360.8	
Small Interruptible	29,850.8		40,385.1	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Wholesale	151,671.8		84,346.3	
Commercial PGA Factor	<u>4,730,007.7</u>	32.69%	<u>3,478,820.2</u>	39.51%
Total System	14,470,625.4	100.00%	8,805,857.7	100.00%

39

DOCKET NO. 150003-GU
PGA 2016 CAP FACTOR
EXHIBIT KMF-2, ATTACHMENT

COMPANY:	FLORIDA PUBLIC UTILITIES COMPANY & FT. MEADE FINAL FUEL OVER/UNDER RECOVERY FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014	SCHEDULE A-7
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1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	23,387,192.00
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	24,795,950.00
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	1,408,758.00
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	354.00
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	1,409,112.00
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2015 THROUGH DECEMBER 2015 PERIOD:	E-4, LINE 4, COL. 4	728,413.00
7.	FINAL 2014 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2016 THROUGH DECEMBER 2016 PERIOD	LINE 5 - LINE 6	680,699

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 6
PARTY: FLORIDA PUBLIC UTILITIES COMPANY
(FPUC) (DIRECT)
DESCRIPTION: Michelle Napier MDN-1

Exhibit _____
Docket No. 150003-GU
Florida Public Utilities Company
(MDN-1)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 7
PARTY: FLORIDA PUBLIC UTILITIES COMPANY (FPUC) (DIRECT)
DESCRIPTION: Michelle Napier MDN-2

Docket No. 150003-GU
Page 1 of 6
Exhibit No. _____
Michelle D Napier (MDN-2)
Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT											SCHEDULE E-1	
FLORIDA PUBLIC UTILITIES COMPANY		COST RECOVERY CLAUSE CALCULATION												
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2016 THROUGH DECEMBER 2016														
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED														
1	COMMODITY (Pipeline)	\$23,719	\$22,189	\$23,719	\$21,799	\$12,398	\$11,998	\$12,398	\$12,398	\$11,998	\$13,225	\$22,955	\$23,719	\$212,515
2	NO NOTICE SERVICE	\$893	\$661	\$588	\$393	\$167	\$161	\$165	\$165	\$158	\$312	\$508	\$707	\$4,878
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$14,200,512	\$12,686,119	\$13,616,611	\$11,960,969	\$6,727,164	\$6,808,639	\$6,992,135	\$7,120,356	\$6,886,663	\$7,618,144	\$13,405,415	\$14,186,576	\$122,209,303
5	DEMAND	\$1,077,084	\$1,023,671	\$1,077,084	\$1,011,136	\$669,965	\$656,392	\$669,965	\$669,965	\$656,392	\$702,698	\$1,050,377	\$1,077,084	\$10,341,812
6	OTHER	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$51,084
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (+1+2+3+4+5+6+9)	\$15,306,465	\$13,736,897	\$14,722,259	\$12,998,554	\$7,413,951	\$7,481,447	\$7,678,920	\$7,807,141	\$7,559,468	\$8,338,636	\$14,483,512	\$15,292,343	\$132,819,592
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$2,000	\$1,800	\$1,000	\$1,000	\$900	\$1,000	\$1,300	\$1,000	\$1,100	\$1,100	\$1,200	\$1,600	\$15,000
14	TOTAL THERM SALES	\$15,304,465	\$13,735,097	\$14,721,259	\$12,997,554	\$7,413,051	\$7,480,447	\$7,677,620	\$7,806,141	\$7,558,368	\$8,337,536	\$14,482,312	\$15,290,743	\$132,804,592
THERMS PURCHASED														
15	COMMODITY (Pipeline)	15,204,880	14,223,920	15,204,880	13,973,700	7,947,470	7,691,100	7,947,470	7,947,470	7,691,100	8,477,260	14,714,400	15,204,880	136,228,530
16	NO NOTICE SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	15,204,880	14,223,920	15,204,880	13,973,700	7,947,470	7,691,100	7,947,470	7,947,470	7,691,100	8,477,260	14,714,400	15,204,880	136,228,530
19	DEMAND	15,204,880	14,223,920	15,204,880	13,973,700	7,947,470	7,691,100	7,947,470	7,947,470	7,691,100	8,477,260	14,714,400	15,204,880	136,228,530
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	15,204,880	14,223,920	15,204,880	13,973,700	7,947,470	7,691,100	7,947,470	7,947,470	7,691,100	8,477,260	14,714,400	15,204,880	136,228,530
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	2,189	1,963	1,107	1,140	1,093	1,132	1,455	1,159	1,269	1,178	1,294	1,712	16,691
27	TOTAL THERM SALES (For Estimated, 24 - 26)	15,202,691	14,221,957	15,203,773	13,972,560	7,946,377	7,689,968	7,946,015	7,946,311	7,689,831	8,476,082	14,713,106	15,203,168	136,211,839
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	93.394	89.189	89.554	85.596	84.645	88.526	87.979	89.593	89.541	89.866	91.104	93.303	89.709
32	DEMAND (5/19)	7.084	7.197	7.084	7.236	8.430	8.534	8.430	8.534	8.289	7.138	7.084	7.592	7.592
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	100.668	96.576	96.826	93.022	93.287	97.274	96.621	98.234	98.289	98.365	98.431	100.575	97.498
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	91.366	91.696	90.334	87.719	82.342	88.339	89.347	86.281	86.682	93.379	92.736	93.458	89.869
40	TOTAL COST OF THERM SOLD (11/27)	100.683	96.589	96.833	93.029	93.300	97.288	96.639	98.249	98.305	98.378	98.440	100.587	97.510
41	TRUE-UP (REFUND)/RECOVER (E-4)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)	(1.184)
42	TOTAL COST OF GAS (40+41)	99.499	95.405	95.649	91.845	92.116	96.104	95.455	97.065	97.121	97.194	97.256	99.403	96.326
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	99.99858	95.88477	96.12957	92.30667	92.57864	96.58733	95.93429	97.55237	97.60877	97.68283	97.74424	99.90205	96.80962
45	PGA FACTOR (ROUNDED TO NEAREST .001)	99.999	95.885	96.130	92.307	92.579	96.587	95.934	97.552	97.609	97.683	97.744	99.902	96.810

