

# JEA Tariff Filing to the Florida PSC

E-Filing Submittal Date: February 12, 2016

Tariff Effective: Various Dates

Public Hearing: March 15, 2016

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21 West Church Street  
Jacksonville, Florida 32202-3139

February 12, 2016



Ms. Patricia Daniel  
Bureau Chief, Economic Impact & Rate Design  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Ms. Daniel:

Included in this filing are JEA tariffs with various effective dates in calendar year 2016. These tariff changes are expected to be approved by JEA's Board at a public hearing scheduled March 15, 2016.

Tariff revisions include:

1. Inclusion of DG-2 and DG-3 Distributed Generation Application subject to the \$1,000 application fee.
2. Modification of existing and addition of new street lighting rates
3. Introduction of JEA SolarSmart Rider

Following this cover letter are the revised and conformed copies of all tariff sheets. Also included is the supporting documentation for the application fee, streetlight and JEA SolarSmart rate changes.

If you have questions or need additional information please call me at (904) 665-7223.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan Wannemacher", is written over a horizontal line.

Ryan Wannemacher,  
Director, Financial Planning, Budgets, and Rates

# **JEA**

## **REVISED TARIFF SHEETS**

|                |                |                |                |
|----------------|----------------|----------------|----------------|
| Sheet No. 1.0  | Sheet No. 3.2  | Sheet No. 4.1  | Sheet No. 5.0  |
| Sheet No. 5.1  | Sheet No. 13.0 | Sheet No. 13.1 | Sheet No. 13.2 |
| Sheet No. 15.0 | Sheet No. 17.2 |                |                |

JEA

Thirty-~~Third~~ Revised Sheet No. 1.0  
Canceling Thirty-~~Second~~ Revised Sheet No. 1.0

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ELECTRIC TARIFF DOCUMENTATION

VOLUME 1

JEA  
21 W. Church St.  
Jacksonville, Florida 32202-3139  
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties and wholesale electric service to the City of Fernandina Beach.

Submitted to the Public Service Commission

**Approved by the JEA Board**

**March 15, 2016**

Deleted: January 19, 2016

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective **May 1, 2016**

Deleted: February 1, 2016

JEA

Canceling ~~Sixteenth~~ Revised Sheet No. 3.2  
~~Fifteenth~~ Revised Sheet No. 3.2

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(Continued from Sheet No. 3.1)

12. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
13. A \$5.00 service charge will be added to electric bills when a field notification is provided to a customer to pay the bill in lieu of disconnecting the service. The notification will count as an infraction toward delinquent deposit review.
14. A minimum \$75.00 service charge will be assessed for all temporary services. Temporary electric service for residential construction will be charged \$150.00. This single fee will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit.
15. A special service charge may be added to energy, water or sewer bills when a customer requests a related water, sewer or energy service which is not normally provided, including the repayment over time to JEA of the onetime capital costs of connecting customers to the water and/or sewer system. These special services will be priced based on the cost of the service. JEA's provision of special services requires execution of a contract between JEA and the Customer. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.
16. JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.
17. Account Fraud charge shall be \$50.00
18. Application fee shall be \$1,000.00 for Tier 3 net metering, DG-2 and DG-3 Distributed Generation applications.

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective May 1, 2016

Deleted: October 1, 2015

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 4.1  
~~Eighteenth~~ Revised Sheet No. 4.1

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(Continued from Sheet No. 4.0)

| Rate<br>Schedule<br>Designations |   | Sheet<br>Number  |
|----------------------------------|---|------------------|
| SL                               | Street Lighting   | 13.0             |
| <del>JSSR</del>                  | <del>JEA SolarSmart Rider</del>                                       | <del>15.00</del> |
| MA                               | Multiple Account Load Factor Improvement Rider                        | 16.00            |
| GSLDR-5                          | General Service Large Demand Rider (Closed to new customers)          | 16.10            |
| GSXLD                            | General Service Extra Large Demand Rider                              | 16.20            |
| LDI                              | Load Density Improvement Rider (Closed to new customers)              | 16.30            |
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|                                  | Disclaimer  | 19.0             |

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective ~~October 1, 2016~~

Deleted: October 1, 2015

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**FUEL AND PURCHASED POWER COST RECOVERY CHARGE POLICY - FPPC**

The Retail Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy (FPPC or the Fuel Charge) shall be applicable to all JEA Retail Rate Schedules. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below.

