

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS  
2018 SUBSEQUENT YEAR  
ADJUSTMENT SCHEDULES**

**VOLUME 2 OF 5  
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SCHEDULES  
SECTION D: COST OF CAPITAL SCHEDULES**

**C/D**

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## 2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

 Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	DESCRIPTION	TOTAL COMPANY PER BOOKS	NON-ELECTRIC UTILITY	TOTAL ELECTRIC (2) - (3)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT (4) X (5)	JURISDICTIONAL COMMISSION ADJUSTMENTS (SCHEDULE C-2)	JURISDICTIONAL ADJUSTED PER COMMISSION (6) + (7)	JURISDICTIONAL COMPANY ADJUSTMENTS	JURISDICTIONAL ADJUSTED AMOUNT (8) + (9)
1	REVENUE FROM SALES	10,983,789	0	10,983,789	0.963276	10,580,416	(4,813,785)	5,766,631	0	5,766,631
2										
3	OTHER OPERATING REVENUES	250,923	0	250,923	0.816509	204,881	(3,983)	200,898	0	200,898
4										
5	TOTAL OPERATING REVENUES	11,234,711	0	11,234,711	0.959998	10,785,296	(4,817,767)	5,967,529	0	5,967,529
6										
7	OTHER O&M	1,627,553	0	1,627,553	0.967240	1,574,235	(151,133)	1,423,101	(43,708)	1,379,393
8										
9	FUEL & INTERCHANGE	3,115,551	0	3,115,551	0.947231	2,951,147	(2,926,886)	24,262	0	24,262
10										
11	PURCHASED POWER	357,805	0	357,805	0.947220	338,920	(338,920)	0	0	0
12										
13	DEFERRED COSTS	90,032	0	90,032	0.947220	85,280	(85,280)	0	0	0
14										
15	DEPRECIATION & AMORTIZATION	1,868,650	0	1,868,650	0.965914	1,804,955	(310,210)	1,494,745	243,674	1,738,419
16										
17	TAXES OTHER THAN INCOME TAXES	1,377,201	0	1,377,201	0.983831	1,354,933	(739,460)	615,473	0	615,473
18										
19	INCOME TAXES	846,144	0	846,144	0.954325	807,496	(85,330)	722,166	(77,137)	645,029
20										
21	(GAIN)/LOSS ON DISPOSAL OF PLANT	(10,759)	0	(10,759)	0.999998	(10,759)	0	(10,759)	0	(10,759)
22										
23	TOTAL OPERATING EXPENSES	9,272,177	0	9,272,177	0.960530	8,906,208	(4,637,219)	4,268,989	122,829	4,391,818
24										
25	NET OPERATING INCOME	1,962,535	0	1,962,535	0.957481	1,879,089	(180,549)	1,698,540	(122,829)	1,575,711
26										
27	TOTALS MAY NOT ADD DUE TO ROUNDING.									
28										
29										
30										
31										
32										
33										
34										

NET OPERATING INCOME ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the projected subsequent year. Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

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DOCKET NO.: 160021-EI

Line No.	DESCRIPTION	COMMISSION ADJUSTMENTS									
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		JURISDICTIONAL AMOUNT SCHEDULE C-1 COL 6	AVIATION-EXPENSES	CAPACITY COST RECOVERY	CONSERVATION COST RECOVERY	ECONOMIC DEVELOPMENT 5%	ENVIRONMENTAL COST RECOVERY	EXECUTIVE COMPENSATION	FINANCIAL PLANNING SERVICES	FRANCHISE EXPENSE	FRANCHISE REVENUE
1	REVENUE FROM SALES	10,580,416	0	(306,914)	(71,595)	0	(191,716)	0	0	0	(476,014)
2											
3	OTHER OPERATING REVENUES	204,881	0	(2,840)	0	0	0	0	0	0	0
4											
5	TOTAL OPERATING REVENUES	10,785,296	0	(309,754)	(71,595)	0	(191,716)	0	0	0	(476,014)
6											
7	OTHER O&M	1,574,235	(197)	(35,166)	(56,716)	(120)	(25,944)	(26,644)	(424)	0	0
8											
9	FUEL & INTERCHANGE	2,951,147	0	0	0	0	0	0	0	0	0
10											
11	PURCHASED POWER	338,920	0	(142,915)	0	0	0	0	0	0	0
12											
13	DEFERRED COSTS	85,280	0	(85,280)	0	0	0	0	0	0	0
14											
15	DEPRECIATION & AMORTIZATION	1,804,955	0	0	(11,432)	0	(37,531)	0	0	0	0
16											
17	TAXES OTHER THAN INCOME TAXES	1,354,933	0	(382)	(1,221)	0	(293)	0	0	(463,771)	(12,243)
18											
19	INCOME TAXES	807,496	76	(17,749)	(858)	46	(49,356)	10,278	164	178,900	(178,900)
20											
21	(GAIN)/LOSS ON DISPOSAL OF PLANT	(10,759)	0	0	0	0	0	0	0	0	0
22											
23	TOTAL OPERATING EXPENSES	8,906,208	(121)	(281,491)	(70,228)	(73)	(113,124)	(16,366)	(260)	(284,871)	(191,143)
24											
25	NET OPERATING INCOME	1,879,089	121	(28,262)	(1,367)	73	(78,592)	16,366	260	284,871	(284,871)
26											
27											
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										
29											
30											
31											
32											
33											

NET OPERATING INCOME ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the projected subsequent year.  
Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 160021-EI

Line No.	DESCRIPTION	COMMISSION ADJUSTMENTS								
		(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
		FUEL CLAUSE - EXCL GAS RESERVES	FUEL CLAUSE - GAS RESERVES	GROSS RECEIPTS TAX	INDUSTRY ASSOCIATION DUES	INTEREST SYNCHRONIZATION	INTEREST TAX DEFICIENCIES	STORM DEFICIENCY RECOVERY	TOTAL COMMISSION ADJUSTMENTS	JURISDICTIONAL ADJUSTED PER COMMISSION
1	REVENUE FROM SALES	(3,397,687)	0	(250,722)	0	0	0	(119,138)	(4,813,785)	5,766,631
2										
3	OTHER OPERATING REVENUES	(1,143)	0	0	0	0	0	0	(3,983)	200,898
4										
5	TOTAL OPERATING REVENUES	(3,398,829)	0	(250,722)	0	0	0	(119,138)	(4,817,767)	5,967,529
6										
7	OTHER O&M	(1,815)	(1,364)	0	(2,047)	0	(60)	(636)	(151,133)	1,423,101
8										
9	FUEL & INTERCHANGE	(2,858,595)	(68,291)	0	0	0	0	0	(2,926,886)	24,262
10										
11	PURCHASED POWER	(196,005)	0	0	0	0	0	0	(338,920)	0
12										
13	DEFERRED COSTS	0	0	0	0	0	0	0	(85,280)	0
14										
15	DEPRECIATION & AMORTIZATION	(1,828)	(145,550)	0	0	0	0	(113,870)	(310,210)	1,494,745
16										
17	TAXES OTHER THAN INCOME TAXES	(2,424)	(8,404)	(250,722)	0	0	0	0	(739,460)	615,473
18										
19	INCOME TAXES	(130,447)	86,984	0	790	16,506	23	(1,787)	(85,330)	722,166
20										
21	(GAIN)/LOSS ON DISPOSAL OF PLANT	0	0	0	0	0	0	0	0	(10,759)
22										
23	TOTAL OPERATING EXPENSES	(3,191,112)	(136,625)	(250,722)	(1,258)	16,506	(37)	(116,293)	(4,637,219)	4,268,989
24										
25	NET OPERATING INCOME	(207,717)	136,625	0	1,258	(16,506)	37	(2,845)	(180,549)	1,698,540
26										
27										
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.									
29										
30										
31										
32										
33										

NET OPERATING INCOME ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the projected subsequent year.  
Provide the details of all adjustments on Schedule C-3.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 160021-EI

Line No.	DESCRIPTION	COMPANY ADJUSTMENTS									
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		ADJUSTED PER COMMISSION SCHEDULE C-2 COL. 19	CAPITAL RECOVERY AMORT	RATE CASE EXPENSE	NUCLEAR MAINTENANCE RESERVE	DEPRECIATION STUDY	EOL NUCLEAR FUEL AND M&S ACCRUALS	FUKUSHIMA PROJECT	DISMANTLEMENT STUDY	TOTAL COMPANY ADJUSTMENTS	JURISDICTIONAL ADJUSTED PER COMMISSION AND COMPANY
1	REVENUE FROM SALES	5,766,631	0	0	0	0	0	0	0	0	5,766,631
2											
3	OTHER OPERATING REVENUES	200,898	0	0	0	0	0	0	0	0	200,898
4											
5	TOTAL OPERATING REVENUES	5,967,529	0	0	0	0	0	0	0	0	5,967,529
6											
7	OTHER O&M	1,423,101	0	1,231	(44,829)	0	(110)	0	0	(43,708)	1,379,393
8											
9	FUEL & INTERCHANGE	24,262	0	0	0	0	0	0	0	0	24,262
10											
11	PURCHASED POWER	0	0	0	0	0	0	0	0	0	0
12											
13	DEFERRED COSTS	0	0	0	0	0	0	0	0	0	0
14											
15	DEPRECIATION & AMORTIZATION	1,494,745	37,601	0	0	198,276	0	(595)	8,392	243,674	1,738,419
16											
17	TAXES OTHER THAN INCOME TAXES	615,473	0	0	0	0	0	0	0	0	615,473
18											
19	INCOME TAXES	722,166	(14,505)	(475)	17,293	(76,485)	42	230	(3,237)	(77,137)	645,029
20											
21	(GAIN)/LOSS ON DISPOSAL OF PLANT	(10,759)	0	0	0	0	0	0	0	0	(10,759)
22											
23	TOTAL OPERATING EXPENSES	4,268,989	23,097	756	(27,536)	121,791	(67)	(366)	5,155	122,829	4,391,818
24											
25	NET OPERATING INCOME	1,698,540	(23,097)	(756)	27,536	(121,791)	67	366	(5,155)	(122,829)	1,575,711
26											
27											
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										
29											
30											
31											
32											
33											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net  
Operating Income for the Projected Subsequent Year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Kim Ousdahl, Keith Ferguson

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)
1	COMMISSION ADJUSTMENTS				
2					
3	AVIATION - EXPENSES	(1)	(125)	0.968204	(121)
4	CAPACITY COST RECOVERY	(2)	19,399	1.456883	28,262
5	CONSERVATION COST RECOVERY	(3)	1,367	1.000000	1,367
6	ECONOMIC DEVELOPMENT 5%	(4)	(76)	0.968204	(73)
7	ENVIRONMENTAL COST RECOVERY	(5)	76,415	1.028500	78,592
8	EXECUTIVE COMPENSATION	(6)	(16,904)	0.968204	(16,366)
9	FINANCIAL PLANNING SERVICES	(7)	(269)	0.968204	(260)
10	FRANCHISE EXPENSE	(8)	(284,871)	1.000000	(284,871)
11	FRANCHISE REVENUE	(9)	284,871	1.000000	284,871
12	FUEL CLAUSE - GAS RESERVES	(10)	(144,238)	0.947220	(136,625)
13	FUEL CLAUSE - EXCL GAS RESERVES	(11)	219,288	0.947235	207,717
14	GROSS RECEIPTS TAX	(12)	0	1.000000	0
15	INDUSTRY ASSOCIATION DUES	(13)	(1,299)	0.968204	(1,258)
16	INTEREST SYNCHRONIZATION	(14)	16,853	0.979395	16,506
17	INTEREST TAX DEFICIENCIES	(15)	(38)	0.968204	(37)
18	STORM DEFICIENCY RECOVERY	(16)	2,834	1.003819	2,845
19	TOTAL COMMISSION ADJUSTMENTS		173,207		180,549
20					
21	COMPANY ADJUSTMENTS				
22					
23	CAPITAL RECOVERY AMORTIZATION	(17)	24,330	0.949320	23,097
24	DEPRECIATION STUDY	(18)	128,296	0.949299	121,791
25	DISMANTLEMENT STUDY	(19)	5,419	0.951284	5,155
26	EOL NUCLEAR FUEL AND M&S ACCRUALS	(20)	(71)	0.948659	(67)
27	FUKUSHIMA PROJECT	(21)	(383)	0.953787	(366)
28	NUCLEAR MAINTENANCE RESERVE	(22)	(29,027)	0.948659	(27,536)
29	RATE CASE EXPENSE	(23)	756	1.000000	756
30	TOTAL COMPANY ADJUSTMENTS		129,319		122,829
31					
32					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Projected Subsequent Year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)
1	(1) AVIATION - EXPENSES: TO EXCLUDE FROM OPERATING EXPENSES THE COSTS ASSOCIATED WITH AVIATION EXPENSES AND ITS RELATED TAX EFFECTS, PER ORDER NO.				
2	PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.				
3					
4	(2) CAPACITY COST RECOVERY: TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S CAPACITY COST RECOVERY CLAUSE AND ITS RELATED				
5	TAX EFFECTS.				
6					
7	(3) CONSERVATION COST RECOVERY: TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S ENERGY CONSERVATION COST RECOVERY CLAUSE				
8	AND THE RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.				
9					
10	(4) ECONOMIC DEVELOPMENT 5%: TO EXCLUDE FROM OPERATING EXPENSES 5% OF FPL'S ECONOMIC DEVELOPMENT EXPENDITURES AND ITS RELATED TAX EFFECTS PER ORDER NO.				
11	13537, DOCKET NO. 830465-EI, ORDER NO. 11437, DOCKET NO. 820097-EU AND ORDER NO. 10306, DOCKET NO. 810002-EU.				
12					
13	(5) ENVIRONMENTAL COST RECOVERY: TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S ENVIRONMENTAL COST RECOVERY CLAUSE AND				
14	THE RELATED TAX EFFECTS.				
15					
16	(6) EXECUTIVE COMPENSATION: TO EXCLUDE FROM OPERATING EXPENSES THE COSTS ASSOCIATED WITH EXECUTIVE COMPENSATION AND ITS ASSOCIATED TAX EFFECTS, PER ORDER				
17	NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.				
18					
19	(7) FINANCIAL PLANNING SERVICES: TO EXCLUDE FROM OPERATING EXPENSES, THE COST OF PROVIDING FINANCIAL PLANNING SERVICES TO EXECUTIVES AND ITS RELATED TAX				
20	EFFECTS PER ORDER NO. 11437, DOCKET NO. 820097-EU AND ORDER NO. 10306, DOCKET NO. 810002-EU.				
21					
22	(8) FRANCHISE EXPENSE: TO EXCLUDE FROM OPERATING EXPENSES, THE FRANCHISE FEES PAID TO THE MUNICIPALITIES WITHIN FPL'S SERVICE AREA AND ITS RELATED TAX EFFECTS				
23	PER ORDER NO. 7843, DOCKET NO. 760727-EU.				
24					
25	(9) FRANCHISE REVENUE: TO EXCLUDE FROM OPERATING REVENUES, THE FRANCHISE FEES RECEIVED FROM RATEPAYERS AND ITS RELATED TAX EFFECTS PER ORDER NO. 7843,				
26	DOCKET NO. 760767-EU.				
27					
28	(10) FUEL CLAUSE - GAS RESERVES: TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S GAS RESERVES INVESTMENT RECOVERED				
29	THROUGH THE FUEL AND PURCHASE POWER COST RECOVERY CLAUSE AND THE RELATED TAX EFFECTS PER ORDER NO. PSC-15-0038-FOF-EI, DOCKET NO. 150001-EI.				
30					
31	(11) FUEL CLAUSE - EXCL GAS RESERVES: TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S FUEL AND PURCHASE POWER COST RECOVERY CLAUSE				
32	AND THE RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI AND ORDER NO. 11437, DOCKET NO. 820097-EU.				



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net  
Operating Income for the Projected Subsequent Year.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
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 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)
1	(12) GROSS RECEIPTS TAX: TO REMOVE GROSS RECEIPTS TAX REVENUES AND EXPENSES FROM OPERATING INCOME.				
2					
3	(13) INDUSTRY ASSOCIATION DUES: TO EXCLUDE FROM OPERATING EXPENSES CERTAIN INDUSTRY ASSOCIATION DUES AND ITS RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI, ORDER NO. 11437, DOCKET NO. 820097-EU AND ORDER NO. 10306, DOCKET NO. 810002-EU.				
4					
5					
6	(14) INTEREST SYNCHRONIZATION: TO ADJUST OPERATING INCOME TAX EXPENSE TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS INTEREST USED IN CALCULATING PER BOOKS TAX EXPENSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.				
7					
8					
9	(15) INTEREST TAX DEFICIENCIES: TO INCLUDE IN OPERATING INCOME AND EXPENSES THE AMORTIZATION (OVER A FIVE YEAR PERIOD) OF INTEREST CHARGES PAID BY FPL TO THE IRS ON TAX DEFICIENCIES IN PRIOR YEARS AND INTEREST INCOME ARISING FROM TAX SETTLEMENTS AND ITS RELATED TAX EFFECTS PER ORDER NO. 13537 AND 13948, DOCKET NO. 830465-EI.				
10					
11					
12					
13	(16) STORM DEFICIENCY RECOVERY: TO EXCLUDE FROM OPERATING INCOME, THE REVENUES AND EXPENSES ASSOCIATED WITH FPL'S RECOVERY OF THE 2004 & 2005 STORM COSTS, AND THE REPLENISHMENT OF THE STORM RESERVE, PER ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO. 060038-EI.				
14					
15					
16	(17) CAPITAL RECOVERY AMORTIZATION: TO REFLECT IN OPERATING EXPENSES THE AMORTIZATION OF BASE UNRECOVERED NET BOOK VALUE RELATED TO THE RETIREMENT OF PUTNAM UNITS 1 & 2, GAS TURBINES (FORT LAUDERDALE, FORT MYERS, AND PORT EVERGLADES), AND TURKEY POINT UNIT 1, AND ITS TAX EFFECTS. THE COMPANY IS REQUESTING TO INCLUDE THESE AMOUNTS ON A CAPITAL RECOVERY SCHEDULE AND AMORTIZE THEM OVER A PERIOD OF FOUR YEARS BEGINNING JANUARY 1, 2017.				
17					
18					
19					
20	(18) DEPRECIATION STUDY: TO INCLUDE IN OPERATING EXPENSES THE INCREMENTAL BASE DEPRECIATION EXPENSES AND ITS TAX EFFECT ASSOCIATED WITH FPL'S 2016 DEPRECIATION STUDY.				
21					
22					
23	(19) DISMANTLEMENT STUDY: TO INCLUDE IN OPERATING EXPENSES THE INCREMENTAL BASE DISMANTLEMENT EXPENSE AND ITS TAX EFFECT ASSOCIATED WITH FPL'S 2016 DISMANTLEMENT STUDY.				
24					
25					
26	(20) EOL NUCLEAR FUEL & M&S ACCRUALS: TO INCLUDE IN OPERATING EXPENSES, CHANGES IN FORECAST ACCRUALS FOR NUCLEAR PLANT END-OF-LIFE (EOL) NUCLEAR FUEL LAST CORE AND EOL M&S INVENTORY AND ITS TAX EFFECT CONSISTENT WITH THE AMOUNTS REFLECTED IN FPL'S 2015 DECOMMISSIONING STUDY (DOCKET NO. 150265-EI).				
27					
28					
29	(21) FUKUSHIMA PROJECT: TO REMOVE OPERATING EXPENSES ASSOCIATED WITH FPL'S INCREMENTAL NUCLEAR COMPLIANCE PROJECT THAT ARE CURRENTLY BEING RECOVERED IN BASE RATES AND INCLUDE THEM IN THE CAPACITY CLAUSE. COMPANY IS PROPOSING TO MOVE THE BASE CAPITAL INVESTMENT ASSOCIATED WITH THIS PROJECT TO THE CAPACITY CLAUSE IN ORDER TO REFLECT ALL COSTS ASSOCIATED WITH THIS PROJECT IN THE CAPACITY CLAUSE. THIS PROJECT WAS APPROVED FOR RECOVERY IN ORDER NO. PSC-13-0665-FOF-EI.				
30					
31					
32					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Projected Subsequent Year.

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\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

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X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Keith Ferguson

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)
1	(22) NUCLEAR MAINTENANCE RESERVE: TO REFLECT THE CHANGE IN OPERATING EXPENSES ASSOCIATED WITH THE COMPANY'S PROPOSAL TO DEFER AND AMORTIZE ITS NUCLEAR				
2	MAINTENANCE COSTS RATHER THAN THE CURRENT TREATMENT OF ACCRUING IN ADVANCE.				
3					
4	(23) RATE CASE EXPENSES: TO INCLUDE IN THE CALCULATION OF OPERATING EXPENSES THE COSTS OF THIS PROCEEDING AND ITS TAX EFFECTS. RATE CASE EXPENSE IS A COST OF				
5	DOING BUSINESS AND SHOULD BE FULLY RECOGNIZED. CONSISTENT WITH PRIOR COMMISSION APPROVAL, THE COMPANY IS REQUESTING A FOUR YEAR AMORTIZATION PERIOD.				
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR AND THE MOST RECENT  
HISTORICAL YEAR IF THE TEST YEAR IS PROJECTED.

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Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

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Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1		REVENUE FROM SALES			
2					
3	440 - 446	RETAIL SALES - BASE REVENUES	5,698,652	5,698,652	1.000000
4	440 - 446	RETAIL SALES - FUEL REVENUES	3,336,312	3,336,312	1.000000
5	440 - 446	RETAIL SALES - FRANCHISE REVENUES	476,014	476,014	1.000000
6	440 - 446	RETAIL SALES - CONSERVATION REVENUES	134,694	134,694	1.000000
7	440 - 446	RETAIL SALES - ENVIRONMENTAL REVENUES	191,716	191,716	1.000000
8	440 - 446	RETAIL SALES - STORM RECOVERY REVENUES	119,138	119,138	1.000000
9	440 - 446	RETAIL SALES - OIL BACKUP REVENUES	0	0	0.000000
10	440 - 446	RETAIL SALES - CAPACITY REVENUES	302,345	302,345	1.000000
11	440 - 446	GROSS RECEIPTS TAX REVENUES	250,722	250,722	1.000000
12	440 - 446	RECOV CILC INCENTIVES & PENALTY	(63,099)	(63,099)	1.000000
13	440 - 446	NON RECOV CILC INCENTIVE	0	0	0.000000
14	440 - 446	CILC INCENTIVES OFFSET	63,099	63,099	1.000000
15	447	SALES FOR RESALE - BASE REVENUES	212,830	0	0.000000
16	447	SALES FOR RESALE - FUEL REVENUES	185,765	0	0.000000
17	447	INTERCHANGE SALES RECOVERABLE	64,794	61,374	0.947220
18	447	CAP REV CCR-FPSC 1990 RATE REDUCTION	0	0	0.000000
19	447	CAPACITY SALES - INTERCHG -	4,823	4,569	0.947220
20	447	20% OF GAIN ON ECONOMY SALES FPSC	0	0	0.000000
21	447	INTERCHANGE SALES NON RECOVERABLE	3,300	3,139	0.951284
22	447	CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	0	0	0.000000
23	449	PROVISION FOR RATE REFUNDS - FERC	0	0	0.000000
24	449	PROVISION FOR RATE REFUNDS - FPSC	0	0	0.000000
25		REVENUE FROM SALES	10,981,106	10,578,675	0.963352
26					
27		OTHER OPER REVENUES			
28					
29	400	OPERATING REVENUES - GAS RESERVES	0	0	0.000000
30	456	OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,740	1,740	1.000000
31	456	OTH ELECTRIC REVENUES - UNBILLED REVENUES - FERC	942	0	0.000000
32	456	OTH ELECTRIC REVENUES - NET METERING	0	0	0.000000
33	450	FORFEITED DISCOUNTS - LATE PAYMENT INT ON WHSLE ACCTS	0	0	0.000000

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Robert E. Barrett, Jr.  
Renae B. Deaton

(1)	(2)	(3)	(4)	(5)
Line No.	ACCOUNT NO. ACCOUNT TITLE	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL SEPARATION FACTOR
1	450 FORFEITED DISCOUNTS - LATE PAYMENT INT ON OTHER ACCTS	0	0	0.000000
2	450 FIELD COLLECTION LATE PAYMENT CHARGES	61,610	61,610	1.000000
3	451 MISC SERVICE REVENUES - INITIAL CONNECTION	1,100	1,100	1.000000
4	451 MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	14,694	14,694	1.000000
5	451 MISC SERVICE REVENUES - CONNECT / DISCONNECT	17,542	17,542	1.000000
6	451 MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	6,157	6,157	1.000000
7	451 MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	1,418	1,418	1.000000
8	451 MISC SERVICE REVENUES - OTHER BILLINGS	1,811	1,811	1.000000
9	451 MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(1,426)	(1,426)	1.000000
10	454 RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	1,994	1,930	0.968204
11	454 RENT FROM ELECTRIC PROPERTY - GENERAL	21,382	20,702	0.968204
12	454 RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	34,195	34,195	1.000000
13	456 OTH ELECTRIC REVENUES - PRODUCTION PLANT RELATED	0	0	0.000000
14	456 OTH ELECTRIC REVENUES - WHOLESALE	0	0	0.000000
15	456 OTH ELECTRIC REVENUES - TRANSMISSION	0	0	0.000000
16	456 OTH ELECTRIC REVENUES - DEF REV STORM SECURITIZATION	0	0	0.000000
17	456 OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (LONG-TERM FIRM)	44,466	0	0.000000
18	456 OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON FIRM)	3,666	3,294	0.898735
19	456 OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL SVC)	1,114	1,060	0.951284
20	456 OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEMENTAL)	432	411	0.951284
21	456 OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	253	253	1.000000
22	456 OTH ELECTRIC REVENUES - ENERGY AUDIT FEE RESIDENT ECCR	0	0	0.000000
23	456 OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,685	1,602	0.951284
24	456 OTH ELECTRIC REVENUES - MISC	34,545	34,545	1.000000
25	456 OTH ELECTRIC REVENUES - ENVIRONMENTAL - ECRC	0	0	0.000000
26	456 OTH ELECTRIC REVENUES - OTHER REVENUE - FCR	1,198	1,134	0.947220
27	456 OTH ELECTRIC REVENUES - DEFERRED CAPACITY REVENUES	2,840	2,840	1.000000
28	456 OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - FUEL	0	0	0.000000
29	456 OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - OBF	0	0	0.000000
30	456 OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR	0	0	0.000000
31	456 OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - CAP	0	0	0.000000
32	456 OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECRC	0	0	0.000000
33	456 OTH ELECTRIC REVENUES - DEFERRED OBF REVENUES	0	0	0.000000

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
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DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Robert E. Barrett, Jr.  
Renae B. Deaton

(1)	(2)	(3)	(4)	(5)
Line No.	ACCOUNT NO. ACCOUNT TITLE	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL SEPARATION FACTOR
1	456 OTH ELECTRIC REVENUES - DEFERRED ECCR REVENUES	(0)	(0)	1.000000
2	456 OTH ELECTRIC REVENUES - DEFERRED FUEL FERC REVENUES	0	0	0.000000
3	456 OTH ELECTRIC REVENUES - DEFERRED ECRC REVENUES	0	0	1.000000
4	456 OTH ELECTRIC REVENUES - DEFERRED FUEL FPSC REVENUES	8	8	1.000000
5	456 OTH ELECTRIC REVENUES - FUEL - GPIF	0	0	0.000000
6	456 OTH ELECTRIC REVENUES - SWAPC ECCR	0	0	0.000000
7	456 OTH ELECTRIC REVENUES - TRANS. SERV RADIAL LINE CH	241	0	0.000000
8	456 OTH ELECTRIC REVENUES - SEMINOLE TRANSMISSION CREDIT	0	0	0.000000
9	TOTAL OTHER OPER REVENUES	253,606	206,621	0.814734
10				
11	TOTAL OPER REVENUES	11,234,711	10,785,296	0.959998
12				
13	STEAM POWER GENERATION			
14				
15	500 STEAM POWER - OPERATION SUPERVISION & ENGINEERING	5,165	4,913	0.951284
16	501 STEAM POWER - FUEL - OIL, GAS & COAL	365,145	345,872	0.947220
17	501 STEAM POWER - FUEL - NON RECV EXP	9,338	8,859	0.948659
18	502 STEAM POWER - STEAM EXPENSES	4,947	4,706	0.951284
19	505 STEAM POWER - ELECTRIC EXPENSES	1,734	1,650	0.951284
20	506 STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	16,557	15,750	0.951284
21	506 STEAM POWER - MISC STEAM POWER EXPENSES- ECRC	4,359	4,129	0.947220
22	506 STEAM POWER - MISC - ADDITIONAL SECURITY	478	453	0.947220
23	507 STEAM POWER - RENTS	67	64	0.951284
24	509 STEAM POWER - EMISSION ALLOWANCES - ECRC	0	0	0.000000
25	510 STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	5,763	5,467	0.948659
26	511 STEAM POWER - MAINTENANCE OF STRUCTURES	8,056	7,664	0.951284
27	511 STEAM POWER - MAINT OF STRUCTURES - ECRC	1,613	1,528	0.947220
28	511 STEAM POWER - LOW GRAVITY FUEL OIL MOD	0	0	0.000000
29	512 STEAM POWER - MAINTENANCE OF BOILER PLANT	32,594	30,921	0.948659
30	512 STEAM POWER - MAINT OF BOILER PLANT - ECRC	8,904	8,434	0.947220
31	513 STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	6,247	5,926	0.948659
32	513 STEAM POWER - MAINTENANCE OF ELECTRIC PLANT - ECRC	5	5	0.947220
33	514 STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	1,891	1,794	0.948659

FLORIDA PUBLIC SERVICE COMMISSION

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Renaee B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1	514	STEAM POWER - MAINT OF MISC STEAM PLT - ECRC	71	67	0.947220
2		STEAM POWER GENERATION			
3			472,934	448,201	0.947703
4		NUCLEAR POWER GENERATION			
5					
6	517	NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	81,568	77,594	0.951284
7	518	NUCLEAR POWER - NUCLEAR FUEL EXPENSE	181,948	172,345	0.947220
8	518	NUCLEAR POWER - NUCL FUEL EXP - FUEL DISPOSAL COSTS	0	0	0.000000
9	524	NUCLEAR POWER - MISC - ADDITIONAL SECURITY	32,359	30,651	0.947220
10	518	NUCLEAR POWER - NUC FUEL EXP - D&D FUND - FPSC	0	0	0.000000
11	518	NUCLEAR POWER - NUC FUEL EXP - D&D FUND - FERC	0	0	0.000000
12	518	NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	0	0	0.000000
13	518	NUCLEAR FUEL EXP - RECOVERABLE-D&D ASSESS	0	0	0.000000
14	518	NUCLEAR FUEL - PLANT RECOVERABLE ADJUSTMENT	0	0	0.000000
15	518	NUCLEAR POWER - NUCL FUEL EXP - NON RECOV FUEL EXP	11,754	11,150	0.948659
16	518	NUCLEAR POWER - COOLANTS AND WATER	10,679	10,159	0.951284
17	520	NUCLEAR POWER - STEAM EXPENSES - ECRC	0	0	0.000000
18	523	NUCLEAR POWER - ELECTRIC EXPENSES	244	232	0.951284
19	524	NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	83,647	79,572	0.951284
20	524	NUCLEAR POWER - MISC NUCLEAR POWER EXP - ECRC	73	69	0.947220
21	524	NUCLEAR POWER - COSTS RECOVERED IN NUC COST REC (NCR)	0	0	0.000000
22	524	NUCLEAR POWER - COSTS NOT RECOVERED IN NUC COST REC	0	0	0.000000
23	525	NUCLEAR POWER - RENTS	0	0	0.000000
24	528	NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	91,165	86,485	0.948659
25	529	NUCLEAR POWER - MAINTENANCE OF STRUCTURES	11,232	10,685	0.951284
26	529	NUCLEAR POWER - MAINT OF STRUCTURES - ECRC	610	578	0.947220
27	530	NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	17,147	16,267	0.948659
28	531	NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	12,881	12,220	0.948659
29	532	NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	21,131	20,046	0.948659
30	532	NUCLEAR POWER - MAINT OF MISC NUC PLT - ECRC	0	0	0.000000
31	529	NUCLEAR POWER - MAINT OF STRUCTURES - CAPACITY	0	0	0.000000
32	520	NUCLEAR POWER - STEAM EXPENSES	49,803	47,377	0.951284
33		NUCLEAR POWER GENERATION	606,241	575,429	0.949175

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 Renae B. Deaton

DOCKET NO.: 160021-EI

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1					
2		OTHER POWER GENERATION			
3					
4	750	OTHER POWER - GAS RESERVES - OPERATION SUPERVISION & ENGINEERING	0	0	0.000000
5	754	OTHER POWER - GAS RESERVES - FIELD COMPRESSOR STATION EXPENSES	0	0	0.000000
6	756	OTHER POWER - GAS RESERVES - FIELD MEASURING & REGULATING STATION EXP	0	0	0.000000
7	760	OTHER POWER - GAS RESERVES - RENTS	0	0	0.000000
8	751	OTHER POWER - GAS RESERVES - PRODUCTION MAPS & RECORDS	0	0	0.000000
9	753	OTHER POWER - GAS RESERVES - FIELD LINES EXPENSES	0	0	0.000000
10	755	OTHER POWER - GAS RESERVES - FIELD COMPRESSOR STATION FUEL & POWER	0	0	0.000000
11	758	OTHER POWER - GAS RESERVES - GAS WELLS ROYALTIES	0	0	0.000000
12	761	OTHER POWER - GAS RESERVES - MAINT SUPERVISION & ENGINEERING	0	0	0.000000
13	763	OTHER POWER - GAS RESERVES - MAINT OF PRODUCING GAS WELLS	0	0	0.000000
14	769	OTHER POWER - GAS RESERVES - MAINT OF OTHER EQUIPMENT	0	0	0.000000
15	795	OTHER POWER - GAS RESERVES - DELAY RENTALS	0	0	0.000000
16	796	OTHER POWER - GAS RESERVES - NONPRODUCTIVE WELL DRILLING	0	0	0.000000
17	798	OTHER POWER - GAS RESERVES - OTHER EXPLORATION	0	0	0.000000
18	752	OTHER POWER - GAS RESERVES - WELLS EXPENSES	0	0	0.000000
19	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	2,234	2,116	0.947220
20	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING - ECRC	16,671	15,859	0.951284
21	547	OTHER POWER - FUEL - OIL, GAS & COAL	284	269	0.947220
22	547	OTHER POWER - FUEL - NON RECOV ANNUAL EMISSIONS FEE	2,470,787	2,340,378	0.947220
23	548	OTHER POWER - GENERATION EXPENSES	4,483	4,253	0.948659
24	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	19,641	18,684	0.951284
25	549	OTHER POWER - MISC OTHER POWER GEN EXP - ECRC	30,608	29,117	0.951284
26	549	OTHER POWER - WC H2O RECLAMATION	2,037	1,929	0.947220
27	549	OTHER POWER - ADDITIONAL SECURITY	4,246	4,040	0.951284
28	550	OTHER POWER - RENTS - GAS TURBINES ENGINE SERVCING	1,354	1,283	0.947220
29	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	0	0	0.000000
30	552	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING - ECRC	10,700	10,151	0.948659
31	552	OTHER POWER - MAINTENANCE OF STRUCTURES	273	259	0.947220
32	552	OTHER POWER - MAINT OF STRUCTURES - ECRC	18,169	17,284	0.951284
33	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	387	367	0.947220
			51,990	49,320	0.948659

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 Witness: Kim Ousdahl, Robert E. Barrett, Jr.  
 Renae B. Deaton

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Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1	553	OTHER POWER - GAS TURBINE MAINTENANCE FUEL	0	0	0.000000
2	553	OTHER POWER - MAINT GEN & ELECT PLT - ECRC	4,177	3,956	0.947220
3	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	6,954	6,597	0.948659
4	554	OTHER POWER - MAINT MISC OTH PWR GEN - ECRC	36	34	0.947220
5		OTHER POWER GENERATION	2,645,031	2,505,895	0.947397
6					
7		OTHER POWER SUPPLY			
8					
9	557	OTHER POWER - OTHER EXPENSES - CEDAR BAY	90,032	85,280	0.947220
10	557	OTHER EXPENSES - DEFERRED EXPENSE - CEDAR BAY BASE	0	0	0.000000
11	759	OTHER POWER - OTHER EXPENSES - GAS RESERVES	69,862	66,175	0.947220
12	555	OTHER POWER - PURCHASED POWER - INTERCHANGE RECOV	206,926	196,005	0.947220
13	555	OTHER POWER - PURCHASED POWER - NON RECOVERABLE	0	0	0.000000
14	555	OTHER POWER - SJRPP - FPSC - 88TSR	0	0	0.000000
15	555	OTHER POWER - UPS CAPACITY CHGS -	150,878	142,915	0.947220
16	555	OTHER POWER - SJRPP CAP - - 88TSR	0	0	0.000000
17	556	OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	4,089	3,890	0.951284
18	557	OTHER POWER - OTHER EXPENSES	2,645	2,516	0.951284
19	557	OTHER POWER - OTHER EXPENSES - DEFERRED FUEL FPSC	0	0	0.000000
20	557	OTHER POWER - OTHER EXPENSES - DEFERRED CAPACITY	0	0	0.000000
21	557	OTHER POWER - OTHER EXPENSES - DEFERRED - ECRC	0	0	0.000000
22	557	OTHER POWER - OTHER EXPENSES - DEFERRED FUEL FERC	(0)	(0)	1.000000
23	555	OTHER POWER - PURCHASED POWER - SWAPC ECCR	0	0	0.000000
24	555	OTHER POWER - PURCHASED POWER - SWAPC ECCR OFFSET	0	0	0.000000
25		OTHER POWER SUPPLY	0	0	0.000000
26			524,433	496,780	0.947272
27		TRANSMISSION			
28					
29	560	TRANS EXP - OPERATION SUPERV & ENGINEERING	7,371	6,624	0.898735
30	561	TRANS EXP - LOAD DISPATCHING	11,112	9,986	0.898735
31	562	TRANS EXP - STATION EXPENSES	3,252	2,923	0.898735
32	563	TRANS EXP - OVERHEAD LINE EXPENSES	375	337	0.898735
33	564	TRANS EXP - UNDERGROUND LINE EXPENSES	0	0	0.000000



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1	565	TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	18,911	16,996	0.898735
2	565	TRANS EXPENSE BY OTHERS FPL SALES -	1,940	1,838	0.947220
3	565	TRANS EXP - INTERCHANGE RECOVERABLE	1,885	1,786	0.947220
4	565	TRANS EXP - TRANSMISSION OF ELECTRICITY - RTO	0	0	0.000000
5	566	TRANS EXP - MISC TRANSMISSION EXPENSES	4,210	3,784	0.898735
6	567	TRANS EXP - RENTS	(12)	(11)	0.898735
7	568	TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	606	544	0.898735
8	569	TRANS EXP - MAINTENANCE OF STRUCTURES	4,197	3,772	0.898735
9	570	TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	4,426	3,978	0.898735
10	570	TRANS EXP - MAINT OF STATION EQUIP - ECRC	1,127	1,067	0.947220
11	571	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	11,739	10,550	0.898735
12	572	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	1,254	1,127	0.898735
13	573	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	667	600	0.898735
14		TRANSMISSION	73,060	65,902	0.902022
15					
16		DISTRIBUTION			
17					
18	580	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	22,179	22,179	1.000000
19	581	DIST EXP - LOAD DISPATCHING	5,995	5,995	1.000000
20	582	DIST EXP - SUBSTATION EXPENSES	2,650	2,650	1.000000
21	583	DIST EXP - OVERHEAD LINE EXPENSES	14,873	14,873	1.000000
22	584	DIST EXP - UNDERGROUND LINE EXPENSES	6,437	6,437	1.000000
23	585	DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	267	267	1.000000
24	586	DIST EXP - METER EXPENSES	4,059	4,050	0.997720
25	587	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,525	2,525	1.000000
26	587	DIST EXP - LMS-LOAD CONTROL RECOVERABLE -ECCR	1,539	1,539	1.000000
27	588	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	42,803	42,803	1.000000
28	589	DIST EXP - RENTS	10,622	10,622	1.000000
29	590	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	16,598	16,598	1.000000
30	590	DIST EXP - MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	1,283	1,283	1.000000
31	591	DIST EXP - MAINTENANCE OF STRUCTURES	0	0	0.000000
32	592	DIST EXP - MAINTENANCE OF STATION EQUIPMENT	11,038	11,038	1.000000
33	592	DIST EXP - MAINT OF STATION EQUIP - ECRC	3,188	3,019	0.947220

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			TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	
1	593	DIST EXP - MAINTENANCE OF OVERHEAD LINES	127,046	127,046	1.000000
2	594	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	28,532	28,532	1.000000
3	595	DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(0)	(0)	1.000000
4	596	DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	11,803	11,803	1.000000
5	597	DIST EXP - MAINTENANCE OF METERS	4,142	4,133	0.997720
6	598	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT DISTRIBUTION	5,636	5,636	1.000000
8			323,214	323,027	0.999422
9		CUSTOMER ACCOUNTS EXPENSES			
11	901	CUST ACCT EXP - SUPERVISION	6,524	6,524	0.999998
12	902	CUST ACCT EXP - METER READING EXPENSES	12,109	12,109	0.999984
13	903	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	83,907	83,907	1.000000
14	904	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	7,005	7,005	1.000000
15	904	CUST ACCT EXP - UNCOLL ACCTS - STORM SECURITIZATION	107	107	1.000000
16	905	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	0	0	0.000000
17		CUSTOMER ACCOUNTS EXPENSES	109,652	109,652	0.999998
19		CUSTOMER SERVICE & INFORMATION EXPENSES			
21	907	CUST SERV & INFO - SUPERVISION	2,969	2,969	1.000000
22	907	CUST SERV & INFO - SUPERVISION - ECCR RECOVERABLE	5,402	5,402	1.000000
23	908	CUST SERV & INFO - CUST ASSISTANCE EXP	2,474	2,474	1.000000
24	908	CUST SERV & INFO - CUST ASSISTANCE EXP - ECCR RECOV	34,758	34,758	1.000000
25	909	CUST SERV & INFO - INFO & INST ADV - GENERAL	83	83	1.000000
26	909	CUST SERV & INFO - INFO & INST ADV -ECCR RECOV	8,789	8,789	1.000000
27	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP	7,939	7,939	1.000000
28	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP - ECCR	3,192	3,192	1.000000
29		CUSTOMER SERVICE & INFORMATION EXPENSES	65,606	65,606	1.000000
31		SALES EXPENSES			
33	911	SUPERVISION-SALES EXPENSES	0	0	0.000000

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1	912	DEMONSTRATING AND SELLING EXPENSES	0	0	0.000000
2	916	MISCELLANEOUS AND SELLING EXPENSES	15,747	15,747	1.000000
3		SALES EXPENSES	15,747	15,747	1.000000
4					
5		ADMINISTRATIVE & GENERAL			
6					
7	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES - GAS RESERVES	0	0	0.000000
8	924	A&G EXP - PROPERTY INSURANCE - GAS RESERVES	0	0	0.000000
9	930	A&G EXP - MISC GENERAL EXPENSES - WHOLESALE	0	0	0.000000
10	920	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	217,876	210,949	0.968204
11	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES	45,583	44,134	0.968204
12	921	A&G EXP - ADMINISTRATION FEES - FREC	516	516	1.000000
13	922	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(103,068)	(99,791)	0.968204
14	922	A&G EXP - EXPENSES TRANSFERRED - FREC	(451)	(451)	1.000000
15	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	41,674	40,349	0.968204
16	923	A&G EXP - OUTSIDE SERVICES - GAS RESERVES	1,440	1,364	0.947220
17	923	A&G EXP - LEGAL EXPENSES - SEABROOK	0	0	0.000000
18	923	A&G EXP - SERVICING FEES - FREC	0	0	0.000000
19	923	OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE	0	0	0.000000
20	924	A&G EXP - PROPERTY INSURANCE	15,580	15,011	0.963508
21	924	A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	1,176	1,119	0.951284
22	924	A&G EXP - STORM DEFICIENCY RECOVERY	483	465	0.963508
23	925	A&G EXP - INJURIES AND DAMAGES	28,590	27,680	0.968204
24	925	A&G EXP - INJURIES & DAMAGES - CPCR	765	724	0.947220
25	925	A&G EXP - INJURIES & DAMAGES - NUC	0	0	0.000000
26	925	A&G EXP - INJURIES & DAMAGES - ECCR	107	107	1.000000
27	925	A&G EXP - INJURIES & DAMAGES - ECRC	13	12	0.947220
28	925	A&G EXP - INJURIES & DAMAGES - FUEL	0	0	0.947220
29	926	A&G EXP - EMP PENSIONS & BENEFITS	61,766	59,802	0.968204
30	926	A&G EXP - EMP PENSIONS & BENEFITS - FUEL	30	29	0.947220
31	926	A&G EXP - EMP PENSIONS & BENEFITS - ECRC	233	221	0.947220
32	926	A&G EXP - EMP PENSIONS & BENEFITS - CAPACITY	230	217	0.947220
33	926	A&G EXP - EMP PENSIONS & BENEFITS - NUC	0	0	0.000000

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1	926	A&G EXP - EMP PENSIONS & BENEFITS - ECCR	1,647	1,647	1.000000
2	926	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	0	0	0.000000
3	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	1,786	1,786	1.000000
4	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FERC	5	0	0.000000
5	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FERC FEE	360	0	0.000000
6	929	A&G EXP - DUPLICATE CHARGES CR - ECCR COSTS DEFERRED	0	0	0.000000
7	930	A&G EXP - MISC GENERAL EXPENSES	13,805	13,366	0.968204
8	930	MISC GENERAL EXPENSES - FREC	0	0	0.000000
9	930	A&G EXP - MISC GENERAL EXPENSES - EPRI	0	0	0.000000
10	931	A&G EXP - RENTS	0	0	0.000000
11	931	A&G EXP - RENTS - ECCR	10,270	9,944	0.968204
12	935	A&G EXP - MAINTENANCE OF GENERAL PLANT	0	0	0.000000
13	935	A&G EXP - MAINT GENERAL PLANT - ECRC	14,606	14,141	0.968204
14		ADMINISTRATIVE & GENERAL	0	0	0.000000
15			355,021	343,342	0.967102
16		TOTAL O&M EXPENSES	5,190,940	4,949,582	0.953504
17					
18		INTANGIBLE DEPRECIATION			
19					
20	403 & 404	DEPR & AMORT EXP - INTANGIBLE	107,963	104,530	0.968204
21	403 & 404	DEPR & AMORT EXP - INTANGIBLE ARO	(910)	(881)	0.968204
22	403 & 404	DEPR & AMORT EXP - INTANGIBLE CAPACITY	0	0	0.000000
23	403 & 404	DEPR & AMORT EXP - SURPLUS FLOWBACK OFFSET	0	0	0.000000
24	403 & 404	DEPR & AMORT EXP - INT ECCR	982	982	1.000000
25	403 & 404	DEPR & AMORT EXP - NCRC AVOIDED AFUDC- INTANG- FERC RECLASS	1,144	0	0.000000
26	403 & 404	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	0	0	0.000000
27	403 & 404	DEPR & AMORT EXP - INTANG DEPREC SURPLUS FLOWBACK	0	0	0.000000
28	403 & 404	DEPR & AMORT EXP - INT ECRC	225	213	0.947220
29	403 & 404	DEPR & AMORT EXP - ARO - GAS RESERVES	10	9	0.947220
30		INTANGIBLE DEPRECIATION	109,413	104,853	0.958322
31					
32		STEAM DEPRECIATION			
33					

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1	403 & 404	DEPR & AMORT EXP - STEAM	58,053	55,225	0.951284
2	403 & 404	DEPR & AMORT EXP - FOSSIL DECOMM	9,712	9,239	0.951284
3	403 & 404	DEPR & AMORT EXP - SURPLUS DISMANTLEMENT - FERC RECLASS	0	0	0.000000
4	403 & 404	DEPR & AMORT EXP - SURPLUS DISMANTLEMENT DEPR	0	0	0.000000
5	403 & 404	DEPR & AMORT EXP - STEAM PLANT - ECRC	23,305	22,075	0.947220
6	403 & 404	DEPR & AMORT EXP - STEAM PLANT - CAPACITY	0	0	0.000000
7	403 & 404	DEPR & AMORT EXP - COAL CARS	0	0	0.000000
8	403 & 404	DEPR & AMORT EXP - FOSSIL PLANT - ADDITIONAL FERC	0	0	0.000000
9	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	1,656	1,656	1.000000
10		STEAM DEPRECIATION	92,726	88,194	0.951132
11					
12		NUCLEAR DEPRECIATION			
13					
14	403 & 404	DEPR & AMORT EXP - TURKEY POINT	78,271	74,457	0.951284
15	403 & 404	DEPR & AMORT EXP - ST LUCIE 1	31,200	29,680	0.951284
16	403 & 404	DEPR & AMORT EXP - NCRC AVOIDED AFUDC - OFFSET	3,338	0	0.000000
17	403 & 404	DEPR & AMORT EXP - ST LUCIE COMMON	13,244	12,599	0.951284
18	403 & 404	DEPR & AMORT EXP - ST LUCIE 2	40,784	38,797	0.951284
19	403 & 404	DEPR & AMORT EXP - NUCLEAR PLANT - ECRC	1,856	1,758	0.947220
20	403 & 404	DEPR & AMORT EXP - NUCLEAR FLOWBACK	0	0	0.000000
21	403 & 404	DEPR & AMORT EXP - NUCLEAR PLANT - CAPACITY	0	0	0.000000
22		NUCLEAR DEPRECIATION	168,693	157,292	0.932418
23					
24		OTHER PROD DEPRECIATION			
25					
26	403 & 404	DEPR & AMORT EXP - OTHER PRODUCTION	452,230	430,199	0.951284
27	403 & 404	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD	8,273	7,870	0.951284
28	403 & 404	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD (ECRC)	454	430	0.947220
29	403 & 404	DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	1,929	1,828	0.947220
30	403 & 404	DEPR & AMORT EXP - OTH PROD - ECRC	21,318	20,193	0.947220
31	403 & 404	DEPR & AMORT EXP - OTH PROD - CAPACITY	0	0	0.000000
32		OTHER PROD DEPRECIATION	484,203	460,518	0.951085
33					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR AND THE MOST RECENT  
HISTORICAL YEAR IF THE TEST YEAR IS PROJECTED.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.  
Renaë B. Deaton

DOCKET NO.: 160021-E1

Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1		TRANSMISSION DEPRECIATION			
2					
3	403 & 404	DEPR & AMORT EXP - TRANSMISSION			
4	403 & 404	DEPR & AMORT EXP - TRANS - ECRC	140,493	126,266	0.898735
5	403 & 404	DEPR & AMORT EXP - TRANS ECCR	238	225	0.947220
6	403 & 404	DEPR & AMORT EXP - TRANSMISSION - GSU	0	0	0.000000
7	403 & 404	DEPR & AMORT EXP - TRANSMISSION - OTHER RETAIL	11,807	11,232	0.951284
8	403 & 404	DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESALE	1,909	1,909	1.000000
9	403 & 404	DEPR & AMORT EXP - AVOIDED AFUDC - TRANS OFFSET	142	0	0.000000
10		TRANSMISSION DEPRECIATION	19	0	0.000000
11			154,608	139,632	0.903135
12		DISTRIBUTION DEPRECIATION			
13					
14	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 361			
15	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 362	3,831	3,831	1.000000
16	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 364	50,907	50,907	1.000000
17	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 365	91,910	91,910	1.000000
18	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 366	92,169	92,169	1.000000
19	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 367	28,346	28,346	1.000000
20	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 368	73,662	73,662	1.000000
21	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 369	85,524	85,524	1.000000
22	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 370	43,598	43,598	1.000000
23	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 371	61,015	60,876	0.997720
24	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 373	3,537	3,537	1.000000
25	403 & 404	DEPR & AMORT EXP - DISTRIBUTION - ECRC	19,987	19,987	1.000000
26	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 361 ECCR	189	179	0.947220
27	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 362 ECCR	0	0	0.000000
28	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 364 ECCR	5,860	5,860	1.000000
29	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
30	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
31	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
32	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
33	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 371 ECCR	0	0	0.000000
			4,058	4,058	1.000000

Supporting Schedules: C-19, C-20, C-21, C-22

Recap Schedules: C-1, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR AND THE MOST RECENT  
HISTORICAL YEAR IF THE TEST YEAR IS PROJECTED.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr. Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Renae B. Deaton

Line No.	(1)		(3)	(4)		(5)
	ACCOUNT NO.	ACCOUNT TITLE		TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	
1	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 373 ECCR	0	0	0.000000	
2	403 & 404	DEPR & AMORT EXP - DISTRIBUTION FLOWBACK	0	0	0.000000	
3		DISTRIBUTION DEPRECIATION				
4			564,594	564,445	0.999736	
5		GENERAL DEPRECIATION				
6						
7	403 & 404	DEPR & AMORT EXP - GENERAL STRUCTURES	11,041	10,690	0.968204	
8	403 & 404	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	38,748	37,516	0.968204	
9	403 & 404	DEPR & AMORT EXP - GENERAL OTHER ECCR	532	532	1.000000	
10	403 & 404	DEPR & AMORT EXP - GENERAL OTHER ECRC	190	180	0.947220	
11	403 & 404	DEPR & AMORT EXP - GENERAL OTHER CAPACITY	0	0	0.000000	
12	403 & 404	DEPR & AMORT EXP - GAS RESERVES	0	0	0.000000	
13	403 & 404	DEPR & AMORT EXP - PROP UNDER CAPT LEASES	0	0	0.000000	
14		GENERAL DEPRECIATION				
15			50,512	48,919	0.968460	
16		NUCLEAR DECOMMISSIONING				
17						
18	403 & 404	DEPR EXP - NUCLEAR DECOMMISSIONING	0	0	0.000000	
19	403 & 404	DECOMMISSIONING EXPENSE - ARO RECLASS	0	0	0.000000	
20		NUCLEAR DECOMMISSIONING				
21						
22		TOTAL DEPRECIATION & AMORTIZATION				
23			1,624,749	1,563,854	0.962520	
24		AMORT OF PROP & REGULATORY ASSETS				
25						
26	405	REGULATORY DEBIT - ASSET RET OBLIGATION	0	0	0.000000	
27	405	ACCRETION EXPENSE - ARO REG DEBIT	87,074	84,305	0.968204	
28	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY COSTS	(10,600)	(10,233)	0.965352	
29	407	REGULATORY CREDIT - ASSET RET OBLIGATION	(86,210)	(83,469)	0.968204	
30	407	REGULATORY DEBIT - ASSET RET OBLIGATION	0	0	0.000000	
31	407	AMORT OF OKEELANTA SETTLEMENT - CPRC	0	0	0.000000	
32	407	AMORT OF GLADES POWER PARK	0	0	0.000000	
33	407	ANALOG METER RETIREMENTS	0	0	0.000000	

FLORIDA PUBLIC SERVICE COMMISSION

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INCOME FOR THE TEST YEAR AND THE MOST RECENT  
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Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Ended \_\_/\_\_/\_\_

\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr. Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1)		(3)	(4)	(5)
	ACCOUNT NO.	ACCOUNT TITLE			
1	407	AMORT OF OKEELANTA SETTLEMENT - FUEL	0	0	0.000000
2	407	AMORT OF STORM SECURITIZATION	113,870	113,870	1.000000
3	407	AMORTIZATION - GAS RESERVES	153,650	145,541	0.947220
4	407	AMORT OF STORM SECURITIZATION - OVER/UNDER TAX RECOV	0	0	0.000000
5	407	AMORTIZATION OF NUCLEAR RESERVE	0	0	0.000000
6	407	AMORTIZATION OF DBT DEFERRED SECURITY	0	0	0.000000
7	407	AMORTIZATION OF STORM DEFICIENCY	0	0	0.000000
8	407	NUCLEAR RECOVERY AMORTIZATION	0	0	0.000000
9	407	AMORT NCRC BASE RATE REV REQ	0	0	0.000000
10	407	AMORT REG ASSET - CONVERTIBLE ITC DEPR LOSS	1,948	1,845	0.947220
11	407	AMORT REG LIAB - CONVERTIBLE ITC GROSS-UP	(10,101)	(9,568)	0.947220
12	407	AMORT OF REG ASSETS - DEPREC RESERVE SURPLUS	0	0	0.000000
13	407	AMORT OF REG ASSETS - SURPLUS DISMANTLEMENT - FERC RECLASS	0	0	0.000000
14	407	AMORT OF REG ASSETS - AVOIDED AFUDC DEPR - FERC RECLASS	(4,500)	0	0.000000
15	407	AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	(1,230)	(1,191)	0.968204
16	407	AMORTIZATION OF UNALLOCATED PROD RESERVE	0	0	0.000000
17		AMORT OF PROP & REGULATORY ASSETS	243,901	241,101	0.988519
18					
19		TAXES OTHER THAN INCOME TAX			
20					
21	408	TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	49,972	48,383	0.968204
22	408	TAX OTH TH INC TAX - PAYROLL - CAPACITY	171	162	0.947220
23	408	TAX OTH TH INC TAX - PAYROLL - ECCRC	1,169	1,169	1.000000
24	408	TAX OTH TH INC TAX - PAYROLL - ECRC	164	155	0.947220
25	408	TAX OTH TH INC TAX - PAYROLL - NUC	0	0	0.000000
26	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	582,720	562,530	0.965352
27	408	TAX OTH TH INC TAX - FRANCHISE TAX	463,771	463,771	1.000000
28	408	TAX OTH TH INC TAX - PAYROLL - FUEL	22	21	0.947220
29	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0	0	0.000000
30	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0	0	0.000000
31	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	0	0	0.000000
32	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	0	0	0.000000
33	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	0	0	0.000000



FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr. Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.  
Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	250,722	250,722	1.000000
2	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	11,900	11,900	1.000000
3	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	0	0	0.000000
4	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	0	0	0.000000
5	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - STORM RECOVERY	0	0	0.000000
6	408	TAX OTH TH INC TAX - REG ASSESS FEE - RETAIL BASE	4,498	4,498	1.000000
7	408	TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	343	343	1.000000
8	408	TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	52	52	1.000000
9	408	TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	2,403	2,403	1.000000
10	408	TAX OTH TH INC TAX - REG ASSESS FEE - STORM RECOV	0	0	0.000000
11	408	TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	220	220	1.000000
12	408	TAX OTH TH INC TAX - INTANGIBLE TAX	0	0	0.000000
13	408	TAX OTH TH INC TAX - DEF GROSS RECPT TX - OTHER	0	0	0.000000
14	408	TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	138	138	1.000000
15	408	TAX OTH TH INC TAX - OCCUPATIONAL LICENSES	64	62	0.968204
16	408	TAX OTH TH INC TAX - OTHER - GAS RESERVES	8,873	8,404	0.947220
17	408	TAX OTH TH INC TAX - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
18		TAXES OTHER THAN INCOME TAX	1,377,201	1,354,933	0.983831
19					
20		OPERATING INCOME TAXES			
21					
22	411	AMORTIZATION OF ITC	(4,464)	(4,309)	0.965352
23	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	355,995	339,805	0.954521
24	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	41,004	39,139	0.954521
25	410	INCOME TAXES - DEFERRED FEDERAL	373,372	356,290	0.954251
26	410	INCOME TAXES - DEFERRED STATE	80,236	76,570	0.954307
27		OPERATING INCOME TAXES	846,144	807,496	0.954325
28					
29		GAIN LOSS ON DISPOSITION OF PROPERTY			
30					
31	411	GAIN FROM DISP OF UTILITY PLANT - FUTURE USE	(10,759)	(10,759)	1.000000
32	411	LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	0	0	0.000000
33	411	GAIN FROM DISP OF ALLOWANCE - ECRC	(0)	(0)	0.947220

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr. Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Rena B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) ACCOUNT NO.	(2) ACCOUNT TITLE	(3) TOTAL COMPANY (\$000)	(4) FPSC JURISDICTIONAL (\$000)	(5) JURISDICTIONAL SEPARATION FACTOR
1		GAIN LOSS ON DISPOSITION OF PROPERTY			
2			(10,759)	(10,759)	0.999998
3		NET OPERATING INCOME			
4			1,962,535	1,879,089	0.957481
5					
6		Note: Totals may not add due to rounding.			
7					
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OPERATING REVENUES DETAIL

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:  
\_ Projected Test Year Ended: \_\_/\_\_/\_\_  
\_ Prior Year Ended: \_\_/\_\_/\_\_  
\_ Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended: 12/31/18

DOCKET NO.: 160021-EI

(\$000)

Witness: Tiffany C. Cohen, Robert E. Barrett, Jr.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Account No. / Account Title	Per Books	Non Jurisdictional	Jurisdictional (2) - (3)	Fuel Adjustments	Conservation Adjustments	Franchise Fee Adjustments	Other (ECRC, CPRC & Storm Charge) Adjustments	Other (GRT & Interchg) Adjustments	Total Adjustments (5) thru (9)	Total Adjusted (4) + (10)
1	SALES OF ELECTRICITY										
2	440 Residential Sales	6,106,146		6,106,146	(1,775,276)	(50,726)	(272,060)	(326,288)	(146,437)	(2,570,786)	3,535,360
3	442 Commercial Sales	4,078,068		4,078,068	(1,439,396)	(14,326)	(189,462)	(264,554)	(97,215)	(2,004,954)	2,073,114
4	442 Industrial Sales	227,025		227,025	(102,678)	(5,523)	(10,089)	(18,872)	(5,423)	(142,585)	84,439
5	444 Public Street & Highway Lighting	87,829		87,829	(15,428)	(830)	(3,935)	(2,836)	(1,395)	(24,423)	63,406
6	445 Other Sales to Public Authorities	2,388		2,388	(713)	(38)	(106)	(131)	(57)	(1,046)	1,342
7	446 Sales to Railroads & Railways	8,138		8,138	(2,822)	(152)	(362)	(519)	(194)	(4,049)	4,089
8	Total Sales to Ultimate Consumers	10,509,593		10,509,593	(3,336,312)	(71,595)	(476,014)	(613,199)	(250,722)	(4,747,842)	5,761,751
9	447 Sales for Resale	471,513	402,430	69,082					(65,943)	(65,943)	3,139
10	TOTAL SALES OF ELECTRICITY	10,981,106	402,430	10,578,675	(3,336,312)	(71,595)	(476,014)	(613,199)	(316,665)	(4,813,785)	5,764,891
11	TOTAL REVENUE NET OF REFUND PROVISION	10,981,106	402,430	10,578,675	(3,336,312)	(71,595)	(476,014)	(613,199)	(316,665)	(4,813,785)	5,764,891
12											
13	OTHER OPERATING REVENUES										
14	450 Field Collection Late Payment Charges	61,610		61,610							61,610
15	451 Misc. Svc. Revenue - Initial Connection	1,100		1,100							1,100
16	451 Misc. Svc. Revenue - Reconnect after Non-Pay	14,694		14,694							14,694
17	451 Misc. Svc. Revenue - Connect/Disconnect	17,542		17,542							17,542
	451 Misc. Svc. Revenue - Returned Customer										
18	Checks	6,157		6,157							6,157
19	451 Misc. Svc. Revenue - Current Diversion Penalty	1,418		1,418							1,418
20	451 Misc. Svc. Revenue - Other Billings	1,811		1,811							1,811
21	451 Misc. Svc. Revenue - Reimbursements - Other	(1,426)		(1,426)							(1,426)
22	454 Rent from Electric Property - General	22,966	730	22,236							22,236
	454 Rent from Electric Property - Future Use / Plt in Ser	409	13	396							396
23											
24	454 Rent from Electric Property - Pole Attachments	34,195		34,195							34,195
25	456 Oth Electric Rev. - Transmission	51,283	45,213	6,070	(1,198)					(1,198)	4,873

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:  
\_ Projected Test Year Ended: \_\_/\_\_/\_\_  
\_ Prior Year Ended: \_\_/\_\_/\_\_  
\_ Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended: 12/31/18  
Witness: Tiffany C. Cohen, Robert E. Barrett, Jr.

