

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**Schedules For
Okeechobee Clean Energy Center
Limited Scope Adjustment**

VOLUME 1 OF 1

INDEX
MINIMUM FILING REQUIREMENTS (MFRs)

OKEECHOBEE CLEAN ENERGY CENTER LIMITED SCOPE ADJUSTMENT			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the requested
 full revenue requirements increase for the
 Okeechobee Clean Energy Center.

Type of Data Shown:
 X Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl

Line No	(1) Description	(2) Source	(3) Amount (\$000)
1			
2	Jurisdictional Adjusted Rate Base - Okeechobee Clean Energy Center	Schedule B-1	\$ 1,063,315
3			
4	Rate of Return on Rate Base Projected - Okeechobee Clean Energy Center	Schedule D-1a	8.87%
5			
6	Jurisdictional Net Operating Income Projected - Okeechobee Clean Energy Center	Line 2 x Line 4	\$ 94,348
7			
8	Jurisdictional Adjusted Net Operating Income (Loss) - Okeechobee Clean Energy Center	Schedule C-1	(33,868)
9			
10	Net Operating Income Deficiency (Excess) - Okeechobee Clean Energy Center	Line 6 - Line 8	\$ 128,217
11			
12	Earned Rate of Return - Okeechobee Clean Energy Center	Line 8/Line 2	N/A
13			
14	Net Operating Income Multiplier - Okeechobee Clean Energy Center	Schedule C-44	1.63024
15			
16	First Year Annualized Revenue Requirement	Line 10 x Line 14	\$ 209,024
17			
18			
19			
20			

NOTES:

MFR shows revenue requirement for projected 12-month period starting with Okeechobee Clean Energy Center in-service date of 6/1/2019.
 Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.
 Rate Schedule - RS-1

Type of Data Shown:
 Projected Year Ended: 05/31/20
 Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/Kwh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
1																						
2	250		\$20.50	\$5.43	\$0.47	\$0.87	\$0.66	\$0.34	\$0.72	\$28.99	\$25.64	\$5.43	\$0.47	\$0.87	\$0.66	\$0.34	\$0.86	\$34.27	\$5.28	18.21%	11.60	13.71
3	500		\$33.13	\$10.87	\$0.93	\$1.74	\$1.32	\$0.67	\$1.25	\$49.91	\$40.99	\$10.87	\$0.93	\$1.74	\$1.32	\$0.67	\$1.45	\$57.97	\$8.06	16.15%	9.98	11.59
4	750		\$45.76	\$16.30	\$1.40	\$2.61	\$1.97	\$1.01	\$1.77	\$70.82	\$56.33	\$16.30	\$1.40	\$2.61	\$1.97	\$1.01	\$2.04	\$81.66	\$10.84	15.31%	9.44	10.89
5	1,000		\$58.39	\$21.73	\$1.86	\$3.48	\$2.63	\$1.34	\$2.29	\$91.72	\$71.67	\$21.73	\$1.86	\$3.48	\$2.63	\$1.34	\$2.63	\$105.34	\$13.62	14.85%	9.17	10.53
6	1,250		\$73.83	\$29.66	\$2.33	\$4.35	\$3.29	\$1.68	\$2.95	\$118.09	\$89.59	\$29.66	\$2.33	\$4.35	\$3.29	\$1.68	\$3.36	\$134.26	\$16.17	13.69%	9.45	10.74
7	1,500		\$89.28	\$37.60	\$2.79	\$5.22	\$3.95	\$2.01	\$3.61	\$144.46	\$107.51	\$37.60	\$2.79	\$5.22	\$3.95	\$2.01	\$4.08	\$163.16	\$18.70	12.94%	9.63	10.88
8	1,750		\$104.72	\$45.53	\$3.26	\$6.09	\$4.60	\$2.35	\$4.27	\$170.82	\$125.42	\$45.53	\$3.26	\$6.09	\$4.60	\$2.35	\$4.80	\$192.05	\$21.23	12.43%	9.76	10.97
9	2,000		\$120.16	\$53.46	\$3.72	\$6.96	\$5.26	\$2.68	\$4.93	\$197.17	\$143.34	\$53.46	\$3.72	\$6.96	\$5.26	\$2.68	\$5.52	\$220.94	\$23.77	12.06%	9.86	11.05
10	2,250		\$135.60	\$61.39	\$4.19	\$7.83	\$5.92	\$3.02	\$5.59	\$223.54	\$161.26	\$61.39	\$4.19	\$7.83	\$5.92	\$3.02	\$6.25	\$249.86	\$26.32	11.77%	9.94	11.10
11	2,500		\$151.05	\$69.33	\$4.65	\$9.70	\$6.58	\$3.35	\$6.25	\$249.91	\$179.18	\$69.33	\$4.65	\$9.70	\$6.58	\$3.35	\$6.97	\$278.76	\$28.85	11.54%	10.00	11.15
12	2,750		\$166.49	\$77.26	\$5.12	\$9.57	\$7.23	\$3.69	\$6.91	\$276.27	\$197.09	\$77.26	\$5.12	\$9.57	\$7.23	\$3.69	\$7.69	\$307.65	\$31.38	11.36%	10.05	11.19
13	3,000		\$181.93	\$85.19	\$5.58	\$10.44	\$7.89	\$4.02	\$7.57	\$302.62	\$215.01	\$85.19	\$5.58	\$10.44	\$7.89	\$4.02	\$8.41	\$336.54	\$33.92	11.21%	10.09	11.22
14																						
15																						
16		CUSTOMER CHARGE																				
17		ENERGY CHARGE																				
18		First 1,000 kWh				CENTS/KWH			5.052								6.137					
19		All Additional kWh				CENTS/KWH			6.177								7.167					
20		FUEL CHARGE																				
21		First 1,000 kWh				CENTS/KWH			2.173								2.173					
22		All Additional kWh				CENTS/KWH			3.173								3.173					
23		CONSERVATION CHARGE				CENTS/KWH			0.186								0.186					
24		CAPACITY CHARGE				CENTS/KWH			0.348								0.348					
25		ENVIRONMENTAL CHARGE				CENTS/KWH			0.263								0.263					
26		STORM CHARGE				CENTS/KWH			0.134								0.134					
27																						
28																						
29																						
30																						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.
 Rate Schedule - GS-1