The Sale For Resale Rates section of this Fuel and Purchased Power Cost Recovery Charge Policy shall be applicable to all JEA Sale for Resale Rate Schedules. The said energy charge stated in each such rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated below for service taken at 26.4 kV and above.

**Variable Fuel Rate Policy**

The Variable Fuel Rate charge for each retail rate schedule shall be rounded to the nearest 0.001 cents per kilowatt hour of sales to reflect recovery of costs of fuels and purchased power (excluding capacity payments) for each kilowatt hour delivered. The Fuel Charge is normally calculated annually, for the billing period October through September and is adjusted to incorporate changes in costs from one period to the next, using a method approved by the Board. The Fuel Charge may be adjusted or credited during the billing period if the costs for fuel and purchased power are projected to deviate more than +/- 10% of the original forecast. Any intra-year adjustment or credit must be approved by the Board. The current Variable Fuel Rate is 3.675 cents per kWh.

A Fuel Stabilization Fund (Fuel Reserve) charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to fund the Fuel Reserve for managing short term fluctuations in fuel and purchased power costs, where the Fuel Stabilization fund target is 15% of annual fuel and purchased power costs. The current Fuel Stabilization charge is 0.000 cents per kWh. A Fuel Recovery charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to repay funds used from other electric system sources to pay fuel expenses. The current Fuel Recovery charge is 0.000 cents per kWh.

The total fuel rate charge for each rate schedule shall be the sum of the Variable Fuel Rate plus the Fuel Stabilization charge plus the Fuel Recovery charge.

***FUEL CHARGE PER kWh***

| <u>RETAIL RATES</u>        | <u>LEVELIZED</u>           | <u>OFF PEAK</u>     | <u>ON PEAK</u>      |
|----------------------------|----------------------------|---------------------|---------------------|
| Residential                | 3.675 cents per kWh        | 3.563 cents per kWh | 3.920 cents per kWh |
| General Service            | 3.675 cents per kWh        | 3.566 cents per kWh | 3.923 cents per kWh |
| General Service Demand     | 3.675 cents per kWh        | 3.572 cents per kWh | 3.930 cents per kWh |
| General Service Lrg Demand | 3.675 cents per kWh        | 3.575 cents per kWh | 3.932 cents per kWh |
| Rate Schedules SL & OL     | 3.675 cents per kWh        |                     |                     |
| Riders GSXLD, IS & CS      | 3.675 cents per kWh        |                     |                     |
| <u>JEA SolarSmart</u>      | <u>7.500 cents per kWh</u> |                     |                     |

| <u>SALE FOR RESALE RATES</u> | <u>LEVELIZED</u>    |
|------------------------------|---------------------|
| Municipal Rates              | 3.675 cents per kWh |

Deleted: Febraury 1, 2016

### EXCESS REACTIVE DEMAND (KVAR) POLICY

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Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

### ENVIRONMENTAL CHARGE

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Effective October 1, 2007

This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.

Rate for all rate classes = \$0.00062 per kWh

JEA SolarSmart kWh as defined on Sheet No. 15.00 are exempt from Environmental Charge.

### NET METERING

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Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Net Metering Policy.

JEA

Twenty-~~Sixth~~ Revised Sheet No. 13.0  
Canceling Twenty-~~Fifth~~ Revised Sheet No. 13.0

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SL

Revenue Codes See Rate Code

RATE SCHEDULE SL  
STREET LIGHTING

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Available

In all territory served by the retail distribution system of JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