DOCKET NO.: 160021-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Account No. / Account Title	Per Books	Non Jurisdictional	Jurisdictional (2) - (3)	Fuel Adjustments	Conservation Adjustments	Franchise Fee Adjustments	Other (ECRC, CPRC & Storm Charge) Adjustments	Other (GRT & Interchg) Adjustments	Total Adjustments (5) thru (9)	Total Adjusted (4) + (10)
1	456 Oth Electric Rev. - Miscellaneous	36,324	86	36,238	55					55	36,293
2	456 Oth Electric Rev. - Deferred Conservation Revenues	(0)		(0)							(0)
3	456 Oth Electric Rev. - Deferred ECRC Revenues										
4	456 Oth Electric Rev. - Unbilled Revenue	2,683	942	1,740							1,740
5	456 Oth Electric Rev. - Deferred Capacity Revenues	2,840		2,840				(2,840)		(2,840)	
6	TOTAL OTHER OPERATING REVENUES	253,606	46,985	206,621	(1,143)			(2,840)		(3,983)	202,638
8	TOTAL ELECTRIC OPERATING REVENUES	11,234,711	449,415	10,785,296	(3,337,455)	(71,595)	(476,014)	(616,039)	(316,665)	(4,817,768)	5,967,529

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
1		OPERATING REVENUES												
2														
3	440 - 446	RETAIL SALES		9,805,920	9,809,284	10,586,320	10,773,014	9,994,445	10,263,866	10,509,593				
4	447	SALES FOR RESALE		157,079	212,326	504,583	500,059	447,960	447,882	471,513				
5	449	PROVISION FOR REFUNDS				(42)	42							
6	450	FORFEITED DISCOUNTS		32,762	60,543	59,892	58,299	59,439	59,902	61,610				
7	451	MISCELLANEOUS SERVICE REVENUES		29,740	33,852	41,912	39,336	40,699	41,068	41,294				
8	454	RENT FROM ELECTRIC PROPERTY		42,122	44,235	48,767	49,142	56,032	58,649	57,571				
9	456	OTHER ELECTRIC REVENUES		41,394	129,507	29,648	153,524	79,163	90,300	93,130				
10		OPERATING REVENUES	10,178,894	10,109,017	10,459,830	10,289,748	11,316,772	11,271,081	11,397,709	11,573,415	10,648,081	10,677,738	10,961,668	11,234,711
11														
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
1														
2		STEAM POWER GENERATION												
3														
4	500	OPR SUPV & ENG-STEAM POWER GENERATION		3,598		7,168		3,659		7,879		4,848	7,008	5,165
5	501	FUEL-STEAM POWER GENERATION		522,417		528,778		319,069		444,864		346,236	363,800	374,483
6	502	STEAM EXP-STEAM POWER GENERATION		5,332		5,389		5,461		9,045		8,661	5,883	4,947
7	505	ELECTRIC EXPENSES-STEAM POWER GENER		2,085		2,033		1,994		1,933		1,905	1,709	1,734
8	506	MISCELL STEAM POW EXP-STEAM POWER GENER		27,657		26,153		24,270		28,655		36,379	22,159	21,393
9	507	RENTS-STEAM POWER GENERATION		74		71		86		89		65	66	67
10	509	STEAM EMISSION ALLOWANCE												
11														
12		STEAM POWER GENERATION	0	561,164	0	569,591	0	354,539	0	492,464	0	398,094	400,625	407,789
13														
14		STEAM POWER MAINTENANCE												
15														
16	511	MTCE OF STRUCTURE-STEAM POWER GENERATION		13,837		14,879		14,160		18,350		12,593	15,404	15,433
17	512	MTCE OF BOILER PLT-STEAM POWER GENER		31,456		21,741		30,625		22,858		35,537	23,765	41,499
18	513	MTCE OF ELEC PLANT-STEAM POWER GENER		7,516		8,352		4,871		6,478		8,836	4,700	6,252
19	514	MTCE MISC STEAM PLANT-STEAM POWER GENER		3,152		2,341		4,777		2,413		2,240	1,882	1,961
20		STEAM POWER MAINTENANCE	0	55,960	0	47,314	0	54,432	0	50,099	0	59,206	45,751	65,144
21														
22		NUCLEAR POWER GENERATION												
23														
24	517	OPER SUPV & ENG-NUCLEAR POWER GENER		74,298		68,307		71,991		70,995		74,553	77,980	81,568
25	518	NUCLEAR FUEL EXPENSE-NUCLEAR POWER GENER		127,100		203,774		206,983		204,616		206,605	201,796	193,702
26	519	COOLANTS & WATER-NUCLEAR POWER GENER		12,463		9,856		12,689		14,139		9,864	9,741	10,679
27	520	STEAM EXPENSES-NUCLEAR POWER GENERATION		74,609		55,557		56,814		57,720		47,657	49,339	49,803
28	523	ELECTRIC EXPENSES-NUCLEAR POWER GENER		290		(88)		585		172		383	104	244
29	524	MISC NUC PWR EXP-NUCLEAR POWER GENER		103,626		119,616		105,586		101,952		122,066	123,085	116,078
30	525	RENTS-NUCLEAR POWER GENERATION		147										
31		NUCLEAR POWER GENERATION	0	392,532	0	457,023	0	454,649	0	449,594	0	461,128	462,046	452,074
32														
33														

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1														
2		NUCLEAR POWER MAINTENANCE												
3														
4	528	MTCE SUPV & ENG-NUCLEAR POWER GENER		87,862		107,163		60,561		71,923		102,905	84,301	91,165
5	529	MTCE OF STRUCTURE-NUCLEAR POWER GENER		10,960		7,370		10,880		29,921		38,423	35,444	11,842
6	530	MTCE OF REACTOR PLT EQP-NUCLEAR POW GEN		27,885		27,189		29,599		27,193		9,650	20,983	17,147
7	531	MTCE OF ELECTRIC PLT-NUCL POW GENER		15,064		9,541		13,143		15,186		8,227	7,382	12,881
8	532	MTCE MISC NUC PLANT-NUCLEAR POWER GENER		23,317		9,769		22,569		24,757		9,867	18,015	21,131
9		NUCLEAR POWER MAINTENANCE	0	165,089	0	161,033	0	136,753	0	168,980	0	169,072	166,125	154,167
10														
11		OTHER POWER GENERATION												
12														
13	546	OP SUPV & ENG-OTHER POWER GENERATION		12,754		13,142		13,557		13,787		14,928	16,235	16,671
14	547	FUEL-OTHER POWER GENERATION		2,696,887		2,384,312		2,981,141		2,611,652		2,068,015	2,328,244	2,475,269
15	548	GENERATION EXPENSES-OTHER POWER GENERATI		20,694		21,957		21,730		22,269		19,498	19,701	19,641
16	549	MISC OTHER PWR GEN EXP-OTHER POWER GENER		36,195		38,608		37,397		43,443		79,552	97,641	110,342
17	550	RENTS-OTHER POWER GENERATION								89		0		
18		OTHER POWER GENERATION	0	2,766,530	0	2,458,019	0	3,053,825	0	2,691,241	0	2,181,993	2,461,820	2,621,923
19														
22		OTHER POWER MAINTENANCE												
23														
24	551	MTCE SUPV & ENG-OTHER POWER GENERATION		6,721		7,523		8,619		8,191		10,033	10,309	10,700
25	552	MTCE OF STRUCTURES-OTHER POWER GENER		9,190		10,085		15,175		13,536		14,321	15,785	19,113
26	553	MTCE GEN & ELEC PLT-OTHER POWER GENER		56,540		53,196		52,269		51,030		51,729	66,849	56,166
27	554	MTCE MISC OTHER PWR GEN-OTHER POWER GEN		3,444		4,606		9,266		5,426		6,959	7,863	6,990
28		OTHER POWER MAINTENANCE	0	75,895	0	75,410	0	85,329	0	78,183	0	83,042	100,806	92,970
29														
30		OTHER POWER SUPPLY												
31														
32	555	PURCHASED POWER-OTHER POWER SUPPLY EXP		836,933		732,552		776,445		688,733		384,617	362,610	357,805
33	556	SYS CONTR & LOAD DISPATCH-OTH POW SUP		3,091		2,831		2,329		2,330		3,567	3,954	4,089
34	557	OTHER EXPENSES-OTHER POWER SUPPLY EXP		53,591		(98,498)		(83,906)		229,568		158,411	92,833	92,677
35		OTHER POWER SUPPLY	0	893,615	0	636,885	0	694,868	0	920,632	0	546,595	459,397	454,571
36														

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended   /  /  

Prior Year Ended   /  /  

Historical Test Year Ended   /  /  

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
1														
2		TRANSMISSION EXPENSES OPERATING												
3	560	OPER SUPERV & ENG-TRANSMISSION		7,171		7,591		5,667		5,476		6,664	6,918	7,371
4	561	LOAD DISPATCHING-TRANSMISSION		5,806		2,525		9,000		9,635		10,676	10,823	11,112
5	562	STATION EXPENSES-TRANSMISSION		4,619		2,517		2,502		3,893		2,133	3,325	3,252
6	563	OVERHEAD LINE EXPENSES-TRANSMISSION		571		426		477		670		375	375	375
7														
8	564	UNDERGROUND LINE EXPENSES-TRANSMISSION												
9	565	TRANSMISSION OF ELECTRICITY BY OTHERS		38,749		40,117		47,402		48,766		28,543	22,495	22,736
10	566	MISCELLANEOUS EXPENSES-TRANSMISSION		13,859		10,208		8,686		6,648		4,015	4,108	4,210
11	567	RENTS-TRANSMISSION		9		18		0		2		12	12	(12)
12		TRANSMISSION EXPENSES OPERATING	0	70,783	0	63,402	0	73,735	0	75,090	0	52,417	48,056	49,044
13														
14		TRANSMISSION EXPENSES MAINTENANCE												
15														
16	568	MTCE SUPERVISION AND ENGIN-TRANSMISSION		1,330		654		656		928		624	609	606
17	569	MAINTENANCE OF STRUCTURES-TRANSMISSION		6,515		7,030		4,828		4,156		3,826	4,126	4,197
18	570	MTCE OF STATION EQUIPMENT-TRANSMISSION		10,668		7,398		8,343		7,345		5,194	5,879	5,553
19	571	MTCE OF OVERHEAD LINES-TRANSMISSION		10,670		10,896		9,693		14,802		9,763	11,420	11,739
20	572	MTCE OF UNDERGROUND LINES-TRANSMISSION		919		960		897		1,809		1,254	1,254	1,254
21	573	MTCE OF MISC PLANT-TRANSMISSION		554		514		565		634		590	644	667
22		TRANSMISSION EXPENSES MAINTENANCE	0	30,656	0	27,451	0	24,983	0	29,673	0	21,251	23,932	24,016
23														
24		DISTRIBUTION EXPENSES OPERATING												
25														
26	580	OPERATION SUPERV AND ENGIN-DISTRIBUTION		19,368		18,091		16,970		15,288		22,115	21,702	22,179
27	581	LOAD DISPATCHING-DISTRIBUTION		1,541		1,989		5,255		4,434		5,108	5,768	5,995
28	582	STATION EXPENSES-DISTRIBUTION		2,808		2,841		2,881		3,127		2,777	2,696	2,650
29	583	OVERHEAD LINE EXPENSES-DISTRIBUTION		4,007		(11,768)		10,058		13,577		13,245	14,427	14,873
30	584	UNDERGROUND LINE EXPENSES-DISTRIBUTION		6,664		6,329		5,227		6,648		5,530	5,793	6,437
31	585	ST LIGHTING AND SIGNAL SYST EXP-DISTRIB		1,628		269		383		121		261	268	267
32	586	METER EXPENSES-DISTRIBUTION		7,628		5,621		5,998		2,097		5,105	3,470	4,059
33	587	CUSTOMER INSTALLATIONS EXP-DISTRIBUTION		1,859		1,350		1,929		658		3,867	3,978	4,063
34														



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1														
2	588	MISCELLANEOUS EXPENSES-DISTRIBUTION		26,721		26,768		30,765		34,466		32,276		37,628
3	589	RENTS-DISTRIBUTION		9,333		9,381		9,671		9,660		10,106		10,358
4		DISTRIBUTION EXPENSES OPERATING	0	81,557	0	60,871	0	89,138	0	90,076	0	100,390	106,088	113,949
5														
6		DISTRIBUTION EXPENSES MAINTENANCE												
7														
8	590	MTCE SUPERVISION AND ENGINEERING-DISTRIB		21,920		20,760		20,120		20,141		16,903		17,882
9	591	MAINTENANCE OF STRUCTURES-DISTRIBUTION		31		53		35		36				
10	592	MTCE STATION EQUIPMENT-DISTRIBUTION		9,452		11,177		11,701		13,853		14,517		14,401
11	593	MAINTENANCE OF OVERHEAD LINES-DISTRIB		122,769		123,515		105,193		111,696		108,912		116,078
12	594	MAINTENANCE OF UNDERGROUND LINES-DISTRIB		31,452		28,809		22,100		18,809		23,419		25,091
13	595	MAINTENANCE OF LINE TRANSFORMERS-DISTRIB		42		41		42		39		38		39
14	596	MTCE ST LIGHTING & SIGNAL SYST-DISTRIB		9,460		10,211		10,233		10,209		10,745		11,158
15	597	MAINTENANCE OF METERS-DISTRIBUTION		5,409		5,694		4,060		3,675		3,773		3,999
16	598	MAINTENANCE OF MISC PLANT-DISTRIBUTION		4,272		4,680		5,962		6,237		5,439		6,171
17		DISTRIBUTION EXPENSES MAINTENANCE	0	204,807	0	204,941	0	179,448	0	184,694	0	183,746	194,297	209,265
18														
19		CUSTOMER ACCOUNTS EXPENSES												
20														
21	901	SUPERVISION-CUSTOMER ACCOUNTS		4,370		3,585		4,088		5,666		6,449		6,380
22	902	METER READING EXPENSES-CUSTOMER ACCOUNTS		35,312		29,312		18,418		15,333		11,849		12,031
23	903	RECORDS AND COLLECTION EXP-CUSTOMER ACCT		94,761		93,111		86,265		84,194		82,574		83,759
24	904	UNCOLLECTIBLE ACCOUNTS-CUSTOMER ACCOUNTS		9,561		8,773		9,644		5,381		6,708		6,552
25	905	MISCELLANEOUS EXPENSES-CUSTOMER ACCOUNTS												
26		CUSTOMER ACCOUNTS EXPENSES	0	144,003	0	134,779	0	118,415	0	110,574	0	107,580	108,723	109,652
27														
28		CUSTOMER SERVICE & INFORMATION EXPENSES												
29														
30	907	SUPERVISION-CUSTOMER SERVICE & INFORMAT		9,004		9,010		8,524		9,349		7,918		8,113
31	908	ASSISTANCE EXPENSES-CUSTMR SERV & INFORM		108,647		108,634		121,260		70,750		37,585		37,671
32	909	INFORMAT & INSTRCTL ADVTG-CUST SERV & IN		8,871		8,841		8,718		8,573		8,440		8,649
33	910	MISC EXPENSES-CUSTOMER SERVICE & INFORM		9,206		10,883		11,471		13,513		11,244		11,632
34		CUSTOMER SERVICE & INFORMATION EXPENSES	0	135,728	0	137,369	0	149,974	0	102,185	0	65,188	66,065	65,606
35														

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: If the test year is projected, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of Data Shown:

Projected Test Year Ended   /  /  

Prior Year Ended   /  /  

Historical Test Year Ended   /  /  

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	ACCOUNT NO.	ACCOUNT TITLE	2012 YEAR 1		2013 YEAR 2		2014 YEAR 3		2015 YEAR 4		2016 YEAR 5		2017	2018
			BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	TEST YEAR	SUBSEQUENT YEAR
1														
2		SALES EXPENSES												
3														
4	911	SUPERVISION-SALES												
5	912	DEMONSTRATING & SELLING EXP-SALES												
6	916	MISCELLANEOUS EXPENSES-SALES		9,836		4,582		9,536		26,149		18,084	14,242	15,747
7		SALES EXPENSES	0	9,836	0	4,582	0	9,536	0	26,149	0	18,084	14,242	15,747
8														
9		ADMINISTRATIVE & GENERAL OPERATING												
10														
11	920	SALARIES-ADMINISTRATIVE & GENERAL		192,888		210,463		192,947		220,266		214,131	213,332	217,876
12	921	OFFICE SUPPL AND EXP-ADMIN & GENERAL		49,556		44,498		42,261		42,257		48,317	45,423	46,099
13	922	EXPENSES TRANSFERRED-CR-ADMIN & GENERAL		(77,457)		(80,789)		(77,560)		(87,736)		(100,690)	(99,675)	(103,519)
14	923	OUTSIDE SERVICES EMPLOYED-ADMIN & GENER		32,454		43,526		29,972		34,741		41,041	40,414	43,114
15	924	PROPERTY INSURANCE-ADMIN & GENERAL		19,968		21,402		14,470		12,626		13,681	16,132	17,239
16	925	INJURIES AND DAMAGES-ADMIN & GENERAL		34,605		26,928		30,960		24,647		27,992	28,988	29,474
17	926	EMPLY PENSIONS AND BENEFITS-ADMIN & GEN		86,959		112,067		75,812		62,491		59,595	62,298	63,907
18	928	REGULATORY COMMISSION EXP-ADMIN & GEN		3,486		3,833		3,345		3,838		2,535	2,289	2,151
19	929	DUPLICATE CHARGES-CREDIT-ADMIN & GENER		41,314		(13,895)		10,690		(2,913)		12,951	2,253	
20	930	MISCELLANEOUS GENERAL EXPENSES		19,213		19,197		11,686		15,103		13,183	13,407	13,805
21	931	RENTS-ADMIN & GENERAL		8,360		9,135		8,923		9,385		9,653	10,119	10,270
22														
23		ADMINISTRATIVE & GENERAL OPERATING	0	411,344	0	396,364	0	343,504	0	334,704	0	342,390	334,980	340,416
24														
25		ADMINISTRATIVE & GENERAL MAINTENANCE												
26														
27	935	MAINTENANCE OF GENERAL PLANT		12,383		11,220		11,129		14,207		13,159	14,198	14,606
28		ADMINISTRATIVE & GENERAL MAINTENANCE	0	12,383	0	11,220	0	11,129	0	14,207	0	13,159	14,198	14,606
29														
30														
31		TOTAL O&M EXPENSES	6,163,748	6,011,883	5,707,682	5,446,254	5,970,170	5,834,257	5,696,126	5,818,546	4,911,260	4,803,334	5,007,149	5,190,940
32														
33														
34		TOTAL	4,015,146	4,097,135	4,752,148	4,843,494	5,346,602	5,436,824	5,701,583	5,754,869	5,736,821	5,874,404	5,954,518	6,043,771
35														
36														
37		TOTALS MAY NOT ADD DUE TO ROUNDING.												
38														

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: If the requested revenue requirements are based on a historical test year, provide actual monthly operation and maintenance expense by primary account for the test year.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Account No.	(2) Account Title	(3) Month	(4) Month	(5) Month	(6) Month	(7) Month	(8) Month	(9) Month	(10) Month	(11) Month	(12) Month	(13) Month	(14) Month	(15) Total
1	FPL's requested revenue requirements are based on a projected test year and, therefore, this MFR is not applicable. Please see MFR C-6 for historical operation and maintenance expenses														
2	by primary account.														
3															
4															
5															
6															
7															
8															
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31															
32															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:

Projected Test Year Ended: 12/31/17

Prior Year Ended:     /    /    

Historical Test Year Ended:     /    /    

Proj. Subsequent Yr Ended: 12/31/18

Witness: Robert E. Barrett, Jr., Mitchell Goldstein,  
Roxane R. Kennedy, Manuel B. Miranda,  
Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Account Number	(2) Account	(3) Subsequent Year Ended 12/31/2018 (000)	(4) Test Year Ended 12/31/2017 (000)	(5) Increase / (Decrease)		(6) Percent (5)/(4) (%)	(7) Reason(s) for Change
					Dollars (3)-(4) (000)			
1								
2	404	Amortization of Limited-Term Electric Plant, and amortization and depletion of producing natural gas land and land rights	306,846	275,545	31,300		11.36%	Reason A
3								
4	407	Amortization of property losses, unrecovered plant and regulatory study costs.	3,177	14,537	(11,360)		(78.14%)	Reason B
5								
6	409 + 410 + 411	Operating income taxes.	846,144	903,065	(56,921)		(6.30%)	Reason C
7								
8	411	Gain/Loss on disposition of plant.	(10,759)	(5,763)	(4,995)		86.67%	Reason D
9								
10	512	Maintenance of boiler plant (Major only).	41,499	23,765	17,733		74.62%	Reason E
11								
12	529	Maintenance of structures (Major only).	11,842	35,444	(23,602)		(66.59%)	Reason F
13								
14	531	Maintenance of electric plant (Major only).	12,881	7,382	5,499		74.50%	Reason G
15								
16	553	Maintenance of generating and electric plant (Major only).	56,166	66,849	(10,682)		(15.98%)	Reason H
17								
18	588	Miscellaneous distribution expenses.	42,803	37,628	5,175		13.75%	Reason I
19								
20	759	Gas reserves - other expenses	69,862	58,188	11,674		20.06%	Reason J
21								
22								
23								
24								
25								
26								
27								
28								
29		NOTE 1: Reasons for change exclude variances resulting from alternative cost recovery mechanisms such as the Cost Recovery Clause items.						
30		NOTE 2: Total may not add due to rounding.						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:

Projected Test Year Ended: 12/31/17  
 Prior Year Ended:     /    /      
 Historical Test Year Ended:     /    /      
 Proj. Subsequent Yr Ended: 12/31/18

Witness: Robert E. Barrett, Jr., Mitchell Goldstein,  
Roxane R. Kennedy, Manuel B. Miranda,  
Kim Ousdahl

Line No.	(1) Account Number	(2) Account	(3) Test Year Ended 12/31/2017	(4) Prior Year Ended 12/31/2016	(5) Increase / (Decrease)		(6) Percent (5)/(4) (%)	(7) Reason(s) for Change
					Dollars (3)-(4) (000)			
1								
2								<b>Reason A - Account 404:</b>
3								The increase is primarily related to \$38 million of depletion expenses associated with FPL's gas reserves investment which is recovered through FPL's fuel cost recovery clause; this is offset by \$6.6 million associated with a decrease in other
4								amortizable investments.
5								
6								<b>Reason B - Account 407:</b>
7								The decrease in amortization expense is primarily due to a \$8.9 million decrease in the recovery of costs associated with the Turkey 6 & 7 Project at FPL's Turkey Point Nuclear Plant (which is recovered through the capacity clause), \$4.5 million
8								decrease in Asset Retirement Obligation regulatory amortization credits, and \$4.4 million decrease in the amortization of the net book value of retired assets, removal costs, and salvage related to FPL's Extended Uprate
9								Project at the St. Lucie Nuclear Plant (which is recovered through the capacity clause). These decreases were offset by a \$6.5 million increase in storm securitization amortization.
10								
11								<b>Reason C - Account 409, 410 + 411:</b>
12								The decrease in operating income taxes of approximately \$57 million is primarily due to the reduction in net operating income before taxes of \$137 million which caused a decrease in income tax expense of \$53 million and a decrease in
13								permanent differences which caused a decrease of \$4 million in income tax expense.
14								
15								<b>Reason D - Account 411:</b>
16								The increase of approximately \$5 million for gain on sale of plant is primarily a result of amortization of the gain associated with the completion of Phase 2 of Mitigation Banking.
17								
18								<b>Reason E - Account 512:</b>
19								The \$17.7 million increase is primarily attributable to boiler work at Plant Scherer in 2018 that is not being performed in 2017. Scherer Unit 4 boiler overhauls are typically scheduled in even years and
20								approximates \$12.4 million. \$5.3 million of the increase is driven by a major overhaul for Turbine Valves and a Chemical Clean on Martin Unit 1 as well as Boiler Feed Pump work on Unit 2 in 2018 that is not being
21								performed in 2017.
22								
23								<b>Reason F - Account 529:</b>
24								The decrease of approximately \$23.6 million consists of a \$26.6 million decrease in cost recovery clause expenses which is partially offset by a \$2.9 million increase in non-cost recovery clause expenses. The \$2.9 increase
25								is primarily attributable to estimated costs for Turkey Point Tendon Surveillances in 2017 offset by estimated costs associated with differences in the timing and scope of refueling outages for St. Lucie and Turkey Point
26								nuclear units in the two comparison years (i.e. 2017 and 2018).
27								
28								<b>Reason G - Account 531:</b>
29								The increase of approximately \$5.5 million is primarily attributable to estimated costs associated with differences in the timing and scope of refueling outages for St. Lucie and Turkey Point nuclear units in the two
30								comparison years (i.e. 2017 and 2018).
31								
32								<b>Reason H - Account 553:</b>
33								The total variance of \$10.6 million decrease is primarily attributable to outage work performed in 2017 that is not being performed in 2018. Specifically, at Ft Myers Unit 2 in 2017, a Steam Turbine major outage and
34								generator minor outage is scheduled for this unit and this approximates \$4.7 million. At Manatee Unit 3 in 2017, a steam turbine major and generator major outage that includes a DOT 05 compressor upgrade is being
35								performed and this approximates \$3.5 million. Similarly, a generator major outage at Martin Unit 8 is being performed in 2017 and this approximates \$3.3 million. At Martin Unit 4 in 2017 a generator minor and steam
36								turbine outage is being performed for approximately \$2.3 million. These decreases are offset by an increase of approximately \$2.5 million for a Steam Turbine Valve outage and Generator Minor at Sanford Unit 5 in 2018 and a Hot Gas
37								Path outage at West County Unit 1 for \$0.7 million.
38								
39								<b>Reason I - Account 588:</b>
40								The increase in subsequent year expenses for Account 588 is primarily attributed to the cost of buying and blending bio-diesel fuel for resale. Subsequent year adjustment revenues associated with the resale of the
41								bio-diesel fuel, which are reflected in Account 456, essentially offset the cost of the bio-diesel fuel in Account 588.
42								
43								<b>Reason J - Account 759:</b>
44								Entire decrease relates to operating expenses associated with FPL's gas reserves investment which is recovered through FPL's fuel cost recovery clause
45								
46								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the change in cost,  
by functional group, for the last five years.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Description of Functional Group	(2) Type of Cost	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change

1 **NOTE: For Historic Test Year Ended 12/31/2015, please refer to MFR C-9 Historic contained in the 2017 Test Year MFR Schedules.**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide the following information concerning bad debts for the four most recent historical years and the test year. In addition, provide a calculation of the bad debt component of the Revenue Expansion Factor.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended 12/31/15  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Marlene M. Santos

DOCKET NO.: 160021-EI

Line No.	(1) Year	(2) Write-Offs (Retail)	(3) Gross Revenues From Sales Of Electricity (Retail)	(4) Adjustments to Gross Revenues (Specify)	(5) Adjusted Gross Revenues	(6) Bad Debt Factor* (2)/(5)
1	2012	9,859,129	9,805,919,620	0	9,805,919,620	0.101%
2						
3	2013	9,978,631	9,809,284,442	0	9,809,284,442	0.102%
4						
5	2014	8,985,179	10,586,278,130	0	10,586,278,130	0.085%
6						
7	2015	<u>6,762,758</u>	<u>10,773,055,539</u>	<u>0</u>	<u>10,773,055,539</u>	<u>0.063%</u>
8						
9	Total	<u>35,585,697</u>	<u>40,974,537,732</u>	<u>0</u>	<u>40,974,537,732</u>	<u>0.087%</u>
10						
11	2018 Subsequent Year	<u>6,889,970</u>	<u>10,526,070,908</u>	<u>0</u>	<u>10,526,070,908</u>	<u>0.065%</u>
12						
13						
14						

\*Calculation of the Bad Debt Component included in the Revenue Expansion Factor

1. 2018 Subsequent Year retail revenues used in the development of retail write-offs in the calculation of the bad debt factor are based upon a previous iteration of the final revenue forecast reflected in MFR C-5. The forecast used in connection with the development of the Subsequent Year write-offs is shown.

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of jurisdictional administrative, general, customer service, R & D, and other miscellaneous expenses by category and on a per customer basis for the test year and the most recent historical year.

Type of Data Shown:

Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: 12/31/2015  
 Proj. Subsequent Yr Ended: 12/31/2018  
 Witness: Rosemary Morley, Kim Ousdahl,  
 Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) JURISDICTIONAL ADMINISTRATIVE EXPENSES EXCLUDING RECOVERABLE CONSERVATION	(2) SUBSEQUENT YEAR ENDED 12/31/18 (\$000)	(3) HISTORICAL YEAR ENDED 12/31/15 (\$000)	(4) DIFFERENCE (2)-(3) (\$000)	(5) PERCENT INCREASE/(DECREASE) (4)/(3)
1	CUSTOMER ACCOUNTS EXPENSES	109,652	110,556	(904)	(0.82%)
2					
3	CUSTOMER SERVICE & INFORMATION EXPENSES	13,383	14,351	(968)	(6.75%)
4					
5	ADVERTISING EXPENSES	83	0	83	0.00%
6					
7	MISCELLANEOUS GENERAL EXPENSES	13,366	14,502	(1,137)	(7.84%)
8					
9	SALES EXPENSES	15,747	26,149	(10,402)	(39.78%)
10					
11	ADMINISTRATIVE & GENERAL	328,222	321,550	6,673	2.08%
12					
13	TOTAL JURISDICTIONAL ADMINISTRATIVE EXPENSES	480,452	487,108	(6,656)	(1.37%)
14					
15	AVERAGE NUMBER OF RETAIL CUSTOMERS	4,989,883	4,775,370	214,513	4.49%
16					
17	ADMINISTRATIVE EXPENSE PER RETAIL CUSTOMER	96.29	102.00	(5.72)	(5.61%)
18					
19					
20	Note: Totals may not add due to rounding.				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule of charges to Account 930.2 (Miscellaneous General Expenses) by type of charge for the most recent historical year. Aggregate all charges that do not exceed \$100,000 and all similar charges that exceed \$100,000.

Type of Data Shown:  
 Projected Test Year Ended   /  /    
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /    
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Robert E. Barrett, Jr.

Line No	(1) Description	(2) Electric Utility (000)	(3) Jurisdictional		(4) Amount (000)
			Factor		

1 **NOTE: For Historic Test Year Ended 12/31/2015, please refer to MFR C-13 Historic contained in the 2017 Test Year MFR Schedules.**

ADVERTISING EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of advertising expenses by subaccounts for the test year and the most recent historical year for each type of advertising that is included in base rate cost of service.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Robert E. Barrett, Jr., Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1) Account/ Sub-Account Number	(2) Account/ Sub-Account Title	(3) Electric Utility (\$)	(4) Jurisdictional Factor	(5) Amount (\$)
1					
2	ACCOUNT 909	Informational and Instructional Advertising	0		
3					
4					
5	Total Account 909		0		
6					
7	ACCOUNT 913	Customer Account Expenses Advertising Expenses	0		
8					
9					
10	Total Account 913		0		
11					
12	ACCOUNT 930.1	Administrative and General Expenses General Advertising Expenses	0		
13					
14					
15	Total Account 930.1		0		
16					
17					
18	Total Advertising Expenses		<u>0</u>		
19					
20	Average Number of Customers		4,989,889		
21					
22	Advertising Expenses per Customer		<u>0</u>		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Robert E. Barrett Jr., Mitchell Goldstein, Manuel B. Miranda, Marlene M. Santos, Kathleen Slattery

Line No.	(1) Name	(2) Nature of Organization	(3) Electric Utility (000's)	(4) (5) Jurisdictional	
				Factor	Amount (000's)
1	McDermott Will & Emery LLP (Utility Specific Tax Group)	Industry Forum	12	0.96820	12
2	Electric Drive Transportation Association	Industry Forum	45	1.00000	45
3	Corporate Executive Board (CEB), Customer Contact Leadership Council	Business Organization	39	1.00000	39
4	Platts Market Data	Business Organization	137	0.96820	133
5	Florida Cost Based Broker System	Business Organization	53	0.95128	50
6	North American Energy Standards Board (NAESB)	Business Organization	15	0.95128	14
7	International Swaps and Derivatives Association, Inc.(ISDA)	Business Organization	12	0.95128	11
8	Southern Florida Minority Supplier Development Council	Economic Development	16	0.96820	15
9	North American Electric Reliability Coordinating Council (NERC)	Industry Forum	4,902	0.89874	4,406
10	Florida Reliability Coordinating Council (FRCC)	Industry Forum	3,486	0.89874	3,133
11	Edison Electric Institute (EEI)	Industry Forum	2,468	0.96820	2,390
12	Singularity Education Group - IPP Membership	Business Organization	268	0.96820	259
13	US Chamber of Commerce - Institute of Energy	Business Organization	161	0.96820	156
14	North American Transmission Forum Inc.	Industry Forum	123	0.96820	119
15	Business Roundtable	Business Organization	113	0.96820	109
16	Florida Electric Power Coordinating Group - TAC	Industry Forum	90	0.96820	87
17	US Chamber of Commerce	Business Organization	64	0.96820	62
18	Enterprise Florida	Economic Development	54	0.96820	52
19	Leading Women Executives	Business Organization	48	0.96820	46
20	SouthEastern Electric Exchange	Industry Forum	39	0.89874	35
21	National Petroleum Council	Business Organization	31	0.96820	30
22	Business Higher Education Forum (BHEF)	Business Organization	27	0.96820	26
23	Center for Energy Workforce Development	Business Organization	27	0.96820	26
24	American Health Policy Institute	Business Organization	16	0.96820	15
25	MJ Bradley & Associates LLC (Clean Energy Group)	Industry Forum	85	0.96820	82
26	Baker Botts Class of '85 Regulatory Response Group	Industry Forum	37	0.96820	36
27	Baker Botts Cross Cutting Issues	Industry Forum	30	0.96820	29
28	Bureau of National Affairs	Industry Forum	29	0.96820	28
29	M. J. Bradley & Associates, LLC (Wildlife Issues)	Industry Forum	25	0.96820	24
30	Specialty Technical Publisher	Professional	10	0.96820	10
31	Corporate Executive Board (CEB), Corporate Leadership Council	Industry Forum	64	0.96820	62
32	The Conference Board, Inc.	Industry Forum	54	0.96820	52
33	Catalyst Incorporated	Industry Forum	15	0.96820	15
34	Human Resources Policy Administration	Industry Forum	13	0.96820	64
35	Unite Annual Information Technology Data Benchmarking	Professional	90	0.96820	87

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Robert E. Barrett Jr., Mitchell Goldstein,  
 Manuel B. Miranda, Marlene M. Santos,  
 Kathleen Slattery

Line No.	(1) Name	(2) Nature of Organization	(3) Electric Utility (000's)	(4) Jurisdictional (5)	
				Factor	Amount (000's)
1	World 50, Inc.	Professional	50	0.96820	48
2	Utilities Telecomm Council	Professional	35	0.96820	34
3	Corporate Executive Board (CEB), CEB Audit Leadership Council	Professional	42	0.96820	41
4	Corporate Executive Board (CEB), Investor Relations Leadership	Industry Forum	32	0.96820	31
5	Institute of Nuclear Power Operations (INPO)	Technical/Professional	3,602	0.96820	3,487
6	Electric Power Research Institute (EPRI) <sup>1</sup>	Nuclear Research Organization	2,994	0.95128	2,848
7	Nuclear Energy Institute (NEI)	National Policy Development	1,574	0.96820	1,524
8	Westinghouse Owners Group (WOG)	Nuclear Research Organization	904	0.95128	860
9	Center for Energy Advancement Through Technical Innovation (CEATI)	Technical/Professional	115	0.95128	109
10	Gridwise	Technical/Professional	20	1.00000	20
11	North Carolina State University	Technical/Professional	15	1.00000	15
12	Electrical Council of Florida (ECF)	Technical/Professional	11	1.00000	11
13	Public Utility Research Center (PURC)	Industry Forum / Educational	54	0.96820	52
14	Florida Chamber of Commerce	Business Organization	20	0.96820	19
15	Florida Sterling Council	Community Development	10	0.96820	10
16	Dues less than \$10,000 aggregate	Various	202	0.96820	196
17	Total Industry Association Dues		<u>\$22,378</u>		<u>\$21,064</u>
18					
19	Average Number of Customers		<u>4,989,889</u>		<u>4,989,889</u>
20					
21	Dues Per Customer (not rounded)		<u>\$4.48</u>		<u>\$4.22</u>
22					
23	Lobby Expenses Included in Industry Association Dues		<u>\$0.00</u>		<u>\$0.00</u>
24					

(1) EPRI costs (\$275) for the New Nuclear Project (PTN 6/7) are recovered through the Nuclear Cost Recovery Mechanism.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 160021-EI

EXPLANATION: Provide the following information regarding the use of outside professional services during the test year. Segregate the services by types such as accounting, financial, engineering, legal or other. If a projected test period is used, provide on both a projected and a historical basis for services exceeding the greater of \$1,000,000 or .5% (.005) of operation and maintenance expenses.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Projected Subsequent Year Ended: 12/31/18  
 Witness: Robert E. Barrett, Jr.

Line No.	(1) Type of Service or Vendor	(2) Description of Service(s)	(3) Account(s) Charged	(4) Test Year Costs (\$000)	(5) Total Costs (\$000)
1					
2	Accounting				
3					
4					
5					
6					
7					
8	Financial				
9					
10					
11					
12					
13					
14					
15	Engineering	There are no vendors above the threshold.			
16					
17					
18					
19					
20					
21					
22	Legal				
23					
24					
25					
26					
27					
28					
29	Other (specify)				
30					
31					
32					
33	Total Outside Professional Services				----- \$ =====
34					
35					
36					
37					
38					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the following information concerning pension cost for the test year, and the most recent historical year if the test year is projected.

Type of Data Shown:  
 Projected Test Year Ended / /  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 X\_Proj, Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Description	(4) Amount			
		(2) Subsequent 2018 (\$000)	(3) Test Year 2017 (\$000)	(4) Prior Year 2016 (\$000)	(5) Historical Year 2015 (\$000)
1	Service Cost <sup>(1)(6)</sup>	68,884	65,855	62,959	69,964
2	Interest Cost <sup>(1)(8)</sup>	106,737	106,099	105,403	96,789
3	Expected Return on Assets <sup>(1)(6)</sup>	(275,706)	(268,844)	(260,317)	(253,576)
4	Amortization of Net (Gain) Loss <sup>(1)(6)</sup>	0	0	0	0
5	Amortization of Prior Service Cost <sup>(1)(6)</sup>	1,426	1,426	1,426	1,372
6	Total Net Periodic Pension (Credit) Cost - NextEra Energy, Inc. <sup>(1)(6)</sup>	(98,659)	(95,463)	(90,529)	(85,472)
7	Total Net Periodic Pension (Credit) Cost - Allocated to FPL <sup>(1)(6)</sup>	(62,555)	(60,529)	(57,400)	(54,820)
8					
9	<u>For the Year:</u>				
10	Expected Return on Assets <sup>(1)(6)</sup>	(275,706)	(268,844)	(260,317)	(253,576)
11	Assumed Rate of Return on Plan Assets <sup>(1)(6)(7)</sup>	7.35%	7.35%	7.35%	7.35%
12	Amortization of Transition Asset or Obligation <sup>(1)(6)</sup>	0	0	0	0
13	Percent of Pension (Credit) Cost Capitalized	30.1%	30.3%	30.4%	30.7%
14	Pension (Credit) Cost Recorded in Account 926	(43,724)	(42,174)	(39,927)	(37,971)
15	Minimum Required Contribution Per IRS	0	0	0	0
16	Maximum Allowable Contribution Per IRS <sup>(2)</sup>	0	0	0	0
17	Actual Contribution Made to the Trust Fund	0	0	0	0
18	Actuarial Attribution Approach Used for Funding <sup>(3)</sup>	IRC § 430	IRC § 430	IRC § 430	IRC § 430
19	Assumed Discount Rate for Computing Funding <sup>(4)</sup>	IRS Prescribed	IRS Prescribed	IRS Prescribed	IRS Prescribed
20	Allocation Method Used to Assign Costs if the Utility Is Not the Sole Participant in the Plan. Attach the Relevant Procedures. <sup>(1)</sup>	Pensionable Earnings	Pensionable Earnings	Pensionable Earnings	Pensionable Earnings
21					
22					
23	<u>At Year End:</u>				
24	Accumulated Benefit Obligation <sup>(5)(6)</sup>	(2,416,697)	(2,405,458)	(2,393,259)	(2,399,678)
25	Projected Benefit Obligation <sup>(5)(6)</sup>	(2,462,699)	(2,448,413)	(2,433,341)	(2,454,284)
26	Vested Benefit Obligation <sup>(5)(6)</sup>	(2,379,562)	(2,369,381)	(2,358,254)	(2,361,363)
27	Assumed Discount Rate Projected Benefit Obligation (Settlement Rate) <sup>(1)(6)</sup>	4.35%	4.35%	4.35%	3.95%
28	Assumed Discount Rate Service Cost <sup>(1)(6)(8)</sup>	4.60%	4.60%	4.60%	N/A
29	Assumed Rate for Salary Increases <sup>(1)(6)</sup>	Age graded (4% avg)	Age graded (4% avg)	Age graded (4% avg)	Age graded (4% avg)
30	Fair Value of Plan Assets <sup>(5)(6)</sup>	3,800,009	3,698,887	3,600,441	3,691,830
31	Market Related Value of Assets <sup>(5)(6)</sup>	3,905,806	3,808,271	3,688,782	3,595,988
32	Balance in Working Capital (Account No. 186.190) at 12/31 for FPL <sup>(5)</sup>	1,361,196	1,300,667	1,243,267	1,189,173
33					

Note:

- (1) Florida Power & Light Company (FPL) participates in the NextEra Energy, Inc. Employee Pension Plan (Plan) sponsored by NextEra Energy, Inc. All assumptions for (credit) cost and funding valuations are Plan assumptions. NEE allocates the Net Periodic Pension (Credit) Cost to FPL based on the pensionable earnings of FPL as a percent of total pensionable earnings in the Plan. Pensionable earnings estimates are provided by the actuaries.
- (2) The Maximum Deductible Contribution is anticipated to remain zero through the projection period.
- (3) The Pension Protection Act dictates the actuarial cost method used by the Plan after 2007.
- (4) NextEra Energy, Inc. currently reflects an IRS promulgated 3-tiered yield curve based on the averaging of yield curves for 24 months prior to the date of valuation, each adjusted to fall within a prescribed corridor based on current regulations.
- (5) NextEra Energy, Inc. does not allocate assets and liabilities of the Plan to individual participating subsidiaries. As such, the amount of the pension asset or liability recorded by FPL in Working Capital as of each date represents the cumulative cost (credit) allocated to FPL based on each year's pensionable earnings and reflected in its cost of service.
- (6) Amounts and assumptions for the 12/31/2017, 12/31/2016 and 12/31/2015 measurement dates are based upon actuarial projections.
- (7) Beginning in 2015, the expected long term rate of return is net of investment management fees.
- (8) Beginning in 2016, separate discount rates will be used for calculation of service cost and the projected benefit obligation to more accurately reflect the timing of benefit payments.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule, by organization, of any expenses for lobbying, civic, political and related activities or for civic/charitable contributions included for recovery in cost of service for the test year and the most recent historical year.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line  
No. (1)

1  
2 In compliance with 18 CFR 101 – Uniform System of Accounts, the Company did not include any expenses for lobbying, civic, political and related activities or for civic/charitable  
3 contributions in determining Net Operating Income for 2018. All are accounted for "below the line".  
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000)

(1)		(2)
Line No.	Account/Sub-account No. & Plant Account Title	Total Amort/Recovery Expense
1	407.3 - Regulatory Debits - AMORT OF STORM SECURITIZATION <sup>(a)</sup>	113,870
2	407.3 - Regulatory Debits - AMORT REG ASSET - CONVERTIBLE ITC DEPR LOSS <sup>(b)</sup>	1,948
3	557.9 - Other Exp - AMORTIZATION CEDAR BAY CAPACITY <sup>(c)</sup>	90,032
4	407.4 - Regulatory Credits - AMORT REG LIAB - CONVERTIBLE ITC GROSS-UP <sup>(b)</sup>	(10,101)
5	407.4 - Regulatory Credits - ASSET RET OBLIGATION <sup>(d)</sup>	(86,210)
6	407.4 - Regulatory Credits - AMORT OF PROP LOSSES, UNRCV PLT & REG STDY CST <sup>(e)</sup>	(10,600)
7	411.6 - Gain From Disp of Utility Plant - FUTURE USE <sup>(e)</sup>	(10,759)
8	411.8 - Gain From Disp Of Allowance - ECRC <sup>(f)</sup>	(0)
9	407.4 - Regulatory Credits - AVOIDED AFUDC-FPSC <sup>(g)</sup>	(4,500)
10	407.4 - Regulatory Credits - AVIATION TRANSFER TO NEXTERA ENERGY, INC <sup>(h)</sup>	(1,230)
11		
12	<sup>(a)</sup> Bondable storm recovery property sold from FPL to FPL Recovery Funding, LLC as a result of Order No. PSC-06-0464-FOF-EI, Docket No. 060038-EI, is being amortized over the life of the storm recovery bonds.	
13		
14	<sup>(b)</sup> As part of the American Recovery and Reinvestment Act of 2009, FPL was allowed to collect convertible ITC related to the Desoto, Space Coast and Martin solar facilities when placed into service. These solar facilities were placed into service in 2009 and 2010. The convertible ITC and the related regulatory assets and liabilities are being amortized over the life of the related assets.	
15		
16	<sup>(c)</sup> The costs related to the purchase of the Cedar Bay generating facility, the termination of its existing Purchase Power Agreement (PPA) with Cedar Bay Generating Company, Limited Partnership and the related tax gross up are being amortized until December 2024 in accordance with Order No. PSC-15-0401-AS-EI, Docket No. 150075-EI, issued September 23, 2015.	
17		
18	<sup>(d)</sup> In accordance with FPSC Rule No. 25-14.014 F.A.C., the difference between the Commission prescribed expense amount and the amount reported as expense under SFAS 143, Accounting for Asset Retirement Obligations, must be recorded as either a regulatory debit or credit.	
19		
20	<sup>(e)</sup> Gains and losses from the disposition of utility plant are amortized over five years, in accordance with FPSC Order No. 13537, issued July 24, 1984. Various effective dates.	
21		
22	<sup>(f)</sup> Effective January 1, 2000, gains from the disposition of emission allowances are amortized annually by vintage year.	
23		
24	<sup>(g)</sup> Amortization of the Avoided AFUDC associated with FPL's Extended Power Uprate Projects that were placed into service.	
25	<sup>(h)</sup> Amortization of the regulatory liability to record the gain from the sale and transfer of aviation assets to NextEra Energy, Inc.	
26		
27		
28		



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of taxes other than income taxes for the historical base year, historical base year +1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 5, 6, and 7 for the historical base year and test year only.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett,  
Renaë B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	TYPE OF TAX	RATE	TAX BASIS	TOTAL AMOUNT (\$000)	AMOUNT CHARGED TO OPERATING EXPENSES (\$000)	JURISDICTIONAL FACTOR	AMOUNT (\$000)	JURISDICTIONAL AMOUNT CHARGED TO OPERATING EXPENSES (\$000)
1								
2	FEDERAL UNEMPLOYMENT	0.600%	SEE NOTE #1	410	410	0.968204	397	397
3								
4	STATE UNEMPLOYMENT	2.250%	SEE NOTE #2	1,618	1,618	0.968204	1,566	1,566
5								
6	FICA	7.650%	SEE NOTE #3	47,944	47,944	0.968204	46,420	46,420
7								
8	STATE INTANGIBLE	0.100%	SEE NOTE #4	0	0	0.000000	0	0
9								
10	UTILITY ASSESSMENT FEE	0.072%	SEE NOTE #5	7,653	7,653	1.000000	7,653	7,653
11								
12	PROPERTY TAX	VARIOUS	ASSESSED VALUE	582,720	582,720	0.965352	562,530	562,530
13								
14	GROSS RECEIPTS	2.50%	SEE NOTE #6	262,622	262,622	1.000000	262,622	262,622
15								
16	FRANCHISE FEE	VARIOUS	SEE NOTE #7	463,771	463,771	1.000000	463,771	463,771
17								
18	OCCUPATIONAL LICENSE	VARIOUS		64	64	0.968204	62	62
19								
20	OTHER	VARIOUS	SEE NOTE #8	10,399	10,399	0.965612	9,912	9,912
21								
22	TOTAL			1,377,201	1,377,201	0.983831	1,354,933	1,354,933
23								
24								
25								
26								
27								
28								
29								
30								
31								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of taxes other than income taxes for the historical base year, historical base year +1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 5, 6, and 7 for the historical base year and test year only.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Kim Ousdahl, Robert E. Barrett,  
Renae B. Deaton

DOCKET NO.: 160021-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	TYPE OF TAX	RATE	TAX BASIS	TOTAL AMOUNT (\$000)	AMOUNT CHARGED TO OPERATING EXPENSES (\$000)	JURISDICTIONAL FACTOR	AMOUNT (\$000)	JURISDICTIONAL AMOUNT CHARGED TO OPERATING EXPENSES (\$000)
1	NOTES:							
2								
3	1) Federal Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.							
4								
5	2) State Unemployment: Applied to taxable wages of each employee up to a maximum of \$7,000.							
6								
7	3) FICA: Applied to taxable wages of each employee at a rate of 6.2% up to a maximum of \$118,500 in 2018, and 1.45% to all taxable wages for MEDICARE.							
8								
9	4) State Intangible: Applied to the market value of intangible property (Accounts Receivable, Notes and Other Obligations, ETC.), as of January 1 of each year.							
10								
11	5) Utility Assessment Fee: Applied to gross operating revenues derived from retail sales.							
12								
13	6) Gross Receipts: Applied to revenues collected from the sales of electricity.							
14								
15	7) Franchise Fee: Applied to base revenues from electric sales including fuel and other clause adjustments for customer classes specified in the individual franchise ordinances.							
16	Franchise Fee is specified in franchise ordinances, reduced by taxes, licenses or other impositions levied by the grantor.							
17								
18	8) Other: Represents taxes other than income taxes associated with FPL's cost recovery clauses.							
19								
20								
21	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a calculation of the Gross Receipt Tax and Regulatory Assessment Fee for the historical base year, historical base year + 1, the test year, and the subsequent year.

