



955th E 25th Street
Hialeah, Fl. 33013

January 19, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

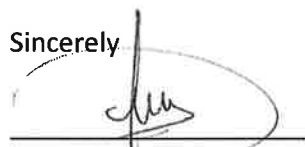
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely



s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
F: (305) 835-6491

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015						SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 12
		CURRENT MONTH: 12/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(490)	(490)	100.00	-	(4,351)	(4,351)	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	692,544	2,208,938	1,516,394	68.65	9,642,987	21,333,765	11,690,778	54.80	
5	DEMAND (Line 32 A-1 support detail)	1,337,009	1,606,398	269,389	16.77	11,540,956	13,013,796	1,472,840	11.32	
6	OTHER (Line 40 A-1 support detail)	159,177	28,697	(130,480)	(454.68)	1,729,160	395,270	(1,333,890)	(337.46)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,188,730	3,843,543	1,654,813	43.05	22,913,103	34,238,062	11,324,959	33.08	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(294)	(863)	(569)	65.97	(3,705)	(9,353)	(5,648)	60.39	
14	TOTAL THERM SALES	1,698,679	3,842,680	2,144,001	55.79	21,929,803	34,228,709	12,298,906	35.93	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,918,522	4,450,532	1,532,010	34.42	33,624,235	43,517,462	9,893,227	22.73	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,117,542	4,419,732	1,302,190	29.46	32,838,302	43,112,162	10,273,860	23.83	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,076,007	25,095,050	2,019,043	8.05	190,544,097	201,408,210	10,864,113	5.39	
20	OTHER Commodity (Line 40 A-1 support detail)	279,113	31,800	(247,313)	(777.72)	4,205,675	417,300	(3,788,375)	(907.83)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,396,655	4,451,532	1,054,877	23.70	37,043,977	43,529,462	6,485,485	14.90	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(638)	(1,000)	(362)	36.16	(8,055)	(12,000)	(3,945)	32.88	
27	TOTAL THERM SALES (24-26 Estimated only)	3,263,320	4,450,532	1,187,212	26.68	38,871,993	43,517,462	4,645,469	10.67	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00010)	(0.00010)	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.22214	0.49979	0.27765	55.55	0.29365	0.49484	0.20119	40.66	
32	DEMAND (5/19)	0.05794	0.06401	0.00607	9.49	0.06057	0.06461	0.00404	6.25	
33	OTHER (6/20)	0.57030	0.90242	0.33213	36.80	0.41115	0.94721	0.53606	56.59	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.64438	0.86342	0.21904	25.37	0.61854	0.78655	0.16801	21.36	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.46000	0.86300	0.40300	46.70	0.46000	0.77942	0.31942	40.98	
40	TOTAL THERM SALES (11/27)	0.67071	0.86361	0.19290	22.34	0.58945	0.78677	0.19732	25.08	
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-	