| Rate Code         | Service Type          | Wattage & Type      | Fixture Types         | Monthly kWh   | Monthly Non-Fuel Charge \$/Fixture* |
|-------------------|-----------------------|---------------------|-----------------------|---------------|-------------------------------------|
| SLHPS1            | Standard              | 70W HPS             | CH, PT                | 29            | \$6.36                              |
| SLHPS2            | Standard              | 200W HPS            | CH, FL                | 88            | \$7.43                              |
| SLHPS3            | Standard              | 250W HPS            | CH                    | 108           | \$7.58                              |
| SLHPS4            | Standard              | 400W HPS            | CH, FL                | 169           | \$8.42                              |
| SLMHS1            | Standard              | 100W MH             | DA                    | 47            | \$10.61                             |
| SLMHS2            | Standard              | 150W MH             | PT                    | 67            | \$7.57                              |
| SLMHS3            | Standard              | 175W MH             | PT                    | 76            | \$7.65                              |
| SLMHS4            | Standard              | 320W MH             | CH, FL                | 130           | \$8.10                              |
| SLMHS5            | Standard              | <del>150W MH</del>  | <del>DA</del>         | <del>67</del> | <del>\$13.36</del>                  |
| SLMHS6            | Standard              | 400W MH             | CH, FL                | 164           | \$8.42                              |
| <del>SLMHS7</del> | <del>Standard</del>   | <del>175W MH</del>  | <del>DA</del>         | <del>76</del> | <del>\$13.45</del>                  |
| SLMHE1            | Historic Energy & O&M | 150W MH             | DA                    | 67            | \$1.92                              |
| SLMHE2            | Historic Energy & O&M | 175W MH             | DA                    | 76            | \$2.01                              |
| SLMHE3            | Energy & O&M          | 320W MH             | CH, FL, <del>SB</del> | 130           | \$2.51                              |
| SLMHE4            | Energy & O&M          | 400W MH             | CH, FL, <del>SB</del> | 164           | \$2.82                              |
| SLLED1            | Standard              | 40W LED             | CH                    | 15            | \$6.32                              |
| SLLED2            | Standard              | 40W LED             | PT                    | 16            | \$7.07                              |
| SLLED3            | Standard              | 115W LED            | CH                    | 41            | \$7.20                              |
| SLLED4            | Standard              | 162W LED            | SB                    | 59            | <del>\$11.02</del>                  |
| <del>SLLED5</del> | <del>Standard</del>   | <del>275W LED</del> | <del>CH</del>         | <del>99</del> | <del>\$8.90</del>                   |
| <del>SLLED6</del> | <del>Standard</del>   | <del>72W LED</del>  | <del>PT</del>         | <del>26</del> | <del>\$7.48</del>                   |
| <del>SLLED7</del> | <del>Standard</del>   | <del>100W LED</del> | <del>DA</del>         | <del>36</del> | <del>\$14.96</del>                  |

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HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide ¶

CH = Cobra Head DA = Decorative Acorn FL = Floodlight PT = Post Top SB = Shoebox¶

Energy Only (Rate Code ENERGY97) The monthly charge shall be computed as follows:¶

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Deleted: October 1, 2015

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide

CH = Cobra Head DA = Decorative Acorn FL = Floodlight PT = Post Top SB = Shoebox

\*Monthly Fixture charge is valid for bills of 30 days only.  
The charge will vary depending on the actual number of days billed.

(Continued to Sheet No. 13.1)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective June 1, 2016

JEA

Canceling ~~Seventeenth~~ Revised Sheet No. 13.1  
Eighteenth Revised Sheet No. 13.1

(Continued from Sheet No. 13.0)

Energy Only (Rate Code ENERGY97) The monthly charge shall be computed as follows:

$$\text{Total Wattage (including Ballast)} \times 360 \text{ Hours} \times \$0.03325$$

Types of Service

The types of service are defined as follows:

- (a) **STANDARD SERVICE:** (Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.
- (b) **HISTORIC (PED LIGHT) ENERGY & O&M SERVICE:** (Applicable Rate Codes SLMHE1-2). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of these lights which include replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. JEA is not responsible for the installation/removal/maintenance of the street banners and associated banner rod equipment. The capital cost is the responsibility of the City or the using Agency.
- (c) **ENERGY AND O&M SERVICE:** (Applicable Rate Codes SLMHE 3-4). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. The capital cost is the responsibility of the City or the using Agency. This service is not available for new installations after the effective date of this policy.

(Continued to Sheet No. 13.2)

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective June 1, 2016

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HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide¶

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CH = Cobra Head DA = Decorative Acorn FL = Floodlight PT = Post Top SB = Shoebox¶

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**Moved down [1]:** (d) ENERGY ONLY SERVICE: (Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.¶

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JEA

~~Seventeenth~~ Revised Sheet No. 13.2  
Canceling ~~Sixteenth~~ Revised Sheet No. 13.2

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(Continued from Sheet No. 13.1)

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Moved (insertion) [1]

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). The FFPC is applied to the Monthly kWh.

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1). The Environmental Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation.
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless a facilities charge is applied.
- (c) Prior to installation of area lighting facilities, JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any account the customer may then or thereafter have with JEA.