Type of Data Shown:

Projected Year Ended: 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	KW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/Kwh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars	Percent	Present	Proposed
																			(18)-(10)	(19)/(10)	(10)/(2)	(18)/(2)
1																						
2	500		\$35.30	\$12.51	\$0.89	\$1.63	\$1.26	\$0.60	\$1.34	\$53.53	\$42.18	\$12.51	\$0.89	\$1.63	\$1.26	\$0.60	\$1.51	\$60.58	\$7.05	13.17%	10.71	12.12
3	1,000		\$62.85	\$25.02	\$1.77	\$3.26	\$2.51	\$1.20	\$2.48	\$99.09	\$72.00	\$25.02	\$1.77	\$3.26	\$2.51	\$1.20	\$2.71	\$108.47	\$9.38	9.47%	9.91	10.85
4	1,500		\$90.40	\$37.53	\$2.66	\$4.89	\$3.77	\$1.80	\$3.62	\$144.67	\$101.82	\$37.53	\$2.66	\$4.89	\$3.77	\$1.80	\$3.91	\$156.38	\$11.71	8.09%	9.64	10.43
5	2,000		\$117.95	\$50.04	\$3.54	\$6.52	\$5.02	\$2.40	\$4.76	\$190.23	\$131.64	\$50.04	\$3.54	\$6.52	\$5.02	\$2.40	\$5.11	\$204.27	\$14.04	7.38%	9.51	10.21
6	2,500		\$145.50	\$62.55	\$4.43	\$8.15	\$6.28	\$3.00	\$5.90	\$235.81	\$161.46	\$62.55	\$4.43	\$8.15	\$6.28	\$3.00	\$6.30	\$252.17	\$16.36	6.94%	9.43	10.09
7	3,000		\$173.05	\$75.06	\$5.31	\$9.78	\$7.53	\$3.60	\$7.03	\$281.36	\$191.28	\$75.06	\$5.31	\$9.78	\$7.53	\$3.60	\$7.50	\$300.06	\$18.70	6.65%	9.38	10.00
8	4,000		\$228.15	\$100.08	\$7.08	\$13.04	\$10.04	\$4.80	\$9.31	\$372.50	\$250.92	\$100.08	\$7.08	\$13.04	\$10.04	\$4.80	\$9.90	\$395.86	\$23.36	6.27%	9.31	9.90
9	5,000		\$283.25	\$125.10	\$8.85	\$16.30	\$12.55	\$6.00	\$11.59	\$463.64	\$310.56	\$125.10	\$8.85	\$16.30	\$12.55	\$6.00	\$12.29	\$491.65	\$28.01	6.04%	9.27	9.83
10																						
11																						
12		CUSTOMER CHARGE																				
13		ENERGY CHARGE																				
14		FUEL CHARGE																				
15		CONSERVATION CHARGE																				
16		CAPACITY CHARGE																				
17		ENVIRONMENTAL CHARGE																				
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Supporting Schedules: E-13c