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2015 THROUGH JUNE 2015 ESTIMATED JULY 2015 THROUGH DECEMBER 2015												SCHEDULE E-1/R
FLORIDA PUBLIC UTILITIES COMPANY														
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED														
1	COMMODITY (Pipeline)	\$70,009	\$73,483	\$70,804	\$70,735	\$59,374	\$60,072	\$64,978	\$67,119	\$67,560	\$58,838	\$61,627	\$52,804	\$777,403
2	NO NOTICE SERVICE	\$0	\$12,409	\$4,763	\$3,186	\$1,350	\$1,307	\$1,339	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$39,357
3	SWING SERVICE	\$0	\$72,520	\$0	\$0	\$0	\$27,787	\$0	\$0	\$0	\$0	\$0	\$0	\$100,307
4	COMMODITY (Other)	\$919,227	\$1,503,847	\$1,453,119	\$1,045,385	\$520,404	\$483,325	\$1,524,569	\$1,601,726	\$1,616,708	\$1,775,724	\$2,859,206	\$2,583,951	\$17,887,191
5	DEMAND	\$621,467	\$603,238	\$650,039	\$612,440	\$328,443	\$321,419	\$868,860	\$868,860	\$865,530	\$931,114	\$1,198,041	\$1,214,055	\$9,083,506
6	OTHER	\$206	\$24,596	\$2,422	\$56,464	\$23,694	\$9,960	\$19,820	\$19,820	\$19,821	\$19,822	\$19,823	\$19,824	\$236,272
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (1+2+3+4+5+6-10)-(7-8+9)	\$1,610,909	\$2,290,093	\$2,181,147	\$1,788,210	\$933,265	\$903,870	\$2,479,566	\$2,558,864	\$2,570,903	\$2,788,030	\$4,142,817	\$3,876,362	\$28,124,036
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$1,198	\$1,074	\$1,208	\$511	\$489	\$507	\$600	\$800	\$800	\$800	\$600	\$400	\$8,987
14	TOTAL THERM SALES	\$2,183,161	\$2,546,758	\$2,089,943	\$1,267,851	\$1,143,994	\$942,094	\$2,478,966	\$2,558,064	\$2,570,103	\$2,787,230	\$4,142,217	\$3,875,962	\$28,586,343
THERMS PURCHASED														
15	COMMODITY (Pipeline)	4,763,240	4,419,446	3,750,363	4,038,076	1,113,768	1,042,304	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	37,444,337
16	NO NOTICE SERVICE	-	3,190,000	1,224,500	819,000	347,200	336,000	-	-	-	-	-	-	5,916,700
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18	COMMODITY (Other)	4,111,990	4,393,640	3,240,470	2,397,450	2,257,950	1,740,120	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	36,458,760
19	DEMAND	9,340,190	4,883,650	7,441,950	6,205,540	1,113,060	1,132,140	10,659,660	10,659,660	10,615,800	11,520,530	15,692,400	15,936,480	105,201,060
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,111,990	4,393,640	3,240,470	2,397,450	2,257,950	1,740,120	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	36,458,760
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	2,189	1,963	2,207	1,140	1,093	1,132	1,048	1,273	1,291	1,192	795	672	15,995
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,396,739	4,970,161	4,125,327	3,291,598	2,808,143	2,256,859	2,466,422	2,542,207	2,552,689	2,766,588	4,115,945	3,867,018	40,159,696
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	1.470	1.663	1.888	1.752	5.331	5.763	2.633	2.639	2.645	2.126	1.497	1.365	2.076
29	NO NOTICE SERVICE (2/16)	0.000	0.389	0.389	0.389	0.389	0.389	0.000	0.000	0.000	0.000	0.000	0.000	0.665
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	22.355	34.228	44.843	43.604	23.048	27.775	61.787	62.974	63.302	64.157	69.453	66.809	49.061
32	DEMAND (5/19)	6.654	12.352	8.735	9.869	29.508	28.390	8.151	8.153	8.153	8.082	7.635	7.618	8.634
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	39.176	52.123	67.310	74.588	41.332	51.943	100.490	100.605	100.663	100.732	100.633	100.224	77.139
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	54.728	54.712	54.735	44.825	44.739	44.788	57.252	62.844	61.967	67.114	75.472	59.524	56.186
40	TOTAL COST OF THERM SOLD (11/27)	36.639	46.077	52.872	54.327	33.234	40.050	100.533	100.655	100.714	100.775	100.653	100.242	70.031
41	TRUE-UP (E-4)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)
42	TOTAL COST OF GAS (40+41)	34.678	44.116	50.911	52.366	31.273	38.089	98.572	98.694	98.753	98.814	98.692	98.281	68.070
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	34.85198	44.33752	51.16693	52.62864	31.43039	38.28031	99.06724	99.19016	99.24875	99.31057	99.18780	98.77449	68.41155
45	PGA FACTOR (ROUNDED TO NEAREST .001)	34.852	44.338	51.167	52.629	31.430	38.280	99.067	99.190	99.249	99.311	99.188	98.774	68.412

COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUAL JANUARY 2015 THROUGH JUNE 2015 ESTIMATED JULY 2015 THROUGH DECEMBER 2015												SCHEDULE E-2
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$919,227	\$1,503,847	\$1,453,119	\$1,045,385	\$520,404	\$483,325	\$1,524,569	\$1,601,726	\$1,616,708	\$1,775,724	\$2,859,206	\$2,583,951	\$17,887,191
2	TRANSPORTATION COST	\$691,682	\$786,246	\$728,028	\$742,825	\$412,861	\$420,545	\$954,997	\$957,138	\$954,195	\$1,012,306	\$1,283,611	\$1,292,411	\$10,236,845
3	TOTAL	\$1,610,909	\$2,290,093	\$2,181,147	\$1,788,210	\$933,265	\$903,870	\$2,479,566	\$2,558,864	\$2,570,903	\$2,788,030	\$4,142,817	\$3,876,362	\$28,124,036
4	FUEL REVENUES (NET OF REVENUE TAX)	\$2,183,161	\$2,546,758	\$2,089,943	\$1,267,851	\$1,143,994	\$942,094	\$2,431,199	\$2,509,011	\$2,520,845	\$2,733,777	\$4,062,103	\$3,800,530	\$28,231,266
5	TRUE-UP - (COLLECTED) OR REFUNDED	\$68,649	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$68,640	\$823,689
6	FUEL REVENUE APPLICABLE TO PERIOD <small>Add Lines 5+6</small>	\$2,251,810	\$2,615,398	\$2,158,583	\$1,336,491	\$1,212,634	\$1,010,734	\$2,499,839	\$2,577,651	\$2,589,485	\$2,802,417	\$4,130,743	\$3,869,170	\$29,054,955
7	TRUE-UP - OVER(UNDER) - THIS PERIOD <small>Line 6 - Line 3</small>	\$640,901	\$325,305	(\$22,564)	(\$451,719)	\$279,369	\$106,864	\$20,273	\$18,787	\$18,582	\$14,387	(\$12,074)	(\$7,192)	\$930,919
8	INTEREST PROVISION - THIS PERIOD <small>Line 21</small>	\$125	\$154	\$137	\$119	\$128	\$156	\$156	\$152	\$148	\$144	\$138	\$132	\$1,689
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,504,380	\$2,076,757	\$2,333,576	\$2,242,509	\$1,722,269	\$1,933,126	\$1,971,506	\$1,923,295	\$1,873,594	\$1,823,684	\$1,769,575	\$1,688,999	\$1,504,380
10	TRUE-UP COLLECTED OR (REFUNDED) <small>Reverse of Line 6</small>	(\$68,649)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$68,640)	(\$823,689)
10a	FLEX RATE REFUND (if applicable)													
11	TOTAL ESTIMATED/ACTUAL TRUE-UP <small>Add Lines 7 + 8 + 9 + 10 + 10a</small>	\$2,076,757	\$2,333,576	\$2,242,509	\$1,722,269	\$1,933,126	\$1,971,506	\$1,923,295	\$1,873,594	\$1,823,684	\$1,769,575	\$1,688,999	\$1,613,299	
INTEREST PROVISION														
12	BEGINNING TRUE-UP <small>Line 9</small>	\$1,504,380	\$2,076,757	\$2,333,576	\$2,242,509	\$1,722,269	\$1,933,126	\$1,971,506	\$1,923,295	\$1,873,594	\$1,823,684	\$1,769,575	\$1,688,999	\$22,863,269
13	ENDING TRUE-UP BEFORE INTEREST <small>Add Lines 12 + 7 + 10</small>	\$2,076,632	\$2,333,422	\$2,242,372	\$1,722,150	\$1,932,998	\$1,971,350	\$1,923,139	\$1,873,442	\$1,823,536	\$1,769,431	\$1,688,861	\$1,613,167	\$22,970,499
14	TOTAL (12+13) <small>Add Lines 12 + 13</small>	\$3,581,012	\$4,410,179	\$4,575,948	\$3,964,659	\$3,655,267	\$3,904,476	\$3,894,645	\$3,796,737	\$3,697,130	\$3,593,115	\$3,458,436	\$3,302,166	\$45,833,768
15	AVERAGE <small>50% of Line 14</small>	\$1,790,506	\$2,205,090	\$2,287,974	\$1,982,330	\$1,827,634	\$1,952,238	\$1,947,323	\$1,898,368	\$1,848,565	\$1,796,557	\$1,729,218	\$1,651,083	\$22,916,884
16	INTEREST RATE - FIRST DAY OF MONTH	0.08%	0.09%	0.08%	0.06%	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09%	0.08%	0.06%	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
18	TOTAL <small>Add Lines 16 + 17</small>	0.17%	0.17%	0.14%	0.14%	0.17%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%
19	AVERAGE <small>50% of Line 18</small>	0.085%	0.085%	0.070%	0.070%	0.085%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%
20	MONTHLY AVERAGE <small>Line 19 / 12 mos.</small>	0.007%	0.007%	0.006%	0.006%	0.007%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%
21	INTEREST PROVISION <small>Line 25 * Line 20</small>	\$125	\$154	\$137	\$119	\$128	\$156	\$156	\$152	\$148	\$144	\$138	\$132	\$1,689