42	TOTAL COST OF GAS (40+41)	0.66465	0.85755	0.19290	22.49	0.58339	0.78071	0.19732	25.27	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66799	0.86187	0.19388	22.50	0.58632	0.78464	0.19832	25.28	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.668	0.86200	0.194	22.51	0.586	0.785	0.199	25.35	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH			DECEMBER 2015			(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 12/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,171	9,171	100.00	-	90,438	90,438	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	692,544	511,448	(181,096)	(35.41)	9,642,987	12,868,453	3,225,466	25.06
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,337,009	939,248	(397,761)	(42.35)	11,540,956	8,498,337	(3,042,619)	(35.80)
6	OTHER (Line 40 A-1 support detail)	159,177	28,697	(130,480)	(454.68)	1,729,160	398,504	(1,330,656)	(333.91)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,188,730	1,488,564	(700,166)	(47.04)	22,913,103	21,855,732	(1,057,371)	(4.84)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(294)	(523)	(230)	43.90	(3,705)	(6,739)	(3,034)	45.02
14	TOTAL THERM SALES	1,698,679	1,488,041	(210,638)	(14.16)	21,929,803	21,848,993	(80,810)	(0.37)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,918,522	2,812,940	(105,582)	(3.75)	33,624,235	38,222,744	4,598,508	12.03
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,117,542	2,812,940	(304,602)	(10.83)	32,838,302	38,222,744	5,384,441	14.09
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,076,007	16,785,880	(6,290,127)	(37.47)	190,544,097	148,845,090	(41,699,007)	(28.02)
20	OTHER Commodity (Line 40 A-1 support detail)	279,113	31,800	(247,313)	(777.72)	4,205,675	417,200	(3,788,475)	(908.07)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,396,655	2,844,740	(551,915)	(19.40)	37,043,977	38,639,944	1,595,966	4.13
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(638)	(1,000)	(362)	-	(8,055)	(12,000)	(3,945)	32.88
27	TOTAL THERM SALES (24-26 Estimated only)	3,263,320	2,843,740	(419,580)	(14.75)	38,871,993	38,627,944	(244,050)	(0.63)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00326	0.00326	100.00	-	0.00237	0.00237	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22214	0.18182	(0.04032)	(22.18)	0.29365	0.33667	0.04302	12.78
32	DEMAND (5/19)	0.05794	0.05595	(0.00199)	(3.56)	0.06057	0.05710	(0.00347)	(6.08)
33	OTHER (6/20)	0.57030	0.90242	0.33212	36.80	0.41115	0.95519	0.54404	56.96
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64438	0.52327	(0.12111)	(23.14)	0.61854	0.56563	(0.05291)	(9.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.52345	0.06345	12.12	0.46000	0.56160	0.10160	18.09
40	TOTAL THERM SALES (11/27)	0.67071	0.52345	(0.14726)	(28.13)	0.58945	0.56580	(0.02365)	(4.18)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.66465	0.51739	-0.14726	(28.46)	0.58339	0.55974	(0.02365)	(4.23)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66799	0.51999	(0.14800)	(28.46)	0.58632	0.56256	(0.02376)	(4.22)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.668	0.520	(0.148)	(28.46)	0.586	0.563	(0.023)	(4.09)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 12/15