Type of Data Shown:

- Projected Test Year Ended 12/31/17
  - Prior Year Ended 12/31/16
  - Historical Test Year Ended 12/31/15
  - Proj. Subsequent Yr Ended 12/31/18
- Witness: Kim Ousdahl, Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000)

Line No.	(1)	(2) Gross Receipts Tax				(6) Regulatory Assessment Fee			
		(3) Historical Base Year 2015	(3) Historical Base Year +1 2016	(4) Test Year 2017	(5) Subsequent Year 2018	(6) Historical Base Year 2015	(7) Historical Base Year +1 2016	(8) Test Year 2017	(9) Subsequent Year 2018
1	TOTAL OPERATING REVENUES	11,573,415	10,677,738	10,961,668	11,234,711	11,573,415	10,677,738	10,961,668	11,234,711
2	LESS: UNBILLED RETAIL REVENUES	20,878	15,113	1,004	1,740	20,878	15,113	1,004	1,740
3	BILLED REVENUES	11,552,538	10,662,625	10,960,663	11,232,971	11,552,538	10,662,625	10,960,663	11,232,971
4									
5	SALES FOR RESALE	500,059	447,960	447,882	471,513	500,059	447,960	447,882	471,513
6	LATE PAYMENT FIELD COLLECTIONS	58,299	59,439	59,902	61,610				
7	MISCELLANEOUS SERVICE REVENUE	39,336	40,699	41,068	41,294				
8	RENT ELECTRIC PROPERTY	49,142	56,032	58,649	57,571	33,442	34,216	35,185	36,189
9	OTHER REVENUES	123,724	77,787	70,078	88,542	39,323	26,968	27,880	35,488
10	DEFERRED REVENUES	8,923	(13,737)	19,218	2,848	8,923	(13,737)	19,218	2,848
11	OTHER REVENUE ADJUSTMENTS	110,450	(1,712)	446	6,454	67,639	134,335	50,645	59,274
12	TOTAL ADJUSTMENTS	889,932	666,468	697,244	729,832	649,386	629,743	580,809	605,312
13	ADJUSTED BILLED REVENUES	10,662,605	9,996,157	10,263,420	10,503,139	10,903,151	10,032,882	10,379,854	10,627,659
14	TAX RATE - BILLED REVENUES	2.500%	2.500%	2.500%	2.500%	0.072%	0.072%	0.072%	0.072%
15	TAX AMOUNT ON BILLED REVENUES	266,565	249,904	256,585	262,578	7,850	7,224	7,473	7,652
16									
17	UNBILLED REVENUES	20,878	15,113	1,004	1,740	20,878	15,113	1,004	1,740
18	TAX AMOUNT ON UNBILLED REVENUES	522	378	25	44	15	11	1	1
19	OTHER TAX ADJUSTMENTS								
20	TAX AMOUNT	267,087	250,282	256,611	262,622	7,865	7,235	7,474	7,653

NOTE: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of State and Federal Income Taxes for the Projected Subsequent Year

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 160021-EI

Line No.	(1) DESCRIPTION	(3) Current Tax		(4) Total (Note A)	(6) Deferred Tax		(7) Total (Note A)
		(2) State	Federal		(5) State	Federal	
1	Net Utility Operating Income	1,962,535	1,962,535				
2	Add Income Tax Accounts	846,144	846,144				
3	Less Interest Charges	569,484	569,484				
4	Taxable Income Per Books	2,239,195	2,239,195				
5							
6	Temporary Adjustments To Taxable Income						
7	Book Depreciation	1,961,051	1,961,051		(108,626)	(648,349)	
8	Equity AFUDC Depreciation	(30,275)	(30,275)		1,665	10,013	
9	Solar ITC Depreciation	(2,237)	(2,237)		123	740	
10	Tax Depreciation	(2,362,480)	(2,362,082)		130,380	781,096	
11	Net Book/Tax Depreciation	(433,941)	(433,543)		23,542	143,500	
12							
13	AFUDC Debt	(16,511)	(16,511)		908	5,461	
14	Accrued FICA Taxes	356	356		(20)	(118)	
15	Accrued Revenues	0	0		0	0	
16	Amortization of Intangibles	0	0		0	0	
17	Asset Retirement Obligation	(6)	(6)		0	2	
18	Bad Debt Expense	115	115		(6)	(38)	
19	Capital Gain Emission Allowance	(0)	(0)		0	0	
20	Cedar Bay Regulatory Asset, net	90,032	90,032		(4,952)	(29,778)	
21	Computer Software	(18,890)	(18,890)		1,039	6,248	
22	Convertible ITC	(10,101)	(10,101)		556	3,341	
23	Convertible ITC - Basis Adjustment	5,051	5,051		(278)	(1,670)	
24	Cost of Removal	(122,494)	(122,494)		6,737	40,515	
25	Deferred Compensation	1,280	1,280		(70)	(424)	
26	Deferred Costs - Clauses	(0)	(0)		0	0	
27	Employee Bonuses	4,649	4,649		(256)	(1,538)	
28	Environmental Liability	(93)	(93)		5	31	
29	EPU Asset Retirements	0	0		0	0	
30	Fossil Dismantlement	8,668	8,668		(477)	(2,867)	
31	Gain Disposition of Property	(14,801)	(14,801)		814	4,896	
32	Gain on Reacquired Debt	5,947	5,947		(327)	(1,967)	
33	Injuries and Damages	0	0		0	0	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of State and Federal Income Taxes for the Projected Subsequent Year

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

(\$000)

Line No.	(1) DESCRIPTION	(3) Current Tax			(5) State	(6) Deferred Tax		(7) Total (Note A)
		(2) State	Federal	(4) Total (Note A)		Federal	Total (Note A)	
1	Intangible Drilling Costs	(375,000)	(375,000)		22,500		123,375	
2	Interest Tax Deficiencies	(12)	(12)		1		4	
3	Method Life CIAC	29,330	29,330		(1,613)		(9,701)	
4	Method Life CPI	81,808	81,808		(4,499)		(27,058)	
5	Mixed Service Costs	(101,299)	(101,299)		5,571		33,505	
6	Nuclear COLA Payroll	(2,991)	(2,991)		165		989	
7	Nuclear Last Core Expense	11,754	11,754		(646)		(3,888)	
8	Nuclear M and S Inventory	1,407	1,407		(77)		(466)	
9	Nuclear Maintenance Reserve	(2,388)	(2,388)		131		790	
10	Nuclear Recovery Costs	0	0		0		0	
11	Pension SFAS 87	(68,388)	(68,388)		3,761		22,619	
12	Post Retirement Benefits	(8,575)	(8,575)		472		2,836	
13	Prepaid Franchise Fees	(526)	(526)		29		174	
14	Prepaid Insurance	(300)	(300)		17		99	
15	Regulatory Liability SWAPC	(2,981)	(2,981)		164		986	
16	Repair Projects	(331,925)	(331,925)		18,256		109,784	
17	Research and Experimental Costs	(220)	(220)		12		73	
18	SJRPP Decommissioning	1,583	1,583		(87)		(524)	
19	SJRPP Deferred Interest	(3,302)	(3,302)		182		1,092	
20	State Bonus Depreciation Adjustment	(519,454)	0		28,570		(9,999)	
21	State Net Operating Loss, net	220,647	0		(13,239)		4,634	
22	Storm Recovery Securitization	113,870	113,870		(6,263)		(37,662)	
23	Unbilled Revenue FPSC	111	111		(6)		(37)	
24	Vacation Pay Accrual	477	477		(26)		(158)	
25	Welfare Capitalized	4,578	4,578		(252)		(1,514)	
26	Total Temporary Differences	(1,452,536)	(1,153,332)		80,337		375,548	
27								
28								
29								
30								
31								
32								
33								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of State and Federal Income Taxes for the Projected Subsequent Year

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

(\$000)

Line No.	(1) DESCRIPTION	(3) Current Tax			(5) State	(6) Deferred Tax		(7) Total (Note A)
		(2) State	Federal	(4) Total (Note A)		Federal	Total (Note A)	
1	Permanent Adjustments To Taxable Income							
2	Equity AFUDC Depreciation	30,275	30,275					
3	Manufacturer's Deduction	(75,789)	(61,858)					
4	Non-Deductible Compensation	253	253					
5	Solar ITC Depreciation	2,237	2,237					
6	Business Meals	1,945	1,945					
7	Fuel Tax Credit	0	43					
8	State Exemption	(50)	0					
9	Total Permanent Adjustments	(41,130)	(27,106)					
10								
11								
12	State Taxable Income	745,528						
13	State Income Tax (5.5% Or Applicable Rate)	41,004						
14								
15	Adjustments To State Income Tax (List)							
16	Return to Provision	0						
17	Other	0						
18	Total Adjustments to State Income Tax	0						
19								
20	Adjustments To Deferred Taxes							
21	Excess Deferred Taxes				(100)			
22	Other				0			
23	Total Adjustments to Deferred Income Tax				(100)			
24								
25	State Income Tax	\$ 41,004			\$ 80,236			
26								
27								
28								
29								
30								
31								
32								
33								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of State and Federal Income Taxes for the Projected Subsequent Year

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl

Line No.	(1) DESCRIPTION	(3) Current Tax			(6) Deferred Tax		
		(2) State	Federal	(4) Total (Note A)	(5) State	Federal	(7) Total (Note A)
1	Federal Taxable Income		1,017,753				
2	Federal Income Tax (35% Or Applicable Rate)		356,213				
3							
4	Adjustments To Federal Income Tax						
5	ITC Generated		(175)				
6	Fuel Tax Credit		(43)				
7	Total Adjustments To Federal Income Tax		(218)				
8							
9	Adjustments To Deferred Taxes						
10	Excess Deferred Taxes					(2,176)	
11	Other					0	
12	Total Adjustments to Deferred Income Tax					(2,176)	
13							
14	Investment Tax Credits - Net					(4,464)	
15							
16	Federal Income Tax		<u>\$ 355,995</u>			<u>\$ 368,908</u>	

24 **NOTES:**

25 (A) Summary of Income Tax Expense	Federal	State	Total
26 Current Tax Expense	355,995	41,004	397,000
27 Deferred Income Taxes	373,372	80,236	453,608
28 Investment Tax Credits, Net	(4,464)		(4,464)
29 Total Income Tax Provision	<u>724,904</u>	<u>121,240</u>	<u>846,144</u>

33 TOTALS MAY NOT ADD DUE TO ROUNDING.

## 2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide the amount of interest expense used to calculate net operating income taxes on Schedule C-22. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Type of Data Shown:

\_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended: 12/31/15  
 Proj. Subsequent Yr. Ended: 12/31/18  
 Witness: Robert E. Barrett, Jr,  
 Kim Ousdahl

Line No.	(1) Description	(2)	(3)
		Historical Base Year Ended 12/31/2015 (\$000)	Subsequent Year Ended 12/31/2018 (\$000)
1	Interest on Long Term Debt	432,767	553,330
2			
3	Amortization of Debt Discount, Premium, Issuing Expense & Loss on Reacquired Debt	9,665	13,851
4			
5	Interest on Short Term Debt	7,287	9,961
6			
7	Interest on Customer Deposits	9,472	8,770
8			
9	Other Interest Expense	5,467	83
10			
11	Less Allowance for Funds Used During Construction	<u>(20,598)</u>	<u>(16,511)</u>
12			
13	Total Interest Expense	444,062	569,484
14			
15			
16			
17			
18			
19	TOTALS MAY NOT ADD DUE TO ROUNDING		
20			
21			
22			
23			
24			
25			



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question. If a projected test period is used, provide on both a projected and historical basis.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1)	(2) Amount \$	(3) Percent of Capital %	(4) Cost Rate %	(5) Weighted Cost %
1	NOTE: NEXTERA ENERGY, INC., THE PARENT OF FLORIDA POWER & LIGHT COMPANY, IS PROJECTED TO HAVE NO OUTSTANDING DEBT DURING 2018.				
2					
3	Long Term Debt				
4	Short Term Debt				
5	Preferred Stock				
6	Common Equity				
7	Deferred Income Tax				
8	Investment Tax Credits				
9	Other (specify)				
10	Total	<u>          </u>	<u>          </u> %		<u>          </u> %
11					
12					
13					
14					
15					
16					
17	Weighted cost of parent debt x 38.575% (or applicable consolidated tax rate) x equity of subsidiary			= <u>          </u> %	
18					
19					
20					
21					
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 160021-EI

EXPLANATION: To provide information required to present the excess/  
deficient deferred tax balances due to protected and  
unprotected timing differences at statutory tax rates  
different from the current tax rate. The protected  
deferred tax balances represent timing differences  
due to Life and Method effect on depreciation rates.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/18  
 Witness: Kim Ousdahl

Line No.	(1) Balance and Activity	(2) Protected (\$000)	(3) Unprotected (\$000)	(4) Total Excess/(Deficient) (\$000)
1				
2				
3				
4				
5	Balance at Beginning of the Historical Year	\$ 10,922	\$ 4,553	\$ 15,475
6	Historical Year Amortization	<u>(920)</u>	<u>(920)</u>	<u>(1,840)</u>
7				
8	Balance at Beginning of Historical Year + 1	10,003	3,633	13,636
9	Historical Year + 1 Amortization	<u>(1,141)</u>	<u>(1,140)</u>	<u>(2,281)</u>
10				
11	Balance at Beginning of Projected Test Year	8,862	2,493	11,355
12	Projected Test Year Amortization	<u>(1,139)</u>	<u>(1,139)</u>	<u>(2,279)</u>
13				
14	Balance at Beginning of Subsequent Year	7,723	1,353	9,076
15	Subsequent Year Amortization	<u>(1,139)</u>	<u>(1,138)</u>	<u>(2,277)</u>
16				
17				
18	Balance at End of Projected Test Year	<u>\$ 6,584</u>	<u>\$ 215</u>	<u>\$ 6,799</u>
19				
20				
21				
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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a copy of the company's most recent consolidated Federal Income Tax Return, State Income Tax Return and most recent final IRS revenue agent's report.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line  
No.

(1)

1 **NOTE: For Historic Test Year Ended 12/31/15, please refer to MFR C-26 Historic contained in the 2015 Test Year MFR Schedules.**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a summary of the specific tax effects (in dollars) of filing a consolidated return for the test year. Identify the nature and amount of benefits to the company and to the ratepayers.

Type of Data Shown:  
\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
Witness: Kim Ousdahl

DOCKET NO: 160021-EI

Line No. ( 1 )

- 1 Florida Power & Light Company (FPL) is a member of a consolidated group, NextEra Energy Inc. and subsidiaries, which files a consolidated Federal Income Tax Return.
- 2
- 3 The consolidated income tax is allocated to Florida Power & Light Company and its subsidiaries in accordance with the Internal Revenue code 1552(a)(2), Reg. 1.1502-33(d)(2)(ii)
- 4 and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, FPL and its subsidiaries are allocated income tax on a separate
- 5 company basis. Therefore, the amount of tax allocated to FPL is calculated as though it was not a member of an affiliated group filing a consolidated return.
- 6
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the requested miscellaneous tax information.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1							
2							
3	<b>NOTE: For Historic Test Year Ended 12/31/2015, please refer to MFR C-28 Historic contained in the 2017 Test Year MFR Schedules.</b>						
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule of gains and losses on disposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl, Robert E. Barrett, Jr.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Description of Property	Date Acquired	Date Disposed	Original Classification Account	Reclassification Account(s)	Reclassification Date(s)	Original Amount Recorded (\$000)	Additions or (Retirements)	Depreciation and Amortization (\$000)	Net Book Value on Disposal Date (\$000)	Gain or (Loss) (\$000)	Amounts Allowed Prior Cases	Prior Cases Test Year Ended 12/31/2013
1													
2	<u>ACCOUNT 407.410 - GAIN FROM DISPOSITION OF UTILITY PLANT IN SERVICE</u>												
3													
4	CITI VIEW LAND SALE		2014				150		-	150	2,450	-	-
5	CENTRAL SERVICE CENTER PARKING LOT SALE		2015				349		-	349	20,631	-	-
6	HIALEAH SERVICE CENTER SALE		2015				1,050		(337)	713	1,886	-	-
7	NORTHWEST SERVICE CENTER SALE		2015				326		-	326	1,501	-	-
8	MIAMI DADE-DAVIS LOOP		2015				13		(7)	6	1,946	-	-
9	BOCA GRANDE TERMINAL SALE		2016				73		-	73	12,742	-	-
10	MIAMI BEACH DEVELOPMENT RIGHTS SALE		2016				-		-	-	5,880	-	-
11	NONE		2017				-		-	-	-	-	-
12	NONE		2018				-		-	-	-	-	-
13	SUBTOTAL						1,960		(344)	1,616	47,036	-	-
14													
15													
16													
17													
18	<u>ACCOUNT 411.610 - GAIN FROM DISPOSITION OF UTILITY PLANT</u>												
19													
20	DESOTO ACRE LAND SALE		2014				6,050		-	6,050	14,790	-	-
21	DESOTO LAND SALE		2014				396		-	396	1,240	-	-
22	RINKER SUBSTATION SALE		2014				470		-	470	1,188	-	-
23	ITEM DOES NOT MEET THRESHOLD		2015				-		-	-	-	-	-
24	ITEM DOES NOT MEET THRESHOLD		2016				-		-	-	-	-	-
25	NONE		2017				-		-	-	-	-	-
26	NONE		2018				-		-	-	-	-	-
27	SUBTOTAL						6,917		-	6,917	17,218	-	-
28													
29													
30													
31													
32	<u>ACCOUNT 411.630 - DEFERRED GAIN ON MITIGATION BANK</u>												
33													
34	ITEM DOES NOT MEET THRESHOLD		2014				-		-	-	-	-	-
35	MITIGATION PHS I GAIN ACTIVITY 2014		2015				8,222		-	8,222	6,228	-	-
36	NONE		2016				-		-	-	-	-	-
37	NONE		2017				-		-	-	-	-	-
38	MITIGATION PHS II GAIN ACTIVITY 2017		2018				3,651		-	3,651	25,144	-	-
39	SUBTOTAL						11,873		-	11,873	31,371	-	-
40													
41													

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule detailing transactions with affiliated companies and related parties for the subsequent year including intercompany charges, licenses, contracts and fees.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Year Ended: \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended: 12/31/18  
 Witness: Kim Ousdahl

Line No.	(1) Name of Company or Related Party	(2) Relation to Utility	(3) Type of Service Provided or Received	(4) Effective Contract Date	(5) Charge or Credit During Year		(6) Acct. No.  (See Note 3)	(7) Amount Included in Test Year	(8) Allocation Method Used to Allocate Charges Between Companies (See Note 4)
					Amount (000)				
1	NextEra Energy Resources, LLC	Affiliate	Direct Charges P (see Note 1)	N/A	(57,679)			(57,679)	
2	NextEra Energy Resources, LLC	Affiliate	Direct Charges R (see Note 2)	N/A	12,464			12,464	
3	Windlogics	Affiliate	Direct Charges R (see Note 2)	3/7/2014	150			150	
4	Gexa Energy, LLC	Affiliate	Direct Charges R (see Note 2)	N/A	158			158	
5	FPL FiberNet, LLC	Affiliate	Direct Charges P (see Note 1)	N/A	(1,237)			(1,237)	
6	FPL FiberNet, LLC	Affiliate	P - Pole Attachment	1/1/2000	(1,212)			(1,212)	
7	FPL FiberNet, LLC	Affiliate	Direct Charges R (see Note 2)	N/A	8,548			8,548	
8	FPL Energy Services, Inc.	Affiliate	Direct Charges P (see Note 1)	N/A	(2,807)			(2,807)	
9	FPL Energy Services, Inc.	Affiliate	Direct Charges R (see Note 2)	N/A	354			354	
10	NextEra Energy Capital Holdings, Inc	Affiliate	Direct Charges P (see Note 1)	N/A	(2,022)			(2,022)	
11	Palms Insurance Company, LTD	Affiliate	Direct Charges R (see Note 2)	N/A	8,398			8,398	
12	Lone Star Transmission, LLC	Affiliate	Direct Charges P (see Note 1)	10/10/2011	(556)			(556)	
13	NextEra Energy Transmission, LLC	Affiliate	Direct Charges P (see Note 1)	N/A	(739)			(739)	
14	New Hampshire Transmission, LLC	Affiliate	Direct Charges P (see Note 1)	N/A	(227)			(227)	
15									
16	NextEra Energy Resources	Affiliate	Operations Support Charges P (see Notes 1 and 5)	N/A	(23,397)			(23,397)	
17									
18	NextEra Energy Resources, LLC	Affiliate	CSC P (see Notes 1 and 5)	N/A	(82,506)	922		(82,506)	
19	FPL FiberNet, LLC	Affiliate	CSC P (see Notes 1 and 5)	N/A	(3,568)	922		(3,568)	
20	FPL Energy Services, Inc.	Affiliate	CSC P (see Notes 1 and 5)	N/A	(1,422)	922		(1,422)	
21	NextEra Energy Capital Holdings, Inc	Affiliate	CSC P (see Notes 1 and 5)	N/A	(289)	922		(289)	
22	Lone Star Transmission, LLC	Affiliate	CSC P (see Notes 1 and 5)	N/A	(868)	922		(868)	
23	NextEra Energy Transmission, LLC	Affiliate	CSC P (see Notes 1 and 5)	N/A	(471)	922		(471)	
24	New Hampshire Transmission, LLC	Affiliate	CSC P (see Notes 1 and 5)	N/A	(75)	922		(75)	
25									
26									
27	Notes:								
28	1) Services provided by FPL primarily include strategic and governance support, fleet operations, and traditional corporate services.								
29									
30	2) Amounts above for services received by FPL are primarily for project management, systems support, legal services, insurance programs, and provision of fiber optic telecommunications services.								
31									
32	3) Actuals will be charged to various O&M and capital accounts.								
33									
34	4) Allocable charges between FPL and its affiliates (Corporate Services Charge "CSC") are allocated by applying specific drivers or the Massachusetts Formula to the allocable cost pools. Other allocation methods are used for specific services (Operational Support Charges) that benefit specific affiliates (e.g., number of Nuclear Units for support to NextEra Energy Resources nuclear plant operations). Other charges are billed directly (Direct Charges) at fully loaded cost.								
35									
36									
37	5) The Corporate Services Charge ("CSC") was previously referred to as the Affiliate Management Fee ("AMF"). The Operations Support Charges were previously referred to as Service Fees.								
38									
39	6) The above amounts do not include transactions related to the funding of shared benefit plans or the funding for the tax sharing agreement.								

Supporting Schedules:

Recap Schedules: C-31

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide a copy of the Diversification Report included in the company's most recently filed Annual Report as required by Rule 25-6.135, Florida Administrative Code. Provide any subsequent changes affecting the test year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

DOCKET NO: 160021-EI

Line  
No.

( 1 )

1 SEE ATTACHMENT 1, FPL'S MOST RECENTLY FILED DIVERSIFICATION REPORT.  
2  
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## FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY;**

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2014 to December 31, 2014, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2015

Date



Signature

Kim Ousdahl

Name

Vice President, Controller and Chief Accounting Officer

Title

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

**OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY**

**James L. Robo (Director and Chairman of the Board)**

NextEra Energy, Inc., Director, Chairman of the Board, President and Chief Executive Officer  
NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer  
NextEra Energy Equipment Leasing, LLC, Vice President  
NextEra Energy Foundation, Inc., Director and Chairman of the Board  
NextEra Energy Partners GP, Inc., Director, Chairman of the Board and Chief Executive Officer  
NEE Acquisition Sub I, LLC, Chief Executive Officer  
NEE Acquisition Sub II, Inc., Director, Chairman of the Board and Chief Executive Officer  
FPL Investments, LLC, President  
ClearSky Power & Technology Fund I LLC, Board of Members, Member  
Contra Costa Capital, LLC, Vice President  
Mendocino Capital, LLC, Vice President  
JB Hunt Transport, Inc., Director

**Eric E. Silagy (Director, President and Chief Executive Officer)**

NextEra Energy Foundation, Inc., Director, President and Treasurer

**Miguel Arechabala (Executive Vice President, Power Generation Division)**

NextEra Energy, Inc., Executive Vice President, Power Generation Division  
FPL Historical Museum, Inc., Director and President  
NextEra Energy Canadian Operating Services, Inc., Director and President  
Planta Termosolar de Extremadura, S.L., Director  
Planta Termosolar de Extremadura 2, S.L., Director  
NextEra Energy Espana, S.L., Joint and Several Liquidators  
NextEra Energy Operating Services, LLC, President  
ESI Northeast Energy LP, LLC, President  
Evacuacion Valdecaballeros, S.L., Director  
FPL Energy Virginia Power Services, Inc.  
NextEra Energy Espana Operating Services, S. L., Joint & Several Administrator

**Moray P. Dewhurst (Director, Executive Vice President and Chief Financial Officer)**

NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance  
NextEra Energy Capital Holdings, Inc., Director, Sr. Vice President and Chief Financial Officer  
NextEra Energy Partners GP, Inc., Director and Chief Financial Officer  
NEE Acquisition Sub I, LLC, Chief Financial Officer  
NEE Acquisition Sub II, Inc., Chief Financial Officer  
ClearSky Power & Technology Fund I LLC, Board of Members, Member  
Contra Costa Capital, LLC, Vice President  
FPL Recovery Funding LLC, President  
Mendocino Capital, LLC, Vice President  
Palms Insurance Company, Limited, Director  
Pipeline Funding Company, LLC, President

**Deborah H. Caplan (Executive Vice President, Human Resources and Corporate Services)**

NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services  
NextEra Energy Equipment Leasing, LLC, President  
NextEra Energy Foundation, Inc., Vice President

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Mark E. Hickson (Vice President, Strategy and Corporate Development)**

NextEra Energy, Inc., Vice President, Strategy and Corporate Development  
NextEra Energy Equity Partners GP, LLC, Vice President  
NextEra Energy Management Partners GP, LLC, Vice President  
NextEra Energy Operating Partners GP, LLC, Vice President  
NextEra Energy Partners GP, Inc., Vice President, Strategy and Corporate Development  
NextEra Energy Resources Partners Holdings, LLC, Vice President  
NextEra Energy Resources Partners, LLC, Vice President  
NextEra Energy Resources, LLC, Vice President, Strategy and Corporate Development  
NextEra Energy US Partners Holdings, LLC, Vice President

**Manoochehr K. Nazar (President, Nuclear Division and Chief Nuclear Officer)**

NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer  
NextEra Energy Duane Arnold, LLC, Vice President  
NextEra Energy Point Beach, LLC, Vice President  
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer

**Charles E. Sieving (Executive Vice President)**

NextEra Energy, Inc., Executive Vice President & General Counsel  
NextEra Energy Foundation, Inc., Director  
NextEra Energy Partners GP, Inc., Director and General Counsel  
NEE Acquisition Sub I, LLC, General Counsel  
NEE Acquisition Sub II, Inc., General Counsel

**William L. Yeager (Executive Vice President-Engineering, Construction and Integrated Supply Chain)**

NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Integrated Supply Chain  
FPL Energy Callahan Wind GP, LLC, Vice President  
FPL Energy MH700, LLC, Vice President  
NextEra Energy Resources, LLC, Vice President

**Craig W. Arcari (Vice President, Power Generation Technical Services)**

Energy Storage Holdings, LLC, Vice President  
Golden West Power Partners, LLC, Vice President

**W. Scott Seeley (Secretary)**

NextEra Energy, Inc., Vice President, Compliance & Corporate Secretary  
NextEra Energy Capital Holdings, Inc., Secretary  
NextEra Energy Equity Partners GP, LLC, Assistant Secretary  
NextEra Energy Foundation, Inc., Secretary  
NextEra Energy Operating Partners GP, LLC, Assistant Secretary  
NextEra Energy Operating Services, LLC, Assistant Secretary  
NextEra Energy Partners GP, Inc., Corporate Secretary  
NextEra Energy Resources, LLC, Secretary  
NEE Acquisition Sub I, LLC, Secretary  
NEE Acquisition Sub II, Inc., Secretary  
4263766 Canada Inc., Secretary  
Adelanto Solar II, LLC, Assistant Secretary  
Adelanto Solar, LLC, Assistant Secretary  
Alandco I, Inc., Secretary  
Alandco Inc., Secretary  
Alandco/Cascade, Inc., Secretary  
Altamont Power LLC, Assistant Secretary  
Aquila Holdings LP, ULC, Secretary  
Aquila LP, ULC, Secretary  
Aries Solar Holding, LLC, Assistant Secretary  
Ashtabula Wind II, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Seeley - Continued

Ashtabula Wind III, LLC, Assistant Secretary  
Ashtabula Wind, LLC, Assistant Secretary  
Backbone Mountain Windpower LLC, Assistant Secretary  
Backbone Windpower Holdings, LLC, Assistant Secretary  
Baldwin Wind Holdings, LLC, Assistant Secretary  
Baldwin Wind, LLC, Assistant Secretary  
Barrett CC Repowering, LLC, Assistant Secretary  
Bayswater Peaking Facility, LLC, Assistant Secretary  
BCSD Solar, LLC, Assistant Secretary  
Beacon Solar, LLC, Assistant Secretary  
Bison Wind GP, LLC, Assistant Secretary  
Bison Wind Holdings, LLC, Assistant Secretary  
Bison Wind Investments, LLC, Assistant Secretary  
Bison Wind LP, LLC, Assistant Secretary  
Bison Wind Portfolio, LLC, Assistant Secretary  
Bison Wind, LLC, Assistant Secretary  
Blackwell Wind, LLC, Assistant Secretary  
Blue Heron Land Associates, LLC, Assistant Secretary  
Blue Summit Generation Tie, LLC, Assistant Secretary  
Blue Summit II Wind, LLC, Assistant Secretary  
Blue Summit Wind, LLC, Assistant Secretary  
Blythe Solar 110, LLC, Assistant Secretary  
Blythe Solar 125, LLC, Assistant Secretary  
Bornish Wind BC Holdings, ULC, Secretary  
Bornish Wind Funding GP, LLC, Assistant Secretary  
Bornish Wind GP, LLC, Assistant Secretary  
Bornish Wind Holdings GP, LLC, Assistant Secretary  
Bornish Wind LP, ULC, Secretary  
Boulevard Associates Canada, Inc., Assistant Secretary  
Boulevard Associates, LLC, Assistant Secretary  
Boulevard Gas Associates, LLC, Assistant Secretary  
Breckinridge Wind Holdings, LLC, Assistant Secretary  
Breckinridge Wind Project, LLC, Assistant Secretary  
BSGA Gas Producing, LLC, Assistant Secretary  
Buffalo Ridge Wind Energy, LLC, Assistant Secretary  
Butler Ridge Wind Energy Center, LLC, Assistant Secretary  
Cabo Solar Farm, LLC, Assistant Secretary  
Canyon Wind Holdings, LLC, Assistant Secretary  
Canyon Wind, LLC, Assistant Secretary  
Capricorn Ridge B Holdings, LLC, Assistant Secretary  
Capricorn Ridge B, LLC, Assistant Secretary  
Capricorn Ridge Power Seller, LLC, Assistant Secretary  
Capricorn Ridge Wind Funding, LLC, Assistant Secretary  
Capricorn Ridge Wind Holdings, LLC, Assistant Secretary  
Capricorn Ridge Wind II, LLC, Assistant Secretary  
Capricorn Ridge Wind, LLC, Assistant Secretary  
Carousel Wind Farm, LLC, Assistant Secretary  
Carousel Wind Holdings, LLC, Assistant Secretary  
Cedar Bluff Wind, LLC, Assistant Secretary  
Centennial Wind Class B, LLC, Assistant Secretary  
Centennial Wind Funding, LLC, Assistant Secretary  
Centennial Wind Holdings, LLC, Assistant Secretary  
Centennial Wind, LLC, Assistant Secretary  
Central States Wind Holdings, LLC, Assistant Secretary  
Central States Wind, LLC, Assistant Secretary  
Cherokee Power, LLC, Assistant Secretary  
Cimarron Wind Energy Holdings II, LLC, Assistant Secretary  
Cimarron Wind Energy Holdings, LLC, Assistant Secretary  
Cimarron Wind Energy, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Seeley - Continued

Colonial Penn Capital Holdings, Inc., Secretary  
Cottonwood Wind Project Holdings, LLC, Assistant Secretary  
Cottonwood Wind Project, LLC, Assistant Secretary  
CP II CAD Holdings LP GP, LLC, Assistant Secretary  
CP II Holdings LP, ULC, Secretary  
Crystal Lake Wind II, LLC, Assistant Secretary  
Crystal Lake Wind III, LLC, Assistant Secretary  
Crystal Lake Wind, LLC, Assistant Secretary  
Day County Wind II, LLC, Assistant Secretary  
Day County Wind, LLC, Assistant Secretary  
Delaware Mountain Wind Farm, LLC, Assistant Secretary  
Desert Sunlight 250, LLC, Assistant Secretary  
Desert Sunlight 300, LLC, Assistant Secretary  
Desert Sunlight Holdings, LLC, Assistant Secretary  
DG 1 Acquisition Co., LLC, Assistant Secretary  
DG 1, LLC, Assistant Secretary  
DG Bethlehem Solar, LLC, Assistant Secretary  
DG BP Solar One, LLC, Assistant Secretary  
DG Irvine Solar I, LLC, Assistant Secretary  
DG Project Construction Co., LLC, Assistant Secretary  
DG Residential Acquisition Co., LLC, Assistant Secretary  
DG Somerdale Solar, LLC, Assistant Secretary  
DG Woodbury Solar, LLC, Assistant Secretary  
Diablo Winds, LLC, Assistant Secretary  
Dickinson Wind, LLC, Assistant Secretary  
DP II, LLC, Assistant Secretary  
EarthEra, LLC, Assistant Secretary  
East Durham Wind BC Holdings, ULC, Secretary  
East Durham Wind Funding GP, LLC, Assistant Secretary  
East Durham Wind GP, LLC, Assistant Secretary  
East Durham Wind Holdings GP, LLC, Assistant Secretary  
East Durham Wind, ULC, Assistant Secretary  
EFB Constructors, LLC, Assistant Secretary  
Elk City II Wind Holdings, LLC, Assistant Secretary  
Elk City II Wind, LLC, Assistant Secretary  
Elk City Wind Holdings III, LLC, Assistant Secretary  
Elk City Wind Holdings, LLC, Assistant Secretary  
Elk City Wind III, LLC, Assistant Secretary  
Elk City Wind, LLC, Assistant Secretary  
EMB Investments, Inc., Assistant Secretary  
Energy Storage Holdings, LLC, Assistant Secretary  
Ensign Wind, LLC, Assistant Secretary  
ESI Altamont Acquisitions, Inc., Assistant Secretary  
ESI Bay Area GP, Inc., Assistant Secretary  
ESI Bay Area, Inc., Assistant Secretary  
ESI California Holdings, Inc., Assistant Secretary  
ESI Ebensburg, Inc., Assistant Secretary  
ESI Energy, LLC, Assistant Secretary  
ESI Mojave LLC, Assistant Secretary  
ESI Mojave, Inc., Assistant Secretary  
ESI Montgomery County, LLC, Assistant Secretary  
ESI Multitrade LP, Inc., Assistant Secretary  
ESI Northeast Energy Acquisition Funding, Inc., Assistant Secretary  
ESI Northeast Energy Funding, Inc., Assistant Secretary  
ESI Northeast Energy GP, Inc., Assistant Secretary  
ESI Northeast Energy LP, LLC, Assistant Secretary  
ESI Northeast Fuel Management, Inc., Assistant Secretary  
ESI Pittsylvania, Inc., Assistant Secretary  
ESI Sierra, Inc., Assistant Secretary  
ESI Sky River, Inc., Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

ESI Tehachapi Acquisitions, Inc., Assistant Secretary  
ESI Tractebel Acquisition Corp., Assistant Secretary  
ESI Tractebel Funding Corp., Assistant Secretary  
ESI Tractebel Urban Renewal Corporation, Assistant Secretary  
ESI Vansycle GP, Inc., Assistant Secretary  
ESI Vansycle LP, Inc., Assistant Secretary  
ESI VG IV, LLC, Assistant Secretary  
ESI Victory, Inc., Assistant Secretary  
ESI West Texas Energy LP, LLC, Assistant Secretary  
ESI West Texas Energy, Inc., Assistant Secretary  
EW Solar, LLC, Assistant Secretary  
Florida Southeast Connection, LLC, Assistant Secretary  
Fortuna GP, LLC, Assistant Secretary  
Fortuna Limited Partner, ULC, Secretary  
Foxtail Wind, LLC, Assistant Secretary  
FPL Energy American Wind Holdings, LLC, Assistant Secretary  
FPL Energy American Wind, LLC, Assistant Secretary  
FPL Energy Burleigh County Wind, LLC, Assistant Secretary  
FPL Energy Cabazon Wind, LLC, Assistant Secretary  
FPL Energy Callahan Wind GP, LLC, Assistant Secretary  
FPL Energy Callahan Wind LP, LLC, Assistant Secretary  
FPL Energy Cape, LLC, Assistant Secretary  
FPL Energy Cowboy Wind, LLC, Assistant Secretary  
FPL Energy Green Power Wind, LLC, Assistant Secretary  
FPL Energy Hancock County Wind, LLC, Assistant Secretary  
FPL Energy Horse Hollow Wind II, LLC, Assistant Secretary  
FPL Energy Horse Hollow Wind, LLC, Assistant Secretary  
FPL Energy Illinois Wind, LLC, Assistant Secretary  
FPL Energy Island End GP, LLC, Assistant Secretary  
FPL Energy Marcus Hook LLC, Assistant Secretary  
FPL Energy Mason LLC, Assistant Secretary  
FPL Energy MH50 GP, LLC, Assistant Secretary  
FPL Energy MH50 LP, LLC, Assistant Secretary  
FPL Energy MH700, LLC, Assistant Secretary  
FPL Energy Mojave Operating Services, LLC, Assistant Secretary  
FPL Energy Montezuma Wind, LLC, Assistant Secretary  
FPL Energy Morwind, LLC, Assistant Secretary  
FPL Energy Mower County, LLC, Assistant Secretary  
FPL Energy National Wind Holdings, LLC, Assistant Secretary  
FPL Energy National Wind Investments, LLC, Assistant Secretary  
FPL Energy National Wind Portfolio, LLC, Assistant Secretary  
FPL Energy National Wind, LLC, Assistant Secretary  
FPL Energy New Mexico Holdings, LLC, Assistant Secretary  
FPL Energy New Mexico Wind Financing, LLC, Assistant Secretary  
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Secretary  
FPL Energy New Mexico Wind II, LLC, Assistant Secretary  
FPL Energy New Mexico Wind, LLC, Assistant Secretary  
FPL Energy New York, LLC, Assistant Secretary  
FPL Energy North Dakota Wind II, LLC, Assistant Secretary  
FPL Energy North Dakota Wind, LLC, Assistant Secretary  
FPL Energy Oklahoma Wind Finance, LLC, Assistant Secretary  
FPL Energy Oklahoma Wind, LLC, Assistant Secretary  
FPL Energy Oliver Wind I, LLC, Assistant Secretary  
FPL Energy Oliver Wind II, LLC, Assistant Secretary  
FPL Energy Pecos Wind I, LLC, Assistant Secretary  
FPL Energy Pecos Wind II, LLC, Assistant Secretary  
FPL Energy Post Wind GP, LLC, Assistant Secretary  
FPL Energy Post Wind LP, LLC, Assistant Secretary  
FPL Energy SEGS III-VII GP, LLC, Assistant Secretary  
FPL Energy SEGS III-VII LP, LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

FPL Energy Services, Inc., Secretary  
FPL Energy Solar Funding Corp., Assistant Secretary  
FPL Energy Solar Partners III-VII, LLC, Assistant Secretary  
FPL Energy Sooner Wind, LLC, Assistant Secretary  
FPL Energy South Dakota Wind, LLC, Assistant Secretary  
FPL Energy Spruce Point LLC, Assistant Secretary  
FPL Energy Stateline Holdings, L.L.C., Assistant Secretary  
FPL Energy Stateline II Holdings, LLC, Assistant Secretary  
FPL Energy Stateline II, Inc., Assistant Secretary  
FPL Energy Texas Keir, LLC, Assistant Secretary  
FPL Energy Texas Wind GP, LLC, Assistant Secretary  
FPL Energy Texas Wind Marketing GP, LLC, Assistant Secretary  
FPL Energy Texas Wind Marketing LP, LLC, Assistant Secretary  
FPL Energy Texas, LLC, Assistant Secretary  
FPL Energy Tyler Texas LP, LLC, Assistant Secretary  
FPL Energy Upton Wind I, LLC, Assistant Secretary  
FPL Energy Upton Wind II, LLC, Assistant Secretary  
FPL Energy Upton Wind III, LLC, Assistant Secretary  
FPL Energy Upton Wind IV, LLC, Assistant Secretary  
FPL Energy Vansycle L.L.C., Assistant Secretary  
FPL Energy Virginia Power Services, Inc., Assistant Secretary  
FPL Energy VG Wind, LLC, Assistant Secretary  
FPL Energy Waymart GP, LLC, Assistant Secretary  
FPL Energy Waymart LP, LLC, Assistant Secretary  
FPL Energy Wind Financing, LLC, Assistant Secretary  
FPL Energy Wind Funding Holdings, LLC, Assistant Secretary  
FPL Energy Wind Funding, LLC, Assistant Secretary  
FPL Energy WPP 93 GP, LLC, Assistant Secretary  
FPL Energy WPP 93 LP, LLC, Assistant Secretary  
FPL Energy WPP94 GP, LLC, Assistant Secretary  
FPL Energy WPP94 LP, LLC, Assistant Secretary  
FPL Energy Wyman IV LLC, Assistant Secretary  
FPL Energy Wyman LLC, Assistant Secretary  
FPL Enersys, Inc., Secretary  
FPL FiberNet Holdings, LLC, Secretary  
FPL FiberNet, LLC, Secretary  
FPL Group International, Inc., Assistant Secretary  
FPL Group Resources Marketing Holdings, LLC  
FPL Historical Museum, Inc., Secretary  
FPL Holdings Inc, Secretary  
FPL Investments, LLC, Assistant Secretary  
FPL ReadPower, LLC, Secretary  
FPL Services, LLC, Secretary  
FPL Tel, LLC, Assistant Secretary  
FPLE Forney Pipeline, LLC, Assistant Secretary  
FPLE Forney, LLC, Assistant Secretary  
FPLE Pecos Leasing GP, LLC, Assistant Secretary  
FPLE Pecos Leasing LP, LLC, Assistant Secretary  
FPLE Rhode Island State Energy GP, LLC, Assistant Secretary  
FPLE Rhode Island State Energy LP, LLC, Assistant Secretary  
FPLE Texas Wind I, LLC, Assistant Secretary  
FPLE Upton Leasing GP, LLC, Assistant Secretary  
FPLE Upton Leasing LP, LLC, Assistant Secretary  
Garden Wind, LLC, Assistant Secretary  
Gateway Energy Center Holdings, LLC, Assistant Secretary  
Gateway Energy Center, LLC, Assistant Secretary  
Generation Repair and Service, LLC, Assistant Secretary  
Genesis Solar Funding Holdings, LLC, Assistant Secretary  
Genesis Solar Funding, LLC, Assistant Secretary  
Genesis Solar Holdings, LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

Genesis Solar, LLC, Assistant Secretary  
Georgia Longleaf Solar 1, LLC, Assistant Secretary  
Gexa Energy California, LLC, Assistant Secretary  
GEXA Energy GP, LLC, Assistant Secretary  
Gexa Energy Solutions, LLC, Assistant Secretary  
Ghost Pine Holdings, ULC, Assistant Secretary  
Golden Hills Wind, LLC, Assistant Secretary  
Golden West Power Partners, LLC, Assistant Secretary  
Golden West Wind Holdings, LLC, Assistant Secretary  
Golden Winds Funding, LLC, Assistant Secretary  
Golden Winds Holdings, LLC, Assistant Secretary  
Golden Winds, LLC, Assistant Secretary  
Goshen Wind BC Holdings, ULC, Secretary  
Goshen Wind Funding GP, LLC, Assistant Secretary  
Goshen Wind GP, LLC, Assistant Secretary  
Goshen Wind Holdings GP, LLC, Assistant Secretary  
Goshen Wind, ULC, Assistant Secretary  
GR Bage (DE), LLC, Assistant Secretary  
GR Bage (FL), Inc., Assistant Secretary  
Gray County Wind Energy, LLC, Assistant Secretary  
Green Ridge Power LLC, Assistant Secretary  
Green Ridge Services LLC, Assistant Secretary  
Harper Lake Company VIII, Assistant Secretary  
Harper Lake Solar Funding Corporation, Assistant Secretary  
Hatch Solar Energy Center I LLC, Assistant Secretary  
Hawkeye Power Partners, LLC, Assistant Secretary  
HCSD Solar, LLC, Assistant Secretary  
HD Hatillo Solar One, LLC, Assistant Secretary  
Heartland Wind Funding, LLC, Assistant Secretary  
Heartland Wind Holding II, LLC, Assistant Secretary  
Heartland Wind Holding, LLC, Assistant Secretary  
Heartland Wind II, LLC, Assistant Secretary  
Heartland Wind, LLC, Assistant Secretary  
High Ground Investments, LLC, Assistant Secretary  
High Majestic II Funding, LLC, Assistant Secretary  
High Majestic II Holdings, LLC, Assistant Secretary  
High Majestic II Wind Properties, LLC, Assistant Secretary  
High Majestic Interconnection Services, LLC, Assistant Secretary  
High Majestic Wind Energy Center, LLC, Assistant Secretary  
High Majestic Wind II, LLC, Assistant Secretary  
High Point Wind, LLC, Assistant Secretary  
High Winds, LLC, Assistant Secretary  
HLC IX Company, Assistant Secretary  
Horse Hollow Generation Tie Holdings, LLC, Assistant Secretary  
Horse Hollow Generation Tie, LLC, Assistant Secretary  
HWFII, LLC, Assistant Secretary  
Hyperion IX, Inc., Assistant Secretary  
Hyperion VIII, Inc., Assistant Secretary  
Indian Mesa Wind Farm, LLC, Assistant Secretary  
Inventus Holdings, LLC, Assistant Secretary  
Iowa Clean Energy Express, LLC, Assistant Secretary  
Jacumba Solar, LLC, Assistant Secretary  
Jamaica Bay Peaking Facility, LLC, Assistant Secretary  
Javelina Wind Energy Holdings, LLC, Assistant Secretary  
Javelina Wind Energy, LLC, Assistant Secretary  
Jericho Wind BC Holdings, ULC, Secretary  
Jericho Wind Funding GP, LLC, Assistant Secretary  
Jericho Wind GP, LLC, Assistant Secretary  
Jericho Wind Holdings GP, LLC, Assistant Secretary  
Jericho Wind, ULC, Assistant Secretary



Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

Joshua Tree Solar Farm, LLC, Assistant Secretary  
Ka La Nui Solar, LLC, Assistant Secretary  
Kerwood Wind BC Holdings, ULC, Secretary  
Kerwood Wind Funding GP, LLC, Assistant Secretary  
Kerwood Wind GP, LLC, Assistant Secretary  
Kerwood Wind Holdings GP, LLC, Assistant Secretary  
Kerwood Wind, ULC, Assistant Secretary  
KW San Gorgonio Transmission, Inc., Assistant Secretary  
La Frontera Generation, LLC, Assistant Secretary  
La Frontera Holdings, LLC, Assistant Secretary  
La Salle County Gas Producing, LLC, Assistant Secretary  
Lake Benton Power Partners II, LLC, Assistant Secretary  
Lakeco Holding, LLC, Assistant Secretary  
Lamar Power Partners II, LLC, Assistant Secretary  
Lamar Power Partners, LLC, Assistant Secretary  
Langdon Wind, LLC, Assistant Secretary  
LCSD Solar 1, LLC, Assistant Secretary  
LCSD Solar 2, LLC, Assistant Secretary  
Lee North, LLC, Assistant Secretary  
Legacy Renewables Holdings, LLC, Assistant Secretary  
Legacy Renewables, LLC, Assistant Secretary  
Legends Wind Class B, LLC, Assistant Secretary  
Legends Wind Funding, LLC, Assistant Secretary  
Legends Wind Holdings, LLC, Assistant Secretary  
Legends Wind, LLC, Assistant Secretary  
LET Holdings, LLC, Assistant Secretary  
Limon Wind II, LLC, Assistant Secretary  
Limon Wind III Funding, LLC, Assistant Secretary  
Limon Wind III Holdings, LLC, Assistant Secretary  
Limon Wind III, LLC, Assistant Secretary  
Limon Wind, LLC, Assistant Secretary  
Live Oak Solar, LLC, Assistant Secretary  
Logan Connect LLC, Assistant Secretary  
Logan Energy Holdings, LLC, Assistant Secretary  
Logan Wind Energy LLC, Assistant Secretary  
Lone Star Transmission, LLC, Secretary  
Lone Star Wind Holdings, LLC, Assistant Secretary  
Lone Star Wind, LLC, Assistant Secretary  
Long Island Energy Generation, LLC, Assistant Secretary  
Long Island Energy Storage Holdings, LLC, Assistant Secretary  
Long Island Peaker Holdings, LLC, Assistant Secretary  
Long Island Solar Holdings, LLC, Assistant Secretary  
Lucerne Solar, LLC, Assistant Secretary  
M Boulevard Solar, LLC, Assistant Secretary  
M Clay Solar, LLC, Assistant Secretary  
M Cross County Solar, LLC, Assistant Secretary  
M Eastern Hills Solar, LLC, Assistant Secretary  
M Greece Ridge Solar, LLC, Assistant Secretary  
M Nanuet Solar, LLC, Assistant Secretary  
M Queens Rego Solar, LLC, Assistant Secretary  
M Schenectady Solar, LLC, Assistant Secretary  
M Shoppingtown Solar, LLC, Assistant Secretary  
M White Plains Solar, LLC, Assistant Secretary  
Maine Fossil Seller, LLC, Assistant Secretary  
Mammoth Plains Wind Project Holdings, LLC, Assistant Secretary  
Mammoth Plains Wind Project, LLC, Assistant Secretary  
Mantua Creek Solar, LLC, Assistant Secretary  
Marshall Solar, LLC, Assistant Secretary  
McCoy Solar Funding, LLC, Assistant Secretary  
McCoy Solar Holdings SellCo, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Seeley - Continued

McCoy Solar Holdings, LLC, Assistant Secretary  
McCoy Solar, LLC, Assistant Secretary  
Meyersdale Windpower LLC, Assistant Secretary  
Mill Run Windpower LLC, Assistant Secretary  
Minco Redwood Holdings, LLC, Assistant Secretary  
Minco Wind II, LLC, Assistant Secretary  
Minco Wind III, LLC, Assistant Secretary  
Minco Wind Interconnection Services, LLC, Assistant Secretary  
Minco Wind, LLC, Assistant Secretary  
Minudie Wind, Inc., Assistant Secretary  
Moca Solar Farm, LLC, Assistant Secretary  
Mojave Holdings, LLC, Assistant Secretary  
Moore Solar GP, LLC, Assistant Secretary  
Moore Solar, ULC, Assistant Secretary  
Morongo DG Solar, LLC, Assistant Secretary  
Mount Miller Holdco, LLC, Assistant Secretary  
Mount Miller Holdco, ULC, Assistant Secretary  
Mount Miller Holdings GP, LLC, Assistant Secretary  
Mount Miller LP, ULC, Secretary  
Mountain Prairie Wind Holdings, LLC, Assistant Secretary  
Mountain Prairie Wind, LLC, Assistant Secretary  
Mountain View Solar Holdings, LLC, Assistant Secretary  
Mountain View Solar, LLC, Assistant Secretary  
Mt. Storm Wind Force Holdings, LLC, Assistant Secretary  
NAPS Wind, LLC, Assistant Secretary  
NEPM II, LLC, Assistant Secretary  
New Hampshire Transmission, LLC, Assistant Secretary  
New Mexico Energy Investments, LLC, Assistant Secretary  
New Mexico Wind Investments, LLC, Assistant Secretary  
NextEra Blythe Solar Energy Center, LLC, Assistant Secretary  
NextEra Canada Development & Acquisitions, Inc., Assistant Secretary  
NextEra Canada Transmission Investments, Inc., Assistant Secretary  
NextEra Canadian IP, Inc., Assistant Secretary  
NextEra Desert Center Blythe, LLC, Assistant Secretary  
NextEra Desert Sunlight Holdings, LLC, Assistant Secretary  
NextEra Energy Bluff Point, LLC, Assistant Secretary  
NextEra Energy Canada Equipment, Inc., Assistant Secretary  
NextEra Energy Canada GP, LLC, Secretary  
NextEra Energy Canada Partners Holdings, ULC, Secretary  
NextEra Energy Canadian Holdings, ULC, Assistant Secretary  
NextEra Energy Canadian Operating Services, Inc., Assistant Secretary  
NextEra Energy DG Operations, LLC, Assistant Secretary  
NextEra Energy Duane Arnold, LLC, Assistant Secretary  
NextEra Energy Equipment Leasing, LLC, Secretary  
NextEra Energy Gas Producing Wyoming, LLC, Assistant Secretary  
NextEra Energy Gas Producing, LLC, Assistant Secretary  
NextEra Energy Honey Creek Wind, LLC, Assistant Secretary  
NextEra Energy Infrastructure, LLC, Assistant Secretary  
NextEra Energy Maine Operating Services, LLC, Assistant Secretary  
NextEra Energy Maine, LLC, Assistant Secretary  
NextEra Energy Management Partners GP, LLC, Assistant Secretary  
NextEra Energy Montezuma II Wind, LLC, Assistant Secretary  
NextEra Energy Mt. Storm, LLC, Assistant Secretary  
NextEra Energy New Mexico Operating Services, LLC, Assistant Secretary  
NextEra Energy NextBridge Holding, ULC, Assistant Secretary  
NextEra Energy NextBridge Holdings GP, LLC, Assistant Secretary  
NextEra Energy NextBridge Holdings GP, ULC, Assistant Secretary  
NextEra Energy Point Beach, LLC, Assistant Secretary  
NextEra Energy Power Marketing, LLC, Assistant Secretary  
NextEra Energy Producer Services, LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

NextEra Energy Project Management, LLC, Assistant Secretary  
NextEra Energy Resources Acquisitions, LLC, Assistant Secretary  
NextEra Energy Resources Partners Holdings, LLC, Assistant Secretary  
NextEra Energy Resources Partners, LLC, Assistant Secretary  
NextEra Energy Sabal Trail Transmission Holdings, LLC, Assistant Secretary  
NextEra Energy Seabrook, LLC, Assistant Secretary  
NextEra Energy Services Arizona, LLC, Assistant Secretary  
NextEra Energy Services Connecticut, LLC, Assistant Secretary  
NextEra Energy Services Delaware, LLC, Assistant Secretary  
NextEra Energy Services District of Columbia, LLC, Assistant Secretary  
NextEra Energy Services Illinois, LLC, Assistant Secretary  
NextEra Energy Services Maine, LLC, Assistant Secretary  
NextEra Energy Services Maryland, LLC, Assistant Secretary  
NextEra Energy Services Massachusetts, LLC, Assistant Secretary  
NextEra Energy Services New Hampshire, LLC, Assistant Secretary  
NextEra Energy Services New Jersey, LLC, Assistant Secretary  
NextEra Energy Services New York, LLC, Assistant Secretary  
NextEra Energy Services Ohio, LLC, Assistant Secretary  
NextEra Energy Services Pennsylvania, LLC, Assistant Secretary  
NextEra Energy Services Rhode Island, LLC, Assistant Secretary  
NextEra Energy Services, LLC, Assistant Secretary  
NextEra Energy Solar Holdings, LLC, Assistant Secretary  
NextEra Energy Solutions, LLC, Assistant Secretary  
NextEra Energy Transmission Midwest, LLC, Assistant Secretary  
NextEra Energy Transmission Southwest, LLC, Assistant Secretary  
NextEra Energy Transmission West, LLC, Assistant Secretary  
NextEra Energy UCT Holding, Inc., Assistant Secretary  
NextEra Energy US Partners Holdings, LLC, Assistant Secretary  
NextEra Energy Victory Solar I, LLC, Assistant Secretary  
NextEra Fibernet, LLC, Assistant Secretary  
NextEra Maine Fossil, LLC, Assistant Secretary  
NextEra Retail of Texas GP, LLC, Assistant Secretary  
NextEra Solar DG Fund I, LLC, Assistant Secretary  
NextEra Texas Acquisition Holdco, LLC, Assistant Secretary  
NextEra Texas Acquisition LP, LLC, Assistant Secretary  
NextEra US Gas Assets, LLC, Assistant Secretary  
NG Pipeline of America, LLC, Assistant Secretary  
NG Storage of America, LLC, Assistant Secretary  
Ninnescah Wind Energy LLC, Assistant Secretary  
Niyol Wind, LLC, Assistant Secretary  
North American Power Systems Solar, LLC, Assistant Secretary  
North American Power Systems, LLC, Assistant Secretary  
North Coast Solar, LLC, Assistant Secretary  
North Sky River Energy Holdings, LLC, Assistant Secretary  
North Sky River Energy, LLC, Assistant Secretary  
North Sky River Land Holdings, LLC, Assistant Secretary  
Northern Colorado Wind Energy, LLC, Secretary  
Northern Colorado Wind Holdings, LLC, Assistant Secretary  
Northern Frontier Wind Funding, LLC, Assistant Secretary  
Northern Frontier Wind Holding, LLC, Assistant Secretary  
Northern Frontier Wind, LLC, Assistant Secretary  
Novus Wind VI, LLC, Assistant Secretary  
NWE Holding, LLC, Assistant Secretary  
NY Sun DG Solar, LLC, Assistant Secretary  
NY Sun Zone C2 LLC, Assistant Secretary  
NY Sun Zone C3 LLC, Assistant Secretary  
NY Sun Zone E1 LLC, Assistant Secretary  
NY Sun Zone E2 LLC, Assistant Secretary  
NY Sun Zone E3 LLC, Assistant Secretary  
NY Sun Zone E4 LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

NY Sun Zone F1 LLC, Assistant Secretary  
NY Sun Zone F2 LLC, Assistant Secretary  
NY Sun Zone F3 LLC, Assistant Secretary  
NY Sun Zone F4 LLC, Assistant Secretary  
Oklahoma Wind Portfolio, LLC, Assistant Secretary  
Oliver Wind III, LLC, Assistant Secretary  
Osceola Windpower II, LLC, Assistant Secretary  
Osceola Windpower, LLC, Assistant Secretary  
OTG, LLC, Assistant Secretary  
Palo Duro Wind Energy II, LLC, Assistant Secretary  
Palo Duro Wind Energy, LLC, Assistant Secretary  
Palo Duro Wind Holdings SellCo, LLC, Assistant Secretary  
Palo Duro Wind Interconnection Services, LLC, Assistant Secretary  
Palo Duro Wind Portfolio, LLC, Assistant Secretary  
Palo Duro Wind Project Holdings, LLC, Assistant Secretary  
Paradise Solar Urban Renewal, L.L.C., Assistant Secretary  
Peace Garden Wind Funding, LLC, Assistant Secretary  
Peace Garden Wind Holdings, LLC, Assistant Secretary  
Peace Garden Wind, LLC, Assistant Secretary  
Peetz Energy, LLC, Assistant Secretary  
Peetz Logan Interconnect, LLC, Assistant Secretary  
Peetz Table Transmission Line, LLC, Assistant Secretary  
Peetz Table Wind Energy, LLC, Assistant Secretary  
Pennsylvania Windfarms, LLC, Assistant Secretary  
Penta Wind Holding, LLC, Assistant Secretary  
Penta Wind, LLC, Assistant Secretary  
Perrin Ranch Wind, LLC, Assistant Secretary  
Pheasant Run Wind Holdings II, LLC, Assistant Secretary  
Pheasant Run Wind Holdings, LLC, Assistant Secretary  
Pheasant Run Wind, LLC, Assistant Secretary  
Pioneer Plains Wind Funding, LLC, Assistant Secretary  
Pioneer Plains Wind Holdings, LLC, Assistant Secretary  
Pioneer Plains Wind, LLC, Assistant Secretary  
Porta del Sol Solar, LLC, Assistant Secretary  
Prairie View Wind Holdings, LLC, Assistant Secretary  
Pubnico Point Wind Farm Inc., Assistant Secretary  
PWEC, LLC, Assistant Secretary  
Red Mesa Wind Investments, LLC, Assistant Secretary  
Red Mesa Wind, LLC, Assistant Secretary  
Red Raider Wind Holdings, LLC, Assistant Secretary  
Red Raider Wind, LLC, Assistant Secretary  
Red River Wind Funding, LLC, Assistant Secretary  
Red River Wind Holdings, LLC, Assistant Secretary  
Red River Wind, LLC, Assistant Secretary  
Redwood Trails Wind Holdings, LLC, Assistant Secretary  
Redwood Trails Wind, LLC, Assistant Secretary  
River Bend Solar, LLC, Assistant Secretary  
Sagebrush Partner Fifteen, Inc., Assistant Secretary  
San Jacinto Solar 14.5, LLC, Assistant Secretary  
San Jacinto Solar 5.5, LLC, Assistant Secretary  
SCI Holding, ULC, Assistant Secretary  
SDGF 1 Funding, LLC, Assistant Secretary  
SEC Amherst Solar One, LLC, Assistant Secretary  
SEC CRSD Solar One, LLC, Assistant Secretary  
SEC ESSD Solar One, LLC, Assistant Secretary  
SEC HSD Solar One, LLC, Assistant Secretary  
SEC LHNY Solar One, LLC, Assistant Secretary  
SEC MC Solar One, LLC, Assistant Secretary  
SEC Northeast Solar One, LLC, Assistant Secretary  
SEC PASD Solar One, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Seeley - Continued

SEC SUSD Solar One, LLC, Assistant Secretary  
Seiling Wind Holdings, LLC, Assistant Secretary  
Seiling Wind II, LLC, Assistant Secretary  
Seiling Wind Interconnection Services, LLC, Assistant Secretary  
Seiling Wind Portfolio, LLC, Assistant Secretary  
Seiling Wind, LLC, Assistant Secretary  
Sentry Solar, LLC, Assistant Secretary  
Shafter Solar Holdings, LLC, Assistant Secretary  
Shafter Solar SellCo, LLC, Assistant Secretary  
Shafter Solar, LLC, Assistant Secretary  
Silver State Solar Power South, LLC, Assistant Secretary  
Silver State South Solar, LLC, Assistant Secretary  
Sirius Solar, LLC, Assistant Secretary  
Sky River Asset Holdings, LLC, Assistant Secretary  
Sky River LLC, Assistant Secretary  
Smart Energy Capital, LLC, Assistant Secretary  
Solar DG Fund 1 Holdings, LLC, Assistant Secretary  
Sombra Solar GP, LLC, Assistant Secretary  
Sombra Solar, ULC, Assistant Secretary  
Somerset Windpower LLC, Assistant Secretary  
Sonoran Solar Energy I, LLC, Assistant Secretary  
Sonoran Solar Energy, LLC, Assistant Secretary  
South Texas Gen-Tie Holding, LLC, Assistant Secretary  
South Texas Gen-Tie, LLC, Assistant Secretary  
Southwest Solar Holdings, LLC, Assistant Secretary  
St. Clair GP, LLC, Assistant Secretary  
St. Clair Holding, ULC, Assistant Secretary  
St. Clair Moore Holding LP, LLC, Assistant Secretary  
St. Clair MS Investment GP, LLC, Assistant Secretary  
St. Clair Sombra Holding LP, LLC, Assistant Secretary  
Steele Flats Wind Project, LLC, Assistant Secretary  
Story Wind, LLC, Assistant Secretary  
Tower Associates Canada, Inc., Assistant Secretary  
Tower Associates, LLC, Assistant Secretary  
Trenton Diocese DG Solar, LLC, Assistant Secretary  
Tuscola Bay Wind, LLC, Assistant Secretary  
Tuscola Wind II, LLC, Assistant Secretary  
U. S. Windpower Transmission Corporation, Assistant Secretary  
UC Solar, LLC, Assistant Secretary  
US Marcellus Gas Infrastructure, LLC, Assistant Secretary  
US Southeastern Gas Infrastructure, LLC, Assistant Secretary  
USG Energy Gas Investment, LLC, Assistant Secretary  
USG Energy Gas Producer Holdings, LLC, Assistant Secretary  
USG Midstream Bakken I, LLC, Assistant Secretary  
USG Midstream Haynesville Sands I, LLC, Assistant Secretary  
USG Midstream Holdings, LLC, Assistant Secretary  
USG Midstream Mississippian Lime I, LLC, Assistant Secretary  
USG Properties Austin Chalk Holdings, LLC, Assistant Secretary  
USG Properties Austin Chalk I, LLC, Assistant Secretary  
USG Properties Bakken Holdings, LLC, Assistant Secretary  
USG Properties Bakken I, LLC, Assistant Secretary  
USG Properties Bakken II, LLC, Assistant Secretary  
USG Properties Barnett Holdings, LLC, Assistant Secretary  
USG Properties Barnett II, LLC, Assistant Secretary  
USG Properties Eagle Ford Holdings, LLC, Assistant Secretary  
USG Properties Eagle Ford III, LLC, Assistant Secretary  
USG Properties Eagle Ford IV, LLC, Assistant Secretary  
USG Properties Granite Wash Holdings, LLC, Assistant Secretary  
USG Properties Granite Wash I, LLC, Assistant Secretary  
USG Properties Haynesville Sand I, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Seeley - Continued