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE E-3		
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2016 THROUGH DECEMBER 2016													
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
JANUARY	VARIOUS	SYS SUPPLY	N/A	15,204,880	0	15,204,880	\$14,200,512	\$27,976	\$1,077,977	INCLUDED IN COST	100.668		
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	14,223,920	0	14,223,920	\$12,686,119	\$26,446	\$1,024,332	INCLUDED IN COST	96.576		
MARCH	VARIOUS	SYS SUPPLY	N/A	15,204,880	0	15,204,880	\$13,616,611	\$27,976	\$1,077,672	INCLUDED IN COST	96.826		
APRIL	VARIOUS	SYS SUPPLY	N/A	13,973,700	0	13,973,700	\$11,960,969	\$26,056	\$1,011,529	INCLUDED IN COST	93.022		
MAY	VARIOUS	SYS SUPPLY	N/A	7,947,470	0	7,947,470	\$6,727,164	\$16,655	\$670,132	INCLUDED IN COST	93.287		
JUNE	VARIOUS	SYS SUPPLY	N/A	7,691,100	0	7,691,100	\$6,808,639	\$16,255	\$656,553	INCLUDED IN COST	97.274		
JULY	VARIOUS	SYS SUPPLY	N/A	7,947,470	0	7,947,470	\$6,992,135	\$16,655	\$670,130	INCLUDED IN COST	96.621		
AUGUST	VARIOUS	SYS SUPPLY	N/A	7,947,470	0	7,947,470	\$7,120,356	\$16,655	\$670,130	INCLUDED IN COST	98.234		
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	7,691,100	0	7,691,100	\$6,886,663	\$16,255	\$656,550	INCLUDED IN COST	98.289		
OCTOBER	VARIOUS	SYS SUPPLY	N/A	8,477,260	0	8,477,260	\$7,618,144	\$17,482	\$703,010	INCLUDED IN COST	98.365		
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	14,714,400	0	14,714,400	\$13,405,415	\$27,212	\$1,050,885	INCLUDED IN COST	98.431		
DECEMBER	VARIOUS	SYS SUPPLY	N/A	15,204,880	0	15,204,880	\$14,186,576	\$27,976	\$1,077,791	INCLUDED IN COST	100.575		
				TOTAL			136,228,530	0	136,228,530	\$122,209,303	\$263,599	\$10,346,690	97.498

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY**PURCHASED GAS ADJUSTMENT
CALCULATION OF TRUE-UP AMOUNT****ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2016 THROUGH DECEMBER 2016**