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective June 1, 2016

Deleted: October 1, 2015

JEA

Canceling ~~Nineteenth~~ Revised Sheet No. 15.0  
~~Eighteenth~~ Revised Sheet No. 15.0

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JEA SOLARSMART RIDER

AVAILABLE:

In all territory served by JEA

APPLICABLE:

Available upon request to any customer that meets the following conditions:

- a) No delinquent account balance
- b) Not currently served under a time of day rate schedule

RATE PER MONTH:

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel, and environmental charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge: JEA SolarSmart kWh are exempt from the Environmental Charge (Sheet No. 5.1)

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

TERMS AND CONDITIONS:

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.

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(For Future Use)

Deleted: October 1, 2015

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

Effective October 1, 2016

JEA

~~Thirteenth~~ Revised Sheet No. 17.2  
Canceling ~~Twelfth~~ Revised Sheet No. 17.2

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(Continued from Sheet No. 17.1)

Term of Service

- a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement. If JEA elects to terminate the Economic Development Program Rider Service Agreement for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1) Multi-tenant residential or commercial properties
  - 2) Any service deemed "Temporary"
- c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement.
- g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart Rider, for new metered demand.
- h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "High Risk Customer" as defined in JEA Procedure MBC 302 Credit & Collections

RYAN WANNEMACHER, DIRECTOR  
FINANCIAL PLANNING, BUDGETS, AND RATES

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ELECTRIC TARIFF DOCUMENTATION

VOLUME 1

JEA  
21 W. Church St.  
Jacksonville, Florida 32202-3139  
(904) 665-6000

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Submitted to the Public Service Commission

**Approved by the JEA Board  
March 15, 2016**

(Continued from Sheet No. 3.1)

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(Continued from Sheet No. 4.0)

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|                                  | Disclaimer  | 19.0            |

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**Variable Fuel Rate Policy**

The Variable Fuel Rate charge for each retail rate schedule shall be rounded to the nearest 0.001 cents per kilowatt hour of sales to reflect recovery of costs of fuels and purchased power (excluding capacity payments) for each kilowatt hour delivered. The Fuel Charge is normally calculated annually, for the billing period October through September and is adjusted to incorporate changes in costs from one period to the next, using a method approved by the Board. The Fuel Charge may be adjusted or credited during the billing period if the costs for fuel and purchased power are projected to deviate more than +/- 10% of the original forecast. Any intra-year adjustment or credit must be approved by the Board. The current Variable Fuel Rate is 3.675 cents per kWh.

A Fuel Stabilization Fund (Fuel Reserve) charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to fund the Fuel Reserve for managing short term fluctuations in fuel and purchased power costs, where the Fuel Stabilization fund target is 15% of annual fuel and purchased power costs. The current Fuel Stabilization charge is 0.000 cents per kWh. A Fuel Recovery charge shall apply to all kilowatt hours delivered under all retail rate schedules. This charge is used to repay funds used from other electric system sources to pay fuel expenses. The current Fuel Recovery charge is 0.000 cents per kWh.

The total fuel rate charge for each rate schedule shall be the sum of the Variable Fuel Rate plus the Fuel Stabilization charge plus the Fuel Recovery charge.

***FUEL CHARGE PER kWh***

| <u>RETAIL RATES</u>          | <u>LEVELIZED</u>    | <u>OFF PEAK</u>     | <u>ON PEAK</u>      |
|------------------------------|---------------------|---------------------|---------------------|
| Residential                  | 3.675 cents per kWh | 3.563 cents per kWh | 3.920 cents per kWh |
| General Service              | 3.675 cents per kWh | 3.566 cents per kWh | 3.923 cents per kWh |
| General Service Demand       | 3.675 cents per kWh | 3.572 cents per kWh | 3.930 cents per kWh |
| General Service Lrg Demand   | 3.675 cents per kWh | 3.575 cents per kWh | 3.932 cents per kWh |
| Rate Schedules SL & OL       | 3.675 cents per kWh |                     |                     |
| Riders GSXLD, IS & CS        | 3.675 cents per kWh |                     |                     |
| JEA SolarSmart               | 7.500 cents per kWh |                     |                     |
| <br>                         |                     |                     |                     |
| <u>SALE FOR RESALE RATES</u> | <u>LEVELIZED</u>    |                     |                     |
| Municipal Rates              | 3.675 cents per kWh |                     |                     |

## EXCESS REACTIVE DEMAND (KVAR) POLICY

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Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

## ENVIRONMENTAL CHARGE

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Effective October 1, 2007

This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.