USG Properties Haynesville Sands Holdings, LLC, Assistant Secretary  
USG Properties Jackfork Holdings, LLC, Assistant Secretary  
USG Properties Jackfork I, LLC, Assistant Secretary  
USG Properties Mississippian Lime Holdings, LLC, Assistant Secretary  
USG Properties Mississippian Lime I, LLC, Assistant Secretary  
USG Properties Mississippian Lime II, LLC, Assistant Secretary  
USG Properties Niobrara Holdings, LLC, Assistant Secretary  
USG Properties Permian Basin Holdings, LLC, Assistant Secretary  
USG Properties Permian Basin I, LLC, Assistant Secretary  
USG Properties Permian Basin II, LLC, Assistant Secretary  
USG Properties Wilcox Holdings, LLC, Assistant Secretary  
USG Properties Wilcox I, LLC, Assistant Secretary  
USG Properties Woodford Holdings, LLC, Assistant Secretary  
USG Properties Woodford I, LLC, Assistant Secretary  
USG Surface Facilities Holdings, LLC, Assistant Secretary  
USG Surface Facilities I, LLC, Assistant Secretary  
USG Surface Facilities II, LLC, Assistant Secretary  
USG Surface Facilities Mississippian Lime I, LLC, Assistant Secretary  
USG Technology Holdings, LLC, Assistant Secretary  
USG Wheatland Pipeline, LLC, Assistant Secretary  
USW Land Corporation, Assistant Secretary  
Valencia Energy Storage, LLC, Assistant Secretary  
Vansycle III Wind, LLC, Assistant Secretary  
Varna Wind Funding GP, LLC, Assistant Secretary  
Varna Wind GP, LLC, Assistant Secretary  
Varna Wind Holdings GP, LLC, Assistant Secretary  
Varna Wind, ULC, Assistant Secretary  
Vasco Winds, LLC, Assistant Secretary  
Venable Solar, LLC, Assistant Secretary  
Victory Renewables, LLC, Assistant Secretary  
Watkins Glen Wind, LLC, Assistant Secretary  
Watonga Wind, LLC, Assistant Secretary  
Wessington Wind Energy Center, LLC, Assistant Secretary  
West Texas Wind, LLC, Assistant Secretary  
Western Wind Holdings, LLC, Assistant Secretary  
Westside Solar, LLC, Assistant Secretary  
White Oak B Company, LLC, Assistant Secretary  
White Oak Energy Backleverage Holding, LLC, Assistant Secretary  
White Oak Energy Funding Holding, LLC, Assistant Secretary  
White Oak Energy Funding, LLC, Assistant Secretary  
White Oak Energy Holdings, LLC, Assistant Secretary  
White Oak Energy LLC, Assistant Secretary  
White Oak Solar, LLC, Assistant Secretary  
White Pine Solar, LLC, Assistant Secretary  
White Pine Wind, Inc., Assistant Secretary  
Whitewater Wind, LLC, Assistant Secretary  
Whitney Point Solar, LLC, Assistant Secretary  
Wild Prairie Wind Holdings, LLC, Assistant Secretary  
Wild Prairie Wind, LLC, Assistant Secretary  
Wilton Wind II, LLC, Assistant Secretary  
Wilton Wind IV, LLC, Assistant Secretary  
Wind Holdings, Inc., Assistant Secretary  
WindCo LLC, Assistant Secretary  
WindLogics Inc., Assistant Secretary  
Windpower Partners 1993, LLC, Assistant Secretary  
Wolf Ridge Wind, LLC, Assistant Secretary  
WSGP Gas Producing, LLC, Assistant Secretary  
Wyman Cape Holdings, LLC, Assistant Secretary  
Zuni Solar, LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Robert E. Barrett, Jr. (Vice President-Finance)**

None

**Ashok S. Bhatnagar (Vice President, Nuclear Fleet Support)**

NextEra Energy Duane Arnold, LLC, Vice President  
NextEra Energy Point Beach, LLC, Vice President  
NextEra Energy Seabrook, LLC, Vice President

**Tom F. Broad (Vice President, Engineering and Construction)**

NextEra Energy, Inc., Vice President, Engineering and Construction  
NextEra Energy Resources, LLC, Vice President  
Adelanto Solar II, LLC, Vice President  
Adelanto Solar, LLC, Vice President  
Aries Solar Holding, LLC, Vice President  
Barrett CC Repowering, LLC, Vice President  
BCSD Solar, LLC, Vice President  
Beacon Solar, LLC, Vice President  
Blythe Solar 110, LLC, Vice President  
Blythe Solar 125, LLC, Vice President  
Bornish Wind GP, ULC, Vice President  
Breckinridge Wind Holdings, LLC, Vice President  
Breckinridge Wind Project, LLC, Vice President  
Carousel Wind Farm, LLC, Vice President  
Cedar Bluff Wind, LLC, Vice President  
Cottonwood Wind Project, LLC, Vice President  
CP II Holdings GP, Inc., Vice President  
Day County Wind II, LLC, Vice President  
Desert Sunlight 250, LLC, Vice President  
Desert Sunlight 300, LLC, Vice President  
Desert Sunlight Holdings, LLC, Vice President  
DG Bethlehem Solar, LLC, Vice President  
DG BP Solar One, LLC, Vice President  
DG Project Construction Co., LLC, Vice President  
DG Residential Acquisition Co., LLC, Vice President  
Dickinson Wind, LLC, Vice President  
East Durham Wind GP, ULC, Vice President  
East Durham Wind, ULC, Vice President  
EFB Constructors, LLC, Vice President  
EW Solar, LLC, Vice President  
Florida Southeast Connection, LLC, Vice President  
Foxtail Wind, LLC, Vice President  
FPL Energy Hancock County Wind, LLC, Vice President  
FPL Energy Mojave Operating Services, LLC, Vice President  
FPL Energy Texas Wind Marketing GP, LLC, Vice President  
Gateway Energy Center, LLC, Vice President  
Genesis Solar Holdings, LLC, Vice President  
Genesis Solar, LLC, Vice President  
Georgia Longleaf Solar 1, LLC, Vice President  
Golden Hills Wind, LLC, Vice President  
Golden West Power Partners, LLC, Vice President  
Goshen Wind GP, ULC, Vice President  
Goshen Wind, ULC, Vice President  
HCSD Solar, LLC, Vice President  
HD Hatillo Solar One, LLC, Vice President  
Island Park Energy Center, LLC, Vice President  
Javelina Wind Energy, LLC, Vice President  
Jericho Wind GP, ULC, Vice President  
Jericho Wind, ULC, Vice President

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Broad – Continued**

Ka La Nui Solar, LLC, Vice President  
Kerwood Wind GP, ULC, Vice President  
Kerwood Wind, ULC, Vice President  
LCSD Solar 1, LLC, Vice President  
LCSD Solar 2, LLC, Vice President  
Lee North, LLC, Vice President  
LI Energy Storage System, LLC, Vice President  
LI Peaker Generation, LLC, Vice President  
LI Solar Generation, LLC, Vice President  
Limon Wind III, LLC, Vice President  
Live Oak Solar, LLC, Vice President  
Lone Star Transmission, LLC, Vice President  
Long Island Energy Storage Holdings, LLC, Vice President  
Long Island Peaker Holdings, LLC, Vice President  
Long Island Solar Holdings, LLC, Vice President  
M Boulevard Solar, LLC, Vice President  
M Clay Solar, LLC, Vice President  
M Cross County Solar, LLC, Vice President  
M Eastern Hills Solar, LLC, Vice President  
M Greece Ridge Solar, LLC, Vice President  
M Nanuet Solar, LLC, Vice President  
M Queens Rego Solar, LLC, Vice President  
M Schenectady Solar, LLC, Vice President  
M Shoppingtown Solar, LLC, Vice President  
M White Plains Solar, LLC, Vice President  
Mammoth Plains Wind Project Holdings, LLC, Vice President  
Mammoth Plains Wind Project, LLC, Vice President  
Mantua Creek Solar, LLC, Vice President  
Marshall Solar, LLC, Vice President  
McCoy Solar, LLC, Vice President  
Minco Wind, LLC, Vice President  
Moore Solar, ULC, Vice President  
Mountain View Solar, LLC, Vice President  
Mt. Storm Wind Force Holdings, LLC, Vice President  
New Hampshire Transmission, LLC, Vice President  
NextEra Canada Development & Acquisitions, Inc., Vice President  
NextEra Canada Transmission Investments, Inc., Vice President  
NextEra Desert Sunlight Holdings, LLC, Vice President  
NextEra Energy Bluff Point, LLC, Vice President  
NextEra Energy Canada GP, LLC, Vice President  
NextEra Energy Canada Partners Holdings, ULC, Vice President  
NextEra Energy Honey Creek Wind, LLC, Vice President  
NextEra Energy Mt. Storm, LLC, Vice President  
NextEra Energy NextBridge Holding, ULC, Vice President  
NextEra Energy NextBridge Holdings GP, LLC, Vice President  
NextEra Energy NextBridge Holdings GP, ULC, Vice President  
NextEra Energy Transmission New York, Inc., Vice President  
NextEra Energy Transmission Southwest, LLC, Vice President  
NextEra Energy Transmission, LLC, Vice President  
NextEra Energy UCT Holding, Inc., Vice President  
NextEra Energy Victory Solar I, LLC, Vice President  
Ninnescah Wind Energy LLC, Vice President  
Oliver Wind III, LLC, Vice President  
Palo Duro Wind Energy, LLC, Vice President  
Pheasant Run Wind Holdings, LLC, Vice President  
Pheasant Run Wind, LLC, Vice President  
Prairie View Wind Holdings, LLC, Vice President  
Red Raider Wind Holdings, LLC, Vice President  
Red Raider Wind, LLC, Vice President  
River Bend Solar, LLC, Vice President



**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Broad – Continued**

San Jacinto Solar 14.5, LLC, Vice President  
San Jacinto Solar 5.5, LLC, Vice President  
SEC SUSD Solar One, LLC, Vice President  
Seiling Wind Holdings, LLC, Vice President  
Seiling Wind II, LLC, Vice President  
Seiling Wind Interconnection Services, LLC, Vice President  
Seiling Wind Portfolio, LLC, Vice President  
Seiling Wind, LLC, Vice President  
Sentry Solar, LLC, Vice President  
Shafter Solar, LLC, Vice President  
Sombra Solar, ULC, Vice President  
Sonoran Solar Energy I, LLC, Vice President  
Sonoran Solar Energy, LLC, Vice President  
Southwest Solar Holdings, LLC, Vice President  
Trenton Diocese DG Solar, LLC, Vice President  
Tuscola Wind II, LLC, Vice President  
UC Solar, LLC, Vice President  
Upper Canada Transmission, Inc., Vice President  
USG Midstream Bakken I, LLC, Vice President  
Varna Wind GP, ULC, Vice President  
Varna Wind, ULC, Vice President  
Venable Solar, LLC, Vice President  
Victory Renewables, LLC, Vice President  
Westside Solar, LLC, Vice President  
White Oak Solar, LLC, Vice President  
White Pine Solar, LLC, Vice President  
Whitney Point Solar, LLC, Vice President  
Wilton Wind IV, LLC, Vice President  
Zuni Solar, LLC, Vice President

**Christopher Chapel (Vice President, Governmental Affairs – Federal)**

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal

**Lakshman Charanjiva (Vice President and Chief Information Officer)**

NextEra Energy, Inc., Vice President and Chief Information Officer

**Sam A. Forrest (Vice President, Energy Marketing & Trading)**

FPL Energy Services, Inc., Director and President  
FPL Enersys, Inc., Director and President  
FPL Readi-Power, LLC, President  
FPL Services, LLC, President

**Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)**

NextEra Energy Duane Arnold, LLC, Vice President  
NextEra Energy Point Beach, LLC, Vice President  
NextEra Energy Seabrook, LLC, Vice President

**Robert Gould (Vice President, Marketing & Communication)**

FPL Historical Museum, Inc., Director

**Paul W. Hamilton (Vice President, Transition)**

None

**Affiliation of Officers & Directors**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

**G. Keith Hardy (Vice President)**

FPL Historical Museum, Inc., Vice President

**Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant)**

None

**James A. Keener (Vice President - Transition) (until July 8, 2014)**

Energy Storage Holdings, LLC Vice President  
Sentient Energy, Inc., Director and CEO

**Roxane R. Kennedy (Vice President, Power Generation Operations)**

None

**Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)**

None

**Randall R. LaBauve (Vice President, Environmental Services)**

NextEra Energy, Inc., Vice President, Environmental Services

**R. Wade Litchfield (Vice President & General Counsel)**

FPL Recovery Funding LLC, Manager and Secretary

**Manuel B. Miranda (Vice President, Power Delivery)**

None

**Brian R. Murphy (Vice President, Tax)**

NextEra Energy, Inc., Vice President, Tax  
NextEra Energy Capital Holdings, Inc., Vice President  
NextEra Energy Global Holdings Cooperative U.A., Managing Director (A)  
BAC Investment Corp., Director  
EMB Investments, Inc., Director and Vice President  
KPB Financial Corp., Director and Vice President  
Northern Cross Investments, Inc., Director  
Square Lake Holdings, Inc., Director  
Sullivan Street Investments, Inc., Director

**Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)**

None

**Pamela M. Rauch (Vice President, Development and External Affairs)**

None

**Ronald R. Reagan (Vice President, Integrated Supply Chain)**

NextEra Energy, Inc., Vice President, Integrated Supply Chain  
NextEra Energy Canada Equipment, Inc., Vice President  
NextEra Energy Resources, LLC, Vice President

**Marlene M. Santos (Vice President, Customer Service)**

None

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Michael G. Spoor (Vice President, Transmission and Substation)**

None

**Michael W. Sole (Vice President, State Governmental Affairs)**

None

**Paul I. Cutler (Treasurer)**

NextEra Energy, Inc., Treasurer and Assistant Secretary  
NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer  
NEE Acquisition Sub I, LLC, Treasurer  
NEE Acquisition Sub II, Inc., Treasurer  
NextEra Energy Operating Partners GP, LLC, Treasurer  
NextEra Energy Partners GP, Inc., Treasurer and Assistant Secretary  
NextEra Energy Resources, LLC, Treasurer  
Adelanto Solar II, LLC, Vice President  
Adelanto Solar, LLC, Vice President  
Alandco I, Inc., Treasurer  
Alandco Inc., Treasurer  
Alandco/Cascade, Inc., Treasurer  
Altamont Power LLC, Vice President  
Aquila Holdings LP, ULC, Vice President  
Aquila LP, ULC, Director and Vice President  
Ashtabula Wind, LLC, Vice President and Assistant Treasurer  
Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer  
Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer  
Baldwin Wind Holdings, LLC, Vice President  
Baldwin Wind, LLC, Vice President  
Barrett CC Repowering, LLC, Vice President  
Bayswater Peaking Facility, LLC, Vice President and Treasurer  
BCSD Solar, LLC, Vice President  
Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind Investments, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind, LLC, Executive Manager, Vice President and Treasurer  
Blackwell Wind, LLC, Vice President  
Blue Summit II Wind, LLC, Vice President  
Blythe Solar 110, LLC, Vice President  
Blythe Solar 125, LLC, Vice President  
Bornish Wind BC Holdings, ULC, Vice President  
Bornish Wind Funding GP, LLC, Vice President  
Bornish Wind GP, LLC, Vice President  
Bornish Wind Holdings GP, LLC, Vice President  
Bornish Wind LP, ULC, Vice President  
Breckinridge Wind Holdings, LLC, Vice President  
Breckinridge Wind Project, LLC, Vice President  
Butler Ridge Wind Energy Center, LLC, Vice President  
Cabo Solar Farm, LLC, Vice President  
Canyon Wind Holdings, LLC, Vice President  
Canyon Wind, LLC, Vice President  
Capricorn Ridge B Holdings, LLC, Vice President  
Capricorn Ridge B, LLC, Vice President  
Capricorn Ridge Power Seller, LLC, Vice President  
Capricorn Ridge Wind Funding, LLC, Vice President  
Capricorn Ridge Wind Holdings, LLC, Vice President  
Carousel Wind Farm, LLC, Vice President  
Carousel Wind Holdings, LLC, Vice President  
Centennial Wind Class B, LLC, Vice President

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Centennial Wind Funding, LLC, Vice President  
**Cutler - Continued**  
Centennial Wind Holdings, LLC, Vice President  
Centennial Wind, LLC, Vice President  
Central States Wind Holdings, LLC, Vice President  
Central States Wind, LLC, Vice President  
Cherokee Power, LLC, Vice President  
Cimarron Wind Energy, LLC, Vice President  
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer  
Conestogo Wind GP, Inc., Designated Rep-Trillium  
Cottonwood Wind Project Holdings, LLC, Vice President  
Cottonwood Wind Project, LLC, Vice President  
CP II CAD Holdings LP GP, LLC, Vice President  
CP II Holdings LP, ULC, Vice President  
Crystal Lake Wind, LLC, Vice President and Ass't. Treasurer  
Desert Sunlight 250, LLC, Vice President  
Desert Sunlight 300, LLC, Vice President  
DG 1 Acquisition Co., LLC, Vice President  
DG 1, LLC, Vice President  
DG Bethlehem Solar, LLC, Vice President  
DG BP Solar One, LLC, Vice President  
DG Irvine Solar I, LLC, Vice President  
DG Project Construction Co., LLC, Vice President  
DG Residential Acquisition Co., LLC, Vice President  
DG Somerdale Solar, LLC, Vice President  
DG Woodbury Solar, LLC, Vice President  
Diablo Winds, LLC, Vice President  
Dickinson Wind, LLC, Vice President  
DP II, LLC, Vice President  
East Durham Wind BC Holdings, ULC, Vice President  
East Durham Wind Funding GP, LLC, Vice President  
East Durham Wind GP, LLC, Vice President  
East Durham Wind Holdings GP, LLC, Vice President  
Elk City II Wind Holdings, LLC, Vice President and Treasurer  
Elk City Wind Holdings, LLC, Vice President and Treasurer  
ESI Energy, LLC, Treasurer  
ESI Mojave LLC, Vice President  
ESI Vansycle GP, Inc., Vice President and Treasurer  
ESI Vansycle LP, Inc., Vice President and Treasurer  
ESI VG IV, LLC, Vice President  
ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer  
ESI West Texas Energy, Inc., Vice President and Treasurer  
EW Solar, LLC, Vice President  
Florida Southeast Connection, LLC, Treasurer  
Fortuna GP, LLC, Vice President  
Fortuna Limited Partner, ULC, Vice President  
FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy American Wind, LLC, , Executive Manager, Vice President and Treasurer  
FPL Energy Burleigh County Wind, LLC, , Executive Manager, Vice President and Treasurer  
FPL Energy Cabazon Wind, LLC, Vice President  
FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Horse Hollow Wind II, LLC, Manager, Vice President and Treasurer  
FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Marcus Hook LLC, Executive Manager and Vice President  
FPL Energy MH700, LLC, Executive Manager and Vice President  
FPL Energy Morwind, LLC, Vice President  
FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy National Wind Investments, LLC Executive Manager, Vice President and Treasurer  
FPL Energy National Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer

**Cutler - Continued**

FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy New Mexico Wind II, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy New York, LLC, Vice President and Treasurer  
FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Post Wind GP, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer  
FPL Energy Rockaway Peaking Facilities, LLC, Vice President  
FPL Energy SEGS III-VII GP, LLC, Vice President  
FPL Energy SEGS III-VII LP, LLC, Vice President  
FPL Energy Services, Inc., Treasurer  
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy South Dakota Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer  
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer  
FPL Energy Stateline II, Inc., Vice President and Treasurer  
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer  
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer  
FPL Energy Upton Wind I, LLC, Vice President  
FPL Energy Upton Wind II, LLC, Vice President  
FPL Energy Upton Wind III, LLC, Vice President  
FPL Energy Upton Wind IV, LLC, Vice President  
FPL Energy Vansycle L.L.C., Vice President  
FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer  
FPL Enersys, Inc., Treasurer  
FPL FiberNet Holdings, LLC, Treasurer  
FPL FiberNet, LLC, Treasurer  
FPL Group Capital Trust I, Administrative Trustee  
FPL Group Resources Marketing Holdings, LLC  
FPL Historical Museum, Inc., Director, Vice President and Assistant Treasurer  
FPL Holdings Inc, Director, Vice President and Treasurer  
FPL Investments, LLC, Treasurer and Controller  
FPL REDI-POWER, LLC, Treasurer  
FPL Recovery Funding LLC, Manager and Treasurer  
FPL Services, LLC, Treasurer  
FPLE Forney Pipeline, LLC, Assistant Treasurer  
FPLE Forney, LLC, Assistant Treasurer  
Gateway Energy Center Holdings, LLC, Vice President  
Genesis Solar Funding Holdings, LLC, Vice President  
Genesis Solar Funding, LLC, Vice President  
Georgia Longleaf Solar 1, LLC, Vice President  
Ghost Pine Holdings, ULC, Vice President  
Golden West Power Partners, LLC, Vice President  
Golden West Wind Holdings, LLC, Vice President  
Golden Winds Funding, LLC, Vice President  
Golden Winds Holdings, LLC, Vice President  
Golden Winds, LLC, Vice President  
Goshen Wind BC Holdings, ULC, Vice President  
Goshen Wind Funding GP, LLC, Vice President  
Goshen Wind GP, LLC, Vice President  
Goshen Wind Holdings GP, LLC, Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Green Ridge Power LLC, Vice President

**Cutler - Continued**

Green Ridge Services LLC, Vice President  
Hawkeye Power Partners, LLC, Executive Manager  
HCSD Solar, LLC, Vice President  
HD Hatillo Solar One, LLC, Vice President  
Heartland Wind Funding, LLC, Vice President and Assistant Treasurer  
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer  
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer  
Heartland Wind II, LLC, Vice President and Assistant Treasurer  
Heartland Wind, LLC, Vice President and Assistant Treasurer  
High Majestic II Funding, LLC, Vice President  
High Majestic II Holdings, LLC, Vice President  
High Majestic II Wind Properties, LLC, Vice President  
High Majestic Interconnection Services, LLC, Vice President  
High Majestic Wind Energy Center, LLC, Vice President  
High Majestic Wind II, LLC, Vice President  
High Winds, LLC, Executive Manager, Vice President and Treasurer  
Horse Hollow Generation Tie Holdings, LLC, Vice President  
HWFII, LLC, Vice President and Assistant Treasurer  
Inventus Holdings, LLC, Vice President  
Jacumba Solar, LLC, Vice President  
Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer  
Javelina Wind Energy Holdings, LLC, Vice President  
Javelina Wind Energy, LLC, Vice President  
Jericho Wind BC Holdings, ULC, Vice President  
Jericho Wind Funding GP, LLC, Vice President  
Jericho Wind GP, LLC, Vice President  
Jericho Wind Holdings GP, LLC, Vice President  
Joshua Tree Solar Farm, LLC, Vice President  
Ka La Nui Solar, LLC, Vice President  
Kerwood Wind BC Holdings, ULC, Vice President  
Kerwood Wind Funding GP, LLC, Vice President  
Kerwood Wind GP, LLC, Vice President  
Kerwood Wind Holdings GP, LLC, Vice President  
La Frontera Generation, LLC, Vice President  
La Frontera Holdings, LLC, Vice President  
Lake Benton Power Partners II, LLC, Executive Manager  
Lakeco Holding, LLC, Vice President  
Lamar Power Partners, LLC, Assistant Treasurer  
Langdon Wind, LLC, Vice President and Assistant Treasurer  
LCSD Solar 1, LLC, Vice President  
LCSD Solar 2, LLC, Vice President  
Legacy Renewables Holdings, LLC, Vice President  
Legacy Renewables, LLC, Vice President  
Legends Wind Class B, LLC, Vice President  
Legends Wind Funding, LLC, Vice President  
Legends Wind Holdings, LLC, Vice President  
Legends Wind, LLC, Vice President  
Limon Wind III Funding, LLC, Vice President  
Limon Wind III Holdings, LLC, Vice President  
Limon Wind III, LLC, Vice President  
Live Oak Solar, LLC, Vice President  
Lone Star Transmission Capital, LLC, Vice President and Treasurer  
Lone Star Transmission Holdings, LLC, Vice President and Treasurer  
Lone Star Transmission, LLC, Vice President  
Lone Star Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
Lone Star Wind, LLC, Manager, Vice President and Treasurer  
Long Island Energy Generation, LLC, Vice President  
Long Island Energy Storage Holdings, LLC, Vice President  
Long Island Peaker Holdings, LLC, Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Long Island Solar Holdings, LLC, Vice President

**Cutler - Continued**

M Boulevard Solar, LLC, Vice President  
M Clay Solar, LLC, Vice President  
M Cross County Solar, LLC, Vice President  
M Eastern Hills Solar, LLC, Vice President  
M Greece Ridge Solar, LLC, Vice President  
M Nanuet Solar, LLC, Vice President  
M Queens Rego Solar, LLC, Vice President  
M Schenectady Solar, LLC, Vice President  
M Shoppingtown Solar, LLC, Vice President  
M White Plains Solar, LLC, Vice President  
Maine Fossil Seller, LLC, Vice President  
Mammoth Plains Wind Project Holdings, LLC, Vice President  
Mammoth Plains Wind Project, LLC, Vice President  
Mantua Creek Solar, LLC, Vice President  
Marshall Solar, LLC, Vice President  
McCoy Solar Funding, LLC, Vice President  
McCoy Solar Holdings SellCo, LLC, Vice President  
McCoy Solar Holdings, LLC, Vice President  
McCoy Solar, LLC, Vice President  
Meyersdale Windpower LLC, Executive Manager, Vice President and Treasurer  
Mill Run Windpower LLC, Vice President  
Minco Redwood Holdings, LLC, Vice President  
Minco Wind III, LLC, Vice President  
Minco Wind Interconnection Services, LLC, Vice President  
Moca Solar Farm, LLC, Vice President  
Mojave Holdings, LLC, Vice President  
Moore Solar GP, LLC, Vice President  
Moore Solar GP, ULC, Vice President  
Moore Solar, ULC, Vice President  
Morongo DG Solar, LLC, Vice President  
Mount Copper GP, Inc., Designated Representative  
Mount Miller Holdco, LLC, Vice President  
Mount Miller Holdings GP, LLC, Vice President  
Mount Miller LP, ULC, Vice President  
Mountain Prairie Wind Holdings, LLC, Vice President  
Mountain Prairie Wind, LLC, Vice President  
Mountain View Solar Holdings, LLC, Vice President  
Mountain View Solar, LLC, Vice President  
Mt. Storm Wind Force Holdings, LLC, Vice President  
NAPS Wind, LLC, Vice President  
New Hampshire Transmission, LLC, Designated Representative  
NextEra Blythe Solar Energy Center, LLC, Vice President  
NextEra Energy Canada GP, LLC, Vice President & Treasurer  
NextEra Energy Canada Partners Holdings, ULC, Vice President  
NextEra Energy Canadian Holdings, ULC, Treasurer  
NextEra Energy Canadian Holdings, ULC, Vice President  
NextEra Energy Canadian Operating Services, Inc., Vice President  
NextEra Energy DG Operations, LLC, Vice President  
NextEra Energy Equipment Leasing, LLC, Treasurer  
NextEra Energy Equity Partners GP, LLC, Treasurer  
NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer  
NextEra Energy Infrastructure, LLC, Treasurer  
NextEra Energy Management Partners GP, LLC, Treasurer  
NextEra Energy Mt. Storm, LLC, Vice President  
NextEra Energy Resources Acquisitions, LLC, Vice President  
NextEra Energy Resources Partners Holdings, LLC, Treasurer  
NextEra Energy Resources Partners, LLC, Treasurer  
NextEra Energy Solar Holdings, LLC, Vice President  
NextEra Energy US Partners Holdings, LLC, Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

NextEra Energy Victory Solar I, LLC, Vice President

**Cutler - Continued**

NextEra Fibernet, LLC, Treasurer  
NextEra Maine Fossil, LLC, Vice President  
NextEra Solar DG Fund I, LLC, Vice President  
Ninnescah Wind Energy LLC, Vice President  
Niyol Wind, LLC, Vice President  
North Coast Solar, LLC, Vice President  
North Sky River Energy Holdings, LLC, Vice President  
Northern Frontier Wind Funding, LLC, Executive Manager and Vice President  
Northern Frontier Wind, LLC, Vice President  
Novus Wind VI, LLC, Vice President  
NWE Holding, LLC, Vice President  
NY Sun DG Solar, LLC, Vice President  
NY Sun Zone C2 LLC, Vice President  
NY Sun Zone C3 LLC, Vice President  
NY Sun Zone E1 LLC, Vice President  
NY Sun Zone E2 LLC, Vice President  
NY Sun Zone E3 LLC, Vice President  
NY Sun Zone E4 LLC, Vice President  
NY Sun Zone F1 LLC, Vice President  
NY Sun Zone F2 LLC, Vice President  
NY Sun Zone F3 LLC, Vice President  
NY Sun Zone F4 LLC, Vice President  
Oklahoma Wind Portfolio, LLC, Vice President  
Pacific Power Investments, LLC, Executive Manager and Vice President  
Palms Insurance Company, Limited, Director and Treasurer  
Palo Duro Wind Energy II, LLC, Vice President  
Palo Duro Wind Energy, LLC, Vice President  
Palo Duro Wind Holdings SellCo, LLC, Vice President  
Palo Duro Wind Interconnection Services, LLC, Vice President  
Palo Duro Wind Portfolio, LLC, Vice President  
Palo Duro Wind Project Holdings, LLC, Vice President  
Paradise Solar Urban Renewal, L.L.C., Vice President  
Peace Garden Wind Funding, LLC, Vice President and Treasurer  
Peace Garden Wind Holdings, LLC, Vice President and Treasurer  
Peace Garden Wind, LLC, Vice President and Treasurer  
Pennsylvania Windfarms, LLC, Vice President  
Penta Wind Holding, LLC, Vice President and Assistant Treasurer  
Penta Wind, LLC, Vice President and Assistant Treasurer  
Pheasant Run Wind Holdings II, LLC, Vice President  
Pheasant Run Wind Holdings, LLC, Vice President  
Pheasant Run Wind, LLC, Vice President  
Pioneer Plains Wind Funding, LLC, Vice President  
Pioneer Plains Wind Holdings, LLC, Vice President  
Pioneer Plains Wind, LLC, Vice President  
Pipeline Funding Company, LLC, Vice President and Treasurer  
Porta del Sol Solar, LLC, Vice President  
Prairie View Wind Holdings, LLC, Vice President  
Pubnico Point GP, Inc., Designated Representative  
Pubnico Point Wind Farm Inc., Vice President  
Red Raider Wind Holdings, LLC, Vice President  
Red Raider Wind, LLC, Vice President  
Red River Wind Funding, LLC, Vice President  
Red River Wind Holdings, LLC, Vice President  
Red River Wind, LLC, Vice President  
River Bend Solar, LLC, Vice President  
Sagebrush Partner Fifteen, Inc., Vice President  
San Jacinto Solar 14.5, LLC, Vice President  
San Jacinto Solar 5.5, LLC, Vice President  
SCI Holding, ULC, Vice President



Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

SCIH GP, ULC, Vice President

**Cutler - Continued**

SDGF 1 Funding, LLC, Vice President  
SEC Amherst Solar One, LLC, Vice President  
SEC CRSD Solar One, LLC, Vice President  
SEC ESSD Solar One, LLC, Vice President  
SEC HSD Solar One, LLC, Vice President  
SEC LHNY Solar One, LLC, Vice President  
SEC MC Solar One, LLC, Vice President  
SEC Northeast Solar One, LLC, Vice President  
SEC PASD Solar One, LLC, Vice President  
SEC SUSD Solar One, LLC, Vice President  
Seiling Wind Holdings, LLC, Vice President  
Seiling Wind II, LLC, Vice President  
Seiling Wind Interconnection Services, LLC, Vice President  
Seiling Wind Portfolio, LLC, Vice President  
Seiling Wind, LLC, Vice President  
Shafter Solar Holdings, LLC, Vice President  
Shafter Solar SellCo, LLC, Vice President  
Shafter Solar, LLC, Vice President  
Silver State Solar Power South, LLC, Vice President  
Silver State South Solar, LLC, Vice President  
Sirius Solar, LLC, Vice President  
Sky River Asset Holdings, LLC, Vice President  
Sky River LLC, Vice President  
Smart Energy Capital, LLC, Vice President  
Solar DG Fund 1 Holdings, LLC, Vice President  
Sombra Solar GP, LLC, Vice President  
Sombra Solar GP, ULC, Vice President  
Sombra Solar, ULC, Vice President  
Somerset Windpower LLC, Vice President  
South Texas Gen-Tie Holding, LLC, Vice President  
South Texas Gen-Tie, LLC, Vice President  
Southwest Solar Holdings, LLC, Vice President  
St. Clair GP, LLC, Vice President  
St. Clair GP, ULC, Vice President  
St. Clair Holding, ULC, Vice President  
St. Clair Moore Holding LP, LLC, Vice President  
St. Clair Moore Holding LP, ULC, Vice President  
St. Clair MS Investment GP, LLC, Vice President  
St. Clair Sombra Holding LP, LLC, Vice President  
St. Clair Sombra Holding LP, ULC, Vice President  
Steele Flats Wind Project, LLC, Vice President  
Story Wind, LLC, Vice President and Assistant Treasurer  
Trenton Diocese DG Solar, LLC, Vice President  
UC Solar, LLC, Vice President  
USG Properties Bakken I, LLC, Vice President  
USG Properties Granite Wash I, LLC, Vice President  
USG Properties Haynesville Sand I, LLC, Vice President  
USG Properties Mississippian Lime I, LLC, Vice President  
Valencia Energy Storage, LLC, Vice President  
Varna Wind Funding GP, LLC, Vice President  
Varna Wind Funding GP, ULC, Vice President  
Varna Wind GP, LLC, Vice President  
Varna Wind GP, ULC, Vice President  
Varna Wind Holdings GP, LLC, Vice President  
Varna Wind Holdings GP, ULC, Vice President  
Venable Solar, LLC, Vice President  
Victory Renewables, LLC, Vice President  
Watkins Glen Wind, LLC, Vice President  
Wessington Wind Energy Center, LLC, Vice President

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

West Texas Wind, LLC, Vice President

**Cutler - Continued**

Western Wind Holdings, LLC, Vice President

Westside Solar, LLC, Vice President

White Oak B Company, LLC, Vice President

White Oak B Company, LLC, Assistant Treasurer

White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding, LLC, Vice President and Assistant Treasurer

White Oak Solar, LLC, Vice President

White Pine Solar, LLC, Vice President

White Pine Wind, Inc., Vice President

Whitewater Wind, LLC, Vice President

Whitney Point Solar, LLC, Vice President

Wild Prairie Wind Holdings, LLC, Vice President

Wild Prairie Wind, LLC, Vice President

Wilton Wind II, LLC, Vice President

Wilton Wind IV, LLC, Vice President

WindCo LLC, Vice President

Windpower Partners 1993, LLC, Vice President

Wyman Cape Holdings, LLC, Vice President

Zuni Solar, LLC, Vice President

**M. Beth Farr (Assistant Controller)**

NextEra Energy, Inc., Vice President

**Frank V. Isabella (Assistant Controller) (until July 1, 2014)**

Alandco I, Inc., Assistant Controller

Alandco Inc., Assistant Controller

Alandco/Cascade, Inc., Assistant Controller

NextEra Energy Capital Holdings, Inc., Assistant Controller

NextEra Energy, Inc., Assistant Controller

**Daisy Jacobs (Assistant Controller)**

NextEra Energy, Inc., Assistant Controller

**Judith J. Kahn (Assistant Treasurer)**

NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary

BAC Investment Corp., Director and Treasurer

Contra Costa Capital, LLC, Treasurer

EMB Investments, Inc., Director and Treasurer

FPL Energy American Wind Holdings, LLC, Assistant Treasurer

FPL Energy American Wind, LLC, Assistant Treasurer

FPL Energy Rockaway Peaking Facilities, LLC, Treasurer

FPL Energy Wind Funding, LLC, Assistant Treasurer

FPL Group Capital Trust I, Administrative Trustee

KPB Financial Corp., Director and Treasurer

Kramer Junction Solar Funding, LLC, Treasurer

Mendocino Capital, LLC, Treasurer

NextEra Energy Duane Arnold, LLC, Assistant Treasurer

NextEra Energy Point Beach, LLC, Assistant Treasurer

NextEra Energy Seabrook, LLC, Assistant Treasurer

Northern Cross Investments, Inc., Director and Treasurer

Pacific Power Investments, LLC, Treasurer

Square Lake Holdings, Inc., Director and Treasurer

Sullivan Street Investments, Inc., Director and Treasurer

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Joaquin E. Leon (Assistant Secretary)**

NextEra Energy, Inc., Assistant Secretary

**Melissa Plotsky (Assistant Secretary)**

NextEra Energy, Inc., Assistant Secretary  
NextEra Energy Capital Holdings, Inc., Assistant Secretary  
NEE Acquisition Sub I, LLC, Assistant Secretary  
NEE Acquisition Sub II, Inc., Assistant Secretary  
NextEra Energy Partners GP, Inc., Assistant Secretary  
NextEra Energy Resources, LLC, Assistant Secretary  
4263766 Canada Inc., Assistant Secretary  
Adelanto Solar II, LLC, Secretary  
Adelanto Solar, LLC, Secretary  
Alandco I, Inc., Assistant Secretary  
Alandco Inc., Assistant Secretary  
Alandco/Cascade, Inc., Assistant Secretary  
Altamont Power LLC, Secretary  
Aries Solar Holding, LLC, Secretary  
Ashtabula Wind II, LLC, Secretary  
Ashtabula Wind III, LLC, Secretary  
Ashtabula Wind, LLC, Secretary  
Backbone Mountain Windpower LLC, Secretary  
Backbone Windpower Holdings, LLC, Secretary  
Baldwin Wind Holdings, LLC, Secretary  
Baldwin Wind, LLC, Secretary  
Barrett CC Repowering, LLC, Secretary  
Bayswater Peaking Facility, LLC, Secretary  
BCSD Solar, LLC, Secretary  
Beacon Solar, LLC, Secretary  
Bison Wind GP, LLC, Secretary  
Bison Wind Holdings, LLC, Secretary  
Bison Wind Investments, LLC, Secretary  
Bison Wind LP, LLC, Secretary  
Bison Wind Portfolio, LLC, Secretary  
Bison Wind, LLC, Secretary  
Blackwell Wind, LLC, Secretary  
Blue Heron Land Associates, LLC, Secretary  
Blue Summit Generation Tie, LLC, Secretary  
Blue Summit II Wind, LLC, Secretary  
Blue Summit Wind, LLC, Secretary  
Blythe Solar 110, LLC, Secretary  
Blythe Solar 125, LLC, Secretary  
Bornish Wind BC Holdings, ULC, Assistant Secretary  
Bornish Wind Funding GP, LLC, Secretary  
Bornish Wind Funding GP, ULC, Secretary  
Bornish Wind GP, LLC, Secretary  
Bornish Wind GP, ULC, Secretary  
Bornish Wind Holdings GP, LLC, Secretary  
Bornish Wind Holdings GP, ULC, Secretary  
Boulevard Associates Canada, Inc., Secretary  
Boulevard Associates, LLC, Secretary  
Boulevard Gas Associates, LLC, Secretary  
Breckinridge Wind Holdings, LLC, Secretary  
Breckinridge Wind Project, LLC, Secretary  
BSGA Gas Producing, LLC, Secretary  
Buffalo Ridge Wind Energy, LLC, Secretary  
Butler Ridge Wind Energy Center, LLC, Secretary  
Cabo Solar Farm, LLC, Secretary  
Canyon Wind Holdings, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

FLORIDA POWER & LIGHT COMPANY  
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Canyon Wind, LLC, Secretary

**Plotsky – Continued**

Capricorn Ridge B Holdings, LLC, Secretary  
Capricorn Ridge B, LLC, Secretary  
Capricorn Ridge Power Seller, LLC, Secretary  
Capricorn Ridge Wind Funding, LLC, Secretary  
Capricorn Ridge Wind Holdings, LLC, Secretary  
Capricorn Ridge Wind II, LLC, Secretary  
Capricorn Ridge Wind, LLC, Secretary  
Carousel Wind Farm, LLC, Secretary  
Carousel Wind Holdings, LLC, Secretary  
Cedar Bluff Wind, LLC, Secretary  
Centennial Wind Class B, LLC, Secretary  
Centennial Wind Funding, LLC, Secretary  
Centennial Wind Holdings, LLC, Secretary  
Centennial Wind, LLC, Secretary  
Central States Wind Holdings, LLC, Secretary  
Central States Wind, LLC, Secretary  
Cherokee Power, LLC, Secretary  
Cimarron Wind Energy Holdings II, LLC, Secretary  
Cimarron Wind Energy Holdings, LLC, Secretary  
Cimarron Wind Energy, LLC, Secretary  
Conestogo Wind GP, Inc., Secretary  
Cottonwood Wind Project Holdings, LLC, Secretary  
Cottonwood Wind Project, LLC, Secretary  
CP II CAD Holdings LP GP, LLC, Secretary  
CP II Holdings GP, Inc., Secretary  
CP II Holdings LP GP, ULC, Secretary  
Crystal Lake Wind II, LLC, Secretary  
Crystal Lake Wind III, LLC, Secretary  
Crystal Lake Wind, LLC, Secretary  
Day County Wind II, LLC, Secretary  
Day County Wind, LLC, Secretary  
Delaware Mountain Wind Farm, LLC, Secretary  
Desert Sunlight 250, LLC, Secretary  
Desert Sunlight 300, LLC, Secretary  
Desert Sunlight Holdings, LLC, Secretary  
DG 1 Acquisition Co., LLC, Secretary  
DG 1, LLC, Secretary  
DG Bethlehem Solar, LLC, Secretary  
DG BP Solar One, LLC, Secretary  
DG Irvine Solar I, LLC, Secretary  
DG Project Construction Co., LLC, Secretary  
DG Residential Acquisition Co., LLC, Secretary  
DG Somerdale Solar, LLC, Secretary  
DG Woodbury Solar, LLC, Secretary  
Diablo Winds, LLC, Secretary  
Dickinson Wind, LLC, Secretary  
DP II, LLC, Secretary  
EarthEra, LLC, Secretary  
East Durham Wind BC Holdings, ULC, Assistant Secretary  
East Durham Wind Funding GP, LLC, Secretary  
East Durham Wind Funding GP, ULC, Secretary  
East Durham Wind GP, LLC, Secretary  
East Durham Wind GP, ULC, Secretary  
East Durham Wind Holdings GP, LLC, Secretary  
East Durham Wind Holdings GP, ULC, Secretary  
East Durham Wind, ULC, Secretary  
EFB Constructors, LLC, Secretary  
Elk City II Wind Holdings, LLC, Secretary  
Elk City II Wind, LLC, Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Elk City Wind Holdings III, LLC, Secretary  
Elk City Wind Holdings, LLC, Secretary  
Elk City Wind III, LLC, Secretary  
Elk City Wind, LLC, Secretary  
Energy Storage Holdings, LLC, Secretary  
Ensign Wind, LLC, Secretary  
ESI Altamont Acquisitions, Inc., Secretary  
ESI Bay Area GP, Inc., Secretary  
ESI Bay Area, Inc., Secretary  
ESI California Holdings, Inc., Secretary  
ESI Ebensburg, Inc., Secretary  
ESI Energy, LLC, Secretary  
ESI Mojave LLC, Secretary  
ESI Mojave, Inc., Secretary  
ESI Montgomery County, LLC, Secretary  
ESI Multitrade LP, Inc., Secretary  
ESI Northeast Energy Acquisition Funding, Inc., Secretary  
ESI Northeast Energy Funding, Inc., Secretary  
ESI Northeast Energy GP, Inc., Secretary  
ESI Northeast Energy LP, LLC, Secretary  
ESI Northeast Fuel Management, Inc., Secretary  
ESI Pittsylvania, Inc., Secretary  
ESI Sierra, Inc., Secretary  
ESI Sky River, Inc., Secretary  
ESI Tehachapi Acquisitions, Inc., Secretary  
ESI Tractebel Acquisition Corp., Secretary  
ESI Tractebel Funding Corp., Secretary  
ESI Tractebel Urban Renewal Corporation, Secretary  
ESI Vansycle GP, Inc., Secretary  
ESI Vansycle LP, Inc., Secretary  
ESI VG IV, LLC, Secretary  
ESI Victory, Inc., Secretary  
ESI West Texas Energy LP, LLC, Secretary  
ESI West Texas Energy, Inc., Secretary  
EW Solar, LLC, Secretary  
Florida Southeast Connection, LLC, Secretary  
Fortuna GP, LLC, Secretary  
Fortuna GP, ULC, Secretary  
Foxtail Wind, LLC, Secretary  
FPL Energy Burleigh County Wind, LLC, Secretary  
FPL Energy Cabazon Wind, LLC, Secretary  
FPL Energy Callahan Wind GP, LLC, Secretary  
FPL Energy Callahan Wind LP, LLC, Secretary  
FPL Energy Cape, LLC, Secretary  
FPL Energy Cowboy Wind, LLC, Secretary  
FPL Energy Green Power Wind, LLC, Secretary  
FPL Energy Hancock County Wind, LLC, Secretary  
FPL Energy Horse Hollow Wind II, LLC, Secretary  
FPL Energy Horse Hollow Wind, LLC, Secretary  
FPL Energy Illinois Wind, LLC, Secretary  
FPL Energy Island End GP, LLC, Secretary  
FPL Energy Marcus Hook LLC, Secretary  
FPL Energy Mason LLC, Secretary  
FPL Energy MH50 GP, LLC, Secretary  
FPL Energy MH50 LP, LLC, Secretary  
FPL Energy MH700, LLC, Secretary  
FPL Energy Mojave Operating Services, LLC, Secretary  
FPL Energy Montezuma Wind, LLC, Secretary  
FPL Energy Morwind, LLC, Secretary  
FPL Energy Mower County, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

FPL Energy National Wind Holdings, LLC, Secretary  
FPL Energy National Wind Investments, LLC, Secretary  
FPL Energy National Wind Portfolio, LLC, Secretary  
FPL Energy National Wind, LLC, Secretary  
FPL Energy New Mexico Holdings, LLC, Secretary  
FPL Energy New Mexico Wind Financing, LLC, Secretary  
FPL Energy New Mexico Wind Holdings II, LLC, Secretary  
FPL Energy New Mexico Wind II, LLC, Secretary  
FPL Energy New Mexico Wind, LLC, Secretary  
FPL Energy New York, LLC, Secretary  
FPL Energy North Dakota Wind II, LLC, Secretary  
FPL Energy North Dakota Wind, LLC, Secretary  
FPL Energy Oklahoma Wind Finance, LLC, Secretary  
FPL Energy Oklahoma Wind, LLC, Secretary  
FPL Energy Oliver Wind I, LLC, Secretary  
FPL Energy Oliver Wind II, LLC, Secretary  
FPL Energy Pecos Wind I, LLC, Secretary  
FPL Energy Pecos Wind II, LLC, Secretary  
FPL Energy Post Wind GP, LLC, Secretary  
FPL Energy Post Wind LP, LLC, Secretary  
FPL Energy SEGS III-VII GP, LLC, Secretary  
FPL Energy SEGS III-VII LP, LLC, Secretary  
FPL Energy Services, Inc. (FL Charter K25207), Assistant Secretary  
FPL Energy Solar Funding Corp., Secretary  
FPL Energy Solar Partners III-VII, LLC, Secretary  
FPL Energy Sooner Wind, LLC, Secretary  
FPL Energy South Dakota Wind, LLC, Secretary  
FPL Energy Spruce Point LLC, Secretary  
FPL Energy Stateline Holdings, L.L.C., Secretary  
FPL Energy Stateline II Holdings, LLC, Secretary  
FPL Energy Stateline II, Inc., Secretary  
FPL Energy Texas Keir, LLC, Secretary  
FPL Energy Texas Wind GP, LLC, Secretary  
FPL Energy Texas Wind Marketing GP, LLC, Secretary  
FPL Energy Texas Wind Marketing LP, LLC, Secretary  
FPL Energy Texas, LLC, Secretary  
FPL Energy Tyler Texas LP, LLC, Secretary  
FPL Energy Upton Wind I, LLC, Secretary  
FPL Energy Upton Wind II, LLC, Secretary  
FPL Energy Upton Wind III, LLC, Secretary  
FPL Energy Upton Wind IV, LLC, Secretary  
FPL Energy Vansycle L.L.C., Secretary  
FPL Energy Virginia Power Services, Inc., Secretary  
FPL Energy VG Wind, LLC, Secretary  
FPL Energy Waymart GP, LLC, Secretary  
FPL Energy Waymart LP, LLC, Secretary  
FPL Energy Wind Financing, LLC, Secretary  
FPL Energy Wind Funding Holdings, LLC, Secretary  
FPL Energy Wind Funding, LLC, Secretary  
FPL Energy WPP 93 GP, LLC, Secretary  
FPL Energy WPP 93 LP, LLC, Secretary  
FPL Energy WPP94 GP, LLC, Secretary  
FPL Energy WPP94 LP, LLC, Secretary  
FPL Energy Wyman IV LLC, Secretary  
FPL Energy Wyman LLC, Secretary  
FPL Enersys, Inc., Assistant Secretary  
FPL FiberNet Holdings, LLC, Assistant Secretary  
FPL FiberNet, LLC, Assistant Secretary  
FPL Group International, Inc., Secretary  
FPL Group Resources Marketing Holdings, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

FPL Historical Museum, Inc., Assistant Secretary  
FPL Holdings Inc, Assistant Secretary  
FPL Investments, LLC, Secretary  
FPL Readi-Power, LLC, Assistant Secretary  
FPL Tel, LLC, Secretary  
FPLE Forney Pipeline, LLC, Secretary  
FPLE Forney, LLC, Secretary  
FPLE Pecos Leasing GP, LLC, Secretary  
FPLE Pecos Leasing LP, LLC, Secretary  
FPLE Rhode Island State Energy GP, LLC, Secretary  
FPLE Rhode Island State Energy LP, LLC, Secretary  
FPLE Texas Wind I, LLC, Secretary  
FPLE Upton Leasing GP, LLC, Secretary  
FPLE Upton Leasing LP, LLC, Secretary  
Garden Wind, LLC, Secretary  
Gateway Energy Center Holdings, LLC, Secretary  
Gateway Energy Center, LLC, Secretary  
Generation Repair and Service, LLC, Secretary  
Genesis Solar Funding Holdings, LLC, Secretary  
Genesis Solar Funding, LLC, Secretary  
Genesis Solar Holdings, LLC, Secretary  
Genesis Solar, LLC, Secretary  
Georgia Longleaf Solar 1, LLC, Vice President  
Gexa Energy California, LLC, Secretary  
GEXA Energy GP, LLC, Secretary  
Gexa Energy Solutions, LLC, Secretary  
Ghost Pine Holdings, ULC, Secretary  
Golden Hills Wind, LLC, Secretary  
Golden West Power Partners, LLC, Secretary  
Golden West Wind Holdings, LLC, Secretary  
Golden Winds Funding, LLC, Secretary  
Golden Winds Holdings, LLC, Secretary  
Golden Winds, LLC, Secretary  
Goshen Wind BC Holdings, ULC, Assistant Secretary  
Goshen Wind Funding GP, LLC, Secretary  
Goshen Wind Funding GP, ULC, Secretary  
Goshen Wind GP, LLC, Secretary  
Goshen Wind GP, ULC, Secretary  
Goshen Wind Holdings GP, LLC, Secretary  
Goshen Wind Holdings GP, ULC, Secretary  
Goshen Wind, ULC, Secretary  
GR Bage (DE), LLC, Secretary  
GR Bage (FL), Inc., Secretary  
Gray County Wind Energy, LLC, Secretary  
Green Ridge Power LLC, Secretary  
Green Ridge Services LLC, Secretary  
Harper Lake Company VIII, Secretary  
Harper Lake Solar Funding Corporation, Secretary  
Hatch Solar Energy Center I LLC, Secretary  
Hawkeye Power Partners, LLC, Secretary  
HCSD Solar, LLC, Secretary  
HD Hatillo Solar One, LLC, Secretary  
Heartland Wind Funding, LLC, Secretary  
Heartland Wind Holding II, LLC, Secretary  
Heartland Wind Holding, LLC, Secretary  
Heartland Wind II, LLC, Secretary  
Heartland Wind, LLC, Secretary  
High Ground Investments, LLC, Secretary  
High Majestic II Funding, LLC, Secretary  
High Majestic II Holdings, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

High Majestic II Wind Properties, LLC, Secretary  
High Majestic Interconnection Services, LLC, Secretary  
High Majestic Wind Energy Center, LLC, Secretary  
High Majestic Wind II, LLC, Secretary  
High Point Wind, LLC, Secretary  
High Winds, LLC, Secretary  
HLC IX Company, Secretary  
Horse Hollow Generation Tie Holdings, LLC, Secretary  
Horse Hollow Generation Tie, LLC, Secretary  
HWFII, LLC, Secretary  
Hyperion IX, Inc., Secretary  
Hyperion VIII, Inc., Secretary  
Indian Mesa Wind Farm, LLC, Secretary  
Inventus Holdings, LLC, Secretary  
Iowa Clean Energy Express, LLC, Secretary  
Island Park Energy Center, LLC, Secretary  
Jacumba Solar, LLC, Secretary  
Jamaica Bay Peaking Facility, LLC, Secretary  
Javelina Wind Energy Holdings, LLC, Secretary  
Javelina Wind Energy, LLC, Secretary  
Jericho Wind BC Holdings, ULC, Assistant Secretary  
Jericho Wind Funding GP, LLC, Secretary  
Jericho Wind Funding GP, ULC, Secretary  
Jericho Wind GP, LLC, Secretary  
Jericho Wind GP, ULC, Secretary  
Jericho Wind Holdings GP, LLC, Secretary  
Jericho Wind Holdings GP, ULC, Secretary  
Jericho Wind, ULC, Secretary  
Joshua Tree Solar Farm, LLC, Secretary  
Ka La Nui Solar, LLC, Secretary  
Kerwood Wind BC Holdings, ULC, Assistant Secretary  
Kerwood Wind Funding GP, LLC, Secretary  
Kerwood Wind Funding GP, ULC, Secretary  
Kerwood Wind GP, LLC, Secretary  
Kerwood Wind GP, ULC, Secretary  
Kerwood Wind Holdings GP, LLC, Secretary  
Kerwood Wind Holdings GP, ULC, Secretary  
Kerwood Wind, ULC, Secretary  
KPB Financial Corp., Assistant Secretary  
KW San Gorgonio Transmission, Inc., Secretary  
La Frontera Generation, LLC, Secretary  
La Frontera Holdings, LLC, Secretary  
La Salle County Gas Producing, LLC, Secretary  
Lake Benton Power Partners II, LLC, Secretary  
Lakeco Holding, LLC, Secretary  
Lamar Power Partners II, LLC, Secretary  
Lamar Power Partners, LLC, Secretary  
Langdon Wind, LLC, Secretary  
LCSD Solar 1, LLC, Secretary  
LCSD Solar 2, LLC, Secretary  
Lee North, LLC, Secretary  
Legacy Renewables Holdings, LLC, Secretary  
Legacy Renewables, LLC, Secretary  
Legends Wind Class B, LLC, Secretary  
Legends Wind Funding, LLC, Secretary  
Legends Wind Holdings, LLC, Secretary  
Legends Wind, LLC, Secretary  
LET Holdings, LLC, Secretary  
LI Energy Storage System, LLC, Secretary  
LI Peaker Generation, LLC, Secretary