	PRIOR PERIOD: JANUARY 2014 THROUGH DECEMBER 2014			CURRENT PERIOD: JANUARY 2015 THROUGH DECEMBER 2015	(5) (3)+(4) COMBINED TOTAL TRUE-UP	
	(1) SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	(2) ACTUAL	(3) (2) - (1) DIFFERENCE	(4) SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED		
1	TOTAL THERM SALES (\$)	\$30,304,235	\$24,795,950	(\$5,508,285)	\$29,054,955	\$23,546,670
2	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$728,231	\$1,408,758	\$680,527	\$930,919	\$1,611,446
3	INTEREST PROVISION FOR THE PERIOD (\$)	\$190	\$354	\$164	\$1,689	\$1,853
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	\$728,421	\$1,409,112	\$680,691	\$932,608	\$1,613,299
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY						\$1,613,299
PROJECTED THERM SALES FOR JANUARY 2016 - DECEMBER 2016						136,211,839
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)						1.184

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2016 THROUGH DECEMBER 2016														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
PGA COST														
1	Commodity costs	\$14,200,512	\$12,686,119	\$13,616,611	\$11,960,969	\$6,727,164	\$6,808,639	\$6,992,135	\$7,120,356	\$6,886,663	\$7,618,144	\$13,405,415	\$14,186,576	\$122,209,303
2	Transportation costs	\$1,101,696	\$1,046,521	\$1,101,391	\$1,033,328	\$682,530	\$668,551	\$682,528	\$682,528	\$668,548	\$716,235	\$1,073,840	\$1,101,510	\$10,559,205
3	Hedging costs													
4	(financial settlement)													
5	Other	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$4,257	\$51,084
6	Total	\$15,306,465	\$13,736,897	\$14,722,259	\$12,998,554	\$7,413,951	\$7,481,447	\$7,678,920	\$7,807,141	\$7,559,468	\$8,338,636	\$14,483,512	\$15,292,343	\$132,819,592
PGA THERM SALES														
7	Residential	5,169,659	4,836,133	5,169,659	4,751,058	2,702,140	2,614,974	2,702,140	2,702,140	2,614,974	2,882,268	5,002,896	5,169,659	46,317,700
8	Commercial	10,035,221	9,387,787	10,035,221	9,222,642	5,245,330	5,076,126	5,245,330	5,245,330	5,076,126	5,594,992	9,711,504	10,035,221	89,910,830
9	Total	15,204,880	14,223,920	15,204,880	13,973,700	7,947,470	7,691,100	7,947,470	7,947,470	7,691,100	8,477,260	14,714,400	15,204,880	136,228,530
PGA REVENUES														
10	Residential	5,204,198	4,670,545	5,005,568	4,419,508	2,520,743	2,543,692	2,610,833	2,654,428	2,570,219	2,835,136	4,924,394	5,199,396	45,158,660
11	Commercial	10,102,267	9,066,352	9,716,691	8,579,046	4,893,207	4,937,755	5,068,087	5,152,713	4,989,249	5,503,500	9,559,118	10,092,947	87,660,932
12	Total	15,306,465	13,736,897	14,722,259	12,998,554	7,413,950	7,481,447	7,678,920	7,807,141	7,559,468	8,338,636	14,483,512	15,292,343	132,819,592
NUMBER OF PGA CUSTOMERS														
13	Residential	52,483	52,628	52,893	53,067	52,890	52,994	52,927	52,808	52,857	52,891	53,095	53,353	634,886
14	Commercial	4,446	4,447	4,470	4,465	4,425	4,412	4,411	4,404	4,390	4,386	4,373	4,381	53,010
50	Total	56,929	57,075	57,363	57,532	57,315	57,406	57,338	57,212	57,247	57,277	57,468	57,734	687,896

DOCKET NO. 150003-GU

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period
January 2014 through December 2014

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 8
PARTY: ST. JOE NATURAL GAS COMPANY
(SJNG) (DIRECT)
DESCRIPTION: Andy Shoaf CAS-1

COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD:	JANUARY 2014	Through	DECEMBER 2014
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$648,957.30
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$619,149.02
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$29,808.28
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$4.22
5	FOR THE PERIOD (3+4)		-\$29,812.50
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2014 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2015 PERIOD	E-4 Line 4 Col.4	\$7,925.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2016 PERIOD (5-6)		-\$37,737.50

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	\$59,823	\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108,195	\$938,533
5 DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2,816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041	\$7,276	\$59,755
6 OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,063,396
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14 TOTAL THERM SALES	\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,063,094
THERMS PURCHASED													
15 COMMODITY (Pipeline)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27 TOTAL THERM SALES	248,858	216,785	166,082	119,790	85,005	81,827	68,081	77,188	63,712	71,824	151,159	178,076	1,528,386
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00317	0.00278	0.00339	0.00282	0.00375	0.00398	0.00377	0.00354	0.00413	0.00473	0.00296	0.00331	0.00334
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000
32 DEMAND (5/19)	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)													
37 TOTAL COST (11/24)	0.63484	0.56702	0.69989	0.62186	0.78615	0.83022	0.81409	0.75622	0.88599	0.98297	0.62652	0.67965	0.69550
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40 TOTAL THERM SALES (11/27)	0.63498	0.56723	0.70021	0.62203	0.78662	0.83061	0.81445	0.75645	0.88660	0.98371	0.62671	0.67982	0.69576
41 TRUE-UP (E-2)	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583	0.02583
42 TOTAL COST OF GAS (40+41)	0.66080	0.59306	0.72604	0.64786	0.81245	0.85643	0.84028	0.78227	0.91243	1.00953	0.65254	0.70565	0.72159
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66413	0.59604	0.72969	0.65112	0.81654	0.86074	0.84451	0.78621	0.91702	1.01461	0.65582	0.70919	0.72522
45 PGA FACTOR ROUNDED TO NEAREST .001	0.664	0.596	0.73	0.651	0.817	0.861	0.845	0.786	0.917	1.015	0.656	0.709	0.725