Rate for all rate classes = \$0.00062 per kWh

JEA SolarSmart kWh as defined on Sheet No. 15.00 are exempt from Environmental Charge.

## NET METERING

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Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with JEA's Net Metering Policy.

SL

Revenue Codes See Rate Code

RATE SCHEDULE SL  
STREET LIGHTINGAvailable In all territory served by the retail distribution system of JEA.Applicable To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.Character of Service Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.Schedule of Rates

| <u>Rate Code</u> | <u>Service Type</u>   | <u>Wattage &amp; Type</u> | <u>Fixture Types</u> | <u>Monthly kWh</u> | <u>Monthly Non-Fuel Charge \$/Fixture*</u> |
|------------------|-----------------------|---------------------------|----------------------|--------------------|--|
| SLHPS1           | Standard              | 70W HPS                   | CH, PT               | 29                 | \$6.36                                     |
| SLHPS2           | Standard              | 200W HPS                  | CH, FL               | 88                 | \$7.43                                     |
| SLHPS3           | Standard              | 250W HPS                  | CH                   | 108                | \$7.58                                     |
| SLHPS4           | Standard              | 400W HPS                  | CH, FL               | 169                | \$8.42                                     |
| SLMHS1           | Standard              | 100W MH                   | DA                   | 47                 | \$10.61                                    |
| SLMHS2           | Standard              | 150W MH                   | PT                   | 67                 | \$7.57                                     |
| SLMHS3           | Standard              | 175W MH                   | PT                   | 76                 | \$7.65                                     |
| SLMHS4           | Standard              | 320W MH                   | CH, FL               | 130                | \$8.10                                     |
| SLMHS5           | Standard              | 150W MH                   | DA                   | 67                 | \$13.36                                    |
| SLMHS6           | Standard              | 400W MH                   | CH, FL               | 164                | \$8.42                                     |
| SLMHS7           | Standard              | 175W MH                   | DA                   | 76                 | \$13.45                                    |
| SLMHE1           | Historic Energy & O&M | 150W MH                   | DA                   | 67                 | \$1.92                                     |
| SLMHE2           | Historic Energy & O&M | 175W MH                   | DA                   | 76                 | \$2.01                                     |
| SLMHE3           | Energy & O&M          | 320W MH                   | CH, FL, SB           | 130                | \$2.51                                     |
| SLMHE4           | Energy & O&M          | 400W MH                   | CH, FL, SB           | 164                | \$2.82                                     |
| SLLED1           | Standard              | 40W LED                   | CH                   | 15                 | \$6.32                                     |
| SLLED2           | Standard              | 40W LED                   | PT                   | 16                 | \$7.07                                     |
| SLLED3           | Standard              | 115W LED                  | CH                   | 41                 | \$7.20                                     |
| SLLED4           | Standard              | 162W LED                  | SB                   | 59                 | \$11.02                                    |
| SLLED5           | Standard              | 275W LED                  | CH                   | 99                 | \$8.90                                     |
| SLLED6           | Standard              | 72W LED                   | PT                   | 26                 | \$7.48                                     |
| SLLED7           | Standard              | 100W LED                  | DA                   | 36                 | \$14.96                                    |

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide

CH = Cobra Head DA = Decorative Acorn FL = Floodlight PT = Post Top SB = Shoebox

\*Monthly Fixture charge is valid for bills of 30 days only.

The charge will vary depending on the actual number of days billed.

(Continued to Sheet No. 13.1)

(Continued from Sheet No. 13.0)

Energy Only (Rate Code ENERGY97) The monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

- (a) **STANDARD SERVICE:** (Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.
- (b) **HISTORIC (PED LIGHT) ENERGY & O&M SERVICE:** (Applicable Rate Codes SLMHE1-2). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of these lights which include replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. JEA is not responsible for the installation/removal/maintenance of the street banners and associated banner rod equipment. The capital cost is the responsibility of the City or the using Agency.
- (c) **ENERGY AND O&M SERVICE:** (Applicable Rate Codes SLMHE 3-4). This service includes dusk-to-dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. The capital cost is the responsibility of the City or the using Agency. This service is not available for new installations after the effective date of this policy.