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,672,110	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(752,950)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(638)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,918,522	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,919,160	686,701.89	0.23524
18 Bay Gas Storage	0	902.02	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	18,289.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	199,020	38,650.10	
22 Other Shippers (Line 85 Page 10)	0.00	(51,705.30)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(638)	(293.66)	0.46000
24 TOTAL COMMODITY (Other)	3,117,542	692,544.05	0.22214
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,322,817	1,233,258.70	0.05784
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,753,190	33,750.00	
32 TOTAL DEMAND	23,076,007	1,337,008.70	0.05794
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	30,113	29,160.71	0.96836
34 Storage Purchases	0	51,144.38	
35 Storage withdrawal	249,000	929.85	
36 Storage Acitivity	0	77,942.39	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	279,113	159,177.33	0.57030
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

	CURRENT MONTH: 12/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	851,721	540,145	(311,576)	-57.68%	11,372,147	13,266,957	1,894,810	14.28%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,337,009	948,419	(388,590)	-40.97%	11,540,956	8,588,775	(2,952,181)	-34.37%
3	TOTAL	2,188,730	1,488,564	(700,166)	-47.04%	22,913,103	21,855,732	(1,057,371)	-4.84%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,698,679	1,488,041	(210,638)	-14.16%	21,929,803	21,848,993	(80,810)	-0.37%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	262,737	262,737	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,720,574	1,509,935	(210,638)	-13.95%	22,192,540	22,111,730	(80,810)	-0.37%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(468,156)	21,371	489,528	2290.58%	(720,563)	255,998	976,561	381.47%
8	INTEREST PROVISION-THIS PERIOD (21)	356	(106)	(462)	435.85%	2,086	(547)	(2,633)	481.35%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,024,563	(528,327)	(2,552,890)	483.20%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(262,737)	(262,737)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	767,438	-	(767,438)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,534,868	(528,956)	(2,063,824)	390.17%	1,534,868	(528,956)	(2,063,824)	390.17%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,024,563	(528,327)	(2,552,890)	483.20%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,534,512	(528,850)	(2,063,362)	390.16%				
14	TOTAL (12+13)	3,559,074	(1,057,177)	(4,616,251)	436.66%				
15	AVERAGE (50% OF 14)	1,779,537	(528,589)	(2,308,126)	436.66%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00150	0.00150	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00340	0.00340	-	0.00%				
18	TOTAL (16+17)	0.00490	0.00490	-	0.00%				
19	AVERAGE (50% OF 18)	0.00245	0.00245	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00020	0.00020	-	0.00%				
21	INTEREST PROVISION (15x20)	356	(106)	(462)	435.85%				

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 12/15

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,173,979.32		32.09
2	Sequent Energy Management	System Supply	FTS	3,672,110		3,672,110	686,701.89			4,406.53	18.70
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,672,110	-	3,672,110	686,702	-	1,173,979	4,407	50.79

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
 FOR THE PERIOD:

JANUARY 2015

THROUGH

DECEMBER 2015

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 7 OF 12

CURRENT MONTH: 12/15

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,846	11,520	367,211	357,113	1.8700	1.9229
2								
3								
4								
5								
6								
7								
8								
9								
10								
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19								
20								
		TOTAL	11,846	11,520	367,211	357,113	1.8700	1.9229
					WEIGHTED AVERAGE		1.8700	1.9229