**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

LI Solar Generation, LLC, Secretary  
Limon Wind II, LLC, Secretary  
Limon Wind III Funding, LLC, Secretary  
Limon Wind III Holdings, LLC, Secretary  
Limon Wind III, LLC, Secretary  
Limon Wind, LLC, Secretary  
Live Oak Solar, LLC, Secretary  
Logan Connect LLC, Secretary  
Logan Energy Holdings, LLC, Secretary  
Logan Wind Energy LLC, Secretary  
Lone Star Transmission Capital, LLC, Secretary  
Lone Star Transmission Holdings, LLC, Secretary  
Lone Star Transmission, LLC, Assistant Secretary  
Lone Star Wind Holdings, LLC, Secretary  
Lone Star Wind, LLC, Secretary  
Long Island Energy Generation, LLC, Secretary  
Long Island Energy Storage Holdings, LLC, Secretary  
Long Island Peaker Holdings, LLC, Secretary  
Long Island Solar Holdings, LLC, Secretary  
Lucerne Solar, LLC, Secretary  
M Boulevard Solar, LLC, Secretary  
M Clay Solar, LLC, Secretary  
M Cross County Solar, LLC, Secretary  
M Eastern Hills Solar, LLC, Secretary  
M Greece Ridge Solar, LLC, Secretary  
M Nanuet Solar, LLC, Secretary  
M Queens Rego Solar, LLC, Secretary  
M Schenectady Solar, LLC, Secretary  
M Shoppingtown Solar, LLC, Secretary  
M White Plains Solar, LLC, Secretary  
Maine Fossil Seller, LLC, Secretary  
Mammoth Plains Wind Project Holdings, LLC, Secretary  
Mammoth Plains Wind Project, LLC, Secretary  
Mantua Creek Solar, LLC, Secretary  
Marshall Solar, LLC, Secretary  
McCoy Solar Funding, LLC, Secretary  
McCoy Solar Holdings SellCo, LLC, Secretary  
McCoy Solar Holdings, LLC, Secretary  
McCoy Solar, LLC, Secretary  
Meyersdale Windpower LLC, Secretary  
Mill Run Windpower LLC, Secretary  
Minco Redwood Holdings, LLC, Secretary  
Minco Wind II, LLC, Secretary  
Minco Wind III, LLC, Secretary  
Minco Wind Interconnection Services, LLC, Secretary  
Minco Wind, LLC, Secretary  
Minudie Wind, Inc., Secretary  
Moca Solar Farm, LLC, Secretary  
Mojave Holdings, LLC, Secretary  
Moore Solar GP, LLC, Secretary  
Moore Solar GP, ULC, Secretary  
Moore Solar, ULC, Secretary  
Morongo DG Solar, LLC, Secretary  
Mount Copper GP, Inc., Secretary  
Mount Miller GP, ULC, Secretary  
Mount Miller Holdco, LLC, Secretary  
Mount Miller Holdco, ULC, Secretary  
Mount Miller Holdings GP, LLC, Secretary  
Mount Miller Holdings GP, ULC, Secretary  
Mountain Prairie Wind Holdings, LLC, Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Mountain Prairie Wind, LLC, Secretary  
Mountain View Solar Holdings, LLC, Secretary  
Mountain View Solar, LLC, Secretary  
Mt. Storm Wind Force Holdings, LLC, Secretary  
NAPS Wind, LLC, Secretary  
NEPM II, LLC, Secretary  
New Hampshire Transmission, LLC, Secretary  
New Mexico Energy Investments, LLC, Secretary  
New Mexico Wind Investments, LLC, Secretary  
NextEra Blythe Solar Energy Center, LLC, Secretary  
NextEra Canada Development & Acquisitions, Inc., Secretary  
NextEra Canada Transmission Investments, Inc., Secretary  
NextEra Canadian IP, Inc., Secretary  
NextEra Desert Center Blythe, LLC, Secretary  
NextEra Desert Sunlight Holdings, LLC, Secretary  
NextEra Energy Bluff Point, LLC, Secretary  
NextEra Energy Canada Equipment, Inc., Secretary  
NextEra Energy Canada GP, LLC, Assistant Secretary  
NextEra Energy Canadian Holdings, ULC, Secretary  
NextEra Energy Canadian Operating Services, Inc., Secretary  
NextEra Energy DG Operations, LLC, Secretary  
NextEra Energy Duane Arnold, LLC, Secretary  
NextEra Energy Equipment Leasing, LLC, Assistant Secretary  
NextEra Energy Equity Partners GP, LLC, Secretary  
NextEra Energy Foundation, Inc., Assistant Secretary  
NextEra Energy Gas Producing Wyoming, LLC, Secretary  
NextEra Energy Gas Producing, LLC, Secretary  
NextEra Energy Hawaii Land Holdings, LLC, Secretary  
NextEra Energy Hawaii, LLC, Secretary  
NextEra Energy Honey Creek Wind, LLC, Secretary  
NextEra Energy Infrastructure, LLC, Secretary  
NextEra Energy Maine Operating Services, LLC, Secretary  
NextEra Energy Maine, LLC, Secretary  
NextEra Energy Management Partners GP, LLC, Secretary  
NextEra Energy Montezuma II Wind, LLC, Secretary  
NextEra Energy Mt. Storm, LLC, Secretary  
NextEra Energy New Mexico Operating Services, LLC, Secretary  
NextEra Energy NextBridge Holding, ULC, Secretary  
NextEra Energy NextBridge Holdings GP, LLC, Secretary  
NextEra Energy NextBridge Holdings GP, ULC, Secretary  
NextEra Energy Operating Partners GP, LLC, Secretary  
NextEra Energy Operating Services, LLC, Secretary  
NextEra Energy Point Beach, LLC, Secretary  
NextEra Energy Power Marketing, LLC, Secretary  
NextEra Energy Producer Services, LLC, Secretary  
NextEra Energy Project Management, LLC, Secretary  
NextEra Energy Resources Acquisitions, LLC, Secretary  
NextEra Energy Resources Partners Holdings, LLC, Secretary  
NextEra Energy Resources Partners, LLC, Secretary  
NextEra Energy Sabal Trail Transmission Holdings, LLC, Secretary  
NextEra Energy Seabrook, LLC, Secretary  
NextEra Energy Services Arizona, LLC, Secretary  
NextEra Energy Services Connecticut, LLC, Secretary  
NextEra Energy Services Delaware, LLC, Secretary  
NextEra Energy Services District of Columbia, LLC, Secretary  
NextEra Energy Services Holdings, LLC, Secretary  
NextEra Energy Services Illinois, LLC, Secretary  
NextEra Energy Services Maine, LLC, Secretary  
NextEra Energy Services Maryland, LLC, Secretary  
NextEra Energy Services Massachusetts, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

NextEra Energy Services New Hampshire, LLC, Secretary  
NextEra Energy Services New Jersey, LLC, Secretary  
NextEra Energy Services New York, LLC, Secretary  
NextEra Energy Services Ohio, LLC, Secretary  
NextEra Energy Services Pennsylvania, LLC, Secretary  
NextEra Energy Services Rhode Island, LLC, Secretary  
NextEra Energy Services, LLC, Secretary  
NextEra Energy Solar Holdings, LLC, Secretary  
NextEra Energy Solutions, LLC, Secretary  
NextEra Energy Transmission Investments, LLC, Secretary  
NextEra Energy Transmission New York, Inc., Secretary  
NextEra Energy Transmission Southwest, LLC, Secretary  
NextEra Energy Transmission West, LLC, Secretary  
NextEra Energy Transmission, LLC, Secretary  
NextEra Energy UCT Holding, Inc., Secretary  
NextEra Energy US Partners Holdings, LLC, Secretary  
NextEra Energy Victory Solar I, LLC, Secretary  
NextEra Fibernet, LLC, Secretary  
NextEra Maine Fossil, LLC, Secretary  
NextEra Retail of Texas GP, LLC, Secretary  
NextEra Solar DG Fund I, LLC, Secretary  
NextEra Texas Acquisition Holdco, LLC, Secretary  
NextEra Texas Acquisition LP, LLC, Secretary  
NextEra US Gas Assets, LLC, Secretary  
NG Pipeline of America, LLC, Secretary  
NG Storage of America, LLC, Secretary  
Ninnescah Wind Energy LLC, Secretary  
Niyoi Wind, LLC, Secretary  
North American Power Systems Solar, LLC, Secretary  
North American Power Systems, LLC, Secretary  
North Coast Solar, LLC, Secretary  
North Sky River Energy Holdings, LLC, Secretary  
North Sky River Energy, LLC, Secretary  
North Sky River Land Holdings, LLC, Secretary  
Northern Colorado Wind Energy, LLC, Assistant Secretary  
Northern Colorado Wind Holdings, LLC, Secretary  
Northern Frontier Wind Funding, LLC, Secretary  
Northern Frontier Wind Holding, LLC, Secretary  
Northern Frontier Wind, LLC, Secretary  
Novus Wind VI, LLC, Secretary  
NWE Holding, LLC, Secretary  
NY Sun DG Solar, LLC, Secretary  
NY Sun Zone C2 LLC, Secretary  
NY Sun Zone C3 LLC, Secretary  
NY Sun Zone E1 LLC, Secretary  
NY Sun Zone E2 LLC, Secretary  
NY Sun Zone E3 LLC, Secretary  
NY Sun Zone E4 LLC, Secretary  
NY Sun Zone F1 LLC, Secretary  
NY Sun Zone F2 LLC, Secretary  
NY Sun Zone F3 LLC, Secretary  
NY Sun Zone F4 LLC, Secretary  
Oklahoma Wind Portfolio, LLC, Secretary  
Oliver Wind III, LLC, Secretary  
Osceola Windpower II, LLC, Secretary  
Osceola Windpower, LLC, Secretary  
OTG, LLC, Secretary  
Palo Duro Wind Energy II, LLC, Secretary  
Palo Duro Wind Energy, LLC, Secretary  
Palo Duro Wind Holdings SellCo, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Palo Duro Wind Interconnection Services, LLC, Secretary  
Palo Duro Wind Portfolio, LLC, Secretary  
Palo Duro Wind Project Holdings, LLC, Secretary  
Paradise Solar Urban Renewal, L.L.C., Secretary  
Peace Garden Wind Funding, LLC, Secretary  
Peace Garden Wind Holdings, LLC, Secretary  
Peace Garden Wind, LLC, Secretary  
Peetz Energy, LLC, Secretary  
Peetz Logan Interconnect, LLC, Secretary  
Peetz Table Transmission Line, LLC, Secretary  
Peetz Table Wind Energy, LLC, Secretary  
Pennsylvania Windfarms, LLC, Secretary  
Penta Wind Holding, LLC, Secretary  
Penta Wind, LLC, Secretary  
Perrin Ranch Wind, LLC, Secretary  
Pheasant Run Wind Holdings II, LLC, Secretary  
Pheasant Run Wind Holdings, LLC, Secretary  
Pheasant Run Wind, LLC, Secretary  
Pioneer Plains Wind Funding, LLC, Secretary  
Pioneer Plains Wind Holdings, LLC, Secretary  
Pioneer Plains Wind, LLC, Secretary  
Pipeline Funding Company, LLC, Secretary  
Porta del Sol Solar, LLC, Secretary  
Prairie View Wind Holdings, LLC, Secretary  
Pubnico Point GP, Inc., Secretary  
Pubnico Point Wind Farm Inc., Secretary  
PWEC, LLC, Secretary  
Red Mesa Wind Investments, LLC, Secretary  
Red Mesa Wind, LLC, Secretary  
Red Raider Wind Holdings, LLC, Secretary  
Red Raider Wind, LLC, Secretary  
Red River Wind Funding, LLC, Secretary  
Red River Wind Holdings, LLC, Secretary  
Red River Wind, LLC, Secretary  
Redwood Trails Wind Holdings, LLC, Secretary  
Redwood Trails Wind, LLC, Secretary  
River Bend Solar, LLC, Secretary  
Sagebrush Partner Fifteen, Inc., Secretary  
San Jacinto Solar 14.5, LLC, Secretary  
San Jacinto Solar 5.5, LLC, Secretary  
SCI Holding, ULC, Secretary  
SCIH GP, ULC, Secretary  
SDGF 1 Funding, LLC, Secretary  
SEC Amherst Solar One, LLC, Secretary  
SEC CRSD Solar One, LLC, Secretary  
SEC ESSD Solar One, LLC, Secretary  
SEC HSD Solar One, LLC, Secretary  
SEC LHNY Solar One, LLC, Secretary  
SEC MC Solar One, LLC, Secretary  
SEC Northeast Solar One, LLC, Secretary  
SEC PASD Solar One, LLC, Secretary  
SEC SUSD Solar One, LLC, Secretary  
Seiling Wind Holdings, LLC, Secretary  
Seiling Wind II, LLC, Secretary  
Seiling Wind Interconnection Services, LLC, Secretary  
Seiling Wind Portfolio, LLC, Secretary  
Seiling Wind, LLC, Secretary  
Sentry Solar, LLC, Secretary  
Shafter Solar Holdings, LLC, Secretary  
Shafter Solar SellCo, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Shafter Solar, LLC, Secretary  
Silver State Solar Power South, LLC, Secretary  
Silver State South Solar, LLC, Secretary  
Sirius Solar, LLC, Secretary  
Sky River Asset Holdings, LLC, Secretary  
Sky River LLC, Secretary  
Smart Energy Capital, LLC, Secretary  
Solar DG Fund 1 Holdings, LLC, Secretary  
Sombra Solar GP, LLC, Secretary  
Sombra Solar GP, ULC, Secretary  
Sombra Solar, ULC, Secretary  
Somerset Windpower LLC, Secretary  
Sonoran Solar Energy I, LLC, Secretary  
Sonoran Solar Energy, LLC, Secretary  
South Texas Gen-Tie Holding, LLC, Secretary  
South Texas Gen-Tie, LLC, Secretary  
Southwest Solar Holdings, LLC, Secretary  
St. Clair GP, LLC, Secretary  
St. Clair GP, ULC, Secretary  
St. Clair Holding, ULC, Secretary  
St. Clair Moore Holding LP, LLC, Secretary  
St. Clair Moore Holding LP, ULC, Secretary  
St. Clair MS Investment GP, LLC, Secretary  
St. Clair Sombra Holding LP, LLC, Secretary  
St. Clair Sombra Holding LP, ULC, Secretary  
Steele Flats Wind Project, LLC, Secretary  
Story Wind, LLC, Secretary  
Strathroy Wind GP, Inc., Secretary  
Tower Associates Canada, Inc., Secretary  
Tower Associates, LLC, Secretary  
Trenton Diocese DG Solar, LLC, Secretary  
Trillium Funding GP Holding, Inc., Secretary  
Trillium Funding GP, Inc., Secretary  
Trillium HoldCo GP, Inc., Secretary  
Tuscola Bay Wind, LLC, Secretary  
Tuscola Wind II, LLC, Secretary  
U. S. Windpower Transmission Corporation, Secretary  
UC Solar, LLC, Secretary  
Upper Canada Transmission, Inc., Secretary  
US Marcellus Gas Infrastructure, LLC, Secretary  
US Southeastern Gas Infrastructure, LLC, Secretary  
USG Energy Gas Investment, LLC, Secretary  
USG Energy Gas Producer Holdings, LLC, Secretary  
USG Midstream Bakken I, LLC, Secretary  
USG Midstream Haynesville Sands I, LLC, Secretary  
USG Midstream Holdings, LLC, Secretary  
USG Midstream Mississippian Lime I, LLC, Secretary  
USG Properties Austin Chalk Holdings, LLC, Secretary  
USG Properties Austin Chalk I, LLC, Secretary  
USG Properties Bakken Holdings, LLC, Secretary  
USG Properties Bakken I, LLC, Secretary  
USG Properties Bakken II, LLC, Secretary  
USG Properties Barnett Holdings, LLC, Secretary  
USG Properties Barnett II, LLC, Secretary  
USG Properties Eagle Ford Holdings, LLC, Secretary  
USG Properties Eagle Ford III, LLC, Secretary  
USG Properties Eagle Ford IV, LLC, Secretary  
USG Properties Granite Wash Holdings, LLC, Secretary  
USG Properties Granite Wash I, LLC, Secretary  
USG Properties Haynesville Sand I, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

USG Properties Haynesville Sands Holdings, LLC, Secretary  
USG Properties Jackfork Holdings, LLC, Secretary  
USG Properties Jackfork I, LLC, Secretary  
USG Properties Mississippian Lime Holdings, LLC, Secretary  
USG Properties Mississippian Lime I, LLC, Secretary  
USG Properties Mississippian Lime II, LLC, Secretary  
USG Properties Niobrara Holdings, LLC, Secretary  
USG Properties Permian Basin Holdings, LLC, Secretary  
USG Properties Permian Basin I, LLC, Secretary  
USG Properties Permian Basin II, LLC, Secretary  
USG Properties Wilcox Holdings, LLC, Secretary  
USG Properties Wilcox I, LLC, Secretary  
USG Properties Woodford Holdings, LLC, Secretary  
USG Properties Woodford I, LLC, Secretary  
USG Surface Facilities Holdings, LLC, Secretary  
USG Surface Facilities I, LLC, Secretary  
USG Surface Facilities II, LLC, Secretary  
USG Surface Facilities Mississippian Lime I, LLC, Secretary  
USG Technology Holdings, LLC, Secretary  
USG Wheatland Pipeline, LLC, Secretary  
USW Land Corporation, Secretary  
Valencia Energy Storage, LLC, Secretary  
Vansycle III Wind, LLC, Secretary  
Varna Wind Funding GP, LLC, Secretary  
Varna Wind Funding GP, ULC, Secretary  
Varna Wind GP, LLC, Secretary  
Varna Wind GP, ULC, Secretary  
Varna Wind Holdings GP, LLC, Secretary  
Varna Wind Holdings GP, ULC, Secretary  
Varna Wind, ULC, Secretary  
Vasco Winds, LLC, Secretary  
Venable Solar, LLC, Secretary  
Victory Renewables, LLC, Secretary  
Watkins Glen Wind, LLC, Secretary  
Watonga Wind, LLC, Secretary  
Wessington Wind Energy Center, LLC, Secretary  
West Texas Wind, LLC, Secretary  
Western Wind Holdings, LLC, Secretary  
Westside Solar, LLC, Secretary  
White Oak B Company, LLC, Secretary  
White Oak Energy Backleverage Holding, LLC, Secretary  
White Oak Energy Funding Holding, LLC, Secretary  
White Oak Energy Funding, LLC, Secretary  
White Oak Energy Holdings, LLC, Secretary  
White Oak Energy LLC, Secretary  
White Oak Solar, LLC, Secretary  
White Pine Solar, LLC, Secretary  
White Pine Wind, Inc., Secretary  
Whitewater Wind, LLC, Secretary  
Whitney Point Solar, LLC, Secretary  
Wild Prairie Wind Holdings, LLC, Secretary  
Wild Prairie Wind, LLC, Secretary  
Wilton Wind II, LLC, Secretary  
Wilton Wind IV, LLC, Secretary  
Wind Holdings, Inc., Secretary  
WindCo LLC, Secretary  
WindLogics Inc., Secretary  
Windpower Partners 1993, LLC, Secretary  
Wolf Ridge Wind, LLC, Secretary  
WSGP Gas Producing, LLC, Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Wyman Cape Holdings, LLC, Secretary  
Zuni Solar, LLC, Secretary

**Aldo Portales (Assistant Treasurer)**

Aries Solar Holding, LLC, Assistant Treasurer  
Ashtabula Wind II, LLC, Assistant Treasurer  
Ashtabula Wind III, LLC, Assistant Treasurer  
Ashtabula Wind, LLC, Assistant Treasurer  
Backbone Mountain Windpower LLC, Assistant Treasurer  
Backbone Windpower Holdings, LLC, Assistant Treasurer  
Baldwin Wind Holdings, LLC, Assistant Treasurer  
Baldwin Wind, LLC, Assistant Treasurer  
Bison Wind GP, LLC, Assistant Treasurer  
Bison Wind Holdings, LLC, Assistant Treasurer  
Bison Wind Investments, LLC, Assistant Treasurer  
Bison Wind LP, LLC, Assistant Treasurer  
Bison Wind Portfolio, LLC, Assistant Treasurer  
Bison Wind, LLC, Assistant Treasurer  
Blackwell Wind, LLC, Assistant Treasurer  
Blue Summit Wind, LLC, Assistant Treasurer  
Bornish Wind BC Holdings, ULC, Assistant Treasurer  
Bornish Wind Funding GP, LLC, Assistant Treasurer  
Bornish Wind GP, LLC, Assistant Treasurer  
Bornish Wind Holdings GP, LLC, Assistant Treasurer  
Bornish Wind LP, ULC, Assistant Treasurer  
Butler Ridge Wind Energy Center, LLC, Assistant Treasurer  
Canyon Wind Holdings, LLC, Assistant Treasurer  
Canyon Wind, LLC, Assistant Treasurer  
Capricorn Ridge B Holdings, LLC, Assistant Treasurer  
Capricorn Ridge B, LLC, Assistant Treasurer  
Capricorn Ridge Power Seller, LLC, Assistant Treasurer  
Capricorn Ridge Wind Funding, LLC, Assistant Treasurer  
Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer  
Capricorn Ridge Wind II, LLC, Assistant Treasurer  
Capricorn Ridge Wind, LLC, Assistant Treasurer  
Centennial Wind Class B, LLC, Assistant Treasurer  
Centennial Wind Funding, LLC, Assistant Treasurer  
Centennial Wind Holdings, LLC, Assistant Treasurer  
Centennial Wind, LLC, Assistant Treasurer  
Central States Wind Holdings, LLC, Assistant Treasurer  
Central States Wind, LLC, Assistant Treasurer  
Cherokee Power, LLC, Assistant Treasurer  
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer  
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer  
Cimarron Wind Energy, LLC, Assistant Treasurer  
Conestogo Wind GP, Inc., Designated Rep-Trillium  
CP II CAD Holdings LP GP, LLC, Assistant Treasurer  
Crystal Lake Wind II, LLC, Assistant Treasurer  
Crystal Lake Wind III, LLC, Assistant Treasurer  
Crystal Lake Wind, LLC, Assistant Treasurer  
Day County Wind, LLC, Assistant Treasurer  
Desert Sunlight 250, LLC, Assistant Treasurer  
Desert Sunlight 300, LLC, Assistant Treasurer  
Desert Sunlight Holdings, LLC, Assistant Treasurer  
Diablo Winds, LLC, Assistant Treasurer  
DP II, LLC, Assistant Treasurer  
East Durham Wind BC Holdings, ULC, Assistant Treasurer  
East Durham Wind Funding GP, LLC, Assistant Treasurer  
East Durham Wind GP, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company  
For the Year Ended December 31, 2014

Portales – Continued

East Durham Wind Holdings GP, LLC, Assistant Treasurer  
Elk City II Wind Holdings, LLC, Assistant Treasurer  
Elk City II Wind, LLC, Assistant Treasurer  
Elk City Wind Holdings III, LLC, Assistant Treasurer  
Elk City Wind Holdings, LLC, Assistant Treasurer  
Elk City Wind III, LLC, Assistant Treasurer  
Elk City Wind, LLC, Assistant Treasurer  
Ensign Wind, LLC, Assistant Treasurer  
ESI Vansycle GP, Inc., Assistant Treasurer  
ESI Vansycle LP, Inc., Assistant Treasurer  
ESI West Texas Energy LP, LLC, Assistant Treasurer  
ESI West Texas Energy, Inc., Assistant Treasurer  
Florida Power & Light Company, Assistant Treasurer  
Fortuna GP, LLC, Assistant Treasurer  
FPL Energy American Wind Holdings, LLC, Assistant Treasurer  
FPL Energy American Wind, LLC, Assistant Treasurer  
FPL Energy Burleigh County Wind, LLC, Assistant Treasurer  
FPL Energy Cabazon Wind, LLC, Assistant Treasurer  
FPL Energy Callahan Wind GP, LLC, Assistant Treasurer  
FPL Energy Callahan Wind LP, LLC, Assistant Treasurer  
FPL Energy Cowboy Wind, LLC, Assistant Treasurer  
FPL Energy Hancock County Wind, LLC, Assistant Treasurer  
FPL Energy Horse Hollow Wind II, LLC, Assistant Treasurer  
FPL Energy Horse Hollow Wind, LLC, Assistant Treasurer  
FPL Energy Marcus Hook LLC, Assistant Treasurer  
FPL Energy MH700, LLC, Assistant Treasurer  
FPL Energy Montezuma Wind, LLC, Assistant Treasurer  
FPL Energy Morwind, LLC, Assistant Treasurer  
FPL Energy Mower County, LLC, Assistant Treasurer  
FPL Energy National Wind Holdings, LLC, Assistant Treasurer  
FPL Energy National Wind Investments, LLC, Assistant Treasurer  
FPL Energy National Wind Portfolio, LLC, Assistant Treasurer  
FPL Energy National Wind, LLC, Assistant Treasurer  
FPL Energy New Mexico Holdings, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind Financing, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind II, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind, LLC, Assistant Treasurer  
FPL Energy North Dakota Wind II, LLC, Assistant Treasurer  
FPL Energy North Dakota Wind, LLC, Assistant Treasurer  
FPL Energy Oklahoma Wind Finance, LLC, Assistant Treasurer  
FPL Energy Oklahoma Wind, LLC, Assistant Treasurer  
FPL Energy Oliver Wind I, LLC, Assistant Treasurer  
FPL Energy Oliver Wind II, LLC, Assistant Treasurer  
FPL Energy Post Wind GP, LLC, Assistant Treasurer  
FPL Energy Post Wind LP, LLC, Assistant Treasurer  
FPL Energy Rockaway Peaking Facilities, LLC, Assistant Treasurer  
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer  
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer  
FPL Energy Sooner Wind, LLC, Assistant Treasurer  
FPL Energy South Dakota Wind, LLC, Assistant Treasurer  
FPL Energy Texas Wind GP, LLC, Assistant Treasurer  
FPL Energy Texas, LLC, Assistant Treasurer  
FPL Energy Upton Wind I, LLC, Assistant Treasurer  
FPL Energy Upton Wind II, LLC, Assistant Treasurer  
FPL Energy Upton Wind III, LLC, Assistant Treasurer  
FPL Energy Upton Wind IV, LLC, Assistant Treasurer  
FPL Energy Vansycle L.L.C., Assistant Treasurer  
FPL Energy Waymart GP, LLC, Assistant Treasurer  
FPL Energy Waymart LP, LLC, Assistant Treasurer



Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Portales – Continued**

FPL Energy Wind Financing, LLC, Assistant Treasurer  
FPL Energy Wind Funding Holdings, LLC, Assistant Treasurer  
FPL Energy Wind Funding, LLC, Assistant Treasurer  
FPL FiberNet Holdings, LLC, Assistant Treasurer  
FPL FiberNet, LLC, Assistant Treasurer  
FPLE Forney Pipeline, LLC, Assistant Treasurer  
FPLE Forney, LLC, Assistant Treasurer  
Garden Wind, LLC, Assistant Treasurer  
Genesis Solar Funding Holdings, LLC, Assistant Treasurer  
Genesis Solar Funding, LLC, Assistant Treasurer  
Genesis Solar Holdings, LLC, Assistant Treasurer  
Genesis Solar, LLC, Assistant Treasurer  
Golden Winds Funding, LLC, Assistant Treasurer  
Golden Winds Holdings, LLC, Assistant Treasurer  
Golden Winds, LLC, Assistant Treasurer  
Goshen Wind BC Holdings, ULC, Assistant Treasurer  
Goshen Wind Funding GP, LLC, Assistant Treasurer  
Goshen Wind GP, LLC, Assistant Treasurer  
Goshen Wind Holdings GP, LLC, Assistant Treasurer  
Hawkeye Power Partners, LLC, Assistant Treasurer  
Heartland Wind Funding, LLC, Assistant Treasurer  
Heartland Wind Holding II, LLC, Assistant Treasurer  
Heartland Wind Holding, LLC, Assistant Treasurer  
Heartland Wind II, LLC, Assistant Treasurer  
Heartland Wind, LLC, Assistant Treasurer  
High Majestic II Funding, LLC, Assistant Treasurer  
High Majestic II Holdings, LLC, Assistant Treasurer  
High Majestic II Wind Properties, LLC, Assistant Treasurer  
High Majestic Interconnection Services, LLC, Assistant Treasurer  
High Majestic Wind Energy Center, LLC, Assistant Treasurer  
High Majestic Wind II, LLC, Assistant Treasurer  
High Winds, LLC, Assistant Treasurer  
HWFII, LLC, Assistant Treasurer  
Jericho Wind BC Holdings, ULC, Assistant Treasurer  
Jericho Wind Funding GP, LLC, Assistant Treasurer  
Jericho Wind GP, LLC, Assistant Treasurer  
Jericho Wind Holdings GP, LLC, Assistant Treasurer  
Kerwood Wind BC Holdings, ULC, Assistant Treasurer  
Kerwood Wind Funding GP, LLC, Assistant Treasurer  
Kerwood Wind GP, LLC, Assistant Treasurer  
Kerwood Wind Holdings GP, LLC, Assistant Treasurer  
La Frontera Generation, LLC, Assistant Treasurer  
La Frontera Holdings, LLC, Assistant Treasurer  
Lake Benton Power Partners II, LLC, Assistant Treasurer  
Lamar Power Partners, LLC, Assistant Treasurer  
Langdon Wind, LLC, Assistant Treasurer  
Legacy Renewables Holdings, LLC, Assistant Treasurer  
Legacy Renewables, LLC, Assistant Treasurer  
Legends Wind Class B, LLC, Assistant Treasurer  
Legends Wind Funding, LLC, Assistant Treasurer  
Legends Wind Holdings, LLC, Assistant Treasurer  
Legends Wind, LLC, Assistant Treasurer  
Limon Wind II, LLC, Assistant Treasurer  
Limon Wind III Funding, LLC, Assistant Treasurer  
Limon Wind III Holdings, LLC, Assistant Treasurer  
Limon Wind III, LLC, Assistant Treasurer  
Limon Wind, LLC, Assistant Treasurer  
Logan Connect LLC, Assistant Treasurer  
Logan Energy Holdings, LLC, Assistant Treasurer  
Logan Wind Energy LLC, Assistant Treasurer

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Portales – Continued**

Lone Star Transmission Capital, LLC, Vice President and Assistant Treasurer  
Lone Star Transmission Holdings, LLC, Vice President and Assistant Treasurer  
Lone Star Transmission, LLC, Assistant Treasurer  
Lone Star Wind Holdings, LLC, Assistant Treasurer  
Lone Star Wind, LLC, Assistant Treasurer  
Mammoth Plains Wind Project Holdings, LLC, Assistant Treasurer  
Mammoth Plains Wind Project, LLC, Assistant Treasurer  
McCoy Solar Funding, LLC, Assistant Treasurer  
McCoy Solar Holdings SellCo, LLC, Assistant Treasurer  
McCoy Solar Holdings, LLC, Assistant Treasurer  
McCoy Solar, LLC, Assistant Treasurer  
Meyersdale Windpower LLC, Assistant Treasurer  
Mill Run Windpower LLC, Assistant Treasurer  
Minco Redwood Holdings, LLC, Assistant Treasurer  
Minco Wind II, LLC, Assistant Treasurer  
Minco Wind III, LLC, Assistant Treasurer  
Minco Wind Interconnection Services, LLC, Assistant Treasurer  
Minco Wind, LLC, Assistant Treasurer  
Moore Solar GP, LLC, Assistant Treasurer  
Moore Solar GP, ULC, Assistant Treasurer  
Mount Copper GP, Inc., Designated Representative  
Mount Miller Holdco, LLC, Assistant Treasurer  
Mount Miller Holdings GP, LLC, Assistant Treasurer  
Mountain Prairie Wind Holdings, LLC, Assistant Treasurer  
Mountain Prairie Wind, LLC, Assistant Treasurer  
Mountain View Solar Holdings, LLC, Assistant Treasurer  
Mountain View Solar, LLC, Assistant Treasurer  
New Hampshire Transmission, LLC, Designated Representative  
NextEra Desert Center Blythe, LLC, Assistant Treasurer  
NextEra Energy Canada GP, LLC, Assistant Treasurer  
NextEra Energy Canada Partners Holdings, ULC, Assistant Treasurer  
NextEra Energy Canadian Holdings, ULC, Assistant Treasurer  
NextEra Energy Capital Holdings, Inc., Assistant Treasurer  
NextEra Energy Montezuma II Wind, LLC, Assistant Treasurer  
NextEra Energy Transmission New York, Inc., Assistant Treasurer  
NextEra Energy, Inc., Assistant Treasurer  
North Sky River Energy Holdings, LLC, Assistant Treasurer  
North Sky River Energy, LLC, Assistant Treasurer  
Northern Colorado Wind Energy, LLC, Assistant Treasurer  
Northern Colorado Wind Holdings, LLC, Assistant Treasurer  
Northern Frontier Wind Funding, LLC, Assistant Treasurer  
Northern Frontier Wind Holding, LLC, Assistant Treasurer  
Northern Frontier Wind, LLC, Assistant Treasurer  
Oklahoma Wind Portfolio, LLC, Assistant Treasurer  
Palo Duro Wind Energy II, LLC, Assistant Treasurer  
Palo Duro Wind Energy, LLC, Assistant Treasurer  
Palo Duro Wind Holdings SellCo, LLC, Assistant Treasurer  
Palo Duro Wind Interconnection Services, LLC, Assistant Treasurer  
Palo Duro Wind Portfolio, LLC, Assistant Treasurer  
Palo Duro Wind Project Holdings, LLC, Assistant Treasurer  
Peace Garden Wind Funding, LLC, Assistant Treasurer  
Peace Garden Wind Holdings, LLC, Assistant Treasurer  
Peace Garden Wind, LLC, Assistant Treasurer  
Peetz Logan Interconnect, LLC, Assistant Treasurer  
Peetz Table Transmission Line, LLC, Assistant Treasurer  
Peetz Table Wind Energy, LLC, Assistant Treasurer  
Pennsylvania Windfarms, LLC, Assistant Treasurer  
Penta Wind Holding, LLC, Assistant Treasurer  
Penta Wind, LLC, Assistant Treasurer  
Perrin Ranch Wind, LLC, Assistant Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Portales – Continued**

Pheasant Run Wind Holdings, LLC, Assistant Treasurer  
Pheasant Run Wind, LLC, Assistant Treasurer  
Pioneer Plains Wind Funding, LLC, Assistant Treasurer  
Pioneer Plains Wind Holdings, LLC, Assistant Treasurer  
Pioneer Plains Wind, LLC, Assistant Treasurer  
Pipeline Funding Company, LLC, Assistant Treasurer  
Pubnico Point GP, Inc., Designated Representative  
Pubnico Point Wind Farm Inc., Designated Representative  
Red River Wind Funding, LLC, Assistant Treasurer  
Red River Wind Holdings, LLC, Assistant Treasurer  
Red River Wind, LLC, Assistant Treasurer  
Redwood Trails Wind Holdings, LLC, Assistant Treasurer  
Redwood Trails Wind, LLC, Assistant Treasurer  
Sagebrush Partner Fifteen, Inc., Assistant Treasurer  
SCI Holding, ULC, Assistant Treasurer  
SCIH GP, ULC, Assistant Treasurer  
SDGF 1 Funding, LLC, Assistant Treasurer  
Seiling Wind Holdings, LLC, Assistant Treasurer  
Seiling Wind II, LLC, Assistant Treasurer  
Seiling Wind Interconnection Services, LLC, Assistant Treasurer  
Seiling Wind Portfolio, LLC, Assistant Treasurer  
Seiling Wind, LLC, Assistant Treasurer  
Shafter Solar Holdings, LLC, Assistant Treasurer  
Shafter Solar SellCo, LLC, Assistant Treasurer  
Sky River Asset Holdings, LLC, Assistant Treasurer  
Sky River LLC, Assistant Treasurer  
Solar DG Fund 1 Holdings, LLC, Assistant Treasurer  
Sombra Solar GP, LLC, Assistant Treasurer  
Sombra Solar GP, ULC, Assistant Treasurer  
Somerset Windpower LLC, Assistant Treasurer  
St. Clair GP, LLC, Assistant Treasurer  
St. Clair GP, ULC, Assistant Treasurer  
St. Clair Moore Holding LP, LLC, Assistant Treasurer  
St. Clair Moore Holding LP, ULC, Assistant Treasurer  
St. Clair MS Investment GP, LLC, Assistant Treasurer  
St. Clair Sombra Holding LP, LLC, Assistant Treasurer  
St. Clair Sombra Holding LP, ULC, Assistant Treasurer  
Steele Flats Wind Project, LLC, Assistant Treasurer  
Story Wind, LLC, Assistant Treasurer  
Tuscola Bay Wind, LLC, Assistant Treasurer  
Tuscola Wind II, LLC, Assistant Treasurer  
Varna Wind Funding GP, LLC, Assistant Treasurer  
Varna Wind Funding GP, ULC, Assistant Treasurer  
Varna Wind GP, LLC, Assistant Treasurer  
Varna Wind GP, ULC, Assistant Treasurer  
Varna Wind Holdings GP, LLC, Assistant Treasurer  
Varna Wind Holdings GP, ULC, Assistant Treasurer  
Vasco Winds, LLC, Assistant Treasurer  
Wessington Wind Energy Center, LLC, Assistant Treasurer  
White Oak B Company, LLC, Assistant Treasurer  
White Oak Energy Backleverage Holding, LLC, Assistant Treasurer  
White Oak Energy Funding Holding, LLC, Assistant Treasurer  
White Oak Energy Funding, LLC, Assistant Treasurer  
White Oak Energy Holdings, LLC, Assistant Treasurer  
White Oak Energy LLC, Assistant Treasurer  
Wild Prairie Wind Holdings, LLC, Assistant Treasurer  
Wild Prairie Wind, LLC, Assistant Treasurer  
Wilton Wind II, LLC, Assistant Treasurer  
Windpower Partners 1993, LLC, Assistant Treasurer  
Wolf Ridge Wind, LLC, Assistant Treasurer  
H&F Real Property Investments, LLC, Limited Partner

**Business Contracts with Officers, Directors and Affiliates**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2014

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$10,512,250,969		\$10,512,250,969	\$10,586,319,926		\$10,586,319,926	(\$74,068,957)
2	Sales for Resale (447)	504,583,233	504,583,233	0	504,583,233	504,583,233	0	0
3	Total Sales of Electricity	11,016,834,202	504,583,233	10,512,250,969	11,090,903,160	504,583,233	10,586,319,926	(74,068,957)
4	Provision for Rate Refunds (449.1)	(41,796)	0	(41,796)	(\$41,796)	0	(41,796)	0
5	Total Net Sales of Electricity	11,016,792,406	504,583,233	10,512,209,173	11,090,861,364	504,583,233	10,586,278,130	(74,068,957)
6	Total Other Operating Revenues (450-456)	172,535,468	54,619,053	117,916,415	\$180,219,703	54,619,053	125,600,650	(7,684,235)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(108,740,977)	108,740,977
9								
10	<b>Total Gross Operating Revenues</b>	\$11,189,327,874	\$559,202,286	\$10,630,125,588	\$11,271,081,067	\$559,202,286	\$10,603,137,803	\$26,987,784

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

108,740,977

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC

(74,068,957)

b. Revenues generated by FPL's Enersys subsidiary.

(7,684,235)  
26,987,784

453



**FLORIDA PUBLIC SERVICE COMMISSION**

## **DIVERSIFICATION REPORT**

**FLORIDA POWER & LIGHT COMPANY**

**2014**

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Provide any changes in corporate structure including partnerships,  
Minority interests and joint ventures, and an updated organizational chart

Effective Date (a)	Description of Change (b)
1/17/2014	Adelanto Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
1/22/2014	NextEra Energy, Inc. assigned its interest in Florida Southeast Connection, LLC to NextEra Energy Capital Holdings, Inc.
1/30/2014	Karah Bodas Company, L.L.C., a Caymen Island limited liability company, was cancelled
2/3/2014	USG Properties Haynesville Holdings, LLC, a Delaware limited liability company, was cancelled
2/4/2014	Crystal Lake Wind II Funding, LLC assigned its interest in Crystal Lake Wind II, LLC to Sunrise Solar Holding, LLC
2/5/2014	Crystal Lake Wind II Funding, LLC, a Delaware limited liability company, was cancelled
2/10/2014	Java Geothermal Company, L.L.C., a Delaware limited liability company, was cancelled
2/10/2014	TPC Purchaser, LLC, a Delaware limited liability company, was cancelled
2/11/2014	Sunrise Solar Holding, LLC assigned its interest in Crystal Lake Wind II, LLC to ESI Energy, LLC
2/12/2014	Sunrise Solar Holding, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind II, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind, LLC, a Delaware limited liability company, was cancelled
2/19/2014	Mountain View Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
2/27/2014	Rough Rider Wind I, LLC changed its name to Foxtail Wind, LLC
3/6/2014	Elk City B Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources Partners Holdings, LLC
3/6/2014	NextEra Energy Equity Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Equity Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Equity Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Management Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Management Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Management Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Operating Partners GP, LLC. As a subsidiary of NextEra Energy Partners, LP



Effective Date (a)	Description of Change (b)	MFR NO. C- ATTACHMENT 1 OF Page 49 of 1
3/6/2014	NextEra Energy Operating Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Operating Partners GP, LLC as general partner and NextEra Energy Partners, LP as limited partner	
3/6/2014	NextEra Energy Partners GP, Inc., a Delaware corporation, as a subsidiary NextEra Energy Management Partners, LP	
3/6/2014	NextEra Energy Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Partners GP, Inc. as general partner and NextEra Energy Resources Partners, LLC as limited partner	
3/6/2014	NextEra Energy US Partners Holdings, LLC, a Delaware limited liability company, as a subsidiary of NextEra Energy Operating Partners, LP	
3/7/2014	Canyon Development, LLC, a Delaware limited liability company, was cancelled	
3/7/2014	Hendry County Rural Development, LLC, a Delaware limited liability company, was cancelled	
3/7/2014	Macswell Acquisitions, LLC, a Delaware limited liability company, was cancelled	
3/10/2014	Smart Energy Capital, LLC assigned its interest in SEC HSD Solar One, LLC to DG 1 Acquisition Co., LLC	
3/11/2014	AR Holdco, LLC, a Delaware limited liability company, was cancelled	
3/14/2014	Genesis Solar Funding Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC	
3/14/2014	Genesis Solar Funding, LLC, a Delaware limited liability company, as a subsidiary of Genesis Solar Funding Holdings, LLC	
3/14/2014	Goetz Energy Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC	
3/20/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC	
3/20/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barrett SC Repowering, LLC	
3/20/2014	Barrett CC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC	
3/20/2014	Island Park Energy Center (CC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barrett CC Repowering, LLC	
3/20/2014	Long Island Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC	
3/20/2014	LI Solar Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Solar Holdings, LLC	
3/20/2014	Long Island Peaker Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC	
3/20/2014	LI Peaker Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Peaker Holdings, LLC	
3/20/2014	Long Island Energy Storage Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC	
3/20/2014	LI Energy Storage System, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Storage Holdings, LLC	
3/21/2014	DG Project Construction Co., LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1, LLC	
3/28/2014	FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company, was cancelled	
3/28/2014	Yavapai Wind, LLC, a Delaware limited liability company, was cancelled	
3/28/2014	Black Horse Wind, LLC, a Delaware limited liability company, was cancelled	
3/28/2014	Osborn Wind Energy, LLC, a Delaware limited liability company, was cancelled	
3/28/2014	Sailfish Natural Gas Company, LLC, a Delaware limited liability company, was cancelled	

Effective Date (a)	Description of Change (b)
3/28/2014	Texas Merchant Wind Portfolio, LLC, a Delaware limited liability company, was cancelled
3/28/2014	FPLE Montana Wind, LLC, a Delaware limited liability company, was cancelled
3/29/2014	Retail Power Supply, LLC, a Delaware limited liability company, was cancelled
4/3/2014	FPL Energy Bastrop LP, LLC, a Delaware limited liability company, was cancelled
4/8/2014	St. Clair MS Investment GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Sombra Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Sombra Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Moore Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Moore Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Fortuna GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	NextEra Energy NextBridge Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	CP II CAD Holdings LP GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date (a)	Description of Change (b)
4/8/2014	Jericho Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdco, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/9/2014	NextEra Energy Canada GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada Holdings B.V.
4/10/2014	Mount Miller Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Mount Miller Holdings GP, LLC
4/10/2014	Varna Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Holdings GP, LLC
4/10/2014	Varna Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Funding GP, LLC
4/10/2014	Varna Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind GP, LLC
4/10/2014	Jericho Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Holdings GP, LLC
4/10/2014	Jericho Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Funding GP, LLC
4/10/2014	Jericho Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind GP, LLC
4/10/2014	Goshen Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Holdings GP, LLC
4/10/2014	Goshen Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Funding GP, LLC
4/10/2014	Goshen Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind GP, LLC
4/10/2014	East Durham Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Holdings GP, LLC
4/10/2014	East Durham Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Funding GP, LLC
4/10/2014	East Durham Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind GP, LLC
4/10/2014	Kerwood Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Holdings GP, LLC
4/10/2014	Kerwood Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Funding GP, LLC
4/10/2014	Kerwood Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind GP, LLC

Effective Date (a)	Description of Change (b)
4/10/2014	Bornish Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Holdings GP, LLC
4/10/2014	Bornish Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Funding GP, LLC
4/10/2014	CP II Holdings LP GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of CP II CAD Holdings LP GP, LLC
4/10/2014	NextEra Energy NextBridge Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy NextBridge Holdings GP, LLC
4/10/2014	SCIH GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair MS Investment GP, LLC
4/10/2014	St. Clair Sombra Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Sombra Holding LP, LLC
4/10/2014	Sombra Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	St. Clair Moore Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	Moore Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Moore Solar GP, LLC
4/10/2014	St. Clair GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair GP, LLC
4/10/2014	NextEra Energy Canadian Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/10/2014	Georgia Longleaf Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
4/14/2014	NextEra Energy Canada, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy Canada GP, LLC
4/15/2014	NextEra Energy Transmission Southwest, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Transmission, LLC
4/15/2014	Bornish Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Funding GP, ULC
4/15/2014	Bornish Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Holdings GP, ULC
4/15/2014	CP II Holdings, LP, an Ontario limited partnership formed as a subsidiary of CP II Holdings LP GP, ULC
4/15/2014	East Durham Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Funding GP, ULC
4/15/2014	East Durham Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Holdings GP, ULC
4/15/2014	East Durham Wind, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind GP, ULC
4/15/2014	Goshen Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Funding GP, ULC
4/15/2014	Goshen Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Holdings GP, ULC
4/15/2014	Goshen Wind, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind GP, ULC
4/15/2014	Jericho Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Funding GP, ULC

Effective Date (a)	Description of Change (b)
4/15/2014	Jericho Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Holdings GP, ULC
4/15/2014	Jericho Wind, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind GP, ULC
4/15/2014	Kerwood Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Funding GP, ULC
4/15/2014	Kerwood Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Holding GP, ULC
4/15/2014	Kerwood Wind, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind GP, ULC
4/15/2014	Mount Miller Holdings, LP, an Ontario limited partnership formed as a subsidiary of Mount Miller Holdings GP, ULC
4/15/2014	Moore Solar, LP, an Ontario limited partnership formed as a subsidiary of Moore Solar GP, ULC
4/15/2014	NextEra Energy Nextbridge Holdings, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy NextBridge Holdings GP, ULC
4/15/2014	Sombra Solar, LP, an Ontario limited partnership formed as a subsidiary of Sombra Solar GP, ULC
4/15/2014	St. Clair Investment Holding, LP, an Ontario limited partnership formed as a subsidiary of SCIH GP, ULC
4/15/2014	St. Clair Moore Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Moore Holding LP, ULC
4/15/2014	St. Clair Solar, LP, an Ontario limited partnership formed as a subsidiary of St. Clair GP, ULC
4/15/2014	St. Clair Sombra Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Sombra Holding LP, ULC
4/15/2014	Varna Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Funding GP, ULC
4/15/2014	Varna Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Holdings GP, ULC
4/15/2014	Varna Wind, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind GP, ULC
4/17/2014	Red Raider Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy LLC
4/17/2014	Sky River Asset Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Legacy Renewables, LLC
4/23/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Haynesville Sands Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Resources Partners, LLC

Effective Date (a)	Description of Change (b)
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/29/2014	NextEra Energy US Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding Holdings, LLC
4/29/2014	Genesis Solar Funding Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind Funding GP, LLC to Varna Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind GP, LLC to Varna Wind Holdings, LP
4/30/2014	Varna Wind Holdings, LP assigned its interest in Varna Wind GP, LLC to Varna Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind Funding GP, LLC to Jericho Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind GP, LLC to Jericho Wind Holdings, LP
4/30/2014	Jericho Wind Holdings, LP assigned its interest in Jericho Wind GP, LLC to Jericho Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind Funding GP, LLC to Goshen Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind GP, LLC to Goshen Wind Holdings, LP
4/30/2014	Goshen Wind Holdings, LP assigned its interest in Goshen Wind GP, LLC to Goshen Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind Funding GP, LLC to East Durham Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind GP, LLC to East Durham Wind Holdings, LP
4/30/2014	East Durham Wind Holdings, LP assigned its interest in East Durham Wind GP, LLC to East Durham Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Moore Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Sombra Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair GP, LLC to St. Clair Investment Holding, LP
4/30/2014	Sombra Solar GP, LLC

Effective Date (a)	Description of Change (b)
4/30/2014	Moore Solar GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Mount Miller Holdco, LLC to Mount Miller Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Kerwood Wind Funding GP, LLC to Kerwood Wind Holdings, LP
4/30/2014	Kerwood Wind GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Bornish Wind Funding GP, LLC to Bornish Wind Holdings, LP
5/1/2014	ESI Ormesa IH Equity, LLC changed its name to GR Bage (DE), LLC
5/1/2014	Algona Wind Energy, LLC, a Delaware limited liability company, merged with and into ESI Ormesa IH Equity, LLC
5/7/2014	Red Raider Wind Holdings, LLC acquired 100% of the membership interests in NHC Wind West, LLC, a Texas limited liability company
5/12/2014	NextEra Energy Transmission West, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/12/2014	Conestogo Wind, ULC changed its name to Ghost Holdings, ULC
5/12/2014	Fortunal Limited Partner Holding, ULC changed its name to Fortuna Limited Partner, ULC
5/12/2014	Conestogo Wind, ULC, an Alberta unlimited liability company, converted to a British Columbia unlimited liability company
5/12/2014	Fortuna Limited Partner Holding, ULC, a Nova Scotia unlimited liability company, converted to a British Columbia unlimited liability company
5/13/2014	Blue Heron Land Associates, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/13/2014	Fortuna GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind LP, Inc. a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Varna Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	CP II Holdings LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Kerwood Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	East Durham Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Goshen Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/14/2014	NextEra Energy Canada, ULC assigned its interest in Fortuna GP, Inc. to Fortuna GP, LLC
5/15/2014	DG BP Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisitions Co., LLC
5/21/2014	ESI Ebensburg, Inc. sold its 99% limited partnership interest in Ebensburg Investors Limited Partnership, a Pennsylvania limited partnership to an outside third party
5/22/2014	Jacumba Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holdings, LLC
5/23/2014	Silver State South Solar, LLC acquired 100% of the membership interest in Silver State Solar Power South, LLC, a Delaware limited liability company
5/23/2014	Mount Miller Holdco, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/23/2014	Mount Miller LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/26/2014	Mount Miller GP, Inc., a Federally Chartered corporation, converted to a British Columbia corporation
5/27/2014	NextEraCanadian IP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date (a)	Description of Change (b)
5/28/2014	FPL FiberNet Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, LLC
5/30/2014	Elk City B Holdings, LLC changed its name to Elk City Wind Holdings, LLC
5/30/2014	Pheasant Run Wind II, LLC, a Delaware limited liability company, was sold to an outside third party
5/30/2014	Elk City Wind Holdings, LLC, a Delaware limited liability company, merged with and into Elk City B Holdings, LLC
5/30/2014	Fortuna GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
5/30/2014	NextEra Energy Canada, ULC assigned its interest in CP II Holdings LP, Inc. to CP II Holdings, LP
5/31/2014	Elk City Wind Holdings, LLC
5/31/2014	Mountain Prairie Wind Holdings, LLC
6/2/2014	FPL Energy Bastrop GP, LLC, a Delaware limited liability company, was cancelled
6/2/2014	CP II Holdings LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/3/2014	NextEra Energy NextBridge Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	Moore Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Sombra Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Investment Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Holding, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Jericho Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/5/2014	NextEra Energy Canada, ULC changed its name to NextEra Energy Canada Partners Holdings, Inc.
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Development & Acquisition, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canadian Operating Services, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in Boulevard Associates Canada, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Transmission Investments, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in Tower Associates Canada, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canada Equipment, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canadian IP, Inc. to NextEra Energy Canadian Holdings, ULC
6/6/2014	Mount Miller GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller Holdco, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	NextEra Energy NextBridge Holding, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/9/2014	NextEra Energy Canada Partners Holdings, Inc., an Alberta corporation, converted to a British Columbia corporation



Effective Date (a)	Description of Change (b)
6/9/2014	NextEra Energy Canada, ULC contributed its interest (100 Shares) in Varna Wind, Inc. to Varna Wind Holding LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind, LP to Varna Wind Funding, LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind Funding, LP to Varna Wind, ULC
6/10/2014	USG Properties Woodford I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Woodford Holdings, LLC
6/10/2014	Varna Wind, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100,100 Shares) in Bornish Wind, Inc. to Bornish Wind Holdings, LP
6/11/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind Funding, LP to Jericho Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Jericho Wind, Inc. to Jericho Wind Holdings, LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind, LP to Kerwood Wind Funding LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind Funding, LP to Kerwood Wind ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Kerwood Wind, Inc. to Kerwood Wind Holdings, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind, LP to Goshen Wind Funding, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind Funding, LP to Goshen Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Goshen Wind, Inc. to Goshen Wind Holdings, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind, LP to East Durham Wind Funding, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind Funding, LP to East Durham Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in East Durham Wind, Inc. to East Durham Wind Holdings, LP
6/12/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind, LP to Jericho Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind, LP to Bornish Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind Funding, LP to Bornish Wind, ULC
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Zuni Solar, LLC, a Delaware limited liability company
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Venable Solar, LLC, a Delaware limited liability company
6/23/2014	Jericho Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/23/2014	Kerwood Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP

Effective Date (a)	Description of Change (b)
6/23/2014	Goshen Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/24/2014	NextEra Energy Canada Partners Holdings, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/26/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in DG Irvine Solar I, LLC, an Idaho limited liability company
6/30/2014	Island Park Energy Center (CC), LLC changed its name to Island Park Energy Center, LLC
6/30/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, merged with and into Island Park Energy Center, LLC
7/1/2014	Breckinridge Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	Seiling Wind Interconnection Services, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	USG Properties Marcellus I, LLC, a Delaware limited liability company, was cancelled
7/1/2014	USG Properties Fayetteville Holdings, LLC, a Delaware limited liability company, was cancelled
7/8/2014	NHC Wind West, LLC, a Texas limited liability company, converted to a Delaware limited liability company
7/16/2014	SEC NewCo, LLC, a Delaware limited liability company, was sold to an outside third party
7/21/2014	USG Properties Woodford Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to USG Energy Gas Producer Holdings, LLC
7/21/2014	USG Gas Producer Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to WSGP Gas Producing, LLC
8/6/2014	Smart Energy Capital, LLC assigned its interest in SEC Northeast Solar One, LLC to DG 1 Acquisition Co., LLC
8/15/2014	Ka La Nui Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
8/15/2014	US Marcellus Gas Infrastructure, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra US Gas Assets, LLC
8/15/2014	Goetz Energy Storage, LLC changed its name to Valencia Energy Storage, LLC
8/20/2014	EFH Merger Co., LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
8/22/2014	Breckinridge Wind Project, LLC, an Oklahoma limited liability company, converted to a Delaware limited liability company
8/27/2014	Lucerne Valley Solar Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	Steele Flats Wind Project Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds GP, L.L.C., a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds LP, L.L.C., a Delaware limited liability company, was cancelled
8/28/2014	US Marcellus Gas Infrastructure, LLC acquired 35% of the membership interest in Mountain Valley Pipeline, LLC, a Delaware limited liability company
8/29/2014	DG Woodbury Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
8/29/2014	DG Somerdale Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of
9/2/2014	DG Bethlehem Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	NextEra Solar DG Fund I, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	Northern Colorado Wind Holdings, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Funding, LLC

Effective Date (a)	Description of Change (b)
9/8/2014	Limon Wind III Funding, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Holdings, LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC CRSD Solar One, LLC to DG 1 Acquisition Co., LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC LHNY Solar One, LLC to DG 1 Acquisition Co., LLC
9/9/2014	San Jacinto Solar 5.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	San Jacinto Solar 14.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	White Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	White Pine Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	Live Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/16/2014	a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/16/2014	Whitewater Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/18/2014	Palo Duro Wind Interconnection Services, LLC
9/18/2014	Palo Duro Wind Energy II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/26/2014	FPL Services, a Florida general partnership, was dissolved
9/30/2014	Shafter Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Partners Holdings, LLC
9/30/2014	Shafter Solar SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/30/2014	Seiling Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	Seiling Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of Seiling Wind Holdings, LLC
9/30/2014	Palo Duro Wind Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	FPL Energy Services II, Inc., a Florida corporation, was dissolved
10/6/2014	Trenton Diocese DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/6/2014	ESI Energy, LLC assigned its interest in Palo Duro Wind Project Holdings, LLC to Palo Duro Wind Holdings SellCo, LLC
10/6/2014	ESI Energy, LLC assigned 67% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind, LLC
10/6/2014	ESI Energy, LLC assigned 33% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind II, LLC
10/6/2014	Aries Solar Holding, LLC assigned its interest in Shafter Solar, LLC to Shafter Solar SellCo, LLC
10/6/2014	ESI Energy, LLC assigned its interest in Seiling Wind, LLC to Seiling Wind Holdings, LLC
10/6/2014	Seiling Wind Holdings, LLC assigned its interest in Seiling Wind, LLC to Seiling Wind Portfolio, LLC
10/6/2014	ESI Northeast Funding, Inc. acquired 25% of the stock of (2,500 shares) ESI Tractebel Funding Corp.
10/7/2014	USG Properties Marcellus Holdings, LLC, a Delaware limited liability company, was cancelled
10/7/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was cancelled

Effective Date (a)	Description of Change (b)
10/7/2014	FPL Energy East Mesa, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
10/7/2014	FPL Energy East Mesa Holdings, LLC, a Delaware limited liability company, merged with and into GR Bage (DE) LLC
10/10/2014	DG Irvine Solar 1, LLC, an Idaho limited liability company, converted to a Delaware limited liability company
10/15/2014	McCoy Solar Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/15/2014	McCoy Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Soalr Holdings SellCo, LLC
10/15/2014	McCoy Solar Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Solar Holdings, LLC
10/15/2014	Gateway Energy Center Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/16/2014	ESI Energy, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Holdings, LLC
10/17/2014	Seiling Wind Holdings, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Portfolio, LLC
10/20/2014	River Bend Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/22/2014	Solar DG Fund 1 Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/23/2014	ESI Energy, LLC assigned its interest in Gateway Energy Center, LLC to Gateway Energy Center Holdings, LLC
10/23/2014	ESI Energy, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings SellCo, LLC
10/23/2014	McCoy Solar Holdings SellCo, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings, LLC
10/23/2014	McCoy Solar Holdings, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Funding, LLC
10/29/2014	Palo Duro Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Holdings, LLC
10/29/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was cancelled
10/30/2014	Blythe Solar 110, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/30/2014	Blythe Solar 125, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/31/2014	HD Hatillo Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	HCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	BCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 2, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	UC Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	EW Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC

Effective Date (a)	Description of Change (b)
10/31/2014	M Shoppingtown Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Clay Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Greece Ridge Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Boulevard Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Cross County Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Queens Rego Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M White Plains Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Schnectady Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Eastern Hills Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Nanuet Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	DG 1 Acquisition assigned its interest in Zuni Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in Venable Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in DG Irvine Solar 1, LLC to NextEra Solar DG Fund I, LLC
11/3/2014	DG 1 Acquisition assigned its interest in NextEra Solar DG Fund 1, LLC to Solar DG Fund 1 Holdings, LLC
11/7/2014	FPL Energy Pennsylvania Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	SDGF 1 Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/13/2014	FPL Energy Sky River Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	ESI Sky River Limited Partnership, a Delaware limited partnership, was terminated
11/13/2014	ESI VG Limited Partnership, a Delaware limited partnership, was terminated
11/17/2014	Mt. Storm Wind Force Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/17/2014	Dickinson Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/20/2014	DG 1 Acquisition assigned its interest in Solar DG Fund 1 Holdings, LLC to SDGF Funding, LLC
11/21/2014	Morongo DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NY Sun DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NEE Acquisition Sub I, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Inc.
11/25/2014	NEE Acquisition Sub II, Inc., a Delaware corporation, was formed as a subsidiary of NextEra Energy, Inc.
12/12/2014	FPL Energy Pacific Crest Partner, LLC, a Delaware limited liability company, merged with and into GR Bage (D) LLC
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone C2, LLC, a Delaware limited liability company

Effective Date (a)	Description of Change (b)
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone C3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E4, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F4, LLC, a Delaware limited liability company
12/18/2014	FPL Energy California Wind, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Group Interstate Pipeline, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Leasing I, LLC, a Delaware limited liability company, was cancelled
12/29/2014	ESI Ormesa Holdings, Inc. changed its name to GR Bage (FL), Inc.
12/29/2014	FPL Energy Geo East Mesa Partners, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.
12/31/2014	FPL Group International Brazil (Cayman) I, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL Group International Brazil (Cayman) II, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP II (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	Pipeline Funding, LLC, a New York limited liability company, merged with and into GR Bage (DE), LLC
12/31/2014	Turner Foods Corporation, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy, Inc.**  
Florida,