(Continued to Sheet No. 13.2)

(Continued from Sheet No. 13.1)

- (d) ENERGY ONLY SERVICE: (Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge As stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0). The FFPC is applied to the Monthly kWh.

Environmental Charge As stated in the Environmental Charge (Sheet No. 5.1). The Environmental Charge is applied to the Monthly kWh.

Terms and  
Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation.
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless a facilities charge is applied.
- (c) Prior to installation of area lighting facilities, JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any account the customer may then or thereafter have with JEA.

## JEA SOLARSMART RIDER

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### AVAILABLE:

In all territory served by JEA

### APPLICABLE:

Available upon request to any customer that meets the following conditions:

- a) No delinquent account balance
- b) Not currently served under a time of day rate schedule

### RATE PER MONTH:

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel, and environmental charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel and Purchased Power Cost Recovery Charge Policy (Sheet No. 5.0).

Environmental Charge: JEA SolarSmart kWh are exempt from the Environmental Charge (Sheet No. 5.1)

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### TERMS AND CONDITIONS:

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.

(Continued from Sheet No. 17.1)

Term of Service

- a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement. If JEA elects to terminate the Economic Development Program Rider Service Agreement for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1) Multi-tenant residential or commercial properties
  - 2) Any service deemed "Temporary"
- c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement.
- g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart Rider, for new metered demand.
- h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "High Risk Customer" as defined in JEA Procedure MBC 302 Credit & Collections

## JEA Net Metering Tier 3, DG-2, and DG-3 Interconnection Application Fee Cost Basis

| Description   | JEA Department      | Hours | Hourly Rate | Cost           | Total              |
|---|---------------------|-------|-------------|----------------|--------------------|
| Initial Process & Screening of Application                                    | ECS - Director      | 1     | \$53.00     | \$53.00        | \$53.00            |
| Initial Contact / Meeting with Applicant                                      | ECS - Director      | 2     | \$53.00     | \$106.00       | \$159.00           |
| Technical Review  |                     |       |             |                |                    |
| Review Distribution System Loading at Interconnection Point                   | Planning(Engineer)  | 4     | \$45.00     | \$180.00       | \$339.00           |
| Review Customer Equipment for Compliance with Interconnection Agreement.      | Standards(Engineer) | 3     | \$45.00     | \$135.00       | \$474.00           |
| Review Customer's Contribution to Existing Circuit's Available Fault Current. | ECS (Engineer)      | 3     | \$40.00     | \$120.00       | \$594.00           |
| Review Customer's Effect to Existing Protective Device's Coordination.        | ECS (Engineer)      | 4     | \$40.00     | \$160.00       | \$754.00           |
| Final Inspection of Customer's Equipment                                      | Standards(Engineer) | 4     | \$45.00     | \$180.00       | \$934.00           |
| Installation / Change out of existing meter                                   | Metering            | 4     | \$35.00     | \$140.00       | \$1,074.00         |
|   |                     |       |             |                |                    |
|   |                     |       |             | <b>Total =</b> | <b>\$ 1,074.00</b> |

# Streetlight Rate Design

| Rate Class Wattage - Type               | Rate Code         | Monthly Energy Costs<br>(Non-Fuel Energy<br>Cost/Total Annual kWh<br>x Energy) | Monthly Customer<br>Costs (Customer<br>Cost/Number of<br>Fixtures) | Replacement<br>Cost   | Monthly Fixed Costs<br>(Replacement Cost x<br>Fixed Charge Rate) | Monthly<br>Relamp Cost | Monthly<br>Stranded Cost | Monthly Cost       |
|---|-------------------|--|--|-----------------------|--|------------------------|--------------------------|--------------------|
| 150W MH Decorative Acorn                | SLMHS5            | \$0.62   | \$0.27   | \$2,409.96            | \$11.44  | \$1.04                 | n/a                      | \$13.36            |
| 175W MH Decorative Acorn                | SLMHS7            | \$0.70   | \$0.27   | \$2,409.96            | \$11.44  | \$1.04                 | n/a                      | \$13.45            |
| <del>320W MH Shoebox<sup>1</sup></del>  | <del>SLMHS5</del> | <del>\$1.21</del>  | <del>\$0.27</del>  | <del>\$3,274.00</del> | <del>\$15.54</del>   | <del>\$1.04</del>      | <del>n/a</del>           | <del>\$18.06</del> |
| 72W LED Post Top                        | SLLED6            | \$0.24   | \$0.27   | \$1,337.03            | \$6.35   | \$0.00                 | \$0.63                   | \$7.48             |
| 100W LED Decorative Acorn               | SLLED7            | \$0.33   | \$0.27   | \$2,892.12            | \$13.73  | \$0.00                 | \$0.63                   | \$14.96            |
| <del>162W LED Shoebox<sup>2</sup></del> | <del>SLLED4</del> | <del>\$0.55</del>  | <del>\$0.27</del>  | <del>\$3,470.89</del> | <del>\$16.48</del>   | <del>\$0.00</del>      | <del>\$0.63</del>        | <del>\$17.92</del> |
| 162W LED Shoebox                        | SLLED4            | \$0.55   | \$0.27   | \$2,017.89            | \$9.58   | \$0.00                 | \$0.63                   | \$11.02            |