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 9
PARTY: ST. JOE NATURAL GAS COMPANY (SJNG)
(DIRECT)
DESCRIPTION: Andy Shoaf CAS-2

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

FOR THE CURRENT PERIOD:

JANUARY 2015

Through

DECEMBER 2015

Exhibit#

Docket#150003-GU

CAS-3

	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$64,453	\$66,364	\$44,547	\$30,423	\$27,024	\$24,392	\$25,082	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$434,527
2 TRANSPORTATION COST	\$14,427	\$13,442	\$10,942	\$6,656	\$8,550	\$8,290	\$8,149	\$8,111	\$8,009	\$8,162	\$12,342	\$12,662	\$119,742
3 TOTAL	\$78,880	\$79,806	\$55,489	\$37,079	\$35,573	\$32,682	\$33,231	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$554,268
4 FUEL REVENUES (NET OF REVENUE TAX)	\$79,179	\$77,344	\$69,342	\$37,286	\$38,099	\$27,032	\$25,592	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$555,403
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$237	-\$2,840
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$78,942	\$77,107	\$69,105	\$37,050	\$37,862	\$26,796	\$25,355	\$30,815	\$29,777	\$36,690	\$46,482	\$56,582	\$552,563
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$62	-\$2,698	\$13,616	-\$29	\$2,289	-\$5,886	-\$7,875	-\$237	-\$237	-\$237	-\$237	-\$237	-\$1,705
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$3	-\$2	-\$2	-\$2	-\$2	-\$3	-\$3	-\$3	-\$3	-\$3	-\$3	-\$29
9 BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$40,578	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$40,578
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$237	\$2,840
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,472	-\$39,472
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$40,578	-\$40,282	-\$42,747	-\$28,896	-\$28,690	-\$26,167	-\$31,818	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$40,279	-\$42,744	-\$28,894	-\$28,688	-\$26,165	-\$31,816	-\$39,457	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
14 TOTAL (12+13)	-\$80,857	-\$83,026	-\$71,641	-\$57,584	-\$54,855	-\$57,982	-\$71,275	-\$78,918	-\$78,923	-\$78,929	-\$78,934	-\$78,939	-\$78,939
15 AVERAGE (50% OF 14)	-\$40,429	-\$41,513	-\$35,820	-\$28,792	-\$27,427	-\$28,991	-\$35,637	-\$39,459	-\$39,462	-\$39,464	-\$39,467	-\$39,470	-\$39,470
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.08
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.08	0.06	0.08	0.09	0.09	0.08	0.08	0.08	0.08	0.08	0.08	0.08
18 TOTAL (16+17)	0.16	0.17	0.14	0.14	0.17	0.18	0.17	0.16	0.16	0.16	0.16	0.16	0.16
19 AVERAGE (50% OF 18)	0.08	0.085	0.07	0.07	0.085	0.09	0.085	0.08	0.08	0.08	0.08	0.08	0.08
20 MONTHLY AVERAGE (19/12 Months)	0.007	0.007	0.006	0.006	0.007	0.008	0.007	0.007	0.007	0.007	0.007	0.007	0.007
21 INTEREST PROVISION (15x20)	-3	-3	-2	-2	-2	-2	-3	-3	-3	-3	-3	-3	-\$29

FLORIDA PUBLIC SERVICE COMMISSION
 DOCKET: 150003-GU EXHIBIT: 10
 PARTY: ST. JOE NATURAL GAS COMPANY
 (SJNG) (DIRECT)
 DESCRIPTION: Andy Shoaf CAS-3

COMPANY:		ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE E-3			
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY 2016		Through		DECEMBER 2016		Exhibit# _____			
								Docket#150003-GU			
								CAS-4			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000.00	78.69
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$47,281.50	\$257.00	\$2,910.28	\$5,000.00	82.09
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000.00	81.68
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 11
PARTY: ST. JOE NATURAL GAS COMPANY
(SJNG) (DIRECT)
DESCRIPTION: Andy Shoaf CAS-4

COMPANY: ST JOE NATURAL GAS CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD Schedule E-4 Exhibit# Docket#150003-GU St. Joe Natural Gas Company CAS-5