**NextEra Energy Foundation, Inc.**  
Florida,

**FPL Historical Museum, Inc.**  
Florida,

**Florida Power & Light Company**  
Florida,

**APOG, LLC**  
Delaware

**St. Johns River Power Park**  
Florida,

**Robert W. Scherer Power Plant Unit 4**  
Florida,

**JEA/FPL Duval T & D Line**  
Florida,

**FPL Enersys, Inc.**  
Florida,

**FPL Services, LLC**  
Florida,

**KPB Financial Corp.**  
Delaware,

**Private Fuel Storage L.L.C.**  
Delaware,

**FPL Recovery Funding LLC**  
Delaware,

**RGS Realty Holdings, LLC**  
Delaware,

**NextEra Energy Capital Holdings, Inc.**  
Florida,

**NextEra Energy Resources, LLC**  
Delaware,

**ESI Energy, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**GR Bage (DE), LLC**  
Delaware,

**ESI Mojave LLC**  
Delaware,

**FPLE Rhode Island State Energy LP, LLC**  
Delaware,

**FPL Energy Island End GP, LLC**  
Delaware,

**FPL Energy MH50 LP, LLC**  
Delaware,

**FPL Energy MH50, L.P.**  
Delaware,

**FPL Energy MH50 GP, LLC**  
Delaware,

**FPL Energy MH50, L.P.**  
Delaware,

**FPL Energy Marcus Hook LLC**  
Delaware,

**FPL Energy Marcus Hook, L.P.**  
Delaware,

**FPL Energy MH700, LLC**  
Delaware,

**FPL Energy Marcus Hook, L.P.**  
Delaware,

**Tower Associates, LLC**  
Delaware,

**FPL Energy Morwind, LLC**  
Delaware,

**Boulevard Associates, LLC**  
Delaware,

**High Desert Land Acquisition LLC**  
Delaware,

**Green Ridge Services LLC**  
Delaware,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**LET Holdings, LLC**  
Delaware,

**FPLE Texas Wind I, LLC**  
Delaware,

**FPLE Pecos Leasing GP, LLC**  
Delaware,

**FPLE Pecos Wind Leasing Co., LP**  
Delaware,

**FPLE Pecos Leasing LP, LLC**  
Delaware,

**FPLE Pecos Wind Leasing Co., LP**  
Delaware,

**FPLE Upton Leasing GP, LLC**  
Delaware,

**FPLE Upton Wind Leasing Co., LP**  
Delaware,

**FPLE Upton Leasing LP, LLC**  
Delaware,

**FPLE Upton Wind Leasing Co., LP**  
Delaware,

**FPL Energy Mojave Operating Services, LLC**  
Delaware,

**Gray County Wind Energy, LLC**  
Delaware,

**NextEra Energy Seabrook, LLC**  
Delaware,

**FPL Energy VG Wind, LLC**  
Delaware,

**FPL Energy New York, LLC**  
Delaware,

**FPL Energy Rockaway Peaking Facilities, LLC**  
Delaware,

**Bayswater Peaking Facility, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Jamaica Bay Peaking Facility, LLC**  
Delaware,

**OTG, LLC**  
Delaware,

**FPL Energy WPP 93 GP, LLC**  
Delaware,

**FPL Energy WPP 93 LP, LLC**  
Delaware,

**FPL Energy Wind Funding Holdings, LLC**  
Delaware,

**FPL Energy Wind Funding, LLC**  
Delaware,

**FPL Energy Wind Financing, LLC**  
Delaware,

**FPL Energy American Wind Holdings, LLC**  
Delaware,

**FPL Energy American Wind, LLC**  
Delaware,

**High Winds, LLC**  
Delaware,

**Lake Benton Power Partners II, LLC**  
Delaware,

**Hawkeye Power Partners, LLC**  
Delaware,

**FPL Energy Hancock County Wind, LLC**  
Delaware,

**ESI West Texas Energy LP, LLC**  
Delaware,

**West Texas Wind Energy Partners, L.P.**  
Delaware,

**ESI West Texas Energy, Inc.**  
Florida,

**West Texas Wind Energy Partners, L.P.**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Stateline Holdings, L.L.C.**  
Delaware,

**FPL Energy Vansycle L.L.C.**  
Florida,

**FPL Energy Stateline II Holdings, LLC**  
Delaware,

**FPL Energy Stateline II, Inc.**  
Delaware,

**FPL Energy WPP94 GP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**LQ GP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**FPL Energy WPP94 LP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**LQC LP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**FPL Energy SEGS III-VII GP, LLC**  
Delaware,

**Luz Solar Partners Ltd., III**  
California,

**Luz Solar Partners Ltd., IV**  
California,

**Luz Solar Partners Ltd., V**  
California,

**Luz Solar Partners Ltd., VI**  
California,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Luz Solar Partners Ltd., VII**  
California,

**Kramer Junction Solar Funding, LLC**  
Delaware,

**FPL Energy SEGS III-VII LP, LLC**  
Delaware,

**Luz Solar Partners Ltd., III**  
California,

**Luz Solar Partners Ltd., IV**  
California,

**Luz Solar Partners Ltd., V**  
California,

**Luz Solar Partners Ltd., VI**  
California,

**Luz Solar Partners Ltd., VII**  
California,

**Kramer Junction Solar Funding, LLC**  
Delaware,

**FPL Energy National Wind Investments, LLC**  
Delaware,

**FPL Energy National Wind Portfolio, LLC**  
Delaware,

**FPL Energy National Wind Holdings, LLC**  
Delaware,

**FPL Energy National Wind, LLC**  
Delaware,

**Backbone Windpower Holdings, LLC**  
Delaware,

**Backbone Mountain Windpower LLC**  
Delaware,

**FPL Energy Oklahoma Wind, LLC**  
Delaware,

**FPL Energy Oklahoma Wind Finance, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Sooner Wind, LLC**  
Delaware,

**FPL Energy North Dakota Wind, LLC**  
Delaware,

**FPL Energy South Dakota Wind, LLC**  
Delaware,

**FPL Energy North Dakota Wind II, LLC**  
Delaware,

**FPL Energy Waymart GP, LLC**  
Delaware,

**Waymart Wind Farm L.P.**  
Delaware,

**FPL Energy Waymart LP, LLC**  
Delaware,

**Waymart Wind Farm L.P.**  
Delaware,

**Meyersdale Windpower LLC**  
Delaware,

**ESI Vansycle LP, Inc.**  
Florida,

**ESI Vansycle Partners, L.P.**  
Delaware,

**ESI Vansycle GP, Inc.**  
Florida,

**ESI Vansycle Partners, L.P.**  
Delaware,

**FPL Energy Solar Partners III-VII, LLC**  
Delaware,

**High Point Wind, LLC**  
Delaware,

**FPL Energy Texas, LLC**  
Delaware,

**NextEra Energy Duane Arnold, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Tyler Texas LP, LLC**  
Delaware,

**Delaware Mountain Wind Farm, LLC**  
Delaware,

**FPL Energy Pecos Wind I, LLC**  
Delaware,

**FPL Energy Pecos Wind II, LLC**  
Delaware,

**Indian Mesa Wind Farm, LLC**  
Delaware,

**Lamar Power Partners II, LLC**  
Delaware,

**La Frontera Holdings, LLC**  
Delaware,

**La Frontera Generation, LLC**  
Delaware,

**FPLE Forney Pipeline, LLC**  
Delaware,

**FPLE Forney, LLC**  
Delaware,

**Lamar Power Partners, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing GP, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing LP**  
Delaware,

**FPL Energy Texas Wind Marketing LP, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing LP**  
Delaware,

**FPL Energy Texas Keir, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Bison Wind LP, LLC**  
Delaware,

**Bison Wind Investments, LLC**  
Delaware,

**Bison Wind Portfolio, LLC**  
Delaware,

**Bison Wind Holdings, LLC**  
Delaware,

**Bison Wind, LLC**  
Delaware,

**FPL Energy Cowboy Wind, LLC**  
Delaware,

**FPL Energy Burleigh County Wind, LLC**  
Delaware,

**Bison Wind GP, LLC**  
Delaware,

**Bison Wind Investments, LLC**  
Delaware,

**Peetz Energy, LLC**  
Delaware,

**North American Power Systems Solar, LLC**  
Delaware,

**Osceola Windpower, LLC**  
Delaware,

**NextEra Energy Point Beach, LLC**  
Wisconsin,

**EFB Constructors, LLC**  
Delaware,

**Northern Frontier Wind Holding, LLC**  
Delaware,

**Northern Frontier Wind Funding, LLC**  
Delaware,

**Northern Frontier Wind, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Mower County, LLC**  
Delaware,

**Peetz Table Wind Energy, LLC**  
Delaware,

**Peetz Table Transmission Line, LLC**  
Delaware,

**Peetz Logan Interconnect, LLC**  
Delaware,

**FPL Energy Oliver Wind II, LLC**  
Delaware,

**Logan Energy Holdings, LLC**  
Delaware,

**Logan Connect LLC**  
Delaware,

**Peetz Logan Interconnect, LLC**  
Delaware,

**Logan Wind Energy LLC**  
Delaware,

**FPL Energy Oliver Wind I, LLC**  
Delaware,

**Crystal Lake Wind II, LLC**  
Delaware,

**ESI Montgomery County, LLC**  
Delaware,

**Foxtail Wind, LLC**  
Delaware,

**NextEra Energy Services Holdings, LLC**  
Delaware,

**GEXA Energy GP, LLC**  
Delaware,

**Gexa Energy, LP**  
Texas,

**Gexa Energy Solutions, LLC**  
Delaware,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**NextEra Energy Services, LLC**  
Delaware,

**Gexa Energy, LP**  
Texas,

**NextEra Energy Services New York, LLC**  
New York,

**NextEra Energy Services Connecticut, LLC**  
Delaware,

**NextEra Energy Services Illinois, LLC**  
Delaware,

**NextEra Energy Services Maryland, LLC**  
Delaware,

**NextEra Energy Services New Jersey, LLC**  
Delaware,

**NextEra Energy Services District of Columbia, LLC**  
Delaware,

**NextEra Energy Services Rhode Island, LLC**  
Delaware,

**NextEra Energy Services New Hampshire, LLC**  
Delaware,

**NextEra Energy Services Pennsylvania, LLC**  
Delaware,

**NextEra Energy Services Delaware, LLC**  
Delaware,

**NextEra Energy Services Ohio, LLC**  
Delaware,

**NextEra Energy Services Massachusetts, LLC**  
Massachusetts,

**Gexa Energy California, LLC**  
Delaware,

**NextEra Energy Services Maine, LLC**  
Delaware,

**NextEra Energy Services Arizona, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**NextEra Energy Solutions, LLC**  
Delaware,

**ESI Sierra, Inc.**  
Florida,

**Western Wind Holdings, LLC**  
Delaware,

**ESI Eensburg, Inc.**  
Florida,

**ESI Victory, Inc.**  
Florida,

**FPL Energy VG Wind, LLC**  
Delaware,

**ESI Bay Area, Inc.**  
Florida,

**Windpower Partners 1991, L.P.**  
California,

**KW San Gorgonio Transmission, Inc.**  
Delaware,

**Altamont Infrastructure Company LLC**  
Delaware,

**U. S. Windpower Transmission Corporation**  
Delaware,

**Windpower Partners 1990, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**Windpower Partners 1991-2, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**Windpower Partners 1992, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Hyperion VIII, Inc.**  
Florida,

**Luz Solar Partners Ltd., VIII**  
California,

**Harper Lake Company VIII**  
California,

**Luz Solar Partners Ltd., VIII**  
California,

**ESI California Holdings, Inc.**  
California,

**FPL Energy Green Power Wind, LLC**  
Delaware,

**ESI Sky River, Inc.**  
Florida,

**Hyperion IX, Inc.**  
Florida,

**Luz Solar Partners Ltd., IX**  
California,

**HLC IX Company**  
California,

**Luz Solar Partners Ltd., IX**  
California,

**ESI Pittsylvania, Inc.**  
Florida,

**Multitrade of Pittsylvania County, L.P.**  
Delaware,

**ESI Multitrade LP, Inc.**  
Florida,

**Multitrade of Pittsylvania County, L.P.**  
Delaware,

**ESI Bay Area GP, Inc.**  
Florida,

**Windpower Partners 1991, L.P.**  
California,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Windpower Partners 1990, L.P.**  
California,

**Windpower Partners 1991-2, L.P.**  
California,

**Windpower Partners 1992, L.P.**  
California,

**ESI Altamont Acquisitions, Inc.**  
Florida,

**Green Ridge Power LLC**  
Delaware,

**USW Land Corporation**  
Delaware,

**Altamont Infrastructure Company LLC**  
Delaware,

**ESI Mojave, Inc.**  
Florida,

**ESI Mojave LLC**  
Delaware,

**ESI Tehachapi Acquisitions, Inc.**  
Florida,

**WindCo LLC**  
Delaware,

**Altamont Power LLC**  
Delaware,

**ESI Northeast Energy Funding, Inc.**  
Florida,

**ESI Tractebel Funding Corp.**  
Delaware,

**ESI Northeast Energy GP, Inc.**  
Florida,

**Northeast Energy, LP**  
Delaware,

**Northeast Energy, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**North Jersey Energy Associates, A Limited Partnership**  
New Jersey,

**ESI Tractebel Urban Renewal Corporation**  
New Jersey,

**Northeast Energy Associates, A Limited Partnership**  
Massachusetts,

**North Jersey Energy Associates, A Limited Partnership**  
New Jersey,

**Northeast Energy Associates, A Limited Partnership**  
Massachusetts,

**ESI Northeast Energy Acquisition Funding, Inc.**  
Florida,

**ESI Tractebel Acquisition Corp.**  
Delaware,

**Northern Cross Investments, Inc.**  
Delaware,

**Sullivan Street Investments, Inc.**  
Delaware,

**GR Bage (FL), Inc.**  
Florida,

**ESI Northeast Fuel Management, Inc.**  
Florida,

**FPL Energy Solar Funding Corp.**  
Florida,

**Harper Lake Solar Funding Corporation**  
Delaware,

**Wind Holdings, Inc.**  
Delaware,

**WindLogics Inc.**  
Delaware,

**Beacon Solar, LLC**  
Delaware,

**Osceola Windpower II, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Northern Colorado Wind Holdings, LLC**  
Delaware,

**Centennial Wind Holdings, LLC**  
Delaware,

**Centennial Wind Funding, LLC**  
Delaware,

**Centennial Wind, LLC**  
Delaware,

**Limon Wind, LLC**  
Delaware,

**Limon Wind II, LLC**  
Delaware,

**Centennial Wind Class B, LLC**  
Delaware,

**Carousel Wind Holdings, LLC**  
Delaware,

**Carousel Wind Farm, LLC**  
Delaware,

**Limon Wind III Funding, LLC**  
Delaware,

**Limon Wind III Holdings, LLC**  
Delaware,

**Limon Wind III, LLC**  
Delaware,

**Generation Repair and Service, LLC**  
Delaware,

**Blue Summit Generation Tie, LLC**  
Delaware,

**PWEC, LLC**  
Delaware,

**Legacy Renewables Holdings, LLC**  
Delaware,

**Legacy Renewables, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Mill Run Windpower LLC**  
Delaware,

**Somerset Windpower LLC**  
Delaware,

**FPL Energy Cabazon Wind, LLC**  
Delaware,

**Diablo Winds, LLC**  
Delaware,

**FPL Energy Upton Wind II, LLC**  
Delaware,

**FPL Energy Upton Wind III, LLC**  
Delaware,

**FPL Energy Upton Wind IV, LLC**  
Delaware,

**FPL Energy Upton Wind I, LLC**  
Delaware,

**Sky River LLC**  
Delaware,

**Sagebrush Partner Fifteen, Inc.**  
California,

**Sagebrush**  
California,

**Sky River Asset Holdings, LLC**  
Delaware,

**Lee North, LLC**  
Delaware,

**FPL Energy Illinois Wind, LLC**  
Delaware,

**Pennsylvania Windfarms, LLC**  
Delaware,

**NextEra Energy Operating Services, LLC**  
Delaware,

**Crystal Lake Wind III, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**South Texas Gen-Tie Holding, LLC**  
Delaware,

**South Texas Gen-Tie, LLC**  
Delaware,

**FPL Energy Texas Wind GP, LLC**  
Delaware,

**FPL Energy Texas Wind Holdings, LP**  
Delaware,

**FPL Energy Texas Wind, LP**  
Delaware,

**FPL Energy Callahan Wind GP, LLC**  
Delaware,

**FPL Energy Callahan Wind, LP**  
Delaware,

**FPL Energy Callahan Wind LP, LLC**  
Delaware,

**FPL Energy Callahan Wind, LP**  
Delaware,

**FPL Energy Horse Hollow Wind, LLC**  
Delaware,

**FPL Energy Texas Wind, LP**  
Delaware,

**Lone Star Wind Holdings, LLC**  
Delaware,

**Lone Star Wind, LLC**  
Delaware,

**FPL Energy Post Wind GP, LLC**  
Delaware,

**Post Wind Farm LP**  
Delaware,

**FPL Energy Post Wind LP, LLC**  
Delaware,

**Post Wind Farm LP**  
Delaware,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Horse Hollow Wind II, LLC**  
Delaware,

**West Texas Wind, LLC**  
Delaware,

**FPL Energy Texas Wind Holdings, LP**  
Delaware,

**Horse Hollow Generation Tie Holdings, LLC**  
Delaware,

**Horse Hollow Generation Tie, LLC**  
Delaware,

**Ashtabula Wind III, LLC**  
Delaware,

**Sentry Solar, LLC**  
Delaware,

**Mantua Creek Solar, LLC**  
Delaware,

**Sonoran Solar Energy, LLC**  
Delaware,

**Vansycle III Wind, LLC**  
Delaware,

**Oliver Wind III, LLC**  
Delaware,

**Iowa Clean Energy Express, LLC**  
Delaware,

**Peace Garden Wind Holdings, LLC**  
Delaware,

**Peace Garden Wind Funding, LLC**  
Delaware,

**Peace Garden Wind, LLC**  
Delaware,

**Wilton Wind II, LLC**  
Delaware,

**Ashtabula Wind II, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Day County Wind II, LLC**  
Delaware,

**Paradise Solar Urban Renewal, L.L.C.**  
New Jersey,

**ESI Northeast Energy LP, LLC**  
Delaware,

**Northeast Energy, LP**  
Delaware,

**FPL Tel, LLC**  
Delaware,

**North American Power Systems, LLC**  
Delaware,

**NAPS Wind, LLC**  
Delaware,

**NextEra Energy New Mexico Operating Services, LLC**  
Delaware,

**New Mexico Energy Investments, LLC**  
Delaware,

**FPL Energy New Mexico Wind Holdings II, LLC**  
Delaware,

**FPL Energy New Mexico Wind II, LLC**  
Delaware,

**FPL Energy New Mexico Wind Financing, LLC**  
Delaware,

**FPL Energy New Mexico Holdings, LLC**  
Delaware,

**FPL Energy New Mexico Wind, LLC**  
Delaware,

**Pacific Power Investments, LLC**  
Delaware,

**New Mexico Wind Investments, LLC**  
Delaware,

**New Mexico Energy Investments, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Red Mesa Wind Investments, LLC**  
Delaware,

**Red Mesa Wind, LLC**  
Delaware,

**Baldwin Wind Holdings, LLC**  
Delaware,

**Baldwin Wind, LLC**  
Delaware,

**Ensign Wind, LLC**  
Delaware,

**NextEra Energy Honey Creek Wind, LLC**  
Delaware,

**Sonoran Solar Energy I, LLC**  
Delaware,

**Lucerne Solar, LLC**  
Delaware,

**Wild Prairie Wind Holdings, LLC**  
Delaware,

**Wild Prairie Wind, LLC**  
Delaware,

**Garden Wind, LLC**  
Delaware,

**Day County Wind, LLC**  
Delaware,

**BSGA Gas Producing, LLC**  
Delaware,

**Southwest Solar Holdings, LLC**  
Delaware,

**Hatch Solar Energy Center I LLC**  
New Mexico,

**HWFII, LLC**  
Delaware,

**Heartland Wind Funding, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Heartland Wind Holding, LLC**  
Delaware,

**Heartland Wind, LLC**  
Delaware,

**Crystal Lake Wind, LLC**  
Delaware,

**Langdon Wind, LLC**  
Delaware,

**Elk City II Wind Holdings, LLC**  
Delaware,

**Elk City II Wind, LLC**  
Delaware,

**Mojave Holdings, LLC**  
Delaware,

**Mojave 3/4/5 LLC**  
Delaware,

**Beta Mariah (Prime), Inc.**  
California,

**Sagebrush**  
California,

**Alpha Mariah (Prime), Inc.**  
California,

**Sagebrush**  
California,

**Alpha Mariah LLC**  
Delaware,

**Sagebrush**  
California,

**Beta Mariah LLC**  
Delaware,

**Sagebrush**  
California,

**Gamma Mariah LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Sagebrush**  
California,

**Eurus Mojave 3/5 LLC**  
Delaware,

**Eurus Mojave 4 LLC**  
Delaware,

**Watonga Wind, LLC**  
Delaware,

**Penta Wind Holding, LLC**  
Delaware,

**Penta Wind, LLC**  
Delaware,

**Heartland Wind Holding II, LLC**  
Delaware,

**Heartland Wind II, LLC**  
Delaware,

**Ashtabula Wind, LLC**  
Delaware,

**Story Wind, LLC**  
Delaware,

**Central States Wind Holdings, LLC**  
Delaware,

**Central States Wind, LLC**  
Delaware,

**Wessington Wind Energy Center, LLC**  
Delaware,

**High Majestic Wind Energy Center, LLC**  
Delaware,

**High Majestic Interconnection Services, LLC**  
Delaware,

**Butler Ridge Wind Energy Center, LLC**  
Delaware,

**Elk City Wind Holdings III, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Elk City Wind III, LLC**  
Delaware,

**Redwood Trails Wind Holdings, LLC**  
Delaware,

**Redwood Trails Wind, LLC**  
Delaware,

**FPL Energy Montezuma Wind, LLC**  
Delaware,

**Minco Redwood Holdings, LLC**  
Delaware,

**Minco Wind, LLC**  
Delaware,

**Minco Wind II, LLC**  
Delaware,

**Minco Wind Interconnection Services, LLC**  
Delaware,

**NextEra Energy Bluff Point, LLC**  
Delaware,

**White Oak Energy Backleverage Holding, LLC**  
Delaware,

**White Oak Energy Funding Holding, LLC**  
Delaware,

**White Oak Energy Funding, LLC**  
Delaware,

**White Oak Energy Holdings, LLC**  
Delaware,

**White Oak Energy LLC**  
Delaware,

**White Oak B Company, LLC**  
Delaware,

**Golden Hills Wind, LLC**  
Delaware,

**Energy Storage Holdings, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Wilton Wind IV, LLC**

Delaware,

**North Sky River Land Holdings, LLC**

Delaware,

**Buffalo Ridge Wind Energy, LLC**

Delaware,

**NextEra Desert Sunlight Holdings, LLC**

Delaware,

**Desert Sunlight Investment Holdings, LLC**

Delaware,

**Desert Sunlight Holdings, LLC**

Delaware,

**Desert Sunlight 250, LLC**

Delaware,

**Desert Sunlight 300, LLC**

Delaware,

**Cedar Bluff Wind, LLC**

Delaware,

**Capricorn Ridge Wind Funding, LLC**

Delaware,

**Capricorn Ridge Wind Holdings, LLC**

Delaware,

**Capricorn Ridge Wind II, LLC**

Delaware,

**Capricorn Ridge Wind, LLC**

Delaware,

**Capricorn Ridge Power Seller, LLC**

Delaware,

**Golden Winds Funding, LLC**

Delaware,

**Golden Winds Holdings, LLC**

Delaware,

**Golden Winds, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Vasco Winds, LLC**  
Delaware,

**NextEra Energy Montezuma II Wind, LLC**  
Delaware,

**Windpower Partners 1993, LLC**  
Delaware,

**DP II, LLC**  
Virginia,

**FPLE Rhode Island State Energy GP, LLC**  
Delaware,

**Capricorn Ridge B Holdings, LLC**  
Delaware,

**Capricorn Ridge B, LLC**  
Delaware,

**Capricorn Ridge Wind Holdings, LLC**  
Delaware,

**Watkins Glen Wind, LLC**  
Delaware,

**Sirius Solar, LLC**  
Delaware,

**Tuscola Wind II, LLC**  
Delaware,

**High Majestic II Funding, LLC**  
Delaware,

**High Majestic II Holdings, LLC**  
Delaware,

**High Majestic II Wind Properties, LLC**  
Delaware,

**High Majestic Wind II, LLC**  
Delaware,

**High Majestic Interconnection Services, LLC**  
Delaware,

**NextEra Blythe Solar Energy Center, LLC**  
Delaware,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Blythe Solar 125, LLC**

Delaware,

**Blythe Solar 110, LLC**

Delaware,

**Cimarron Wind Energy Holdings, LLC**

Delaware,

**Cimarron Wind Energy Holdings II, LLC**

Delaware,

**Cimarron Wind Energy, LLC**

Delaware,

**Cimarron Wind Energy, LLC**

Delaware,

**NextEra Energy Victory Solar I, LLC**

Delaware,

**Victory Renewables, LLC**

Delaware,

**NextEra Energy Solar Holdings, LLC**

Delaware,

**NextEra Energy Resources Acquisitions, LLC**

Delaware,

**Aries Solar Holding, LLC**

Delaware,

**Joshua Tree Solar Farm, LLC**

Delaware,

**Adelanto Solar, LLC**

Delaware,

**Whitney Point Solar, LLC**

Delaware,

**Westside Solar, LLC**

Delaware,

**Jacumba Solar, LLC**

Delaware,

**San Jacinto Solar 5.5, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**San Jacinto Solar 14.5, LLC**  
Delaware,

**Shafter Solar SellCo, LLC**  
Delaware,

**Shafter Solar, LLC**  
Delaware,

**Pheasant Run Wind Holdings, LLC**  
Delaware,

**Pheasant Run Wind, LLC**  
Delaware,

**Porta del Sol Solar, LLC**  
Delaware,

**North Coast Solar, LLC**  
Puerto Rico,

**Moca Solar Farm, LLC**  
Puerto Rico,

**Cabo Solar Farm, LLC**  
Puerto Rico,

**Cottonwood Wind Project Holdings, LLC**  
Delaware,

**Cottonwood Wind Project, LLC**  
Delaware,

**Pioneer Plains Wind Funding, LLC**  
Delaware,

**Pioneer Plains Wind Holdings, LLC**  
Delaware,

**Pioneer Plains Wind, LLC**  
Delaware,

**Minco Wind III, LLC**  
Delaware,

**Blackwell Wind, LLC**  
Delaware,

**DG 1, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**DG 1 Acquisition Co., LLC**  
Delaware,

**Smart Energy Capital, LLC**  
Delaware,

**Lakeco Holding, LLC**  
Delaware,

**SEC Amherst Solar One, LLC**  
Delaware,

**SEC ESSD Solar One, LLC**  
Delaware,

**SEC PASD Solar One, LLC**  
Delaware,

**SEC MC Solar One, LLC**  
Delaware,

**SEC SUSD Solar One, LLC**  
Delaware,

**SEC CRSD Solar One, LLC**  
Delaware,

**SEC HSD Solar One, LLC**  
Delaware,

**SEC LHNY Solar One, LLC**  
Delaware,

**SEC Northeast Solar One, LLC**  
Delaware,

**DG BP Solar One, LLC**  
Delaware,

**DG Woodbury Solar, LLC**  
Delaware,

**DG Somerdale Solar, LLC**  
Delaware,

**DG Bethlehem Solar, LLC**  
Delaware,

**Trenton Diocese DG Solar, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

- HCSD Solar, LLC**  
Delaware,
- BCSD Solar, LLC**  
Delaware,
- LCSD Solar 1, LLC**  
Delaware,
- LCSD Solar 2, LLC**  
Delaware,
- UC Solar, LLC**  
Delaware,
- EW Solar, LLC**  
Delaware,
- M Shoppingtown Solar, LLC**  
Delaware,
- M Clay Solar, LLC**  
Delaware,
- M Greece Ridge Solar, LLC**  
Delaware,
- M Boulevard Solar, LLC**  
Delaware,
- M Cross County Solar, LLC**  
Delaware,
- M Queens Rego Solar, LLC**  
Delaware,
- M White Plains Solar, LLC**  
Delaware,
- M Schenectady Solar, LLC**  
Delaware,
- M Eastern Hills Solar, LLC**  
Delaware,
- M Nanuet Solar, LLC**  
Delaware,
- HD Hatillo Solar One, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**SDGF 1 Funding, LLC**  
Delaware,

**Solar DG Fund 1 Holdings, LLC**  
Delaware,

**NextEra Solar DG Fund I, LLC**  
Delaware,

**Zuni Solar, LLC**  
Delaware,

**Venable Solar, LLC**  
Delaware,

**DG Irvine Solar I, LLC**  
Delaware,

**Morongo DG Solar, LLC**  
Delaware,

**NY Sun DG Solar, LLC**  
Delaware,

**NY Sun Zone C2 LLC**  
Delaware,

**NY Sun Zone C3 LLC**  
Delaware,

**NY Sun Zone E1 LLC**  
Delaware,

**NY Sun Zone E2 LLC**  
Delaware,

**NY Sun Zone E3 LLC**  
Delaware,

**NY Sun Zone E4 LLC**  
Delaware,

**NY Sun Zone F1 LLC**  
Delaware,

**NY Sun Zone F2 LLC**  
Delaware,

**NY Sun Zone F3 LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NY Sun Zone F4 LLC**  
Delaware,

**NextEra Energy DG Operations, LLC**  
Delaware,

**DG Residential Acquisition Co., LLC**  
Delaware,

**DG Project Construction Co., LLC**  
Delaware,

**Oklahoma Wind Portfolio, LLC**  
Delaware,

**Pheasant Run Wind Holdings II, LLC**  
Delaware,

**North Sky River Energy Holdings, LLC**  
Delaware,

**North Sky River Energy, LLC**  
Delaware,

**NextEra Energy Mt. Storm, LLC**  
Delaware,

**Blue Summit II Wind, LLC**  
Delaware,

**Mammoth Plains Wind Project Holdings, LLC**  
Delaware,

**Mammoth Plains Wind Project, LLC**  
Delaware,

**Silver State South Solar, LLC**  
Delaware,

**Silver State Solar Power South, LLC**  
Delaware,

**Legends Wind Funding, LLC**  
Delaware,

**Legends Wind Holdings, LLC**  
Delaware,

**Legends Wind, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Steele Flats Wind Project, LLC**  
Delaware,

**Legends Wind Class B, LLC**  
Delaware,

**Javelina Wind Energy Holdings, LLC**  
Delaware,

**Javelina Wind Energy, LLC**  
Delaware,

**ESI VG IV, LLC**  
Delaware,

**Red River Wind Funding, LLC**  
Delaware,

**Red River Wind Holdings, LLC**  
Delaware,

**Red River Wind, LLC**  
Delaware,

**Wolf Ridge Wind, LLC**  
Delaware,

**Blue Summit Wind, LLC**  
Delaware,

**NWE Holding, LLC**  
Delaware,

**Novus Wind VI, LLC**  
Delaware,

**Long Island Energy Generation, LLC**  
Delaware,

**Long Island Energy Storage Holdings, LLC**  
Delaware,

**LI Energy Storage System, LLC**  
Delaware,

**Long Island Solar Holdings, LLC**  
Delaware,

**LI Solar Generation, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Long Island Peaker Holdings, LLC**  
Delaware,

**LI Peaker Generation, LLC**  
Delaware,

**Barrett Repowering, LLC**  
Delaware,

**Island Park Energy Center, LLC**  
Delaware,

**Prairie View Wind Holdings, LLC**  
Delaware,

**Ninnescah Wind Energy LLC**  
Delaware,

**Niyol Wind, LLC**  
Delaware,

**Golden West Wind Holdings, LLC**  
Delaware,

**Golden West Power Partners, LLC**  
Delaware,

**Adelanto Solar II, LLC**  
Delaware,

**Mountain View Solar Holdings, LLC**  
Delaware,

**Mountain View Solar, LLC**  
Delaware,

**NextEra Energy Resources Partners Holdings, LLC**  
Delaware,

**NextEra Energy Resources Partners, LLC**  
Delaware,

**NextEra Energy Management Partners GP, LLC**  
Delaware,

**NextEra Energy Management Partners, LP**  
Delaware,

**NextEra Energy Partners GP, Inc.**  
Delaware,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy Partners, LP**  
Delaware,

**NextEra Energy Operating Partners GP, LLC**  
Delaware,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy US Partners Holdings, LLC**  
Delaware,

**Mountain Prairie Wind Holdings, LLC**  
Delaware,

**Mountain Prairie Wind, LLC**  
Delaware,

**Northern Colorado Wind Energy, LLC**  
Delaware,

**Canyon Wind Holdings, LLC**  
Delaware,

**Canyon Wind, LLC**  
Delaware,

**Perrin Ranch Wind, LLC**  
Delaware,

**Tuscola Bay Wind, LLC**  
Delaware,

**Genesis Solar Funding Holdings, LLC**  
Delaware,

**Genesis Solar Funding, LLC**  
Delaware,

**Genesis Solar Holdings, LLC**  
Delaware,

**Genesis Solar, LLC**  
Delaware,

**NextEra Desert Center Blythe, LLC**  
Delaware,

**Elk City Wind Holdings, LLC**  
Delaware,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Elk City Wind, LLC**  
Delaware,

**Shafter Solar Holdings, LLC**  
Delaware,

**Palo Duro Wind Portfolio, LLC**  
Delaware,

**NextEra Energy Canada Partners Holdings, ULC**  
British Columbia,

**Trillium Funding GP Holding, Inc.**  
New Brunswick,

**Trillium Funding GP, Inc.**  
New Brunswick,

**Trillium Windpower, LP**  
Ontario,

**Conestogo Wind GP, Inc.**  
New Brunswick,

**Conestogo Wind, LP**  
Ontario,

**Strathroy Wind GP, Inc.**  
New Brunswick,

**Summerhaven Wind, LP**  
Ontario,

**Conestogo Wind, LP**  
Ontario,

**Summerhaven Wind, LP**  
Ontario,

**Trillium HoldCo GP, Inc.**  
New Brunswick,

**Trillium HoldCo, LP**  
Ontario,

**Trillium Wind Holdings, LP**  
Ontario,

**Trillium Windpower, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Trillium Wind Holdings, LP**  
Ontario,

**Trillium HoldCo, LP**  
Ontario,

**St. Clair MS Investment GP, LLC**  
Delaware,

**SCIH GP, ULC**  
British Columbia,

**St. Clair Investment Holding, LP**  
Ontario,

**SCI Holding, ULC**  
British Columbia,

**St. Clair Holding, ULC**  
British Columbia,

**St. Clair Moore Holding LP, LLC**  
Delaware,

**St. Clair Moore Holding LP, ULC**  
British Columbia,

**St. Clair Moore Holding, LP**  
Ontario,

**St. Clair GP, LLC**  
Delaware,

**St. Clair GP, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**St. Clair Sombra Holding LP, LLC**  
Delaware,

**St. Clair Sombra Holding LP, ULC**  
British Columbia,

**St. Clair Sombra Holding, LP**  
Ontario,

**St. Clair Sombra Holding, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Sombra Solar, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**St. Clair Moore Holding, LP**  
Ontario,

**Moore Solar, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**Varna Wind Holdings GP, LLC**  
Delaware,

**Varna Wind Holdings GP, ULC**  
British Columbia,

**Varna Wind Holdings, LP**  
Ontario,

**Varna Wind Funding GP, LLC**  
Delaware,

**Varna Wind Funding GP, ULC**  
British Columbia,

**Varna Wind Funding, LP**  
Ontario,

**Varna Wind GP, LLC**  
Delaware,

**Varna Wind GP, ULC**  
British Columbia,

**Varna Wind, LP**  
Ontario,

**Varna Wind, ULC**  
British Columbia,

**Varna Wind Funding, LP**  
Ontario,

**Varna Wind Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**St. Clair Investment Holding, LP**  
Ontario,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy Equity Partners GP, LLC**  
Delaware,

**NextEra Energy Equity Partners, LP**  
Delaware,

**NextEra Energy Partners, LP**  
Delaware,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy Management Partners, LP**  
Delaware,

**NextEra Energy Equity Partners, LP**  
Delaware,

**Valencia Energy Storage, LLC**  
Delaware,

**Georgia Longleaf Solar 1, LLC**  
Delaware,

**White Oak Solar, LLC**  
Delaware,

**Live Oak Solar, LLC**  
Delaware,

**White Pine Solar, LLC**  
Delaware,

**Red Raider Wind Holdings, LLC**  
Delaware,

**Red Raider Wind, LLC**  
Delaware,

**Breckinridge Wind Holdings, LLC**  
Delaware,

**Breckinridge Wind Project, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Ka La Nui Solar, LLC**  
Delaware,

**Marshall Solar, LLC**  
Delaware,

**Palo Duro Wind Energy II, LLC**  
Delaware,

**Palo Duro Wind Interconnection Services, LLC**  
Delaware,

**Whitewater Wind, LLC**  
Delaware,

**Palo Duro Wind Holdings SellCo, LLC**  
Delaware,

**Palo Duro Wind Project Holdings, LLC**  
Delaware,

**Palo Duro Wind Energy, LLC**  
Delaware,

**Palo Duro Wind Interconnection Services, LLC**  
Delaware,

**Seiling Wind Holdings, LLC**  
Delaware,

**Seiling Wind Portfolio, LLC**  
Delaware,

**Seiling Wind, LLC**  
Delaware,

**Seiling Wind Interconnection Services, LLC**  
Delaware,

**Seiling Wind II, LLC**  
Delaware,

**Seiling Wind Interconnection Services, LLC**  
Delaware,

**McCoy Solar Holdings SellCo, LLC**  
Delaware,

**McCoy Solar Holdings, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**McCoy Solar Funding, LLC**  
Delaware,

**McCoy Solar, LLC**  
Delaware,

**NextEra Desert Center Blythe, LLC**  
Delaware,

**Gateway Energy Center Holdings, LLC**  
Delaware,

**Gateway Energy Center, LLC**  
Delaware,

**River Bend Solar, LLC**  
Delaware,

**Dickinson Wind, LLC**  
Delaware,

**Mt. Storm Wind Force Holdings, LLC**  
Delaware,

**KM Acquisitions, LLC**  
Delaware,

**KM Acquisitions X GP, LLC**  
Delaware,

**KM Acquisitions XI GP, LLC**  
Delaware,

**KM Acquisitions XII GP, LLC**  
Delaware,

**KM Acquisitions XIII GP, LLC**  
Delaware,

**FPL Group International, Inc.**  
Florida,

**High Ground Investments, LLC**  
Delaware,

**NextEra Energy Global Holdings Cooperatieve U.A.**  
The Netherlands,

**NextEra Energy Global Holdings B.V.**  
The Netherlands,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy Canada Holdings B.V.**  
The Netherlands,

**NextEra Energy Canada GP, LLC**  
Delaware,

**NextEra Energy Canada, LP**  
Ontario,

**Aquilo Holdings LP, ULC**  
Alberta,

**Aquilo LP, ULC**  
Alberta,

**Mount Copper, LP**  
Ontario,

**Pubnico Point, LP**  
Ontario,

**Mount Copper GP, Inc.**  
New Brunswick,

**Mount Copper, LP**  
Ontario,

**Pubnico Point GP, Inc.**  
New Brunswick,

**Pubnico Point, LP**  
Ontario,

**Minudie Wind, Inc.**  
New Brunswick,

**NextEra Energy UCT Holding, Inc.**  
New Brunswick,

**Upper Canada Transmission, Inc.**  
New Brunswick,

**NextBridge Infrastructure LP**  
Ontario,

**CP II Holdings GP, Inc.**  
New Brunswick,

**Cedar Point II GP Inc.**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Cedar Point II Limited Partnership**  
Ontario,

**White Pine Wind, Inc.**  
New Brunswick,

**NextEra Energy Equity Partners, LP**  
Delaware,

**Mount Miller Holdings GP, LLC**  
Delaware,

**Mount Miller Holdings GP, ULC**  
British Columbia,

**Mount Miller Holdings, LP**  
Ontario,

**Mount Miller Holdco, LLC**  
Delaware,

**Mount Miller Holdco, ULC**  
British Columbia,

**4263766 Canada Inc.**  
Federally Chartered,

**Mount Miller GP, ULC**  
British Columbia,

**Mount Miller Wind Energy Limited Partnership**  
Quebec,

**Mount Miller LP, ULC**  
British Columbia,

**Mount Miller Wind Energy Limited Partnership**  
Quebec,

**CP II CAD Holdings LP GP, LLC**  
Delaware,

**CP II Holdings LP GP, ULC**  
British Columbia,

**CP II Holdings, LP**  
Ontario,

**CP II Holdings LP, ULC**  
British Columbia,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Cedar Point II Limited Partnership**  
Ontario,

**NextEra Energy NextBridge Holdings GP, LLC**  
Delaware,

**NextEra Energy NextBridge Holdings GP, ULC**  
British Columbia,

**NextEra Energy Nextbridge Holdings, LP**  
Ontario,

**NextEra Energy NextBridge Holding, ULC**  
British Columbia,

**Fortuna GP, LLC**  
Delaware,

**Fortuna GP, ULC**  
British Columbia,

**Ghost Pine Windfarm, LP**  
Alberta,

**NextEra Energy Canadian Holdings, ULC**  
British Columbia,

**NextEra Energy Canadian Operating Services, Inc.**  
Alberta,

**Boulevard Associates Canada, Inc.**  
New Brunswick,

**Tower Associates Canada, Inc.**  
New Brunswick,

**NextEra Energy Canada Equipment, Inc.**  
New Brunswick,

**NextEra Canada Development & Acquisitions, Inc.**  
New Brunswick,

**NextEra Canada Transmission Investments, Inc.**  
New Brunswick,

**NextEra Canadian IP, Inc.**  
New Brunswick,

**CP II Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Mount Miller Holdings, LP**  
Ontario,

**NextEra Energy Nextbridge Holdings, LP**  
Ontario,

**Ghost Pine Holdings, ULC**  
British Columbia,

**Fortuna Limited Partner, ULC**  
British Columbia,

**Ghost Pine Windfarm, LP**  
Alberta,

**Bornish Wind BC Holdings, ULC**  
British Columbia,

**Bornish Wind Holdings GP, LLC**  
Delaware,

**Bornish Wind Holdings GP, ULC**  
British Columbia,

**Bornish Wind Holdings, LP**  
Ontario,

**Bornish Wind LP, ULC**  
British Columbia,

**Bornish Wind Funding GP, LLC**  
Delaware,

**Bornish Wind Funding GP, ULC**  
British Columbia,

**Bornish Wind Funding, LP**  
Ontario,

**Bornish Wind, LP**  
Ontario,

**Bornish Wind GP, LLC**  
Delaware,

**Bornish Wind GP, ULC**  
British Columbia,

**Bornish Wind, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Bornish Wind Funding, LP**  
Ontario,

**Bornish Wind Holdings, LP**  
Ontario,

**East Durham Wind BC Holdings, ULC**  
British Columbia,

**East Durham Wind Holdings GP, LLC**  
Delaware,

**East Durham Wind Holdings GP, ULC**  
British Columbia,

**East Durham Wind Holdings, LP**  
Ontario,

**East Durham Wind Funding GP, LLC**  
Delaware,

**East Durham Wind Funding GP, ULC**  
British Columbia,

**East Durham Wind Funding, LP**  
Ontario,

**East Durham Wind GP, LLC**  
Delaware,

**East Durham Wind GP, ULC**  
British Columbia,

**East Durham Wind, LP**  
Ontario,

**East Durham Wind, LP**  
Ontario,

**East Durham Wind, ULC**  
British Columbia,

**East Durham Wind Funding, LP**  
Ontario,

**East Durham Wind Holdings, LP**  
Ontario,

**Goshen Wind BC Holdings, ULC**  
British Columbia,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Goshen Wind Holdings GP, LLC**  
Delaware,

**Goshen Wind Holdings GP, ULC**  
British Columbia,

**Goshen Wind Holdings, LP**  
Ontario,

**Goshen Wind Funding GP, LLC**  
Delaware,

**Goshen Wind Funding GP, ULC**  
British Columbia,

**Goshen Wind Funding, LP**  
Ontario,

**Goshen Wind GP, LLC**  
Delaware,

**Goshen Wind GP, ULC**  
British Columbia,

**Goshen Wind, LP**  
Ontario,

**Goshen Wind, LP**  
Ontario,

**Goshen Wind, ULC**  
British Columbia,

**Goshen Wind Funding, LP**  
Ontario,

**Goshen Wind Holdings, LP**  
Ontario,

**Jericho Wind BC Holdings, ULC**  
British Columbia,

**Jericho Wind Holdings GP, LLC**  
Delaware,

**Jericho Wind Holdings GP, ULC**  
British Columbia,

**Jericho Wind Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Jericho Wind Funding GP, LLC**  
Delaware,

**Jericho Wind Funding GP, ULC**  
British Columbia,

**Jericho Wind Funding, LP**  
Ontario,

**Jericho Wind GP, LLC**  
Delaware,

**Jericho Wind GP, ULC**  
British Columbia,

**Jericho Wind, LP**  
Ontario,

**Jericho Wind, LP**  
Ontario,

**Jericho Wind, ULC**  
British Columbia,

**Jericho Wind Funding, LP**  
Ontario,

**Jericho Wind Holdings, LP**  
Ontario,

**Kerwood Wind BC Holdings, ULC**  
British Columbia,

**Kerwood Wind Holdings GP, LLC**  
Delaware,

**Kerwood Wind Holdings GP, ULC**  
British Columbia,

**Kerwood Wind Holdings, LP**  
Ontario,

**Kerwood Wind Funding GP, LLC**  
Delaware,

**Kerwood Wind Funding GP, ULC**  
British Columbia,

**Kerwood Wind Funding, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Kerwood Wind GP, LLC**  
Delaware,

**Kerwood Wind GP, ULC**  
British Columbia,

**Kerwood Wind, LP**  
Ontario,

**Kerwood Wind, LP**  
Ontario,

**Kerwood Wind, ULC**  
British Columbia,

**Kerwood Wind Funding, LP**  
Ontario,

**Kerwood Wind Holdings, LP**  
Ontario,

**NextEra Energy Canada, LP**  
Ontario,

**NextEra Energy Spain Holdings B.V.**  
The Netherlands,

**NextEra Energy Espana, S.L.**  
Spain,

**Planta Termosolar de Extremadura, S.L.**  
Spain,

**Evacuacion Valdecaballeros, S.L.**  
Spain,

**Planta Termosolar de Extremadura 2, S.L.**  
Spain,

**Evacuacion Valdecaballeros, S.L.**  
Spain,

**NextEra Energy Espana Operating Services, S. L.**  
Spain,

**Tuvalu Directorship, S.L.**  
Madrid,

**Short Pines International Limited**  
British Virgin Islands,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Karaha Bodas Investment Corp.**  
Cayman Islands,

**NextEra Energy Global Holdings Cooperatieve U.A.**  
The Netherlands,

**Square Lake Holdings, Inc.**  
Delaware,

**BAC Investment Corp.**  
Delaware,

**Inventus Holdings, LLC**  
Delaware,

**NextEra Energy Maine, LLC**  
Delaware,

**NextEra Energy Project Management, LLC**  
Delaware,

**NextEra Energy Power Marketing, LLC**  
Delaware,

**EarthEra, LLC**  
Delaware,

**NextEra Texas Acquisition Holdco, LLC**  
Delaware,

**NextEra Retail of Texas GP, LLC**  
Delaware,

**NextEra Retail of Texas, LP**  
Texas,

**NextEra Texas Acquisition LP, LLC**  
Delaware,

**NextEra Retail of Texas, LP**  
Texas,

**USG Energy Gas Producer Holdings, LLC**  
Delaware,

**NextEra Energy Gas Producing, LLC**  
Delaware,

**NextEra Energy Producer Services, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**WSGP Gas Producing, LLC**

Delaware,

**USG Properties Woodford I, LLC**

Delaware,

**NextEra Energy Gas Producing Wyoming, LLC**

Delaware,

**La Salle County Gas Producing, LLC**

Delaware,

**USG Surface Facilities Holdings, LLC**

Delaware,

**USG Surface Facilities I, LLC**

Delaware,

**USG Surface Facilities II, LLC**

Delaware,

**USG Properties Austin Chalk Holdings, LLC**

Delaware,

**USG Properties Austin Chalk I, LLC**

Delaware,

**USG Properties Jackfork Holdings, LLC**

Delaware,

**USG Properties Jackfork I, LLC**

Delaware,

**USG Properties Bakken Holdings, LLC**

Delaware,

**USG Properties Bakken I, LLC**

Delaware,

**USG Properties Bakken II, LLC**

Delaware,

**USG Properties Barnett Holdings, LLC**

Delaware,

**USG Properties Barnett II, LLC**

Delaware,

**USG Properties Granite Wash Holdings, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**USG Properties Granite Wash I, LLC**  
Delaware,

**USG Properties Haynesville Sands Holdings, LLC**  
Delaware,

**USG Properties Haynesville Sand I, LLC**  
Delaware,

**USG Properties Mississippian Lime Holdings, LLC**  
Delaware,

**USG Properties Mississippian Lime I, LLC**  
Delaware,

**USG Surface Facilities Mississippian Lime I, LLC**  
Delaware,

**USG Properties Mississippian Lime II, LLC**  
Delaware,

**USG Properties Eagle Ford Holdings, LLC**  
Delaware,

**USG Properties Eagle Ford III, LLC**  
Delaware,

**USG Properties Eagle Ford IV, LLC**  
Delaware,

**USG Properties Niobrara Holdings, LLC**  
Delaware,

**USG Properties Woodford Holdings, LLC**  
Delaware,

**USG Midstream Holdings, LLC**  
Delaware,

**USG Midstream Bakken I, LLC**  
Delaware,

**USG Midstream Mississippian Lime I, LLC**  
Delaware,

**USG Midstream Haynesville Sands I, LLC**  
Delaware,

**USG Wheatland Pipeline, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**USG Properties Wilcox Holdings, LLC**  
Delaware,

**USG Properties Wilcox I, LLC**  
Delaware,

**USG Properties Permian Basin Holdings, LLC**  
Delaware,

**USG Properties Permian Basin I, LLC**  
Delaware,

**USG Properties Permian Basin II, LLC**  
Delaware,

**USG Energy Gas Investment, LLC**  
Delaware,

**USG Technology Holdings, LLC**  
Delaware,

**NEPM II, LLC**  
Delaware,

**NextEra Maine Fossil, LLC**  
Delaware,

**NextEra Energy Maine Operating Services, LLC**  
Delaware,

**FPL Energy Mason LLC**  
Delaware,

**FPL Read-Power, LLC**  
Delaware,

**NextEra Energy Infrastructure, LLC**  
Florida,

**NextEra Energy Transmission, LLC**  
Delaware,

**New Hampshire Transmission, LLC**  
Delaware,

**Lone Star Transmission Holdings, LLC**  
Delaware,

**Lone Star Transmission Capital, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Lone Star Transmission, LLC**  
Delaware,

**NextEra Energy Transmission Investments, LLC**  
Delaware,

**NextEra Energy Hawaii, LLC**  
Delaware,

**NextEra Energy Hawaii Land Holdings, LLC**  
Delaware,

**NextEra Energy Transmission New York, Inc.**  
New York,

**NextEra Energy Transmission Southwest, LLC**  
Delaware,

**NextEra Energy Transmission West, LLC**  
Delaware,

**Blue Heron Land Associates, LLC**  
Delaware,

**NextEra US Gas Assets, LLC**  
Delaware,

**NG Storage of America, LLC**  
Delaware,

**NG Pipeline of America, LLC**  
Delaware,

**Boulevard Gas Associates, LLC**  
Delaware,

**US Marcellus Gas Infrastructure, LLC**  
Delaware,

**Mountain Valley Pipeline, LLC**  
Delaware,

**Palms Insurance Company, Limited**  
Cayman Islands, BWI,

**Alandco Inc.**  
Florida,

**Alandco I, Inc.**  
Florida,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Alandco/Cascade, Inc.**  
Florida,

**FPL Holdings Inc**  
Florida,

**Colonial Penn Capital Holdings, Inc.**  
Delaware,

**FPL Energy Services, Inc. (FL Charter K25207)**  
Florida,

**EMB Investments, Inc.**  
Delaware,

**Pipeline Funding Company, LLC**  
Delaware,

**Contra Costa Capital, LLC**  
Delaware,

**NextEra Fibernet, LLC**  
Delaware,

**FPL Investments, LLC**  
Delaware,

**NextEra Energy Equipment Leasing, LLC**  
Delaware,

**Mendocino Capital, LLC**  
Delaware,

**Florida Southeast Connection, LLC**  
Delaware,

**NextEra Energy Sabal Trail Transmission Holdings, LLC**  
Delaware,

**US Southeastern Gas Infrastructure, LLC**  
Delaware,

**Sabal Trail Transmission, LLC**  
Delaware,

**FPL FiberNet Holdings, LLC**  
Delaware,

**FPL FiberNet, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NEE Acquisition Sub I, LLC**  
Delaware,

**NEE Acquisition Sub II, Inc.**  
Delaware,

**Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies**

Florida Power & Light Company  
For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Florida Southeast Connection, LLC	On September 23, 2014, Florida Southeast Connection, LLC (FSC) and FPL entered into an agreement whereas FPL will grant to FSC a permanent perpetual pipeline easement on its property located at Section 20, Township 39 South, Range 38 East in Martin County, Florida for a sum of \$33,028.00.
FPL Energy Services Inc.	FPL entered into three agreements with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The three agreements were entered into on 05/06/2014 and each was valid for one billing period (June-2014 thru August-2014). The agreement requires that FPLES pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL Energy Services Inc.	FPL entered into an agreement with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The agreement was entered into on 08/14/2014 and was valid for two billing periods (September-2014 thru October-2014). The agreement requires that FPLES will pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is County Road 210 W, St Augustine, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/14/2014.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is SR 72 & Saddle Oak Trail, Sarasota, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 10601 Washington St., Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 14229 NW 8th St. Sunrise, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 11151 W Broward Blvd. Plantation, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 2003 Yellow Water Road, Jacksonville, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 709 N 21st Ave Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 07/31/2014.



Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company  
For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 6600 Flamingo Road Cooper City, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 08/12/2014.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-1 through 454-15 would also be reflected in NEE's tax arrangement.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2014 to December 31, 2014 was \$4,807,741. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2014 to December 31, 2014 was \$942,137. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2014 to December 31, 2014 was \$2,351,510.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Port Everglades Energy Center builder's all risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Port Everglades Builder's risk was \$76,955. Coverage will expire upon completion of the project.
Palms Insurance Company, Limited	Palms wrote a 4% line of a \$300,000,000 layer of FPL's property insurance excess of a \$200,000,000 layer for the term June 1, 2013 to May 31, 2014. There was an endorsement to this policy in 2014 for the addition of Riviera Beach Energy Center effective April 1, 2014. Premium for this addition was \$1,420.
USG Energy Gas Producer Holdings, LLC.	On June 18, 2004 FPL and USG entered into a Memorandum of Understanding related to a drilling and development agreement between USG and PetroQuest Energy (PQ) in which USG would participate as a non-operating, working interest owner in certain oil and gas leases that that would be drilled by PQ (the Project). The Memorandum of Understanding states that pending the FPSC's confirmation that the Project is prudent and that the costs for the Project are eligible for recovery through the Fuel and Purchased Power Cost Recovery Clause, FPL would acquire USG's rights obligations and liabilities with respect to the Project, at their net book value at the time of transfer.
WindLogics Inc.	On March 7, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will implement a smart grid analytics platform and build analytics packages for four use cases: 1) Electrical Theft Detection, 2) Customer Billing Hi-Lo Exceptions, 3) Faulty Meter Event Detection, and 4) Meter Analytics User Interface. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.
WindLogics Inc.	On July 11th, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will build analytics packages for the Voltage Pattern Analysis use case. The primary components of the implementation service are: 1) Software development and integration and 2) Analytics modeling. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.