|                                |              |
|--------------------------------|--------------|
| <b>Total Fixed Charge Rate</b> | <b>5.70%</b> |
|--------------------------------|--------------|

Notes:

1. The standard rate is no longer applicable to our customer needs.
2. Revised replacement cost.

## Supporting Calculations

| LED STRANDED COST CALCULATION: |                       |
|--------------------------------|-----------------------|
| Book Value Aug-2014            | \$17,156,730          |
| COJ 84%                        | \$14,411,653          |
| LED Conversion 93%             | \$13,402,838          |
| Bracket Cost                   | (\$2,361,864)         |
| Stranded Cost                  | <b>\$11,040,973</b>   |
| Average cost of capital        | 3.87%                 |
| Payment                        | <b>(\$803,089.69)</b> |
| Number of LED lights           | 106,615               |
| Annual Stranded Cost           | \$ 7.53               |
| <b>Monthly Stranded Cost</b>   | <b>\$ 0.63</b>        |

| JEA Solar PPA Pricing     |              | Year   | 1      | 2      | 3      | 4      | 5      | 6      | 7      | 8      | 9      | 10     | 11     | 12     | 13     | 14     | 15     | 16     | 17     | 18     | 19     | 20        |       |
|---------------------------|--------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|-------|
| PPA #1                    | MWh(AC)      | 14,179 | 14,108 | 14,038 | 13,968 | 13,898 | 13,828 | 13,759 | 13,690 | 13,622 | 13,554 | 13,486 | 13,419 | 13,351 | 13,285 | 13,218 | 13,152 | 13,086 | 13,021 | 12,956 | 12,891 | 270,509   |       |
| 7 MW(AC)                  | \$/MWh(AC)   | 69.30  | 70.69  | 72.10  | 73.54  | 75.01  | 76.51  | 78.04  | 79.60  | 81.20  | 82.82  | 84.48  | 86.17  | 87.89  | 89.65  | 91.44  | 93.27  | 95.13  | 97.04  | 98.98  | 100.96 | 22,700    | 83.91 |
| PPA #2                    | MWh(AC)      | 8,454  | 8,412  | 8,370  | 8,328  | 8,286  | 8,245  | 8,204  | 8,163  | 8,122  | 8,081  | 8,041  | 8,000  | 7,960  | 7,921  | 7,881  | 7,842  | 7,802  | 7,763  | 7,725  | 7,686  | 161,285   |       |
| 4 MW(AC)                  | \$/MWh(AC)   | 62.30  | 64.48  | 66.74  | 69.07  | 71.49  | 73.99  | 76.58  | 79.26  | 82.04  | 84.91  | 87.88  | 90.96  | 94.14  | 97.43  | 100.84 | 104.37 | 108.03 | 111.81 | 115.72 | 119.77 | 14,127    | 87.59 |
| PPA #3                    | MWh(AC)      | 5,088  | 5,063  | 5,038  | 5,012  | 4,987  | 4,962  | 4,937  | 4,913  | 4,888  | 4,864  | 4,840  | 4,816  | 4,792  | 4,768  | 4,744  | 4,720  | 4,696  | 4,673  | 4,649  | 4,626  | 97,072    |       |
| 3 MW(AC)                  | \$/MWh(AC)   | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 75.87  | 7,365     | 75.87 |
| PPA #4                    | MWh(AC)      | 10,481 | 10,429 | 10,376 | 10,325 | 10,273 | 10,222 | 10,170 | 10,120 | 10,069 | 10,019 | 9,969  | 9,919  | 9,869  | 9,820  | 9,771  | 9,722  | 9,673  | 9,625  | 9,577  | 9,529  | 199,956   |       |