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2016 Through DECEMBER 2016

	PRIOR PERIOD: JAN 14 - DEC 14			CURRENT PERIOD: JAN 15 - DEC 15	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$630,445	A-2 Line 6 \$619,149	Col.2 - Col.1 -\$11,296	E-2 Line 6 \$552,563	Col.3 + Col.4 \$541,267
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$7,925	A-2 Line 7 -\$29,808	Col.2 - Col.1 -\$37,733	E-2 Line 7 -\$1,705	Col.3 + Col.4 -\$39,438
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 -\$1	A-2 Line 8 -\$4	Col.2 - Col.1 -\$3	E-2 Line 8 -\$29	Col.3 + Col.4 -\$32
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$7,924	Line 2 + Line 3 -\$29,813	Col.2 - Col.1 -\$37,737	Line 2 + Line 3 -\$1,734	Col.3 + Col.4 -\$39,472

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4	COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4	COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)	-\$39,471.76	=	-0.02584
LINE 2	COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	1,527,811		
LINE 3	COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 12
PARTY: ST. JOE NATURAL GAS COMPANY
(SJNG) (DIRECT)
DESCRIPTION: Andy Shoaf CAS-5

COMPANY:		ST JOE NATURAL GAS											THERM SALES AND CUSTOMER DATA		SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2016			Through:		DECEMBER 2016						Exhibit#			
													Docket#150003-GU			
													CAS-6			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL			
THERM SALES (FIRM)																
RS-1 (Residential 0 - 149)	15,758	16,716	11,492	9,452	7,280	7,530	5,821	6,995	5,341	5,069	9,121	11,803	112,378			
RS-2 (Residential 150-299)	40,299	40,341	26,715	19,164	13,206	12,868	9,778	11,374	8,692	9,012	18,413	27,339	237,201			
RS-3 (Residential 300-UP)	61,854	58,979	35,289	23,649	16,747	13,490	9,867	11,670	8,861	9,809	24,133	38,145	312,493			
GS-1 (Commercial <2000)	16,137	16,194	8,830	5,060	3,758	3,429	2,674	3,331	3,623	2,749	5,903	9,221	80,907			
GS-2 (Commercial 2000-24,999)	25,424	22,478	20,169	20,367	14,996	17,879	14,957	18,533	12,935	13,578	21,807	20,322	223,445			
GS-4 (Commercial 25000-)	10,832	8,872	8,073	7,212	7,002	8,004	6,371	8,222	6,813	7,327	9,598	7,530	95,856			
TOTAL FIRM SALES	170,304	163,580	110,568	84,904	62,989	63,200	49,468	60,125	46,265	47,544	88,975	114,360	1,062,281			
THERM SALES TRANSPORTATION																
FTS-4	78,608	53,286	55,590	34,919	22,067	18,665	18,643	17,086	17,491	24,334	62,230	63,761	466,680			
FTS-5													0			
TOTAL TRANSPORT	78,608	53,286	55,590	34,919	22,067	18,665	18,643	17,086	17,491	24,334	62,230	63,761	466,680			
TOTAL THERM SALE	248,912	216,866	166,158	119,823	85,056	81,865	68,111	77,211	63,756	71,878	151,205	178,121	1,528,961			
NUMBER OF CUSTOMERS (FIRM)																
RS-1 (Residential 0 - 149)	1,019	1,021	1,067	1,074	1,080	1,061	1,073	1,063	1,065	1,058	1,059	1,067	1,059			
RS-2 (Residential 150-299)	968	977	984	991	989	971	998	983	982	986	994	995	985			
RS-3 (Residential 300-UP)	726	726	668	669	671	660	673	667	667	665	667	670	677			
GS-1 (Commercial <2000)	172	171	169	167	168	170	169	169	169	170	169	171	170			
GS-2 (Commercial 2000-24,999)	34	34	32	33	33	37	35	35	35	36	34	34	34			
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1			
TOTAL FIRM	2,920	2,930	2,921	2,935	2,942	2,900	2,949	2,918	2,919	2,916	2,924	2,938	2,926			
NUMBER OF CUSTOMERS (TRANSP)																
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1			
FTS-5													0			
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	1			
TOTAL THERM SALES	2,921	2,931	2,922	2,936	2,943	2,901	2,950	2,919	2,920	2,917	2,925	2,939	2,927			
THERM USE PER CUSTOMER																
RS-1 (Residential 0 - 149)	15	16	11	9	7	7	5	7	5	5	9	11	106			
RS-2 (Residential 150-299)	42	41	27	19	13	13	10	12	9	9	19	27	241			
RS-3 (Residential 300-UP)	85	81	53	35	25	20	15	17	13	15	36	57	461			
GS-1 (Commercial <2000)	94	95	52	30	22	20	16	20	21	16	35	54	477			
GS-2 (Commercial 2000-24,999)	748	661	630	617	454	483	427	530	370	377	641	598	6,508			
GS-4 (Commercial 25000-)	10,832	8,872	8,073	7,212	7,002	8,004	6,371	8,222	6,813	7,327	9,598	7,530	95,856			
FTS-4	78,608	53,286	55,590	34,919	22,067	18,665	18,643	17,086	17,491	24,334	62,230	63,761	466,680			
FTS-5																