*ANALYSIS OF DIVERSIFICATION ACTIVITY  
Individual Affiliated Transactions in Excess of \$500,000*

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Fibernet, LLC	Tower Lease Revenue	(1,041,125)
2	FPL Fibernet, LLC	Pole Attachment Revenue	(1,286,180)
3	FPL Fibernet, LLC	Fiber Network and Telephone Services	8,010,184
4	FPL Recovery Funding, LLC	Remittance of Bond Servicing Amounts Collected	74,068,957
5	KPB Financial Corporation	Nuclear Decommission Fund Tax Payment	20,761,640
6	NextEra Energy Capital Holdings, Inc.	Risk Management/Insurance Reimbursement	(986,009)
7	NextEra Energy Capital Holdings, Inc.	Treasury Support	(3,513,340)
8	NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations	(551,387)
9	NextEra Energy Duane Arnold, LLC	Department of Energy - 2012	6,129,786
10	NextEra Energy Foundation, Inc.	Foundation Contribution	6,000,000
11	NextEra Energy Point Beach, LLC	Support for Nuclear Operations	(542,502)
12	NextEra Energy Point Beach, LLC	Department of Energy - 2012	10,896,863
13	NextEra Energy Point Beach, LLC	Department of Energy - 2013	2,267,382
14	NextEra Energy Power Marketing, LLC	Information Management Support/ IT Expenses	(711,340)
15	NextEra Energy Resources, LLC	Information Systems Implementation Support	(7,145,221)
16	NextEra Energy Resources, LLC	Space & Furniture Billing	(3,074,319)
17	NextEra Energy Resources, LLC	Asset Purchase	572,030
18	NextEra Energy Seabrook, LLC	Support for Nuclear Operations	(569,986)
19	NextEra Energy Seabrook, LLC	Department of Energy - 2012	8,962,633
20	NextEra Energy Seabrook, LLC	Department of Energy - 2013	12,416,890
21	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	(6,037,811)
22	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	37,610,846
24	NextEra Energy, Inc.	Federal Tax Refund	(638,459)
25	NextEra Energy, Inc.	State Tax Refund	(944,535)
26	NextEra Energy, Inc.	State Tax Payments	43,163,685
27	NextEra Energy, Inc.	Estimated State Tax Payment	52,506,998
28	NextEra Energy, Inc.	Asset Purchase	6,589,497

*ANALYSIS OF DIVERSIFICATION ACTIVITY  
 Individual Affiliated Transactions in Excess of \$500,000*

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
29	NextEra Energy, Inc.	Dividend Contribution	1,550,000,000
30	NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB	8,972,970
31	NextEra Energy, Inc.	Estimated Federal Tax Payment	247,718,588
32	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(3,339,138)
33	Palms Insurance Company, Limited	Employee Worker's Compensation Insurance	4,807,741
34	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,351,510
35	Palms Insurance Company, Limited	Contractor Workers' Compensation	942,137

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

*ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations*

**FLORIDA POWER & LIGHT COMPANY**  
*For the Year Ended December 31, 2014*

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.  
(b) Give description of type of service, or name the product involved.  
(c) Enter contract or agreement effective dates.  
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.  
(e) Enter utility account number in which charges are recorded.  
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Altamont Infrastructure Company, LLC	Services Provided by FPL		S	146	3,948
Ashtabula Wind II, LLC	Services Provided by FPL		S	146	2,445
Ashtabula Wind III, LLC	Services Provided by FPL		S	146	1,814
Ashtabula Wind, LLC	Services Provided by FPL		S	146	11,258
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	6,220
Baldwin Wind Holdings, LLC	Services Provided by FPL		S	146	1,888
Bayswater Peaking facility, LLC	Services Provided by FPL		S	146	101,973
Blackwell Wind, LLC	Services Provided by FPL		S	146	2,496
Blue Summit Wind, LLC	Services/Assets Provided by FPL		S	146	37,822
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		S	146	2,378
Butler Ridge Wind Energy Center, LLC	Services Provided by FPL		S	146	31,687
Capricorn Ridge Wind II, LLC	Services Provided by FPL		S	146	21,961
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	53,419
Cimarron Wind Energy, LLC	Services Provided by FPL		S	146	1,384
ClearSky Power & Technology Fund I LLC	Services Provided by FPL		S	146	140,794
Conestogo Wind, LP	Services Provided by FPL		S	146	410
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	4,517
Crystal Lake Wind III, LLC	Services Provided by FPL		S	146	23,124
Crystal Lake Wind, LLC	Services Provided by FPL		S	146	12,953
Day County Wind, LLC	Services Provided by FPL		S	146	10,012
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	40,275
Desert Sunlight 250, LLC	Services Provided by FPL		S	146	8,205
Desert Sunlight 300, LLC	Services Provided by FPL		S	146	10,498
DG 1 Acquisition Co., LLC	Services Provided by FPL		S	146	69,893
Diablo Winds, LLC	Services Provided by FPL		S	146	1,665
ELK City II Wind, LLC	Services Provided by FPL		S	146	3,197
ELK City Wind, LLC	Services Provided by FPL		S	146	19,032
Ensign Wind, LLC	Services Provided by FPL		S	146	1,345
ESI Sky River Limited Partnership	Services Provided by FPL		S	146	7,789
ESI Vansycle Partners, L.P.	Services Provided by FPL		S	146	3,731
Florida Southeast Connection, LLC	Project Development		S	146	1,779,911

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		S	146	25,443
FPL Energy Green Power Wind, LLC	Services Provided by FPL		S	146	11,251
FPL Energy Montezuma Wind, LLC	Services Provided by FPL		S	146	1,336
FPL Energy Sooner Wind, LLC	Services Provided by FPL		S	146	5,045
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	2,616
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		S	146	4,408
FPL Energy Callahan Wind, LP	Services Provided by FPL		S	146	4,159
FPL Energy Cape, LLC	Services Provided by FPL		S	146	73,305
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		S	146	7,420
FPL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		S	146	25,251
FPL Energy Horse Hollow Wind, LLC	Services/Assets Provided by FPL		S	146	24,263
FPL Energy Illinois Wind, LLC	Services/Assets Provided by FPL		S	146	106,718
FPL Energy Maine Hydro, LLC	Services Provided by FPL		S	146	82,579
FPL Energy Marcus Hook, LP	Services/Assets Provided by FPL		S	146	202,399
FPL Energy Marcus Hook, LP	Services Received by FPL		P	232	2,623
FPL Energy MH50, L.P.	Services Provided by FPL		S	146	31,045
FPL Energy Mojave Operating Services, LLC	Services Provided by FPL		S	146	3,245
FPL Energy Mower County, LLC	Services Provided by FPL		S	146	2,942
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		S	146	9,792
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		S	146	10,203
FPL Energy Oklahoma Wind, LLC	Services/Assets Provided by FPL		S	146	25,366
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		S	146	2,546
FPL Energy Pecos Wind I, LLC	Services/Assets Provided by FPL		S	146	16,404
FPL Energy Services, Inc.	Affiliate Management Fee		S	146	1,249,272
FPL Energy Services, Inc.	Services/Assets Provided by FPL		S	146	3,864,913
FPL Energy Services, Inc.	Services Provided by FPL		S	903	3,930
FPL Energy Services, Inc.	Services Received by FPL		P	232	10,982
FPL Energy Services, Inc.	Services Received by FPL		P	234	95,579
FPL Energy Services, Inc.	Services Received by FPL		P	242	28,080
FPL Energy Services, Inc.	Services Received by FPL		P	916	374,296
FPL Energy Solar Partners III-VII, LLC	Services Provided by FPL		S	146	9,640
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		S	146	25,017
FPL Energy Stateline II Holdings, LLC	Services Provided by FPL		S	146	30,633
FPL Energy Upton Wind I, LLC	Services/Assets Provided by FPL		S	146	16,755
FPL Energy Vansycle, LLC	Services Provided by FPL		S	146	39,061
FPL Energy WPP 93 LP, LLC	Services Provided by FPL		S	146	7,506
FPL Energy Wyman IV, LLC	Services Provided by FPL		S	146	11,045
FPL Energy Wyman, LLC	Services Provided by FPL		S	146	43,786
FPL Energy Wyoming, LLC	Services Provided by FPL		S	146	2,027
FPL Fibernet, LLC	Affiliate Management Fee		S	146	2,883,680

*ANALYSIS OF DIVERSIFICATION ACTIVITY  
 Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Fibernet, LLC	Pole Attachment Revenue		S	146	611,053
FPL Fibernet, LLC	Services Provided by FPL		S	146	11,381,578
FPL Fibernet, LLC	Tower Lease Revenue		S	146	156,022
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	232	5,814,665
FPL Fibernet, LLC	Services Received by FPL		P	234	(5,128)
FPL Fibernet, LLC	Services Received by FPL		P	903	1,005
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	910	1,203
FPL Fibernet, LLC	Services Received by FPL		P	922	2,159
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	925	14,782
FPL Group International, Inc.	Transfer Pricing Activity		P	107	62,143
FPL Group International, Inc.	Transfer Pricing Activity		S	146	40,553
FPL Oliver Wind II, LLC	Services Provided by FPL		S	146	1,152
FPL Read-Power, LLC	Services Provided by FPL		S	146	107,560
FPL Recovery Funding, LLC	Service and Admin Fees		S	146	451,000
FPL Services, LLC	Services Provided by FPL		S	146	2,421,750
FPLE Forney Pipeline, LLC	Services/Assets Received by FPL		P	232	9,657
FPLE Forney, LLC	Services/Assets Provided by FPL		S	146	523,919
Garden Wind, LLC	Services Provided by FPL		S	146	25,099
Generation Repair & Service, LLC	Services Provided by FPL		S	146	1,921
Genesis Solar, LLC	Services Provided by FPL		S	146	296,605
Gexa Energy, LP	Services Provided by FPL		S	146	171,650
Golden Winds Holdings, LLC	Services Provided by FPL		S	146	39,524
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	5,953
Green Ridge Power, LLC	Services Provided by FPL		S	146	969
Green Ridge Services, LLC	Services Provided by FPL		S	146	850
Hatch Solar Energy Center I LLC	Services Provided by FPL		S	146	47,286
Hawkeye Power Partners, LLC	Services Provided by FPL		S	146	3,711
High Majestic Wind Energy Center, LLC	Services Provided by FPL		S	146	27,339
High Majestic Wind II, LLC	Services Provided by FPL		S	146	21,959
High Winds, LLC	Services Provided by FPL		S	146	9,503
Horse Hollow Generation Tie, LLC	Services Provided by FPL		S	146	10,981
Indian Mesa Wind Farm, LLC	Services Provided by FPL		S	146	2,401
Inventus Holdings, LLC	Services Provided by FPL		S	146	4,453
Jamaica Bay Peaking Facility, LLC	Services/Assets Provided by FPL		S	146	112,335
KPB Financial Corporation	Storm Fund Tax		P	234	416,978
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		P	234	277,027
KPB Financial Corporation	Services Provided by FPL		S	234	107,161
Lake Benton Power Partners II, LLC	Services Provided by FPL		S	146	16,625
Lamar Power Partners, LLC	Services/Assets Provided by FPL		S	146	349,686

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Lamar Power Partners, LLC	Services/Assets Received by FPL		P	553	809
Langdon Wind, LLC	Services Provided by FPL		S	146	15,427
Limon Wind II, LLC	Services Provided by FPL		S	146	21,914
Limon Wind III Holdings, LLC	Services Provided by FPL		S	146	10,959
Limon Wind III, LLC	Services/Assets Provided by FPL		S	146	32,964
Limon Wind, LLC	Services Provided by FPL		S	146	24,860
Logan Wind Energy, LLC	Services Provided by FPL		S	146	2,411
Lone Star Transmission, LLC	Affiliate Management Fee	Corporate Support Services Agreement dated 5/15/2013	S	146	900,842
Lone Star Transmission, LLC	Services Provided by FPL	Corporate Support Services Agreement dated 5/15/2013	S	146	903,799
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	242	8,400
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	234	1,869
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	568	2,811
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	821	9,938
Luz Solar Partners Ltd., III	Services Provided by FPL		S	146	41,496
Luz Solar Partners Ltd., IV	Services Provided by FPL		S	146	9,871
Luz Solar Partners Ltd., V	Services Provided by FPL		S	146	13,504
Luz Solar Partners Ltd., VI	Services Provided by FPL		S	146	1,739
Luz Solar Partners Ltd., VII	Services Provided by FPL		S	146	20,706
Luz Solar Partners, Ltd VIII	Services Provided by FPL		S	146	52,080
Luz Solar Partners, Ltd. IX	Services Provided by FPL		S	146	78,096
Mammoth Plains Wind Project, LLC	Services Provided by FPL		S	146	334
Mantua Creek Solar, LLC	Services Provided by FPL		S	146	1,635
McCoy Solar, LLC	Services Provided by FPL		S	146	22,906
Meyersdale Windpower, LLC	Services Provided by FPL		S	146	4,403
Mill Run Windpower, LLC	Services/Assets Provided by FPL		S	146	16,647
Minco Wind III, LLC	Services Provided by FPL		S	146	2,222
Minco Wind, LLC	Services Provided by FPL		S	146	7,999
Mojave 3/4/5, LLC	Services Provided by FPL		S	146	1,833
Mountain View Solar, LLC	Services Provided by FPL		S	146	3,499
New Hampshire Transmission, LLC	Affiliate Management Fee		S	146	79,681
New Hampshire Transmission, LLC	Services Provided by FPL		S	146	210,319
NextEra Energy Project Management, LLC	Services Provided by FPL		S	146	3,489,185
NextEra Energy Canada Holdings B.V.	Services Provided by FPL		S	146	1,060
NextEra Energy Capital Holdings Inc.	Services Received by FPL		P	143	269,457
NextEra Energy Capital Holdings, Inc.	Affiliate Management Fee		S	146	301,212
NextEra Energy Capital Holdings, Inc.	Services Provided by FPL		S	146	4,857,810
NextEra Energy Capital Holdings Inc.	Services Received by FPL		P	234	130,463

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy DG Operations, LLC	Services Provided by FPL		S	146	2,607
NextEra Energy Duane Arnold, LLC	Services Provided by FPL		S	146	23,027
NextEra Energy Duane Arnold, LLC	Services/Assets Provided by FPL		S	146	8,729,901
NextEra Energy Duane Arnold, LLC	Services/Assets Received by FPL		P	232	23,134
NextEra Energy Duane Arnold, LLC	Department of Energy - 2013		P	234	447,297
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	234	99,564
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	517	11,886
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	922	20,763
NextEra Energy Espana S.L.	Services Provided by FPL		S	146	40,198
NextEra Energy Gas Producing, LLC	Services Provided by FPL		S	146	23,674
NextEra Energy Global Holdings Cooperative UA	Services Provided by FPL		S	146	31,903
NextEra Energy Montezuma II Wind, LLC	Services Provided by FPL		S	146	21,098
NextEra Energy Operating Services, LLC	Services Received by FPL		P	242	28,800
NextEra Energy Point Beach, LLC	Services/Assets Provided by FPL		S	146	9,136,897
NextEra Energy Point Beach, LLC	Services Received by FPL		P	234	312,368
NextEra Energy Point Beach, LLC	Services Received by FPL		P	242	36,000
NextEra Energy Point Beach, LLC	Services Received by FPL		P	506	976
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	517	28,227
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	524	59,980
NextEra Energy Point Beach, LLC	Services/Assets Received by FPL		P	553	4,473
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	922	108,344
NextEra Energy Power Marketing, LLC	Services Provided by FPL		S	146	2,218,771
NextEra Energy Project Management, LLC	Services Received by FPL		P	234	60,511
NextEra Energy Resources, LLC	Transfer Pricing Activity		P	107	62,165
NextEra Energy Resources, LLC	Services Received by FPL		P	131	4,123
NextEra Energy Resources, LLC	Affiliate Management Fee		S	146	67,376,791
NextEra Energy Resources, LLC	Services Provided by FPL		S	146	24,727,017
NextEra Energy Resources, LLC	Services Received by FPL		P	146	16,212
NextEra Energy Resources, LLC	Services Received by FPL		P	165	25,000
NextEra Energy Resources, LLC	Services Received by FPL		P	232	7,239
NextEra Energy Resources, LLC	Services Received by FPL		P	234	2,739,550
NextEra Energy Resources, LLC	Services Received by FPL		P	242	548,390
NextEra Energy Resources, LLC	Services Received by FPL		P	408	23,611
NextEra Energy Resources, LLC	Services Received by FPL		P	426	33,862
NextEra Energy Resources, LLC	Services Received by FPL		P	500	42,142
NextEra Energy Resources, LLC	Services Received by FPL		P	501	802,877
NextEra Energy Resources, LLC	Services Received by FPL		P	506	1,920,718
NextEra Energy Resources, LLC	Services Received by FPL		P	512	106,657
NextEra Energy Resources, LLC	Services Received by FPL		P	524	287,110
NextEra Energy Resources, LLC	Services Received by FPL		P	528	37,690



ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources, LLC	Services Received by FPL		P	546	36,250
NextEra Energy Resources, LLC	Services Received by FPL		P	549	104,767
NextEra Energy Resources, LLC	Services Received by FPL		P	553	21,142
NextEra Energy Resources, LLC	Services Received by FPL		P	557	1,691
NextEra Energy Resources, LLC	Services Received by FPL		P	560	181,226
NextEra Energy Resources, LLC	Services Received by FPL		P	580	57,573
NextEra Energy Resources, LLC	Services Received by FPL		P	588	26,814
NextEra Energy Resources, LLC	Services Received by FPL		P	908	15,741
NextEra Energy Resources, LLC	Services Received by FPL		P	910	95,956
NextEra Energy Resources, LLC	Services Received by FPL		P	921	5,301
NextEra Energy Resources, LLC	Services Received by FPL		P	922	1,843,287
NextEra Energy Resources, LLC	Services Received by FPL		P	923	17,372
NextEra Energy Seabrook, LLC	Services Provided by FPL		S	146	3,200
NextEra Energy Seabrook, LLC	Services/Assets Provided by FPL		S	146	8,434,909
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		P	232	72,164
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	234	735,107
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		P	236	13,202
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	242	9,600
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	269,843
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	48,585
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	645,619
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	15,873
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	530	4,146
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	532	2,340
NextEra Energy Seabrook, LLC	Services Received by FPL		P	922	26,659
NextEra Energy Transmission, LLC	Affiliate Management Fee		S	146	292,239
NextEra Energy Transmission, LLC	Services Provided by FPL		S	146	1,133,833
NextEra Energy Transmission, LLC	Services Received by FPL		P	242	15,000
NextEra Energy Transmission, LLC	Services Received by FPL		P	561	5,807
NextEra Energy Transmission, LLC	Services Received by FPL		P	566	367
NextEra Energy Transmission, LLC	Services Received by FPL		P	588	4,022
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans Total		S	146	2,692,714
NextEra Energy, Inc.	Services Provided by FPL		S	146	592,151
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	228	138,235
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	232	4,926
NextEra Energy, Inc.	Services/Assets Received by FPL		P	232	50,000
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	234	1,644,823

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	State Tax Payments		P	236	61,709
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	242	183,000
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	426	2,251,857
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	920	32,607,572
NextEra Energy, Inc.	Services Received by FPL		P	921	188,168
NextEra Energy, Inc.	Risk Management/Insurance		S	924	34,978
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	926	3,189,092
NextEra Fibernet, LLC	Affiliate Management Fee		S	146	174,447
NextEra Fibernet, LLC	Services Provided by FPL		S	146	122,135
NextEra Maine Operating Services, LLC	Services Provided by FPL		S	146	21,284
NextEra Maine Operating Services, LLC	Services Received by FPL		P	500	2,117
NextEra Operating Services, LLC	Services Provided by FPL		S	146	5,781
NextEra Operating Services, LLC	Services Received by FPL		P	234	111,667
NextEra Operating Services, LLC	Services Received by FPL		P	500	1,085
NextEra Operating Services, LLC	Services Received by FPL		P	506	29,166
NextEra Operating Services, LLC	Services Received by FPL		P	546	30,753
NextEra Operating Services, LLC	Services Received by FPL		P	568	1,877
NextEra Power Marketing, LLC	Services Received by FPL		P	234	238,135
NextEra Power Marketing, LLC	Services Received by FPL		P	426	928
NextEra Power Marketing, LLC	Services Received by FPL		P	501	273,775
NextEra Power Marketing, LLC	Services Received by FPL		P	922	224,297
NextEra Project Management, LLC	Services Received by FPL		P	234	320,404
NextEra Project Management, LLC	Services Received by FPL		P	506	36,174
NextEra Project Management, LLC	Services Received by FPL		P	517	167,219
NextEra Project Management, LLC	Services Received by FPL		P	524	373,534
NextEra Project Management, LLC	Services Received by FPL		P	546	329
NextEra Project Management, LLC	Services Received by FPL		P	907	6,067
NextEra Project Management, LLC	Services Received by FPL		P	908	2,785
NextEra Project Management, LLC	Services Received by FPL		P	922	475,044
North American Power Systems, LLC	Services Provided by FPL		S	146	117,293
North American Power Systems, LLC	Services/Assets Received by FPL		P	234	33,030
North Jersey Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		S	146	381,433
North Sky River Energy, LLC	Services Provided by FPL		S	146	14,325
Northeast Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		S	146	55,381
Northern Colorado Wind Energy, LLC	Services Provided by FPL		S	146	22,839
Osceola Windpower, LLC	Services Provided by FPL		S	146	29,586
Osceola Windpower II, LLC	Services Provided by FPL		S	146	933

*ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Palo Duro Wind Energy, LLC	Services Provided by FPL		S	146	772
Palo Duro Wind Project Holdings, LLC	Services Provided by FPL		S	146	1,593
Paradise Solar Urban Renewal, L.L.C.	Services Provided by FPL		S	146	1,020
Peetz Logan Interconnect, LLC	Services Provided by FPL		S	146	395
Peetz Table Wind Energy, LLC	Services Provided by FPL		S	146	13,089
Pennsylvania Windfarms, LLC	Services Provided by FPL		S	146	850
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	56,571
Pheasant Run Wind Holdings II, LLC	Services Provided by FPL		S	146	16,677
Post Wind Farm, LP	Services Provided by FPL		S	146	4,438
Red Mesa Wind Investments, LLC	Services Provided by FPL		S	146	9,787
Seiling Wind II, LLC	Services Provided by FPL		S	146	10,886
Seiling Wind, LLC	Services Provided by FPL		S	146	22,320
Smart Energy Capital, LLC	Services Provided by FPL		S	146	14,827
Somerset Windpower, LLC	Services Provided by FPL		S	146	8,530
Steele Flats Wind Project, LLC	Services Provided by FPL		S	146	1,582
Story Wind, LLC	Services Provided by FPL		S	146	30,281
Tuscola Bay Wind, LLC	Services Provided by FPL		S	146	5,826
Tuscola Wind II, LLC	Services Provided by FPL		S	146	2,781
US Southeastern Gas Infrastructure, LLC	Services Provided by FPL		S	146	213,389
USG Midstream Bakken I, LLC	Services Provided by FPL		S	146	572,645
USG Properties Eagle Ford IV, LLC	Services Provided by FPL		S	146	2,274
Vasco Winds, LLC	Services Provided by FPL		S	146	23,778
Waymart Wind Farm, LP	Services Provided by FPL		S	146	26,452
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	28,556
West Texas Wind Energy, LLC	Services/Assets Provided by FPL		S	146	23,693
White Oak Energy, LLC	Services Provided by FPL		S	146	24,987
Wilton Wind II, LLC	Services Provided by FPL		S	146	22,524
Windlogics Inc.	Services Provided by FPL		S	146	94,725
Windlogics Inc.	Services Received by FPL		P	232	100,901
Windlogics Inc.	Load Forecasting Services		P	560	91,750
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	25,630

**Footnotes and General Comments:**

**Note 1:** Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

**Note 2:** Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

**Note 3:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

**General Comments:**

Items exclude payments of cash collected on behalf of Affiliates.  
Items exclude FPL Consolidating Entities.

Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Purchases/Transfers from Affiliates:</b>							
FPLE Forney, LLC	Retainer	10,097		10,097	9,657	9,657	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93		93	318	93	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93		93	318	93	YES
Lamar Power Partners, LLC	Pressure Switch	93		93	318	93	YES
Lamar Power Partners, LLC	Temperature Switch	93		93	444	93	YES
Lamar Power Partners, LLC	Terminal	93		93	4,725	93	YES
Lamar Power Partners, LLC	Switch	46		46	52	46	YES
Lamar Power Partners, LLC	Cable Assembly	299		299	314	299	YES
Lamar Power Partners, LLC	Kit:Scr	2,729		2,729	4,790	2,729	YES
NextEra Energy Duane Arnold, LLC	Recorder	8,424		8,424	18,433	8,424	YES
NextEra Energy Duane Arnold, LLC	Power Relay	1,516		1,516	8,138	1,516	YES
NextEra Energy Duane Arnold, LLC	O-Ring	2,502		2,502	5,104	2,502	YES
NextEra Energy Duane Arnold, LLC	Splice Reducer	55		55	11	11	YES
NextEra Energy Duane Arnold, LLC	Power Shield	10,728		10,728	10,692	10,692	YES
NextEra Energy Point Beach, LLC	Diaphragm	753		753	572	572	YES
NextEra Energy Point Beach, LLC	Relief Valve	8,220		8,220	10,643	8,220	YES
NextEra Energy Point Beach, LLC	Locking Lug	52		52	104	52	YES
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES
NextEra Energy Point Beach, LLC	Bushing Valve	60		60	45	45	YES
NextEra Energy Point Beach, LLC	Switch	567		567	716	567	YES
NextEra Energy Point Beach, LLC	Switch	2,185		2,185	1,980	1,980	YES
NextEra Energy Point Beach, LLC	Board	1,821		1,821	3,867	1,821	YES
NextEra Energy Seabrook, LLC	Relay Socket	205		205	928	205	YES
NextEra Energy Seabrook, LLC	Relay	364		364	1,307	364	YES
NextEra Energy Seabrook, LLC	O-Ring Lubricant Kit	810		810	800	800	YES
NextEra Energy Seabrook, LLC	O-Ring Kit	2,247		2,247	2,133	2,133	YES
NextEra Energy Seabrook, LLC	Switch	340		340	767	340	YES
NextEra Energy Seabrook, LLC	Overload Heater	875		875	62	62	YES
NextEra Energy Seabrook, LLC	Radiation Detector	31,475		31,475	29,150	29,150	YES
NextEra Energy Seabrook, LLC	Pump	44,601		44,601	43,014	43,014	YES
NextEra Energy Seabrook, LLC	Radiation Detector	9,299		9,299	16,920	9,299	YES
NextEra Energy, Inc	Turning Gear	50,000		50,000	109,561	50,000	YES
NextEra Energy, Inc	Compressor Casing	939,460		939,460	3,200,000	939,460	YES
NextEra Energy, Inc	Turbine Casing	2,678,338		2,678,338	3,500,000	2,678,338	YES
NextEra Energy, Inc	Fire Protection	64,607		64,607	400,000	64,607	YES
NextEra Energy, Inc	Accoustical Enclosure	156,570		156,570	500,000	156,570	YES
NextEra Energy, Inc	Turbine Lub Oil System	872,550		872,550	1,250,000	872,550	YES

Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Purchases/Transfers from Affiliates: (continued)</b>							
NextEra Energy, Inc	Gas Turbine Air System	265,936		265,936	1,400,000	265,936	YES
NextEra Energy, Inc	Water Injection System	208,946		208,946	600,000	208,946	YES
NextEra Energy, Inc	Inlet Fogger System	1,372,642		1,372,642	3,400,000	1,372,642	YES
NextEra Energy, Inc	Water Wash System	30,448		30,448	225,000	30,448	YES
North American Power Systems	Bolt: Shoulder, Aft Mount	745		745	1,662	745	YES
North American Power Systems	Seal: Outer Fuel Nozzle	2,262		2,262	480	480	YES
North American Power Systems	Pin: Straight Head	89		89	25	25	YES
North American Power Systems	Pin: Seal	366		366	121	121	YES
North American Power Systems	Pin: Shroud	886		886	98	98	YES
North American Power Systems	Pin: Shroud	939		939	916	916	YES
North American Power Systems	Plate: Locking, Right Side Shoulder	125		125	345	125	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	152		152	58	58	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	716		716	141	141	YES
North American Power Systems	Seal: Braided Rope, 168	480		480	584	480	YES
North American Power Systems	Seal: Shroud	36,595		36,595	41,246	36,595	YES
North American Power Systems	Seal: Shroud	82,434		82,434	91,975	82,434	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	44,750		44,750	63,637	44,750	YES
North American Power Systems	Seal: Shroud	43,434		43,434	61,869	43,434	YES
North American Power Systems	Seal: Shroud	162		162	169	162	YES
North American Power Systems	Seal: Shroud	256		256	58	58	YES
North American Power Systems	Seal: Shroud	256		256	162	162	YES
North American Power Systems	Seal: Shroud	121		121	98	98	YES
North American Power Systems	Seal: Shroud	229		229	123	123	YES
North American Power Systems	Seal: Shroud	229		229	65	65	YES
North American Power Systems	Washer: Lock, Fuel Nozzle	347		347	63	63	YES
North American Power Systems	Seal: Shroud	36		36	61	36	YES
North American Power Systems	Gasket: Spiral Wound	949		949	926	926	YES
North American Power Systems	Bolt: Forward Mount Support	608		608	115	115	YES
North American Power Systems	Plate: Locking, Left Side Shoulder, Aft	165		165	294	165	YES
North American Power Systems	Retainer: Aft, Side Seal, 14	2,938		2,938	5,659	2,938	YES
North American Power Systems	Plate: Locking, Transition Piece, Forward	78		78	65	65	YES

Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Purchases/Transfers from Affiliates: (continued)</b>							
North American Power Systems	Plate: Locking, Forward, Mount	54		54	50	50	YES
North American Power Systems	Blade: Compressor, Stationary, 13th Stage	189		189	974	189	YES
Northeast Energy Associates L.P.	Steam Trap	3,210		3,210	3,451	3,210	YES
Northeast Energy Associates L.P.	Relay	438		438	447	438	YES
Northeast Energy Associates L.P.	Contact	93		93	393	93	YES
Northeast Energy Associates L.P.	Washer	386		386	992	386	YES
	Total					7,100,007	

Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates:</b>							
Blue Summit Wind, LP	Link - 15"	2,379		2,379	1,996	2,379	YES
Blue Summit Wind, LP	Shackle	566		566	465	566	YES
Blue Summit Wind, LP	Link - 12"	1,097		1,097	1,063	1,097	YES
Blue Summit Wind, LP	Wire	5,493		5,493	11,553	11,553	YES
Blue Summit Wind, LP	Aluminum Conductor	446		446	357	446	YES
FPL Energy Horse Hollow Wind, LLC	Fault Indicator	728		728	615	728	YES
FPL Energy Illinois Wind, LLC	Substation Line Sharing Switch	2,479		2,479	2,200	2,479	YES
FPL Energy Marcus Hook LLC	Relay	2,360		2,360	3,855	3,855	YES
FPL Energy Marcus Hook LLC	Rectifier	60		60	30	60	YES
FPL Energy Oklahoma Wind, LLC	Link Kit	156		156	99	156	YES
FPL Energy Pecos Wind I, LP	Trip Indicator	5,554		5,554	4,834	5,554	YES
FPL Energy Services Inc.	Cargo Van	4,272		4,272	5,830	5,830	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Comp,Lug,Ring,#12-14,Stud#10	127		127	92	127	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Comp,Lug,Ring,#14-16,Stud# 8	70		70	45	70	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,5-3/4",Black	91		91	20	91	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,2-1/2",Black	16		16	1	16	YES
FPL Energy Upton Wind I LP	Wire,Tie,#6,315' Spl,Sol,Sdb,Cu	136		136	98	136	YES
FPL Energy Upton Wind I LP	Cable,Cu,#14/41S,1/C,600V,Swbd Xlp Sis	370		370	270	370	YES
FPL Energy Upton Wind I LP	Con,Brz,Grd,Tap Lug,#6-#1,Max Thk 1/4"	23		23	20	23	YES
FPL Energy Upton Wind I LP	Meter,Volt/Ohm, True-Rms, Fluke-87	382		382	342	382	YES
FPL Energy Upton Wind I LP	Cvr,Multi-Rod,Polyethylene,Mini-Xena	866		866	756	866	YES
FPLE Forney, LLC	Switch	620		620	2,351	2,351	YES
FPLE Forney, LLC	Transmitter	3,110		3,110	2,742	3,110	YES
Jamaica Bay Peaking Facility	Security Camera	46		46	129	129	YES
Lamar Power Partners, LLC	Generator	10,074		10,074	8,933	10,074	YES
Lamar Power Partners, LLC	Seal Assembly	265		265	963	963	YES
Lamar Power Partners, LLC	Stud: Case Arr	206		206	152	206	YES
Lamar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Lamar Power Partners, LLC	Key: Centerline, Generator Alignment	4,606		4,606	4,081	4,606	YES
Lamar Power Partners, LLC	Switch: Basic, 125 Vac	46		46	52	46	YES
Lamar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Limon Wind III LLC	Fiber Modem	2,328		2,328	1,920	2,328	YES
Mill Run Windpower, LLC	Bushing, Feed Thru Device	2,888		2,888	2,532	2,888	YES
NextEra Energy Duane Arnold, LLC	Socket Connector	190		190	84	190	YES
NextEra Energy Duane Arnold, LLC	Fuse Block	71		71	10	71	YES
NextEra Energy Duane Arnold, LLC	3 Way Pilot Valve	2,320		2,320	2,273	2,320	YES
NextEra Energy Duane Arnold, LLC	O-Ring	80		80	35	80	YES
NextEra Energy Duane Amold, LLC	O-Ring	25		25	4	25	YES

Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates: (continued)</b>							
NextEra Energy Duane Arnold, LLC	O-Ring	24		24	1	24	YES
NextEra Energy Duane Arnold, LLC	TBD	124		124	15	124	YES
NextEra Energy Duane Arnold, LLC	Tubing	530		530	406	530	YES
NextEra Energy Duane Arnold, LLC	Compound Caulk Kit	3,550		3,550	3,480	3,550	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	834		834	1,241	1,241	YES
NextEra Energy Duane Arnold, LLC	Cable	94,075		94,075	86,681	94,075	YES
NextEra Energy Duane Arnold, LLC	Cable	25,507		25,507	24,928	25,507	YES
NextEra Energy Duane Arnold, LLC	Relay - GE	3,754		3,754	4,223	4,223	YES
NextEra Energy Duane Arnold, LLC	O-Ring	37		37	27	37	YES
NextEra Energy Duane Arnold, LLC	Bellow	58		58	52	58	YES
NextEra Energy Duane Arnold, LLC	Gasket	17		17	3	17	YES
NextEra Energy Duane Arnold, LLC	Sealant	1,133		1,133	941	1,133	YES
NextEra Energy Duane Arnold, LLC	Printed Circuit Board	1,840		1,840	4,012	4,012	YES
NextEra Energy Duane Arnold, LLC	Insulation Kit	1,421		1,421	1,581	1,581	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	99		99	49	99	YES
NextEra Energy Duane Arnold, LLC	Thermometer	275		275	261	275	YES
NextEra Energy Duane Arnold, LLC	Transmitter*Pressure, Gauge, Dpharp	1,215		1,215	1,125	1,215	YES
NextEra Energy Duane Arnold, LLC	Motor	495		495	3,875	3,875	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	545		545	816	816	YES
NextEra Energy Duane Arnold, LLC	Sealand	1,113		1,113	732	1,113	YES
NextEra Energy Duane Arnold, LLC	Sealant	1,113		1,113	732	1,113	YES
NextEra Energy Point Beach, LLC	Gasket	63		63	24	63	YES
NextEra Energy Point Beach, LLC	Relay	1,769		1,769	878	1,769	YES
NextEra Energy Point Beach, LLC	Power Supply	17,817		17,817	16,202	17,817	YES
NextEra Energy Point Beach, LLC	Valve	666		666	933	933	YES
NextEra Energy Point Beach, LLC	Copper Gasket	6,263		6,263	6,888	6,888	YES
NextEra Energy Point Beach, LLC	O-Ring	642		642	531	642	YES
NextEra Energy Point Beach, LLC	DMC-2000	425		425	3,750	3,750	YES
NextEra Energy Point Beach, LLC	Retainer Seal	64,096		64,096	54,930	64,096	YES
NextEra Energy Point Beach, LLC	Globe Valve	7,267		7,267	6,343	7,267	YES
NextEra Energy Point Beach, LLC	Guage	3,307		3,307	4,200	4,200	YES
NextEra Energy Point Beach, LLC	Emergency Trip Valve	1,430		1,430	1,089	1,430	YES
NextEra Energy Point Beach, LLC	Sealant	1,113		1,113	732	1,113	YES
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES
NextEra Energy Seabrook, LLC	Relay	1,626		1,626	4,721	4,721	YES
NextEra Energy Seabrook, LLC	Lamp Assembly	508		508	240	508	YES
NextEra Energy Seabrook, LLC	Valve	531		531	385	531	YES
NextEra Energy Seabrook, LLC	Drive Assembly	2,699		2,699	2,272	2,699	YES



Analysis of Diversification Activity  
 Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company  
 For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates: (continued)</b>							
NextEra Energy Seabrook, LLC	Sealant	2,030		2,030	1,775	2,030	YES
NextEra Energy Seabrook, LLC	Timing Relay	1,751		1,751	1,587	1,751	YES
NextEra Energy Seabrook, LLC	Connector	109		109	45	109	YES
NextEra Energy Seabrook, LLC	Relay	3,478		3,478	3,174	3,478	YES
NextEra Energy Seabrook, LLC	Relay	2,058		2,058	2,067	2,067	YES
NextEra Energy Seabrook, LLC	Gasket	583		583	469	583	YES
NextEra Energy Seabrook, LLC	Insulation Kit	962		962	890	962	YES
NextEra Energy Seabrook, LLC	Motor Connection Kit	920		920	928	928	YES
North Jersey Energy Associates, A Limited Partnership	Relay	671		671	510	671	YES
North Jersey Energy Associates, A Limited Partnership	Transmitter	1,745		1,745	1,520	1,745	YES
Northeast Energy Associates L.P.	Detector	1,181		1,181	6,303	6,303	YES
West Texas Wind Energy PA	Trip Indicator	2,133		2,133	1,813	2,133	YES
						356,063	

*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Florida Power & Light Company	NextEra Transmission, LLC	Director Business Services - T/S	Director Operations - T/S NEET	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Manager Project Development	Director, Project Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Director Development - NextEra	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	Development Manager - EMT	Project Manager Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Managing Attorney	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Services Specialist - PD	Leader Business Services - PD	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Manager Project Development	Associate Project Mgr	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Compliance Analyst	Senior Business Manager Compliance	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Fleet PI & Trending Coordinator	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistan	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Pwr Billing Rep II	Sr Customer Accounting Representative	Permanent
Florida Power & Light Company	WindLogics Inc	Director ISC Support Services	Director of Engineering and Technology	Permanent
Florida Power & Light Company	NextEra Point Beach	N Operations Asst Manager - Support	N Operations Site Director	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr PGD Central Maintenance Specialist	PGD Sr Central Maintenance Planner	Permanent
Florida Power & Light Company	NextEra Power Mktg	Accounting Manager	Accounting Manager - NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	N Engineer I	N Engineer Senior	Permanent
Florida Power & Light Company	NextEra Operating Svcs	N Cost Analyst Associate	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Sr Engineer - T/S	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Sr PGD Business Services Tech	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistan	Sr Executive Administrative Assistan	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager II	PGD Regional Plant General Manager	Permanent
Florida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistan	Sr Executive Administrative Assistan	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Project Manager - T/S	Environmental Services Project Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Environmental Specialist	PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Anlys	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Attorney	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Quality Program Manager	Quality Director	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst A	Fleet Services Program Spec I - PD	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Black Belt Project Manager	Senior Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	Engineer I - T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Associate Prod Assurance Spec	IM PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Business Services Specialist I - PD	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Environmental Specialist	Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Chemist Central Lab	Sr Chemist Central Lab - Nextera	Permanent
Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Plant General Manager	VP Seabrook Nuclear Power Plant	Permanent

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**Analysis of Diversification Activity  
Employee Transfers**

**FLORIDA POWER & LIGHT COMPANY**

**For the Year Ended December 31, 2014**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Plant/Staff Technician Senior	Land Services Technician	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist I	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Nuclear Sr Plant / Staff Technician	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director HR Payroll Cost & Performance	Rotational Assignment	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Senior Environmental Specialist	Environmental Services Project Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Analyst - NSC	N Engineering Analyst Senior	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	Senior Professional - Construction	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Senior Compliance Analyst	PGD Business Analyst	Permanent
Florida Power & Light Company	NextEra Power Mktg	Intermediate Internal Auditor	Principal Derivative Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assistant Treasurer	Executive Director - NEP	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Payment Support Analyst II - PD	Assoc Business Services Specialist - PD	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineering Supervisor	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Operations Leader - T/S	Field Operations Leader - NEER T/S	Permanent
Florida Power & Light Company	Lone Star Transmission, LLC	Technology Technician II - T/S	Engineer II Control Center	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	PGD Engineer	Sr Engineer	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Engineer II - T/S	Project Manager - FiberNet	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - PD	Rotational Assignment - Compensation	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Associate Accountant	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Plant Technician	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Regulatory Affairs Analyst	Sr Regulatory Affairs Analyst	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Central Maintenance Manager	Rotational Assignment	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Supervisor Customer Care Operations	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Communication Specialist	Sr Communication Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regional PGD Central Maintenance GM	Regional PGD Central Maintenance GM	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Compliance Analyst-ISC	Compliance Analyst	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Chemist Central Lab	Assoc PGD Business Srvs Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Internal Auditor	Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Accountant I	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Accountant, Accounting Policy & A	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Training Fleet Manager	Senior Business Manager	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr of Finance	Prin Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Project Management - T/S	Manager Project Management - T/S	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	IT Business Process Analyst	Marketing and Proposal Coordinator	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director, Origination - EMT	Sr Dir Origination - Gas and Storage	Permanent
Florida Power & Light Company	NextEra Operating Srvs	Assoc Engineer - T/S	Engineer II - T/S	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Contractor Sales Specialist Associate	Contractor Sales Specialist Associate	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD CAD Technician I	PGD CAD Technician I	Permanent
Florida Power & Light Company	NextEra Project Mgmt	External Affairs Manager	Director Community & Public Affairs	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	PGD Production Assurance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regulatory Affairs Analyst	Land Services Technician	Permanent
Florida Power & Light Company	WindLogics Inc	Business Systems Manager - Dsbn	Sr Manager - Utility Services	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	PGD Safety Analyst	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sourcing Leader - Rotation	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Financial Reporting Analyst	Reporting Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Forecast Manager	Tax Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Development Manager - EMT	Director, Business Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	HR Business Analyst II	Compensation Consultant I	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Technical Services Specialist	PGD Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Document Management Tech	Principal PGD Document Management Tech	Permanent
Florida Power & Light Company	NextEra Operating Srvs	PGD Maintenance Specialist	PGD Central Maintenance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager I	PGD Plant General Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Paralegal	Sr Paralegal	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Cost & Performance Leader	Cost & Performance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director of Business Development EMT	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Sr Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Transmission, LLC	Sr Accountant	Principal Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Sr Attorney	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Commercial Market Manager	Senior Product Manager FPLES	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Strategic Gas Sales Consultant	Development Manager - EMT	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Sales Consultant	Sales Consultant	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Sr Customer Accounting Representative	Administrative Technician	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Assoc Inventory Services Specialist	Inventory Services Specialist	Permanent
Florida Power & Light Company	NextEra Duane Arnold	N Engineering Supervisor	N Engineering Supervisor	Permanent
Florida Power & Light Company	NextEra Duane Arnold	N Engineering Analyst I	N Engineer Senior	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Managing Attorney	VP Corporate Real Estate	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Manager - Spain	Quantitative Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sourcing Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Development NextEra	Sr Director, Origination - EMT	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Supervisor	Manager Technical Services	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Quality Project Manager - Lead	Quality Project Manager - Lead	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Power Coordinator I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Systems Administrator P	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist II	Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	FPDC Engineering Operator	Pipeline Controller	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate HR Consultant	Associate HR Consultant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Supervisor Project Valuation - NextEra	Manager Financial Analysis	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Leader	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Leader Business Services - PD	Manager Business Services - PD	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	System Operator - NEER T/S	PGD Engineer	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Systems Administrator S	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Manager Project Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	PGD Operations Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Specialist I - T/S	Engineer I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N Engineering Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Paralegal	Paralegal	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Analyst - NSC	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programmer Analyst S	PGD Principal Technical Svcs Spec	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer I	N Engineer Senior	Permanent

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FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 160021-EI  
MFR NO. C-31  
ATTACHMENT 1 OF 1  
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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Analyst	Sr Tax Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Communication Specialist	N Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	PGD Business Services Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist	I&C Spec Dgt - N	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Engineer II - Dsbn	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Services Project Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Mgr - NextEra	Accounting Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Principal Attorney	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Attorney	Attorney	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Site Director	N Engineering Site Director	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Analyst Senior	N Engineering Analyst Sr- Boric Acids	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Projects Manager	N Staff Engineer	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N QA Supervisor	N Project Manager	Permanent
NextEra Maine Op Srvs	Florida Power & Light Company	PGD Business Services Leader	PGD Business Services Leader	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Sr PGD Environmental Specialist	Sr PGD Environmental Specialist	Permanent
NextEra Operating Srvs	Florida Power & Light Company	PGD Central Maintenance Specialist	Sr PGD Maintenance Specialist	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Field Operations HV Technician II	Technician I - Dsbn	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Field Operations Leader - NEER T/S	Control Center Operations Lead - Dsbn	Permanent
NextEra Operating Srvs	Florida Power & Light Company	Sr Production Technician	Sr PGD Maintenance Specialist	Permanent
NextEra Point Beach	Florida Power & Light Company	VP Point Beach Nuclear Power Plant	VP Fleet Support Services	Permanent
NextEra Point Beach	Florida Power & Light Company	N Operations Site Director	N CFAM-Outage	Permanent
NextEra Point Beach	Florida Power & Light Company	N Training Ops General Supervisor	N Training Fleet Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	N Engineering Analyst Senior	PGD Principal Technical Srvs Spec	Permanent
NextEra Point Beach	Florida Power & Light Company	IT Project Manager S	IT Business Solutions Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	Supervisor Communication	N Project Manager	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**  
*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.				
<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Power Mktg	Florida Power & Light Company	Manager of Quantitative Analysis PMI	Director Investor Relations	Permanent
NextEra Power Mktg	Florida Power & Light Company	Senior Derivative Accountant	Principal Compliance Analyst	Permanent
NextEra Power Mktg	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
NextEra Power Mktg	Florida Power & Light Company	Trading Risk Analyst	Associate Project Developer	Permanent
NextEra Project Mgmt	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Outage Supervisor	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Staff Engineer	N Staff Engineer	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Transmission, LLC	Florida Power & Light Company	Director Operations - T/S NEET	Sr Director Emergency Preparedness - PD	Permanent
NextEra Transmission, LLC	Florida Power & Light Company	Sr Financial Analyst	HRCS Finance Project Lead	Permanent

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Analysis of Diversification Activity  
 Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company  
 For the Year Ended December 31, 2014

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues	451.000	Regulated
Miscellaneous Service Revenues - Current Diversion	451.001	Regulated
Miscellaneous Service Revenues - Initial Service Charges	451.002	Regulated
Miscellaneous Service Revenues - Connection Service Charges	451.003	Regulated
Miscellaneous Service Revenues - Return Payment Charges	451.004	Regulated
Miscellaneous Service Revenues - Reconnect Service Charges	451.005	Regulated
Miscellaneous Service Revenues - Job Orders	451.100	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electronic Utility Plant - Affiliates	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Royalty Revenues - Power Generation Technical Services	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated



Analysis of Diversification Activity  
 Nonutility Property (Account 121)

Florida Power & Light Company  
 For the Year Ended December 31, 2014

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
<b>1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:</b>			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	359,069	(62,059)	297,010
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	213,851	(112,772)	101,079
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site (Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation (Transferred 2001)	747,944		747,944
13 Brevard County-Eaugallie Section (Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
16 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
17 Dade-Farmers Subs (Transferred 2008)	202,879		202,879
18 Rinker Substation (Transferred 2013)	601,808	(470,012)	131,796
19			
20			
	<b>TOTALS:</b>	<b>(644,843)</b>	<b>6,351,711</b>
<b>21 OTHER NON-UTILITY PROPERTY:</b>			
22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.	125,815		125,815
23 Flagami Settlement (Transferred 2009)	5,214,690	(270,892)	4,943,798
24			
25			
	<b>TOTALS:</b>	<b>(270,892)</b>	<b>5,069,613</b>
<b>26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:</b>			
27 Classified from Future Use to Non-Utility 12/2008	912,964	(108,651)	804,313
<b>28 Sales of Land &amp; Land Rights</b>			
29 Transfer from 101 to 121	0		0
30 Transfer from 121 to 105	0		0
31 Transfer from 105 to 121	0		0
32			
	<b>TOTALS:</b>	<b>(108,651)</b>	<b>804,313</b>
<b>34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:</b>	111,917		111,917
35			
36			
	<b>GRAND TOTAL:</b>	<b>(1,024,386)</b>	<b>12,337,566</b>

*Number of Electric Department Employees*

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2014**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

<b>1. Payroll Period Ended (Date)</b>	<b>12/31/2014</b>
<b>2. Total Regular Full-Time Employees</b>	<b>8,623</b>
<b>3. Total Part-Time and Temporary Employees</b>	<b>63</b>
<b>4. Total Employees</b>	<b>8,686</b>

**Details**

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

**Analysis of Diversification Activity**  
**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	Miami Dade County	262,221
8		
9	The Salvation Army	369,201
10		
11	Miscellaneous	2,314,480
12		
13	Total Account 426.1	2,945,901
14		
15	Life Insurance - Account 426.2	0
16		
17	Penalties - Account 426.3	40,000
18		
19	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
20		
21	Lobbying Expenses	7,288,043
22		
23	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,103,271
24		
25	Executive and Employee Performance Incentives	1,215,665
26		
27	Professional Services	6,089,804
28		
29	Total Account 426.4	18,696,783
30		
31	Other Deductions - Account 426.5	
32		
33	Community Services	3,470,010
34		
35	Marketing and Communications	8,717,961
36		
37	Contractor Charge Adjustment	(2,602,083)
38		
39	Miscellaneous	1,656,830
40		
41	Total Account 426.5	11,242,718

*Analysis of Diversification Activity*  
*Particulars Concerning Certain Income Deductions and Interest Charges Accounts*

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	
3		0
4	(d) Other Interest Expense - Account 431:	
5		
6	Commercial Paper (Various Rates)	424,266
7		
8	Credit Line Commitment Fees (Various Rates)	6,722,867
9		
10	Customer Deposits*	9,189,574
11		
12	FMPA and OUC	85,666
13		
14	Interest Elmore Lit Reserve	(351,506)
15		
16	Interest on Customer Overbillings	6
17		
18	Other Tax Audits (Various Rates)	5,606,279
19		
20	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,327)
21		
22	Collateral Interest to Counterparties	68
23		
24	Interest on Unclaimed Property	298
25		
26	Robert W. Scherer Power Plant - Purchase Power Agreement (Various Rates)	1,744
27		
28		
29	Total Account 431	21,675,934
30		
31		
32		
33		
34		
35		
36		
37	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
38	service and have maintained a prompt payment record during the last 12 months are entitled	
39	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits	
40	receive interest at the simple rate of 2% per annum.	
41		

**Budgeted and Actual In-Service Costs of Nuclear Power Plant**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

**Item**

**Plant Name: Turkey Point 6 & 7**

	Actual Costs as of December 31, 2014	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (d)	\$ 215,472,357	\$ 89,037,576	\$ 121,705,540	\$ 304,509,934	\$ 337,177,897	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 10,149,263,190	\$ 14,906,444,521	\$ 10,149,263,190	\$ 14,906,444,521	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 32,493,666	\$ 3,208,114,024	\$ 4,711,827,136	\$ 3,240,607,690	\$ 4,744,320,802	\$ 3,461,000,000	\$ 5,160,000,000
<b>Total</b>	<b>\$ 254,084,128</b>	<b>\$ 13,446,414,790</b>	<b>\$ 19,739,977,197</b>	<b>\$ 13,700,498,918</b>	<b>\$ 19,994,061,325</b>	<b>\$ 12,083,000,000</b>	<b>\$ 17,757,000,000</b>

**Notes:**

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2014. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.
- e) Actual AFUDC through December 31, 2014 represents the retail jurisdictional portion.

**Budgeted and Actual In-Service Costs of Nuclear Power Plant**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(B)(f)

Item

**Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Uprates**

	Actual Costs as of 12/31/2014	Remaining Budgeted Costs To Complete Plan in 2015	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination (c)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction (a)	\$3,117,313,310	\$0	\$3,117,313,310	\$1,446,304,000
AFUDC, Carrying Charges, & Interest (b)	\$270,072,037	(\$233,151) (d)	\$269,838,886	\$351,696,000
<b>Total</b>	<b>\$3,387,385,347</b>	<b>(\$233,151)</b>	<b>\$3,387,152,196</b>	<b>\$1,798,000,000</b>

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, asbestos, and non-incremental costs on a total company basis (net of participants).
- (b) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 & 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, Docket No. 140009-EI for 2013 and Docket No. 150009-EI for 2014. AFUDC is on the non-incremental capital costs on a total company basis (net of participants).
- (c) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that the EPU Project would accrue AFUDC until all Uprate units were placed into service in 2012.
- (d) Represents estimated carrying charges for the year 2015 resulting from over/under recoveries from prior years' true-ups .

\* Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide an analysis of all non-utility operations such as orange groves, parking lots, etc. that utilized all or part of any utility plant that are not included in Schedule C-31.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Account Number	(2) Description	(3) Original Purchase Cost	(4) Test Year Revenues (All Accts. 454)	(5) Expense Amounts	(6) Net Revenues
1	NONE.					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a schedule for the last four prior years and the test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl, Robert E. Barrett, Jr.,  
 Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1)	(2) 2014 Year	(3) 2015 Year	(4) 2016 Year	(5) 2017 Year	(6) 2018 Year
1	SUMMARY OF OTHER O&M EXPENSES (DOLLARS PER CUSTOMER)					
2	Power Production Expense	\$ 117.04	\$ 134.30	\$ 149.08	\$ 139.60	\$ 136.80
3	Transmission Expenses	\$ 20.96	\$ 21.94	\$ 15.20	\$ 14.64	\$ 14.64
4	Distribution Expenses	\$ 57.04	\$ 57.54	\$ 58.64	\$ 61.09	\$ 64.77
5	Customer Account Expenses	\$ 25.15	\$ 23.16	\$ 22.20	\$ 22.11	\$ 21.97
6	Customer Service Expenses	\$ 31.85	\$ 21.40	\$ 13.45	\$ 13.44	\$ 13.15
7	Sales Expenses	\$ 2.03	\$ 5.48	\$ 3.73	\$ 2.90	\$ 3.16
8	Administration & General Expenses	\$ 75.31	\$ 73.06	\$ 73.38	\$ 71.01	\$ 71.15
9	Total Other O & M Expenses	\$ 329.38	\$ 336.87	\$ 335.69	\$ 324.79	\$ 325.64
10						
11						
12	GROWTH INDICES					
13	Consumer Price Index	236.7	237.0	241.7	247.7	254.3
14	Average Customer	4,708,829	4,775,382	4,845,390	4,917,036	4,989,889
15	CPI Percent Increase	1.6%	0.1%	2.0%	2.5%	2.6%
16	Average Customer Percent Increase	1.8%	1.4%	1.5%	1.5%	1.5%
17	Index Percent CPI x Customer Growth	1.03408	1.01537	1.03484	1.04005	1.04152
18	Average Customer Increase	81,895	66,553	70,008	71,646	72,853
19						
20						
21	DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR:					
22	O & M Expense Less Fuel per KWH Sold	\$ 0.01413	\$ 0.01382	\$ 0.01428	\$ 0.01410	\$ 0.01427
23	Capital Cost per Installed Kilowatt of Capacity (Note A)	\$ 792.68	\$ 811.68	\$ 855.84	\$ 940.07	\$ 981.12
24	Revenue per KWH Sold	\$ 0.09972	\$ 0.09605	\$ 0.08976	\$ 0.09276	\$ 0.09456
25						
26						
27	AVERAGE NUMBER OF CUSTOMERS					
28	Residential	4,169,028	4,227,426	4,288,888	4,352,668	4,418,320
29	Commercial	525,591	532,731	540,219	547,024	553,530
30	Industrial	10,415	11,318	12,265	13,245	13,860
31	Street Lighting	3,571	3,684	3,799	3,882	3,964
32	Other Sales to Public Authorities (Note B)	224	223	220	217	215
33	Total	4,708,829	4,775,382	4,845,390	4,917,036	4,989,889
34						
35						
36						
37	Note (A): Based on the Summer Peak net capability rating.					
38	Note (B): Includes other, railroads & railways, and resale customers.					
39						



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION:

Provide the following statistical data for the company,  
 by calendar year for the most recent 5 historical years.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
 Witness: Rosemary Morley, Manuel B. Miranda,  
 Roxane R. Kennedy

Line No.	(1)	(2) Year	(3) Year	(4) Year	(5) Year	(6) Year	(7) Average Annual Growth Rate
----------	-----	-------------	-------------	-------------	-------------	-------------	-----------------------------------

1 **NOTE: For Historic Test Year Ended 12/31/15, please refer to MFR C-34 Historic contained in the 2017 Test Year MFR Schedules.**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/18  
 Projected Test Year Ended 12/31/17  
 Historical Test Year Ended 12/31/15

DOCKET NO.: 160021 - EI

Witness: Kathleen Slattery, Rosemary Morley

Line No.	(1) Description	(2) Subsequent Year 2018			(6) Test Year 2017			(9) Prior Year 2016			(12) Historical Year 2015			(14) Historical Year 2014
		Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI	Amount (\$000)
1	<u>Total Company Basis</u>													
2														
3	Gross Payroll (A)	1,103,164	2.40%	2.6%	1,077,342	1.54%	2.5%	1,061,003	-2.35%	2.0%	1,086,566	6.57%	0.1%	1,019,556
4	Gross Average Salary (in whole dollars)	121,668	2.67%		118,506	1.50%		116,761	-5.05%		122,970	6.71%		115,243
5														
6	<u>Fringe Benefits</u>													
7														
8	Life Insurance	1,168	4.01%		1,123	4.27%		1,077	-6.91%		1,157	2.03%		1,134
9	Medical Insurance	88,211	2.52%		86,046	2.63%		83,837	2.75%		81,591	-5.19%		86,053
10	Pension Plan (ASC 715)	(62,555)	-3.35%		(60,529)	-5.45%		(57,400)	-4.71%		(54,820)	-15.10%		(47,630)
11	Employee Savings Plan	35,044	4.18%		33,638	4.11%		32,310	-20.63%		40,707	8.24%		37,609
12	Federal Insurance Contributions Act	69,389	2.40%		67,765	1.54%		66,737	-2.54%		68,477	1.19%		67,670
13	Federal & State Unemployment Taxes	2,206	2.37%		2,155	1.56%		2,122	41.47%		1,500	-35.46%		2,324
14	Worker's Compensation	6,015	0.18%		6,004	0.02%		6,003	-7.65%		6,500	-1.52%		6,600
15	Other													
16	Educational Assistance	1,187	5.89%		1,121	5.95%		1,058	29.98%		814	-13.59%		942
17	Employee Welfare	8,495	2.14%		8,317	3.27%		8,054	10.18%		7,310	-33.94%		11,066
18	Post Retirement Benefits (ASC 715)	9,102	-2.87%		9,371	-2.72%		9,633	-8.60%		10,539	-4.64%		11,052
19	Post Employment Disability Benefit (ASC 712)	4,847	8.10%		4,484	8.28%		4,141	105.00%		2,020	259.31%		(1,268)
20	Dental Insurance	4,990	5.16%		4,745	5.07%		4,516	5.51%		4,280	-3.58%		4,439
21	Nuclear Child Development Center	75	0.00%		75	0.00%		75	-6.95%		81	22.12%		66
22														
23	Sub Total-Fringes	168,174	2.35%		164,315	1.33%		162,163	-4.70%		170,156	-5.50%		180,057
24														
25	Total Payroll and Fringes	1,271,338	2.39%		1,241,657	1.51%		1,223,166	-2.67%		1,256,722	4.76%		1,199,613
26														
27	Average Employees	9,067	-0.26%		9,091	0.04%		9,087	2.84%		8,836	-0.12%		8,847
28														
29	Payroll and Fringes Per Employee	140,216	2.66%		136,581	1.47%		134,606	-5.36%		142,227	4.89%		135,595
30														
31														
32														
33	(A) Gross payroll includes all wages and salaries, overtime, premium pay and miscellaneous other earnings.													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a comparison of the change in operation and maintenance expenses (excluding fuel) for the last three years and the test year to the CPI.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Test Year Ended 12/31/15

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl,

Rosemary Morley,

Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 160021-EI

Line No.	(1) DESCRIPTION	(2) 2014	(3) 2015	(4) 2016	(5) 2017	(6) 2018
1	NON-FUEL OPERATIONS & MAINTENANCE EXPENSES (EXCLUDING					
2	CLAUSES AND OTHER COMMISSION ADJUSTMENTS)	1,334,849	1,377,806	1,381,226	1,396,152	1,452,940
3						
4	PERCENT CHANGE IN NON-FUEL OPERATIONS & MAINTENANCE					
5	EXPENSE OVER PREVIOUS YEAR	(6.55%)	3.22%	0.25%	1.08%	4.07%
6	PERCENT CHANGE IN CPI OVER PREVIOUS YEAR	1.61%	0.12%	1.99%	2.49%	2.63%
7						
8	DIFFERENCE BETWEEN CHANGE IN CPI AND NON-FUEL OPERATIONS					
9	& MAINTENANCE EXPENSE	(8.16%)	3.10%	(1.74%)	(1.41%)	1.44%
10	TOTALS MAY NOT ADD DUE TO ROUNDING.					
11						
12						
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30						

Schedule C-37  
 2018 SUBSEQUENT YEAR ADJUSTMENT  
 FLORIDA PUBLIC SERVICE COMMISSION

O & M BENCHMARK COMPARISON BY FUNCTION

EXPLANATION: For test year functionalized O & M expenses,  
 provide the benchmark variances.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

WITNESS: Kim Ousdahl, Rosemary Morley,  
 Robert E. Barrett, Jr.