| 5 MW(AC)                  | \$/MWh(AC)   | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 86.50  | 17,296    | 86.50 |
| PPA #5                    | MWh(AC)      | 4,192  | 4,171  | 4,151  | 4,130  | 4,109  | 4,089  | 4,068  | 4,048  | 4,028  | 4,007  | 3,987  | 3,967  | 3,948  | 3,928  | 3,908  | 3,889  | 3,869  | 3,850  | 3,831  | 3,812  | 79,982    |       |
| 2 MW(AC)                  | \$/MWh(AC)   | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 83.43  | 6,673     | 83.43 |
| PPA #6                    | MWh(AC)      | 1,800  | 1,791  | 1,782  | 1,773  | 1,765  | 1,756  | 1,748  | 1,739  | 1,730  | 1,721  | 1,713  | 1,704  | 1,694  | 1,686  | 1,677  | 1,669  | 1,660  | 1,652  | 1,644  | 1,636  | 34,340    |       |
| 1 MW(AC)                  | \$/MWh(AC)   | 64.00  | 66.24  | 68.56  | 70.96  | 73.44  | 76.01  | 78.67  | 81.42  | 84.27  | 87.22  | 90.27  | 93.43  | 96.70  | 100.08 | 103.59 | 107.22 | 110.97 | 114.85 | 118.87 | 123.03 | 3,090     | 89.97 |
| PPA #7                    | MWh(AC)      | 9,966  | 9,916  | 9,866  | 9,817  | 9,768  | 9,719  | 9,671  | 9,622  | 9,574  | 9,526  | 9,479  | 9,431  | 9,384  | 9,337  | 9,290  | 9,244  | 9,198  | 9,152  | 9,106  | 9,061  | 190,127   |       |
| 5 MW(AC)                  | \$/MWh(AC)   | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 79.00  | 15,020    | 79.00 |
| PPA #8                    | MWh(AC)      | 10,735 | 10,681 | 10,628 | 10,574 | 10,522 | 10,469 | 10,417 | 10,364 | 10,313 | 10,261 | 10,210 | 10,159 | 10,108 | 10,058 | 10,007 | 9,958  | 9,907  | 9,858  | 9,808  | 9,760  | 204,797   |       |
| 4.5 MW(AC)                | \$/MWh(AC)   | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 87.50  | 17,920    | 87.50 |
| PPA #9                    | MWh(AC)      | 10,200 | 10,149 | 10,098 | 10,048 | 9,998  | 9,948  | 9,898  | 9,848  | 9,799  | 9,750  | 9,701  | 9,653  | 9,605  | 9,557  | 9,509  | 9,461  | 9,414  | 9,367  | 9,320  | 9,273  | 194,595   |       |
| 5 MW(AC)                  | \$/MWh(AC)   | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 60.00  | 11,676    | 60.00 |
| Total Solar - 36.5 MW(AC) | MWh(AC)      | 75,096 | 74,720 | 74,346 | 73,974 | 73,606 | 73,237 | 72,871 | 72,506 | 72,144 | 71,783 | 71,425 | 71,068 | 70,711 | 70,358 | 70,005 | 69,656 | 69,306 | 68,961 | 68,615 | 68,274 | 1,432,662 |       |
|                           | Cost (\$000) | 5,606  | 5,619  | 5,634  | 5,650  | 5,667  | 5,684  | 5,703  | 5,722  | 5,743  | 5,764  | 5,787  | 5,811  | 5,835  | 5,861  | 5,888  | 5,917  | 5,946  | 5,977  | 6,009  | 6,043  | 115,865   |       |
|                           | \$/MWh(AC)   | 74.65  | 75.21  | 75.78  | 76.37  | 76.98  | 77.61  | 78.25  | 78.92  | 79.60  | 80.30  | 81.02  | 81.76  | 82.52  | 83.31  | 84.11  | 84.94  | 85.80  | 86.68  | 87.58  | 88.51  | 80.87     |       |

\*JEA SolarSmart pricing is based on JEA's average solar PPA cost for the first two years JEA receives solar power. This price will be adjusted accordingly in the future based on cost.