FLORIDA PUBLIC SERVICE
COMMISSION
DOCKET: 150003-GU EXHIBIT: 13
PARTY: ST. JOE NATURAL GAS
COMPANY (SJNG) (DIRECT)
DESCRIPTION: Andy Shoaf CAS-6

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R Exhibit# Docket#150003-GU CAS-7				
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2015					Through					DECEMBER 2015					
COST OF GAS PURCHASED	ACTUAL											REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
1 COMMODITY (Pipeline)	\$95.20	\$93.89	\$72.73	\$267.00	\$253.46	\$259.13	\$265.23	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$2,639.64				
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
4 COMMODITY (Other)	\$64,453.31	\$66,363.87	\$44,546.66	\$30,423.20	\$27,023.84	\$24,392.02	\$25,081.61	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$434,526.51				
5 DEMAND	\$11,136.75	\$10,059.00	\$7,795.73	\$2,816.40	\$2,910.28	\$2,816.40	\$2,910.28	\$2,910.28	\$2,816.40	\$2,910.28	\$7,041.00	\$7,276.00	\$63,398.80				
6 OTHER	\$3,194.88	\$3,289.04	\$3,073.57	\$3,572.23	\$5,385.77	\$5,213.98	\$4,973.61	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$53,703.08				
LESS END-USE CONTRACT																	
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$78,880.14	\$79,805.80	\$55,488.69	\$37,078.83	\$35,573.35	\$32,681.53	\$33,230.73	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$554,268.03				
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				
13 COMPANY USE	\$32.12	\$27.47	\$31.41	\$13.14	\$15.41	\$13.13	\$13.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$145.80				
14 TOTAL THERM SALES	\$79,178.65	\$77,344.03	\$69,341.83	\$37,286.39	\$38,098.74	\$27,032.23	\$25,592.15	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$555,402.97				
THERMS PURCHASED																	
15 COMMODITY (Pipeline)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97,572	950,635				
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0				
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0				
18 COMMODITY (Other)	155,148	165,130	93,799	68,868	64,498	59,954	61,640	52,687	50,538	66,064	78,954	101,416	1,018,698				
19 DEMAND	155,000	140,000	108,500	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,136,500				
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0				
LESS END-USE CONTRACT																	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0				
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0				
23	0	0	0	0	0	0	0	0	0	0	0	0	0				
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	137,970	136,070	105,400	60,000	56,960	58,230	59,600	50,690	48,622	63,560	75,961	97,572	950,635				
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0				
26 COMPANY USE	59	50	57	24	28	24	24	0	0	0	0	0	266				
27 TOTAL THERM SALES	144,685	140,808	126,710	68,134	69,280	49,397	46,765	50,690	48,622	63,560	75,961	97,572	982,523				
CENTS PER THERM																	
28 COMMODITY (Pipeline) (1/15)	0.00069	0.00069	0.00069	0.00445	0.00445	0.00445	0.00445	0.00397	0.00397	0.00396	0.00396	0.00396	0.00278				
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31 COMMODITY (Other) (4/18)	0.41543	0.40189	0.47491	0.44176	0.41899	0.40684	0.40690	0.43540	0.43540	0.43540	0.43541	0.43540	0.42655				
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.05578				
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
LESS END-USE CONTRACT																	
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37 TOTAL COST (11/24)	0.57172	0.58651	0.52646	0.61798	0.62453	0.56125	0.55756	0.61257	0.61728	0.58097	0.61504	0.58233	0.58305				
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54724	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54725				
40 TOTAL THERM SALES (11/27)	0.54519	0.56677	0.43792	0.54420	0.51097	0.66160	0.71059	0.61257	0.61728	0.58097	0.61504	0.58233	0.56413				
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738				
42 TOTAL COST OF GAS (40+41)	0.56257	0.58415	0.45530	0.56158	0.52835	0.67898	0.72797	0.62995	0.63466	0.59835	0.63242	0.59971	0.58151				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56540	0.58709	0.45759	0.56441	0.53100	0.68240	0.73163	0.63312	0.63785	0.60136	0.63560	0.60273	0.58443				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.565	0.587	0.458	0.564	0.531	0.682	0.732	0.633	0.638	0.601	0.636	0.603	0.584				

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 150003-GU EXHIBIT: 14
PARTY: ST. JOE NATURAL GAS COMPANY (SJNG)
(DIRECT)
DESCRIPTION: Andy Shoaf CAS-7