DOCKET NO.: 160021-EI

Line No.	(1) FUNCTION	(\$000)								
		(2) TEST YEAR TOTAL COMPANY PER BOOKS	(3) O & M ADJUSTMENTS (A)	(4) ADJUSTED TEST YEAR O & M	(5) 2013 BASE YEAR ADJUSTED O & M	(6) COMPOUND MULTIPLIER	(7) TEST YEAR BENCHMARK (5) x (6)	(8) UNADJUSTED BENCHMARK VARIANCE	(9) UNADJUSTED BENCHMARK VARIANCE EXCLUDING	(10) ADJUSTED BENCHMARK VARIANCE
1										
2	PRODUCTION - STEAM	472,934	(389,913)	83,021	85,366	1.091384	93,167	(10,147)	-	(10,147)
3										
4	PRODUCTION - NUCLEAR	606,241	(226,744)	379,497	406,557	1.091384	443,710	(64,212)	-	(64,212)
5										
6	PRODUCTION - OTHER	2,804,925	(2,645,945)	158,980	161,143	1.091384	175,869	(16,889)	-	(16,889)
7										
8	POWER SUPPLY	364,539	(357,805)	6,734	6,299	1.091384	6,875	(141)	-	(141)
9										
10	TRANSMISSION	73,060	(23,863)	49,197	47,189	1.176997	55,542	(6,345)	-	(6,345)
11										
12	DISTRIBUTION	323,214	(6,009)	317,205	286,102	1.176997	336,742	(19,537)	-	(19,537)
13										
14	CUSTOMER ACCOUNTS	109,652	(107)	109,546	149,954	1.176997	176,495	(66,950)	-	(66,950)
15										
16	CUSTOMER SERVICE & INFORMATION	65,606	(52,141)	13,465	12,851	1.176997	15,126	(1,660)	-	(1,660)
17										
18	SALES EXPENSES	15,747	-	15,747	15,170	1.176997	17,855	(2,108)	-	(2,108)
19										
20	ADMINISTRATIVE & GENERAL	355,021	(35,473)	319,548	388,309	1.176997	457,039	(137,491)	-	(137,491)
21										
22	TOTAL	5,190,940	(3,738,000)	1,452,940	1,558,941		1,778,419	(325,479)	-	(325,479)
23										
24										
25	NOTES:									
26	(A) IN ADDITION TO THE COMMISSION ADJUSTMENTS REFLECTED ON MFR C-3 AND C-38, THE FOLLOWING ITEMS HAVE ALSO BEEN ADJUSTED OUT OF O&M EXPENSES CONSISTENT									
27	WITH FPL'S LAST RATE CASE (DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI), AND ORDER NOS. 13537, 13948, 13948-A, AND 14005: NON-RECOVERABLE FUEL,									
28	AND TRANSMISSION OF ELECTRICITY BY OTHERS.									
29										
30										
31										

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the detail of adjustments made to test year per books O & M expenses by function.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

WITNESS: Kim Ousdahl

(1)	(2)	(3)
Line No.	FUNCTION (A)	ADJUSTMENT (\$000)
	EXPLANATION (B)	
1		
2	STEAM POWER - FUEL - OIL, GAS & COAL	(365,145)
3	STEAM POWER - MISC STEAM POWER EXPENSES - ECRC -	(4,359)
4	STEAM POWER - MISC - ADDITIONAL SECURITY	(478)
5	STEAM POWER - EMISSION ALLOWANCES - ECRC -	
6	STEAM POWER - MAINT OF STRUCTURES - ECRC -	(1,613)
7	STEAM POWER - MAINT OF BOILER PLANT - ECRC -	(8,904)
8	STEAM POWER - MAINTENANCE OF ELECTRIC PLANT - ECRC	(5)
9	STEAM POWER - MAINT OF MISC STEAM PLT - ECRC -	(71)
10	PRODUCTION - STEAM	(380,575)
11		
12	NUCLEAR POWER - NUCLEAR FUEL EXPENSE	(181,948)
13	NUCLEAR POWER - NUCL FUEL EXP - FUEL DISPOSAL COSTS	
14	NUCLEAR POWER - MISC - ADDITIONAL SECURITY	(32,359)
15	NUCLEAR POWER - NUC FUEL EXP - D&D FUND - FPSC	
16	NUCLEAR POWER - NUC FUEL EXP - D&D FUND - FERC	
17	NUCLEAR POWER - STEAM EXPENSES - ECRC -	
18	NUCLEAR POWER - MISC NUCLEAR POWER EXP - ECRC -	(73)
19	NUCLEAR POWER - COSTS RECOVERED IN NUC COST REC (NCRC)	
20	NUCLEAR POWER - MAINT OF STRUCTURES - ECRC -	(610)
21	NUCLEAR POWER - MAINT OF MISC NUC PLT - ECRC -	
22	PRODUCTION - NUCLEAR	(214,990)
23		
24	OTHER POWER - GAS RESERVES - GAS WELLS EXPENSES	(2,234)
25	OTHER POWER - OTHER EXPENSES - DEFERRED CAPACITY - CEDAR BAY	(90,032)
26	OTHER POWER - OTHER EXPENSES - GAS RESERVES	(69,862)
27	OTHER POWER - OPERATION SUPERVISION & ENGINEERING - ECRC	(284)
28	OTHER POWER - FUEL - OIL, GAS & COAL	(2,470,787)
29	OTHER POWER - MISC OTHER POWER GEN EXP - ECRC -	(2,037)
30	OTHER POWER - ADDITIONAL SECURITY	(1,354)
31	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING - ECRC	(273)
32	OTHER POWER - MAINT OF STRUCTURES - ECRC -	(387)
33		

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the detail of adjustments made to test year per books O & M expenses by function.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Test Year \_\_/\_\_/\_\_

\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

WITNESS: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) FUNCTION (A)	(2) ADJUSTMENT (\$000)	(3) EXPLANATION (B)
1			
2	OTHER POWER - MAINT GEN & ELECT PLT - ECRC -	(4,177)	
3	OTHER POWER - MAINT MISC OTH PWR GEN - ECRC -	(36)	
4	OTHER POWER - OTHER EXPENSES - DEFERRED FUEL FPSC		
5	OTHER POWER - OTHER EXPENSES - DEFERRED CAPACITY		
6	OTHER POWER - OTHER EXPENSES - DEFERRED - ECRC	(0)	
7	OTHER POWER - OTHER EXPENSES - DEFERRED FUEL FERC		
8	PRODUCTION - OTHER	<u>(2,641,462)</u>	
9			
10	OTHER POWER - PURCHASED POWER - INTERCHANGE RECOV	(206,926)	
11	OTHER POWER - UPS CAPACITY CHGS -	<u>(150,878)</u>	
12	POWER SUPPLY	<u>(357,805)</u>	
13			
14	TRANS EXPENSE BY OTHERS FPL SALES -	(1,940)	
15	TRANS EXP - INTERCHANGE RECOVERABLE	(1,885)	
16	TRANS EXP - MAINT OF STATION EQUIP - ECRC -	<u>(1,127)</u>	
17	TRANSMISSION	<u>(4,952)</u>	
18			
19	DIST EXP - LMS-LOAD CONTROL RECOVERABLE -ECCR	(1,539)	
20	DIST EXP - MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	(1,283)	
21	DIST EXP - MAINT OF STATION EQUIP - ECRC -	<u>(3,188)</u>	
22	DISTRIBUTION	<u>(6,009)</u>	
23			
24	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS		
25	CUST ACCT EXP - UNCOLL ACCTS - STORM SECURITIZATION	<u>(107)</u>	
26	CUSTOMER ACCOUNTS	<u>(107)</u>	
27			
28	CUST SERV & INFO - SUPERVISION - ECCR RECOVERABLE	(5,402)	
29	CUST SERV & INFO - CUST ASSISTANCE EXP - ECCR RECOV	(34,758)	
30	CUST SERV & INFO - INFO & INST ADV - ECCR RECOV	(8,789)	
31	CUST SERV & INFO - MISC CUST SERV & INFO EXP - ECCR	<u>(3,192)</u>	
32	CUSTOMER SERVICE & INFORMATION	<u>(52,141)</u>	
33			

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the detail of adjustments made to test year per books O & M expenses by function.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_  
\_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
\_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
X Proj. Subsequent Yr Ended 12/31/18

DOCKET NO.: 160021-EI

WITNESS: Kim Ousdahl

Line No.	(1) FUNCTION (A)	(2) ADJUSTMENT (\$000)	(3) EXPLANATION (B)
1			
2	SALES EXPENSES		
3	SALES EXPENSES		
4			
5	A&G EXP - INJURIES & DAMAGES - FUEL	(0)	
6	A&G EXP - OUTSIDE SERVICES - GAS RESERVES	(1,440)	
7	MISC GENERAL EXPENSES - FREC		
8	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(27,723)	
9	A&G EXP - OFFICE SUPPLIES AND EXPENSES	(438)	
10	A&G EXP - ADMINISTRATION FEES - FREC	(516)	
11	A&G EXP - EXPENSES TRANSFERRED - FREC	451	
12	A&G EXP - SERVICING FEES - FREC		
13	OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE		
14	A&G EXP - PROPERTY INSURANCE		
15	A&G EXP - INJURIES & DAMAGES - CPRC	(765)	
16	A&G EXP - INJURIES & DAMAGES - NUC		
17	A&G EXP - INJURIES & DAMAGES - ECCR	(107)	
18	A&G EXP - INJURIES & DAMAGES - ECRC		
19	A&G EXP - EMP PENSIONS & BENEFITS - FUEL	(30)	
20	A&G EXP - EMP PENSIONS & BENEFITS - ECRC	(233)	
21	A&G EXP - EMP PENSIONS & BENEFITS - CAPACITY	(230)	
22	A&G EXP - EMP PENSIONS & BENEFITS - NUC		
23	A&G EXP - EMP PENSIONS & BENEFITS - ECCR	(1,647)	
24	A&G EXP - DUPLICATE CHARGES CR - ECCR COSTS DEFERRED		
25	A&G EXP - MISC GENERAL EXPENSES	(2,300)	
26	A&G EXP - STORM DEFICIENCY RECOVERY	(483)	
27	A&G EXP - RENTS - ECCR		
28	A&G EXP - MAINT GENERAL PLANT - ECRC	(13)	
29	ADMINISTRATIVE & GENERAL	(35,473)	
30			
31	TOTAL ADJUSTMENTS	(3,693,514)	
32			
33			

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the detail of adjustments made to test year per books O & M expenses by function.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

WITNESS: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) FUNCTION (A)	(2) ADJUSTMENT (\$000)	(3) EXPLANATION (B)
1			
2			
3	(A) THIS MFR CONTAINS COMMISSION ADJUSTMENTS ONLY.		
4	(B) REFER TO MFR C-3 FOR EXPLANATIONS OF ADJUSTMENTS.		
5			
6			
7	Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide adjustments to benchmark year O & M expenses related to expenses recoverable through mechanisms other than base rates. Explain any adjustments.

DOCKET NO.: 160021-EI

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Projected Subsequent Year Ended 12/31/18  
 Witness: Kim Ousdahl

Line No.	(1) Function	(2) Benchmark Year Actual O & M (000)	(3) Adjustments for Non-Base Rate Expense Recoveries (000)	(4) Benchmark Year Adjusted O & M (000)
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1

**NOTE: For Historic Test Year Ended 12/31/2015, please refer to MFR C-39 Historic contained in the 2017 Test Year MFR Schedules.**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

For each year since the benchmark year, provide the amounts and percent increases associated with customers and average CPI. Show the calculation for each compound multiplier.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

Witness: Rosemary Morley

DOCKET NO.: 160021-EI

Line No.	(1) Year	(2) Total Customers		(4) Compound Multiplier	(5) Average CPI-U (1982-84 = 100)		(7) Compound Multiplier	(8) Inflation and Growth Compound Multiplier
		(3) Amount	(3) % Increase		(5) Amount	(6) % Increase		
1	2013	4,626,934	1.1%	1.000000	232.962	1.5%	1.000000	1.000000
2	2014	4,708,829	1.8%	1.017700	236.712	1.6%	1.016099	1.034084
3	2015	4,775,382	1.4%	1.032083	237.000	0.1%	1.017334	1.049973
4	2016	4,845,390	1.5%	1.047214	241.714	2.0%	1.037568	1.086556
5	2017	4,917,036	1.5%	1.062699	247.732	2.5%	1.063400	1.130074
6	2018	4,989,889	1.5%	1.078444	254.251	2.6%	1.091384	1.176997

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NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION:

Provide a schedule of operation and maintenance expense by function for the test year, the benchmark year and the variance. For each functional benchmark variance, provide the reason(s) for the difference.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

DOCKET NO. 160021-EI

(\$000)

Witness: Kim Ousdahl

LINE NO.	(1) FUNCTION	(2) SUBSEQUENT YEAR 2018 TOTAL COMPANY PER BOOKS	(3) 2018 O&M EXPENSE ADJUSTMENTS (A)	(4) 2018 ADJUSTED O&M EXPENSES (2)-(3)	(5) 2018 ADJUSTED BENCHMARK	(6) 2018 ADJUSTED BENCHMARK VARIANCE (4)-(5)	(7) REASON FOR VARIANCE
1	PRODUCTION - STEAM	472,934	389,913	83,021	93,167	(10,147)	Not Applicable
2							
3	PRODUCTION - NUCLEAR	606,241	226,744	379,497	443,710	(64,212)	Not Applicable
4							
5	PRODUCTION - OTHER	2,804,925	2,645,945	158,980	175,869	(16,889)	Not Applicable
6							
7	POWER SUPPLY - OTHER	364,539	357,805	6,734	6,875	(141)	Not Applicable
8							
9	TRANSMISSION	73,060	23,863	49,197	55,542	(6,345)	Not Applicable
10							
11	DISTRIBUTION	323,214	6,009	317,205	336,742	(19,537)	Not Applicable
12							
13	CUSTOMER ACCOUNTS	109,652	107	109,546	176,495	(66,950)	Not Applicable
14							
15	CUSTOMER SERVICE & INFORMATION	65,606	52,141	13,465	15,126	(1,660)	Not Applicable
16							
17	SALES EXPENSE	15,747	0	15,747	17,855	(2,108)	Not Applicable
18							
19	ADMINISTRATIVE & GENERAL	<u>355,021</u>	<u>35,473</u>	<u>319,548</u>	<u>457,039</u>	<u>(137,491)</u>	Not Applicable
20							
21	TOTAL	5,190,940	3,738,000	1,452,940	1,778,419	(325,479)	
22							
23							
24	NOTES:						
25	(A) IN ADDITION TO THE COMMISSION ADJUSTMENTS REFLECTED ON MFR C-3 AND C-38, THE FOLLOWING ITEMS HAVE ALSO BEEN ADJUSTED OUT OF O&M EXPENSES CONSISTENT						
26	WITH FPL'S LAST RATE CASE (DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI), AND ORDER NOS. 13537, 13948, 13948-A, AND 14005: NON-RECOVERABLE FUEL,						
27	AND TRANSMISSION OF ELECTRICITY BY OTHERS.						
28							
29							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide hedging expenses and plant balances by primary account for the test year and the preceding three years. Hedging refers to initiating and/or maintaining a non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for the utility's retail ratepayers, exclusive of the costs referenced in Paragraph 3, Page 5 of Order No. PSC-02-1484-FOF-EI. Show hedging expenses and plant recovered through base rates separate from hedging expenses and plant recovered through the fuel clause.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_/\_\_/\_\_

\_\_\_ Prior Year Ended \_\_/\_\_/\_\_

\_\_\_ Historical Year Ended \_\_/\_\_/\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	Account No.	Account Title	2018	
			(3) Base Rates	(4) Clause
1		EXPENSES (\$)		
2				
3		Incremental Hedging Expense		
4				
5	501115	Incremental Hedging Costs (1)		0
6	926226	Pensions & Welfare - Fuel Clause Recovery (2)		0
7				
8	501210	Fuel-Non Recoverable-Non M&S Expense-Oil (1)		0
9	501210	Fuel-Non Recoverable-Non M&S Expense-Gas (1)		0
10	547210	Fuel-Non Recoverable-Non M&S Expense-Oil (1)		0
11	547210	Fuel-Non Recoverable-Non M&S Expense-Gas (1)		0
12				
13				
14		Total Incremental Hedging Expense		0
15				
16				
17				
18				
19				
20		ANNUAL PLANT IN SERVICE		
21				
22		Hedging related capital investment	0	0
23				
24				
25				
26				
27		Total Hedging investment	0	0
28				
29				
30	NOTES:	(1) Beginning in March 2010 recovery of incremental hedging costs moved from clause to base rates consistent with Order No. PSC-10-0153-FOF-EI. Once FPL began to recover incremental hedging costs through base rates in March 2010, FPL started recording those costs in FERC accounts 501210 and 547210 along with other fuel-related base rate costs, so the incremental hedging costs are no longer separately budgeted or tracked.		
31				
32				
33		(2) Account 926226 Pensions & Welfare - Fuel Clause Recovery included Corporate Payroll Loadings - Pension, Welfare, Taxes, Insurance applicable to Account 501115. Costs are no longer recorded in Account 501115, so no corresponding costs are contained in Account 926226.		
34				
35				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of security expenses and security plant balance by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses. Provide only those security costs incurred after, and as a result of, the terrorist events of September 11, 2001.

Type of Data Shown:

Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Projected Subsequent Year Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Kim Ousdahl, Robert E. Barrett, Jr.,  
Mitchell Goldstein, Roxane R. Kennedy

DOCKET NO.: 160021-EI

Line No.	(1) Account No.	(2) Account Title	(3) 2015		(4) 2016		(5) 2017		(6) 2018	
			Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause
1										
2		EXPENSES								
3	408.175	Nuclear Payroll Taxes - Incremental Security	\$0.00	\$132,461	\$0.00	\$123,916	\$0.00	\$127,670	\$0.00	\$132,288
4	524.220	Heightened Security Expense - Nuclear	\$0.00	\$32,608,948	\$0.00	\$38,299,825	\$0.00	\$34,946,054	\$0.00	\$31,901,820
5	925.104	Nuclear Contractor Workmen's Comp - Heightened Security	\$0.00	\$292,915	\$0.00	\$681,731	\$0.00	\$719,034	\$0.00	\$757,536
6	925.115	Nuclear Employee Workmen's Comp - Heightened Security	\$0.00	\$3,422	\$0.00	\$4,600	\$0.00	\$4,549	\$0.00	\$4,666
7	926.205	Nuclear Employee Pensions & Benefits - Heightened Security	\$0.00	\$220,234	\$0.00	\$167,150	\$0.00	\$170,344	\$0.00	\$176,783
8	408.175	Fossil Tax Other Than Inc Tax - Payroll Tax	\$9,687	\$25,837	\$38,451	\$32,345	\$11,782	\$30,971	\$12,982	\$23,439
9	925.115	Fossil Employee Workman's Comp	\$728	\$2,103	\$5,311	\$2,986	\$2,500	\$2,296	\$3,690	\$1,688
10	926.205	Fossil Employee Pensions & Benefits	\$35,392	\$40,821	\$152,704	\$44,413	\$149,962	\$42,046	\$217,244	\$31,864
11	506.075	Fossil Plant Security - Steam Power	\$0.00	\$1,258,012	\$0.00	\$1,648,233	\$0.00	\$455,821	\$0.00	\$477,956
12	549.075	Fossil Plant Security - Other Power	\$0.00	\$2,256,546	\$0.00	\$3,043,823	\$0.00	\$1,353,935	\$0.00	\$1,354,251
13	Various	Fossil NERC CIP Compliance - Critical Cyber Assets <sup>(1)</sup>	\$220,669	\$0.00	\$998,268	\$0.00	\$506,791	\$0.00	\$779,631	\$0.00
14	921.100	Expenses (includes security expenses for Information management (IM))	\$243,000	\$0.00	\$475,000	\$0.00	\$200,000	\$0.00	\$450,000	\$0.00
15										
16		Total Security Expense	\$509,476	\$36,841,299	\$1,669,734	\$44,049,022	\$871,035	\$37,852,720	\$1,463,547	\$34,862,291
17										
18										
19										
20		ANNUAL PLANT IN SERVICE <sup>(2)</sup>								
21										
22	101.000	Security capital investment - PGD	\$196,902	\$752,022	\$1,845,170	\$1,745,831	\$2,135,401	\$1,749,890	\$3,248,087	\$1,749,967
23	101.000	Security capital investment - Nuclear	\$0	\$3,458,520	\$0	\$12,861,058	\$0	\$21,054,884	\$0	\$26,514,735
24	101.000	Intangible Plant (IM Security)	\$508,000	\$0.00	\$880,000	\$0	\$800,000	\$0.00	\$800,000	\$0
25										
26		Total Security Investment	\$704,902	\$4,210,542	\$2,725,170	\$14,606,890	\$2,935,401	\$22,804,774	\$4,048,087	\$28,264,702
27										
28										
29										
30		NOTE:								
31		(1) Base activities are not specifically tracked or recorded. As such, the amounts reflected are estimated based on time spent on base incremental security activities.								
32		(2) Amounts reflected represent the ending plant in service balances for each year.								
33										

Supporting Schedules:

Recap Schedules:

C-2

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the revenue expansion factor for the projected subsequent year.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1) Description	(2) Percent
1	REVENUE REQUIREMENT	1.00000
2		
3	REGULATORY ASSESSMENT RATE	0.00072
4		
5	BAD DEBT RATE	0.00065
6		
7	NET BEFORE INCOME TAXES (1) - (3) - (5)	<u>0.99863</u>
8		
9	STATE INCOME TAX RATE	0.05500
10		
11	STATE INCOME TAX (7) X (9)	<u>0.05492</u>
12		
13	NET BEFORE FEDERAL INCOME TAX	<u>0.94370</u>
14		
15	FEDERAL INCOME TAX RATE	0.35000
16		
17	FEDERAL INCOME TAX (13) X (15)	<u>0.33030</u>
18		
19	REVENUE EXPANSION FACTOR (13) - (17)	<u>0.61341</u>
20		
21	NET OPERATING INCOME MULTIPLIER (100% / LINE 19)	<u>1.63024</u>
22		
23	Totals may not add due to rounding.	
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Company's 13-Month Average  
Cost of Capital for the Test Year, the Prior  
Year, and the Historical Year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Kim Ousdahl, Robert E. Barrett Jr.,  
Moray P. Dewhurst

DOCKET NO.: 160021-EI

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	CLASS OF CAPITAL	COMPANY TOTAL PER BOOKS	SPECIFIC ADJUSTMENTS	PRO RATA ADJUSTMENTS	PRORATION ADJUSTMENTS (1)	SYSTEM ADJUSTED	JURISDICTIONAL FACTOR	JURISDICTIONAL ADJUSTED	RATIO	COST RATE	WEIGHTED COST RATE
1	LONG TERM DEBT	11,688,224	(99,801)	(1,190,034)	16,562	10,414,951	0.962473	10,024,107	29.60%	4.87%	1.44%
2	PREFERRED STOCK	0	0	0	0	0	0.000000	0	0.00%	0.00%	0.00%
3	CUSTOMER DEPOSITS	429,893	0	(44,145)	612	386,360	1.000000	386,360	1.14%	2.04%	0.02%
4	COMMON EQUITY	17,680,646	(10,911)	(1,814,537)	25,271	15,880,470	0.962473	15,284,522	45.13%	11.50%	5.19%
5	SHORT TERM DEBT	371,681	0	(38,181)	651	334,151	0.962473	321,611	0.95%	2.68%	0.03%
6	DEFERRED INCOME TAX	9,248,444	(228,407)	(920,502)	(43,476)	8,056,059	0.962473	7,753,738	22.89%	0.00%	0.00%
7	INVESTMENT TAX CREDITS	253,253	(137,216)	(11,938)	381	104,480	0.962473	100,559	0.30%	8.87%	0.03%
8	TOTAL	39,672,142	(476,335)	(4,019,337)	0	35,176,470		33,870,897	100.00%		6.71%

9

10

11 NOTE:

12 (1) THIS ADJUSTMENT IS REQUIRED TO PRORATE AMOUNTS INCLUDED IN FERC ACCOUNT 282 IN ORDER TO COMPLY WITH TREASURY REGULATIONS  
13 §1.167(1)-1(h)(6) WHEN CALCULATING RATES USING A PROJECTED TEST YEAR. DETAILS OF THE ADJUSTMENT ARE PROVIDED ON EXHIBIT KO-8 IN FPL WITNESS  
14 OUSDAHL'S DIRECT TESTIMONY.

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18 TOTALS MAY NOT ADD DUE TO ROUNDING.

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2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A.

2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-1A.

Type of Data Shown:

Projected Test Year Ended   /  /    
 Prior Year Ended 12/31/17  
 Historical Test Year Ended 12/31/15  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Kim Ousdahl

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Line No.	(1) CLASS OF CAPITAL	(2) DESCRIPTION	(3) HISTORIC BASE YEAR 2015	(4) PRIOR YEAR 2017	(5) SUBSEQUENT YEAR 2018
1					
2					
3		COMMISSION SPECIFIC ADJUSTMENTS			
4					
5	LONG TERM DEBT	CAPITAL LEASES - ACCUM DEPRECIATION	5,495	8,032	9,302
6	LONG TERM DEBT	CAPITAL LEASES - PLANT IN SERVICE	(58,846)	(59,225)	(59,225)
7	LONG TERM DEBT	PREPAYMENTS - INTEREST ON COMMERCIAL	(577)	(3)	(3)
8		ACCUM. PROV. - PROPERTY & STORM	46,569	46,126	46,544
9	INVESTMENT TAX	ENVIRONMENTAL PLANT	(155,830)	(143,421)	(137,216)
10	LONG TERM DEBT	STORM DEFICIENCY RECOVERY	(440,405)	(207,734)	(97,182)
		DEFERRED INCOME			
11	TAX	CEDAR BAY TRANSACTION	(98,332)	(262,667)	(227,645)
12		COMMISSION SPECIFIC ADJUSTMENTS	(701,926)	(618,892)	(465,424)
13					
14		COMPANY SPECIFIC ADJUSTMENTS	0	(0)	0
15					
16		NON UTILITY SPECIFIC ADJUSTMENTS			
17					
18	COMMON EQUITY	NONUTILITY PROPERTY	(11,984)	(11,182)	(10,911)
19		INVESTMENT IN ASSOCIATED COMPANIES (EXC	(53,855)	(0)	(0)
20		NON UTILITY SPECIFIC ADJUSTMENTS	(65,839)	(11,182)	(10,911)
21					
22		TOTAL SPECIFIC ADJUSTMENTS	(767,765)	(630,073)	(476,335)
23					
24		COMMISSION PRO RATA ADJUSTMENTS			
25					
26					
27		ACCUM. PROV. - PROPERTY & STORM	74,713	74,120	74,786
28		ACCUM PROV DECOMMISSIONING COSTS	3,829,834	3,984,819	4,144,164
29		ASSET RETIREMENT OBLIGATION	(3,548,685)	(3,602,025)	(3,682,728)
30		ASSET RETIREMENT OBLIGATION RSV	(48,497)	(50,599)	(51,487)
31		ENVIRONMENTAL RESERVE	175,662	280,371	324,945
32		FUEL AND CAPACITY RESERVE	33,620	35,615	37,387
33					



## 2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

## EXPLANATION:

1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC  
ADJUSTMENTS APPEARING ON SCHEDULE D-1A.2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA  
ADJUSTMENTS APPEARING ON SCHEDULE D-1A.

## Type of Data Shown:

 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_ Prior Year Ended 12/31/17 Historical Test Year Ended 12/31/15 Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

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	(1)	(2)	(3)	(4)	(5)
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2015	PRIOR YEAR 2017	SUBSEQUENT YEAR 2018
1					
2		OTHER RATE CASE ADJUSTMENTS	25	0	0
3		LOAD CONTROL RESERVE	23,512	22,028	27,903
4		CONSTRUCTION WORK IN PROGRESS	(1,656,061)	(984,312)	(1,388,889)
5		CWIP - CLAUSE PROJECTS	(35,305)	(11,984)	(6,982)
6		ASSET RETIREMENT OBLIGATION	(52,638)	(25,238)	(25,238)
7		ENVIRONMENTAL PLANT	(1,466,151)	(1,521,908)	(1,547,478)
8		FUEL AND CAPACITY PLANT	(37,469)	(106,883)	(118,187)
9		LOAD CONTROL PLANT	(47,476)	(50,105)	(57,377)
10		ACCOUNTS RECEIVABLE - ASSOC COS	(18,626)	(35,305)	(35,305)
11		INTEREST & DIVIDENDS RECEIVABLE	(0)	(2)	(2)
12		JOBGING ACCOUNTS	(22,643)	(26,274)	(26,257)
		NET UNDERRECOVERED FUEL, CAPACITY,ECCR,			
13		ECRC	(150,547)	1,575	(2,660)
14		NUCLEAR COST RECOVERY	(77)	247	247
15		POLE ATTACHMENTS RENTS RECEIVABLE	(15,634)	(16,052)	(16,474)
16		TEMPORARY CASH INVESTMENTS	(2,065)	0	0
17		ACCUM. PROV. - RATE REFUNDS	5	1	1
18		ASSET RETIREMENT OBLIGATION	3,650,038	3,677,880	3,759,447
19		GAIN ON SALE OF EMISSION ALLOWANCE	139	3	1
20		JOBGING ACCOUNTS	11,962	12,267	12,516
21		NUCLEAR COST RECOVERY	225,845	245,044	248,074
22		POLE ATTACHMENT RENTS PAYABLE	7,828	8,258	8,427
23		SJRPP ACCELERATED RECOVERY	32,621	14,859	5,940
24		CAPITALIZED EXEC COMP	(9,488)	(10,272)	(10,272)
25		CASH CAPITAL SUB ACCOUNT	(1,291)	(2,177)	(2,177)
26		MISC DEFERRED DEBITS - CLAUSES	(8,694)	(12,575)	(6,923)
27		PREPAYMENTS - ECCR	(56,241)	(50,678)	(47,697)
28		ACCUM DEFERRED RETIREMENT BENEFITS	255	110	112
29		MARGIN CALL CASH COLLATERAL	38	250	250
30		CEDAR BAY TRANSACTION	(131,009)	(412,655)	(362,491)
31		FUEL CLAUSE - GAS RESERVES	(15,618)	0	0
32					
33					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION:

1) LIST AND DESCRIBE THE BASIS FOR SPECIFIC ADJUSTMENTS APPEARING ON SCHEDULE D-1A.

2) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-1A.

Type of Data Shown:

Projected Test Year Ended   /  /  

Prior Year Ended 12/31/17

Historical Test Year Ended 12/31/15

Proj. Subsequent Yr Ended 12/31/18

Witness: Kim Ousdahl

(\$000)

(1)	(2)	(3)	(4)	(5)	
Line No.	CLASS OF CAPITAL	DESCRIPTION	HISTORIC BASE YEAR 2015	PRIOR YEAR 2017	SUBSEQUENT YEAR 2018
1					
2		CEDAR BAY TRANSACTION	2,129	5,686	4,928
3		FUEL CLAUSE – GAS RESERVES	(8,925)	30,417	42,314
4		CWIP FUEL CLAUSE – GAS RESERVES	(11,310)	(0)	(0)
5		FUEL CLAUSE – GAS RESERVES	(63,010)	(911,310)	(1,411,310)
6		FUEL CLAUSE – GAS RESERVES	2,267	123,680	259,171
7		COMMISSION PRO RATA ADJUSTMENTS	<u>663,033</u>	<u>686,877</u>	<u>150,681</u>
8					
9		COMPANY PRO RATA ADJUSTMENTS			
10					
11		DEPRECIATION STUDY	0	(102,691)	(310,284)
12		DISMANTLEMENT STUDY	0	(4,411)	(13,233)
13		EOL NUCLEAR FUEL AND M&S ACCRUALS	0	58	174
14		RATE CASE EXPENSE	0	4,309	3,078
15		NUCLEAR MAINTENANCE RESERVE	0	20,099	66,602
16		CLAUSE CWIP	0	(9,568)	(5,646)
17		FUKUSHIMA – ACCUM DEPR	0	1,739	2,281
18		FUKUSHIMA – PLANT IN SERVICE	0	(12,913)	(12,913)
19		CAPITAL RECOVERY	0	(19,804)	(59,413)
20		COMPANY PRO RATA ADJUSTMENTS	<u>0</u>	<u>(123,182)</u>	<u>(329,353)</u>
21					
22		NON UTILITY PRO RATA ADJUSTMENTS			
23					
24		NONUTILITY PROPERTY	<u>(3,555,988)</u>	<u>(3,692,310)</u>	<u>(3,840,665)</u>
25		NON UTILITY PRO RATA ADJUSTMENTS	<u>(3,555,988)</u>	<u>(3,692,310)</u>	<u>(3,840,665)</u>
26					
27		TOTAL PRO RATA ADJUSTMENTS	<u>(2,892,955)</u>	<u>(3,128,615)</u>	<u>(4,019,337)</u>
28					
29		TOTAL COST OF CAPITAL ADJUSTMENTS	<u>(3,660,721)</u>	<u>(3,758,688)</u>	<u>(4,495,672)</u>
30					
31		NOTE: TOTAL MAY NOT ADD DUE TO ROUNDING.			
32					
33					

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the projected test year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended: ///

\_\_\_ Prior Year Ended: ///

\_\_\_ Historical Test Year Ended: ///

Proj. Subsequent Yr Ended: 12/31/2018

Witness: Moray P. Dewhurst

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	Class of Capital	2014		2015		2016		2017		2018	
		Amount (\$000)	Percent of Total	Amount (\$000)	Percent of Total	Amount (\$000)	Percent of Total	Amount (\$000)	Percent of Total	Amount (\$000)	Percent of Total
1	Florida Utility (Florida Power & Light Company and Subsidiaries)										
2	Common Equity	13,150,771	55.3%	15,552,688	60.4%	16,610,114	60.4%	17,086,347	58.1%	18,353,230	59.5%
3	Preferred Stock	0		0		0		0		0	
4	Long-Term Debt	9,473,091	39.9%	10,020,155	38.9%	10,538,293	38.3%	11,472,663	39.0%	11,952,976	38.7%
5	Short-Term Debt	1,141,967	4.8%	156,000	0.6%	361,740	1.3%	825,574	2.8%	563,212	1.8%
6	Total	23,765,829	100.0%	25,728,843	100.0%	27,510,147	100.0%	29,384,584	100.0%	30,869,419	100.0%
7											
8	Other Regulated Utility Operations (None)										
9	Other	0		0		0		0		0	
10											
11	Non-Regulated Operations Combined (Primarily Capital Holdings)										
12	Common Equity	6,804,051	27.0%	7,527,610	27.8%						
13	Preferred Stock	0		0							
14	Long-Term Debt	18,409,172	73.0%	18,880,941	69.8%						
15	Short-Term Debt	0		629,709	2.3%						
16	Total	25,213,223	100.0%	27,038,260	100.0%						
17											
18	Parent Company (NEE)										
19	Common Equity	19,916,006	100.0%	22,572,649	100.0%						
20	Preferred Stock	0		0							
21	Long-Term Debt	0		0							
22	Short-Term Debt	0		0							
23	Total	19,916,006	100.0%	22,572,649	100.0%						
24											
25	Eliminations										
26	Common Equity	(19,703,103)	100.0%	(22,541,639)	100.0%						
27	Preferred Stock	0		0							
28	Long-Term Debt	(0)		(0)							
29	Short-Term Debt	0		(0)							
30	Total	(19,703,103)	100.0%	(22,541,639)	100.0%						
31											
32	Consolidated Basis (NEE Consolidated)										
33	Common Equity	20,167,725	41.0%	23,111,308	43.8%						
34	Preferred Stock	0		0							
35	Long-Term Debt	27,882,263	56.7%	28,901,095	54.7%						
36	Short-Term Debt	1,141,967	2.3%	785,709	1.5%						
37	Total	49,191,955	100.0%	52,798,113	100.0%						
38											
39											

2018 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: (1) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year

(2) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans, commercial paper, etc.), and other uses of short-term financing.

(\$000 WHERE APPLICABLE)

Type of Data Shown:

\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_

\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

X Proj. Subsequent Yr Ended 12/31/18

Witness: Moray P. Dewhurst

	(1)	(2)	(3)	(4)	(5)
Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short-term Debt
1	Projected Subsequent Year Ended 12/31/18				
2	Various	Various	\$5,389	\$371,681	1.45%
3	Commitment fees		\$4,572		
4	Total		\$9,961		2.68%
5					
6	1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL.				
7					
8	THE MAXIMUM AMOUNT OF SHORT-TERM DEBT THE COMPANY CAN ISSUE IS LIMITED BY FLORIDA STATUTE, COMMISSION ORDER AND THE COMPANY'S CHARTER.				
9	SECTION 366.04 OF THE FLORIDA STATUTES PROVIDES THE COMMISSION WITH THE AUTHORITY TO REGULATE UTILITIES' FINANCINGS EXCEPT FOR SHORT-TERM				
10	DEBT NOT EXCEEDING 5% OF THE PAR VALUE OF OTHER SECURITIES OUTSTANDING. IN DOCKET NO. 150190-EI, ORDER NO. PSC-15-0524-FOF-EI ISSUED ON				
11	NOVEMBER 4, 2015, THE COMMISSION AUTHORIZED THE COMPANY TO ISSUE AND SELL SHORT-TERM SECURITIES DURING 2016 AND 2017 IN AN AMOUNT OR AMOUNTS				
12	SUCH THAT THE AGGREGATE PRINCIPAL AMOUNT OF SHORT-TERM SECURITIES OUTSTANDING AT THE TIME OF AND INCLUDING ANY SUCH SALE SHALL NOT EXCEED				
13	\$4.0 BILLION. THE COMPANY'S CHARTER LIMITS THE AMOUNT OF UNSECURED DEBT THAT MAY BE INCURRED BY THE COMPANY TO 20% OF THE AGGREGATE OF				
14	SECURED INDEBTEDNESS, CAPITAL AND SURPLUS. THESE CONSTRAINTS DEFINE THE COMPANY'S DISCRETION WITH REGARD TO THE MAXIMUM USE OF SHORT-TERM				
15	DEBT FINANCING. WHILE THE COMPANY DOES NOT HAVE A STATED POLICY WITH REGARD TO THE RATIO OF SHORT-TERM DEBT-TO-TOTAL CAPITAL, IN PRACTICE,				
16	PRUDENT FINANCIAL MANAGEMENT DICTATES THAT UNLESS ABSOLUTELY NECESSARY THE AMOUNT OF SHORT-TERM DEBT OUTSTANDING SHOULD BE LIMITED TO A MUCH				
17	LOWER LEVEL.				
18					
19	THE PLANNED USES OF SHORT-TERM DEBT ARE FOR TEMPORARY WORKING CAPITAL REQUIREMENTS AND TO ALLOW FOR A REASONABLE TIME PERIOD BETWEEN LONG-TERM				
20	FINANCINGS. THE COMPANY ALSO USES SHORT-TERM DEBT EXTENSIVELY TO MANAGE SHORT-TERM CASH NEEDS SUCH AS UNEXPECTED FUEL UNDERRECOVERIES. THESE				
21	USES CAUSE THE COMPANY TO MAINTAIN SHORT-TERM DEBT BALANCES FROM TIME TO TIME DURING THE YEAR. WHEN SHORT-TERM DEBT IS USED, THE COMPANY TRIES				
22	TO KEEP THOSE BALANCES AT A LEVEL THAT MAXIMIZES FINANCIAL FLEXIBILITY AT LEVELS CONSIDERED SAFE IN THE EVENT LONG-TERM CAPITAL MARKETS BECOME				
23	TEMPORARILY UNAVAILABLE.				
24					
25	2) PLANT EXPANSION.				
26					

SHORT-TERM DEBT

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: (1) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year

(2) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans, commercial paper, etc.), and other uses of short-term financing.

Type of Data Shown:  
 \_\_\_ Projected Teat Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended \_\_/\_\_/\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Moray P. Dewhurst

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)
Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year	Weighted Average Cost of Short-term Debt
1	THE COMPANY DOES NOT USE SHORT-TERM DEBT FOR THE PERMANENT FINANCING OF PLANT EXPANSION.				
2					
3	3) WORKING CAPITAL.				
4					
5	SHORT-TERM DEBT IS USED TO A LIMITED EXTENT TO FINANCE TEMPORARY WORKING CAPITAL REQUIREMENTS.				
6	THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE AS A SOURCE OF CAPITAL TO FINANCE PERMANENT WORKING CAPITAL REQUIREMENTS.				
7					
8					
9	4) TIMING OF LONG-TERM FINANCINGS.				
10					
11	THE COMPANY ATTEMPTS TO PLACE LONG-TERM SECURITIES WHEN MARKET CONDITIONS ARE EXPECTED TO BE MOST FAVORABLE, AND IN CONJUNCTION WITH PRACTICAL				
12	SHORT-TERM DEBT LIMITS DESCRIBED IN (1) ABOVE. THE COMPANY'S ABILITY TO FINANCE WITH LONG-TERM SECURITIES IS CONSTRAINED BY SECURITIES AND EXCHANGE				
13	COMMISSION RULES AND THE FINANCIAL MARKET'S ABILITY TO ABSORB THE COMPANY'S SECURITIES ISSUES. TO THE EXTENT THAT THESE CONSTRAINTS OR THE				
14	COMPANY'S PLANNING PROCESS RESULTS IN A DELAY IN THE ISSUANCE OF LONG-TERM SECURITIES, SHORT-TERM DEBT IS USED TO PROVIDE THE NEEDED CAPITAL.				
15	SHORT-TERM DEBT PROVIDES THE FLEXIBILITY NEEDED TO ENSURE THAT THE COMPANY CAN DEFER A LONG-TERM DEBT ISSUANCE FOR A SHORT PERIOD IF THE				
16	CIRCUMSTANCES WARRANT. SHORT-TERM DEBT IS NOT USED AS A SOURCE OF PERMANENT CAPITAL, BUT ONLY TO BRIDGE BETWEEN LONG-TERM ISSUES.				
17					
18	5) METHOD OF SHORT-TERM FINANCING.				
19					
20	THE COMPANY TYPICALLY USES COMMERCIAL PAPER FOR SHORT-TERM FINANCING AND HAS ACCESS TO ADDITIONAL SHORT-TERM FINANCING THROUGH OUR BANK LINES.				
21					
22	6) OTHER USES OF SHORT-TERM FINANCING.				
23					
24	SHORT-TERM DEBT IS USED TO PROVIDE FOR TEMPORARY WORKING CAPITAL REQUIREMENTS OR TO ALLOW FOR SOME REASONABLE TIME LAPSE BETWEEN LONG-TERM				
25	FINANCINGS. THERE ARE NO OTHER PLANNED USES OF SHORT-TERM FINANCING BY THE COMPANY.				
26					

LONG-TERM DEBT OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Moray P. Dewhurst

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8)	Interest Expense (Coupon Rate) (1) x (5)	Total Annual Cost (9)+(10)	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Recquired Debt Associated with (7)
1	First Mortgage Bonds:												
2	6.50%	Nov 2018	Nov 2048	\$650,000	\$100,000		\$5,688	30.00	\$24	\$5,399	\$5,423		\$872
3	6.16%	Nov 2017	Nov 2047	\$800,000	\$800,000		\$7,000	30.00	\$233	\$49,280	\$49,513		\$6,854
4	6.16%	Mar 2017	Mar 2047	\$500,000	\$500,000		\$4,375	30.00	\$146	\$30,800	\$30,946		\$4,186
5	2.75%	Jun 2013	Jun 2023	\$500,000	\$500,000	\$1,905	\$5,650	10.00	\$751	\$13,750	\$14,501	\$937	\$2,754
6	5.625%	Apr 2003	Apr 2034	\$500,000	\$418,172	\$6,480	\$2,199	31.00	\$280	\$23,522	\$23,802	\$3,291	\$1,118
7	5.4%	Sep 2005	Oct 2035	\$300,000	\$229,586	\$4,030	\$1,594	30.08	\$187	\$12,398	\$12,584	\$2,305	\$916
8	5.65%	Jan 2006	Feb 2037	\$400,000	\$394,991	\$6,364	\$1,996	31.08	\$269	\$22,317	\$22,586	\$3,805	\$1,193
9	6.2%	Apr 2006	Apr 2036	\$300,000	\$219,161	\$2,693	\$1,738	30.00	\$148	\$13,588	\$13,736	\$1,602	\$1,034
10	4.95%	Jun 2005	Jun 2035	\$300,000	\$300,000	\$4,893	\$1,635	30.00	\$218	\$14,850	\$15,068	\$2,759	\$922
11	5.85%	Dec 2002	Feb 2033	\$200,000	\$170,695	\$2,212	\$911	30.17	\$104	\$9,986	\$10,089	\$1,069	\$441
12	5.85%	Apr 2007	May 2037	\$300,000	\$230,521	\$600	\$4,097	30.08	\$156	\$13,485	\$13,642	\$376	\$2,569
13	5.95%	Jan 2008	Feb 2038	\$600,000	\$600,000	\$3,260	\$7,839	30.08	\$369	\$35,700	\$36,069	\$2,125	\$5,108
14	5.96%	Mar 2009	Apr 2039	\$500,000	\$500,000	\$500	\$6,256	30.08	\$233	\$29,800	\$30,033	\$252	\$4,576
15	5.25%	Dec 2010	Feb 2041	\$400,000	\$400,000	\$989	\$5,408	30.17	\$206	\$21,000	\$21,206	\$743	\$3,908
16	5.69%	Feb 2010	Feb 2040	\$500,000	\$500,000	\$670	\$6,890	30.00	\$252	\$28,450	\$28,702	\$482	\$4,975
17	5.125%	Jun 2011	Jun 2041	\$250,000	\$250,000	\$225	\$3,488	30.00	\$118	\$12,813	\$12,930	\$172	\$2,532
18	5.65%	Jan 2004	Feb 2035	\$240,000	\$204,431	\$2,775	\$1,260	31.08	\$130	\$11,550	\$11,680	\$1,478	\$675
19	5.95%	Oct 2003	Oct 2033	\$300,000	\$272,444	\$5,802	\$1,527	30.00	\$244	\$16,210	\$16,455	\$2,949	\$776
20	4.125%	Dec 2011	Feb 2042	\$600,000	\$600,000	\$1,482	\$8,250	30.17	\$319	\$24,750	\$25,069	\$1,159	\$6,353
21	3.8%	Dec 2012	Dec 2042	\$400,000	\$400,000	\$1,984	\$5,700	30.00	\$241	\$15,200	\$15,441	\$1,618	\$4,276
22	4.05%	May 2012	Jun 2042	\$600,000	\$600,000	\$840	\$8,150	30.08	\$290	\$24,300	\$24,590	\$668	\$6,275
23	4.05%	Sep 2014	Oct 2044	\$500,000	\$500,000	\$1,650	\$6,775	30.08	\$278	\$20,250	\$20,528	\$1,440	\$5,858
24	3.25%	May 2014	Jun 2024	\$500,000	\$500,000	\$645	\$5,650	10.08	\$643	\$16,250	\$16,893	\$378	\$3,429
25	3.85%	Nov 2015	Nov 2025	\$600,000	\$600,000		\$6,600	10.00	\$525	\$18,000	\$18,525		\$3,871
26	4.75%	Mar 2016	Mar 2046	\$300,000	\$300,000		\$2,625	30.00	\$87	\$15,690	\$15,777		\$2,424
27	6.69%	Feb 2018	Feb 2048	\$500,000	\$423,077		\$4,375	30.00	\$128	\$28,528	\$28,656		\$3,645
28													
29	Storm Securitization Bonds:												
30	5.256%	May 2007	Aug 2019	\$288,000	\$100,426	\$96	\$3,334	12.25	\$280	\$5,301	\$5,581	\$4	\$299

LONG-TERM DEBT OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Moray P. Dewhurst

DOCKET NO.: 160021-EI

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description/Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense on Principal Amount Sold	Life (Years)	Annual Amortization (6+7)/(8)	Interest Expense (Coupon Rate) (1) x (5)	Total Annual Cost (9)+(10)	Unamortized Discount (Premium) Associated with (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated with (7)
1													
2	Term Loans:												
3	Var Term Loan	Nov 2015	Nov 2018	\$600,000	\$507,692		\$32	3.00	\$874	\$8,199	\$9,074		\$4
4													
5	Unsecured Pollution Control and Industrial Development Bonds:												
6	Var Broward County	Jun 2015	Jun 2045	\$85,000	\$85,000		\$720	30.00	\$16	\$1,353	\$1,369		\$580
7	Var Dade County	Aug 1991	Feb 2023	\$15,000	\$15,000		\$520	31.50	\$17	\$250	\$266		\$76
8	Var Dade County	Dec 1993	Jun 2021	\$45,750	\$45,750		\$711	27.50	\$26	\$774	\$800		\$75
9	Var Jacksonville	Mar 1994	Sep 2024	\$45,960	\$45,960		\$397	30.50	\$13	\$777	\$790		\$80
10	Var Manatee	Mar 1994	Sep 2024	\$16,510	\$16,510		\$132	30.50	\$4	\$279	\$284		\$27
11	Var Putnam	Mar 1994	Sep 2024	\$4,480	\$4,480		\$83	30.50	\$3	\$76	\$78		\$17
12	Var Jacksonville	May 1992	May 2027	\$28,300	\$28,300		\$371	35.00	\$11	\$479	\$489		\$94
13	Var Dade County	Mar 1995	Apr 2020	\$8,635	\$8,635		\$182	25.08	\$7	\$144	\$151		\$13
14	Var Jacksonville	Jun 1995	May 2029	\$51,940	\$51,940		\$345	33.92	\$10	\$866	\$876		\$110
15	Var Martin	Apr 2000	Jul 2022	\$95,700	\$95,700		\$499	22.25	\$22	\$1,619	\$1,641		\$90
16	Var St. Lucie	Sep 2000	Sep 2028	\$242,210	\$242,210		\$570	28.00	\$20	\$4,036	\$4,057		\$207
17	Var St. Lucie	May 2003	May 2024	\$78,785	\$78,785		\$442	21.00	\$21	\$1,313	\$1,334		\$123
18	Gain/Loss on Reacquired Debt												\$86,454
19	Total			\$13,146,270	\$11,839,467	\$50,095	\$126,015		\$7,904	\$553,330	\$561,234	\$29,612	\$169,788
20	Less Unamortized Premium, Discount, Issue												
21	and Loss Col (12) + (13)												
22	Net				\$11,640,067								
23	Embedded Cost of Long-Term Debt Col (11)/Net				4.82%								
24													
25													
26													
27													
28													
29													
30													

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Supply a statement of the company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18

DOCKET NO.: 160021-EI

WITNESS: Kim Ousdahl

Line (1)  
No.

1 FPL DEFERS ANY GAINS OR LOSSES ON REACQUIRED BONDS AND AMORTIZES THEM OVER THE REMAINING TERM OF THE RETIRED DEBT.  
2 THERE ARE NO BOND REACQUISITIONS IN THE SUBSEQUENT YEAR.

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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year, and historical base year.

Type of Data Shown:  
 Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Moray P. Dewhurst

DOCKET NO.: 160021-EI

(1) Line No.	(2) Description, Coupon Rate	(3) Issue Date	(4) Call Provisions or Special Restrictions	(5) Principal Amount Sold	(6) 13-month Average Principal Amt. Outstanding	(7) (Discount) Premium on Principal Amount Sold	(8) (Discount) Premium Associated with (6)	(9) Issuing Expense on Principal Amount Sold	(10) Issuing Expense Associated with (6)	(11) Net Proceeds (6)+(8)-(10)	(12) Dollar Dividend on Face Value (2) X (6)	(13) Effective Cost Rate (12)/(11)
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1  
2 THERE ARE NO PREFERRED STOCK ISSUES OUTSTANDING IN THE SUBSEQUENT YEAR.  
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21	Total											
22	Weighted Average Cost of Preferred Stock											

CUSTOMER DEPOSITS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide monthly balances, interest rates, and interest payments on customer deposits for the test year, the prior year, and historical base year.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended: \_\_/\_\_/\_\_  
 \_\_\_ Prior Year Ended: \_\_/\_\_/\_\_  
 \_\_\_ Historical Test Year Ended: \_\_/\_\_/\_\_  
X Projected Subsequent Year Ended: 12/31/2018  
 Witness: Marlene M. Santos, Robert E. Barrett, Jr.

DOCKET NO.: 160021-EI

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Line No.	(1) Month and Year	(2) Active Customer Deposits at 2.00% <sup>(1)</sup>	(3) Active Customer Deposits at 3.00% <sup>(1)</sup>	(4) Inactive Customer Deposits <sup>(1)</sup>	(5) Total Deposits (2)+(3)+(4)	(6) Interest Payment (2) x 2%/12 <sup>(1)</sup>	(7) Interest Payment (3) x 3%/12 <sup>(1)</sup>	(8) Total Interest (6) + (7)	(9) Actual Payments and Credits on Bills <sup>(2)</sup>
1	December 2017				\$430,068				
2	January 2018				430,039			\$731	\$0
3	February 2018				430,010			731	0
4	March 2018				429,981			731	0
5	April 2018				429,951			731	0
6	May 2018				429,922			731	0
7	June 2018				429,893			731	8,101
8	July 2018				429,864			731	731
9	August 2018				429,835			731	0
10	September 2018				429,805			731	0
11	October 2018				429,776			731	0
12	November 2018				429,747			731	0
13	December 2018				429,718			731	0
14									
15	13 Month Average				<u>\$429,893</u>				
16									
17	12 Month Total							<u>\$8,770</u>	<u>\$8,832</u>
18									
19									
20	Effective Interest Rate								
21	12 Month Interest								
22	Expense (8) divided								
23	by Total Deposits (5)								
24									
25	NOTES:								
26	(1) FPL does not forecast at this level of detail.								
27	(2) For forecasting periods, interest is assumed to be paid annually each year in June.								
28									
29									
30									

2.04%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded as indicated. To the extent the requested data is available from other sources, the Company can reference and attach the information to comply with the requirements of this MFR.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr Ended 12/31/18  
 Witness: Moray P. Dewhurst

DOCKET NO.: 160021-EI

Line No.	(1)	(2) 2014 Year	(3) 2015 Year	(4) 2016 Year	(5) 2017 Year	(6) 2018 Year
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Note: For Historic Test Year Ended 12/31/15, please refer to MFR D-7 Historic contained in the 2017 Test Year MFR Schedules.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: 1.) If the test year is projected, provide a summary of financing plans and assumptions.  
2.) Provide the company's capital structure objectives, the basis for assumptions (such as those for issue cost and interest rates), and any other significant assumptions.  
Provide a statement of the Company's policy on the timing of the entrance into capital markets.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr Ended 12/31/18  
 Witness: Moray P. Dewhurst

DOCKET NO.: 160021-EI

Financing Plans for the Year Ending 2018

Line No.	(1) Type of Issue	(2) Date of Issue/ Retirement	(3) Capitalization (Thousands)	(4) For Bonds		(6) For Stock		(8) Issue Costs (Thousands)	(9) Principal Amount (Thousands)
				(5) Interest Rate	(5) Life in Years	(6) No. of Shares	(7) Market Price		
1	First Mortgage Bond	Feb-18	\$500,000	6.50%	30				
2	First Mortgage Bond	Nov-18	\$650,000	6.50%	30				
3									
4									
5	<u>CAPITAL STRUCTURE OBJECTIVES</u>								
6									
7	FLORIDA POWER & LIGHT COMPANY'S ("FPL") OBJECTIVE IS TO MAINTAIN A BALANCED CAPITAL STRUCTURE THAT WILL PROVIDE THE UTILITY WITH THE FINANCIAL FLEXIBILITY AND STRENGTH								
8	TO ATTRACT THE CAPITAL INVESTMENT NECESSARY TO PROVIDE RELIABLE ELECTRIC SERVICE TO ITS CUSTOMERS TAKING INTO ACCOUNT THE INHERENT UNCERTAINTIES OF THE INDUSTRY								
9	AND THE RISK FACTORS AFFECTING THE INDUSTRY AND COMPANY TODAY.								
10									
11	FPL'S LONG-TERM FINANCING PLANS, WHICH INCLUDE EQUITY CONTRIBUTIONS FROM NEXTERA ENERGY, INC., ARE DESIGNED TO SUPPORT A STRONG CREDIT PROFILE TO MEET THE HEAVY								
12	CAPITAL REQUIREMENTS THAT ARE NEEDED IN THE UTILITY'S SERVICE TERRITORY.								
13									
14	WHILE FPL'S CAPITAL STRUCTURE MAY FLUCTUATE MONTH-TO-MONTH DUE TO SHORT-TERM OR SEASONAL CASH REQUIREMENTS, ON AVERAGE FPL IS MAINTAINING ITS CAPITAL STRUCTURE								
15	BASED ON INVESTOR SOURCES AT THE FOLLOWING APPROXIMATE PERCENTAGES: DEBT 40.4% EQUITY 59.6%. ASIDE FROM THESE APPROXIMATE PERCENTAGES, FPL DOES NOT MAINTAIN								
16	SPECIFIC OBJECTIVES WITH RESPECT TO THE PERCENTAGE OF SHORT TERM AND LONG TERM DEBT.								
17									
18	A PRUDENT CAPITAL STRUCTURE ALLOWS FPL TO MEET ITS CAPITAL REQUIREMENTS AND CONTINUE TO MAINTAIN THE FINANCIAL FLEXIBILITY AND SECURITY NECESSARY TO DEAL WITH								
19	UNFORESEEN EVENTS.								
20									
21	<u>BASIS FOR FMB INTEREST RATE ASSUMPTIONS ON SCHEDULE F-8</u>								
22									
23	FINANCING RATES ARE BASED ON THE FINANCE DEPARTMENT'S FORECAST USING VARIOUS OUTSIDE SOURCES OF INFORMATION.								
24									
25	THE INTEREST RATE ASSUMPTIONS FOR FIRST MORTGAGE BOND ISSUANCE, COMMERCIAL PAPER ISSUANCE AND VARIABLE RATE DEBT ARE DERIVED FROM THE DECEMBER 2014 ISSUE OF								
26	BLUE CHIP FINANCIAL FORECASTS.								
27									
28	<u>COMPANY'S POLICY ON THE TIMING OF ENTRANCE INTO CAPITAL MARKETS</u>								
29									
30	FPL'S POLICY IS TO TAKE THOSE ACTIONS WHICH AFFORD THE UTILITY THE GREATEST FLEXIBILITY IN TIMING ITS ENTRANCES INTO THE CAPITAL MARKETS. MAINTAINING A STRONG CREDIT								
31	PROFILE IS IMPORTANT IN PROVIDING FLEXIBILITY TO ADJUST THE TACTICAL TIMING OF MARKET ENTRY.								
32									
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide financial indicators for the subsequent year under current and proposed rates, the test year, the prior year, and historical base year.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended 12/31/16

Historical Test Year Ended 12/31/15

Proj. Subsequent Yr Ended 12/31/18

Witness: Moray P. Dewhurst

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Indicator	(2) Historic Base Year	(3) Prior Year	(4) Test Year Current Rates	(5) Subsequent Year Current Rates	(6) Subsequent Year Proposed Rates
1	Interest Coverage Ratios:					
2	Including AFUDC in Income Before Interest Charges	6.57	6.86	5.59	4.86	6.78
3	Excluding AFUDC in Income Before Interest Charges	6.39	6.69	5.50	4.74	6.75
4	AFUDC as a percent of Income Available for Common	4.89%	4.21%	2.76%	4.55%	3.05%
5	Percent of Construction Funds Generated Internally	30.75%	104.76%	62.54%	76.87%	94.80%
6						
7	Fixed Charges:					
8	Interest	468,687	487,146	523,218	590,242	590,242
9	Lease Payments	19,196	19,837	20,555	20,947	20,947
10	Sinking Funds Payments	0	0	0	0	0
11	Tax on Sinking Fund Payments	0	0	0	0	0
12						
13	Ratio of Earnings to Fixed Charges					
14	Including AFUDC	6.26	6.59	5.38	4.69	6.54
15	Excluding AFUDC	6.08	6.43	5.29	4.57	6.43
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