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:		JANUARY 2015		THROUGH	DECEMBER 2015			
	CURRENT MONTH: 12/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,296,434	1,766,022	469,588	36.22%	15,628,484	15,576,355	(52,129)	-0.33%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	14,904	22,800	7,896	52.98%	
3 COMMERCIAL	1,965,644	2,570,921	605,277	30.79%	23,154,673	26,594,718	3,440,045	14.86%	
4 LARGE COMMERCIAL	-	111,388	111,388	0.00%	73,933	1,157,417	1,083,484	1465.49%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,600	3,600	0.00%	
6 TOTAL FIRM	3,263,320	4,450,531	1,187,211	36.38%	38,871,993	43,354,890	4,482,897	11.53%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,128,390	4,091,704	(36,686)	-0.89%	47,187,296	46,254,011	(933,285)	-1.98%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,661,267	2,108,180	(553,087)	-20.78%	30,547,213	23,758,430	(6,788,783)	-22.22%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,011	1,011	0.00%	-	12,064	12,064	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,718,454	2,400,000	681,546	39.66%	12,707,024	12,000,000	(707,024)	-5.56%	
19 TOTAL TRANSPORTATION	8,508,111	8,600,895	92,784	1.09%	90,441,532	82,024,505	(8,417,027)	-9.31%	
TOTAL THERMS SALES & TRANSP.	11,771,431	13,051,426	1,279,995	10.87%	129,313,526	125,379,395	(3,934,131)	-3.04%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	99,527	99,087	(440)	-0.44%	99,063	98,667	(396)	-0.40%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,963	5,503	540	10.88%	4,960	5,316	356	7.18%	
23 LARGE COMMERCIAL	3	4	1	33.33%	1	4	3	300.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	104,493	104,792	299	0.29%	104,024	104,185	161	0.15%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	91	88	(3)	-3.30%	85	87	2	2.35%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,452	1,975	(477)	-19.45%	2,307	1,980	(327)	-14.17%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,544	2,067	(477)	-18.75%	2,393	2,071	(322)	-13.46%	
TOTAL CUSTOMERS	107,037	106,859	(178)	-0.17%	106,417	106,256	(161)	-0.15%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	18	5	38.46%	13	13	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	396	467	71	17.93%	389	417	28	7.20%	
42 LARGE COMMERCIAL	-	27,847	27,847	0.00%	6,161	24,113	17,952	291.38%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	45,367	46,497	1,130	2.49%	46,262	44,305	(1,957)	-4.23%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,085	1,067	(18)	-1.66%	1,103	1,000	(103)	-9.34%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	335	335	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,718,454	2,400,000	681,546	39.66%	1,058,919	1,000,000	(58,919)	-5.56%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 12/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,672,110	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		3,672,110	n/a	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.04694	346,177.81	()
6	" Capacity release		0	---		0	
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90	()
8	" System supply	Brevard	4,360,150	0.24000387	0.04694	204,665.44	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		12,066,130			566,384	
11							
12	FTS-2 Demand - System supply	Miami	4,722,850		0.07185	338,296	()
13	FTS-2 Demand		3,722,807	---		269,299	
14							
15	Total FTS-2 demand		8,445,657			607,595.18	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							
21	Total fixed charges		20,511,787			1,173,979.32	()
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		3,672,110		686,701.89	()	
26	Bay Gas Storage - Injection					()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,672,110			686,701.89	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,860,681.21	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 12/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/15		3,672,110.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 11/15		(2,918,750.0)		-	-		
3	FTS-1 & FTS-2 Commodity 11/15		2,165,800.0					
4			2,919,160.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/15	20,511,787.0			1,173,979.32	1,173,979.32		
7	Reverse FTS-1 & FTS-2 Demand accr 11/15	(19,875,470.0)			(1,136,174.08)	(1,136,174.08)		
8	FTS-1 & FTS-2 Demand 11/15	20,686,500.0		1,195,453.46		1,195,453.46	B1 (1)	
9								
10	TOTAL FGT DEMAND	21,322,817.0				1,233,258.70		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River & PSL			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,448	5,493.75		5,493.75	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		24,666	23,666.96		23,666.96	B4	
24	Reverse Sequent - 11/15	(2,918,750.0)			(576,365.93)	(576,365.93)		
25								
26	Sequent - 12/15	2,240,270.0		524,660.63		524,660.63	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			72,789.16		72,789.16		
31	Bay Gas Storage Activity			(51,144.38)		(51,144.38)		
32	Bay Gas Storage Activity			(76,228.66)		(76,228.66)		
33	Bay Gas Storage Activity			52,843.48		52,843.48		
34	Bay Gas Storage Activity			123,096.70		123,096.70		
35	Bay Gas Storage Activity			(43,413.91)		(43,413.91)		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(678,480.00)				26,237.09		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,672,110.0			686,701.89	686,701.89		
50								
51	Total purchases & accruals -		2,949,273.4	1,897,217.19	148,141.20	2,045,358.39		

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		199,020.0	38,650.10		38,650.10	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	199,020.0	38,650.10	0.00	38,650.10		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		0.00		-	B1 (3)		
26	Annual Cashout		0.00		-			
27	Bay Gas Property Tax		18,289.00		18,289.00	B1 (10)		
28	Total book-outs	0.0	0.0	18,289.00	0.00	0.00		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	253,190	51,144.38		51,144.38	B1 (9)		
33	Storage Injections Purch. - Bay Gas	241,110	241.11		241.11	B1 (4)		
34	Storage Injections Transp. - Bay Gas	244,780	660.91		660.91	B1 (5)		
35	Storage Withdrawals - Bay Gas	257,550	257.55		257.55	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		672.30	249,000	672.30	B1 (7)		
37	Total storage costs	2,496,630.0	86,726.25	0.00	86,726.25			
38								
39			3,397,293.4	2,040,882.54	148,141.20	2,170,734.74		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,189,023.74					
43			0.00					
44								
45	Company Use		(638.4)	(293.68)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,396,656.01	2,188,730.08				