Recap Schedules:

PSC-approved 2016 clause factors used for both present and proposed rates.
 MFR A-2 Bill Under Present Rates differs from TCC-2 and TCC-4 April 1, 2016 rates due to WCEC3 factors: 1) MFR A-2 includes WCEC3 recovery in the base rate instead of the capacity clause at the 2017 projected amount;
 2) Exhibits TCC-2 and TCC-4 reflect actual 2016 WCEC3 recovery factors in 2016 and projected recovery for 2017 through 2020.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Rate Schedule - GSD-1

Type of Data Shown:

Projected Year Ended: 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/Kwh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
1																						
2	50	11,000	\$667	\$275	\$31	\$55	\$26	\$9	\$27	\$1,089	\$847	\$275	\$31	\$55	\$26	\$9	\$32	\$1,274	\$185	16.97%	9.90	11.58
3	50	32,850	\$1,090	\$822	\$31	\$55	\$77	\$28	\$54	\$2,154	\$1,384	\$822	\$31	\$55	\$77	\$28	\$61	\$2,457	\$302	14.03%	6.56	7.48
4	250	73,000	\$3,602	\$1,826	\$153	\$273	\$170	\$62	\$156	\$6,241	\$4,575	\$1,826	\$153	\$273	\$170	\$62	\$181	\$7,239	\$998	15.99%	8.55	9.92
5	250	109,500	\$4,308	\$2,739	\$153	\$273	\$255	\$93	\$201	\$8,020	\$5,472	\$2,739	\$153	\$273	\$255	\$93	\$230	\$9,214	\$1,194	14.89%	7.32	8.41
6	250	164,250	\$5,367	\$4,108	\$153	\$273	\$383	\$140	\$267	\$10,689	\$6,818	\$4,108	\$153	\$273	\$383	\$140	\$304	\$12,178	\$1,488	13.92%	6.51	7.41
7																						
8																						
9		CUSTOMER CHARGE																				
10		DEMAND				\$/KW																
11		ENERGY CHARGE				CENTS/KWH																
12		FUEL CHARGE				CENTS/KWH																
13		CONSERVATION CHARGE				\$/KW																
14		CAPACITY CHARGE				\$/KW																
15		ENVIRONMENTAL CHARGE				CENTS/KWH																
16		STORM CHARGE				CENTS/KWH																
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PSC-approved 2016 clause factors used for both present and proposed rates.

MFR A-2 Bill Under Present Rates differs from TCC-2 and TCC-4 April 1, 2016 rates due to WCEC3 factors: 1) MFR A-2 includes WCEC3 recovery in the base rate instead of the capacity clause at the 2017 projected amount; 2) Exhibits TCC-2 and TCC-4 reflect actual 2016 WCEC3 recovery factors in 2016 and projected recovery for 2017 through 2020.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Rate Schedule - GSLD-1

Type of Data Shown:

X Projected Year Ended: 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/Kwh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(19)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
1																							
2	500	182,500	\$7,642	\$4,563	\$340	\$610	\$423	\$148	\$352	\$14,077	\$10,651	\$4,563	\$340	\$610	\$423	\$148	\$429	\$17,164	\$3,087	21.93%	7.71	9.40	
3	500	255,500	\$8,685	\$6,388	\$340	\$610	\$593	\$207	\$431	\$17,254	\$12,120	\$6,388	\$340	\$610	\$593	\$207	\$519	\$20,777	\$3,523	20.42%	6.75	8.13	
4	1000	292,000	\$14,177	\$7,300	\$680	\$1,220	\$677	\$237	\$623	\$24,914	\$19,755	\$7,300	\$680	\$1,220	\$677	\$237	\$766	\$30,635	\$5,721	22.96%	8.53	10.49	
5	1000	438,000	\$16,265	\$10,950	\$680	\$1,220	\$1,016	\$355	\$782	\$31,268	\$22,694	\$10,950	\$680	\$1,220	\$1,016	\$355	\$947	\$37,862	\$6,594	21.09%	7.14	8.64	
6	1000	657,000	\$19,397	\$16,425	\$680	\$1,220	\$1,524	\$532	\$1,020	\$40,798	\$27,103	\$16,425	\$680	\$1,220	\$1,524	\$532	\$1,217	\$48,702	\$7,904	19.37%	6.21	7.41	
7																							
8																							
9		CUSTOMER CHARGE								<u>PRESENT</u>		<u>PROPOSED</u>											
10		DEMAND								\$61.83		\$77.25											
11		ENERGY CHARGE								\$/KW		\$13.80											
12		FUEL CHARGE								1.430		2.013											
13		CONSERVATION CHARGE								2.500		2.500											
14		CAPACITY CHARGE								\$/KW		\$0.68											
15		ENVIRONMENTAL CHARGE								0.232		0.232											
16		STORM CHARGE								0.081		0.081											
17																							
18																							
19		PSC-approved 2016 clause factors used for both present and proposed rates.																					
20		MFR A-2 Bill Under Present Rates differs from TCC-2 and TCC-4 April 1, 2016 rates due to WCEC3 factors: 1) MFR A-2 includes WCEC3 recovery in the base rate instead of the capacity clause at the 2017 projected amount;																					
21		2) Exhibits TCC-2 and TCC-4 reflect actual 2016 WCEC3 recovery factors in 2016 and projected recovery for 2017 through 2020.																					
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23																							
24																							
25																							
26																							
27																							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:

Projected Year Ended: 05/31/20

Rate Schedule - GSLD-2

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/Kwh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)	
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	
1																							
2	2000	584,000	\$28,255	\$14,495	\$1,400	\$2,380	\$1,197	\$292	\$1,231	\$49,251	\$40,010	\$14,495	\$1,400	\$2,380	\$1,197	\$292	\$1,533	\$61,307	\$12,056	24.48%	8.43	10.50	
3	2000	876,000	\$32,013	\$21,742	\$1,400	\$2,380	\$1,796	\$438	\$1,533	\$61,302	\$45,354	\$21,742	\$1,400	\$2,380	\$1,796	\$438	\$1,875	\$74,985	\$13,683	22.32%	7.00	8.56	
4	2000	1,095,000	\$34,832	\$27,178	\$1,400	\$2,380	\$2,245	\$548	\$1,759	\$70,341	\$49,362	\$27,178	\$1,400	\$2,380	\$2,245	\$548	\$2,131	\$85,243	\$14,902	21.19%	6.42	7.78	
5	2000	1,314,000	\$37,650	\$32,613	\$1,400	\$2,380	\$2,694	\$657	\$1,984	\$79,379	\$53,369	\$32,613	\$1,400	\$2,380	\$2,694	\$657	\$2,388	\$95,501	\$16,122	20.31%	6.04	7.27	
6																							
7																							
8		CUSTOMER CHARGE																					
9		DEMAND				\$/KW																	
10		ENERGY CHARGE				CENTS/KWH																	
11		FUEL CHARGE				CENTS/KWH																	
12		CONSERVATION CHARGE				\$/KW																	
13		CAPACITY CHARGE				\$/KW																	
14		ENVIRONMENTAL CHARGE				CENTS/KWH																	
15		STORM CHARGE				CENTS/KWH																	
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PSC-approved 2016 clause factors used for both present and proposed rates.

MFR A-2 Bill Under Present Rates differs from TCC-2 and TCC-4 April 1, 2016 rates due to WCEC3 factors: 1) MFR A-2 includes WCEC3 recovery in the base rate instead of the capacity clause at the 2017 projected amount; 2) Exhibits TCC-2 and TCC-4 reflect actual 2016 WCEC3 recovery factors in 2016 and projected recovery for 2017 through 2020.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
 for present rates and proposed rates.

Type of Data Shown:

Projected Year Ended: 05/31/20

Rate Schedule - GSLD-3

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(19)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)	
																							(1)
1																							
2	5000	1,460,000	\$56,128	\$35,420	\$3,600	\$6,100	\$2,920	\$117	\$2,674	\$106,959	\$74,741	\$35,420	\$3,600	\$6,100	\$2,920	\$117	\$3,151	\$126,049	\$19,090	17.85%	7.33	8.63	
3	5000	2,190,000	\$62,932	\$53,129	\$3,600	\$6,100	\$4,380	\$175	\$3,341	\$133,658	\$83,727	\$53,129	\$3,600	\$6,100	\$4,380	\$175	\$3,875	\$154,987	\$21,329	15.96%	6.10	7.08	
4	5000	3,285,000	\$73,137	\$79,694	\$3,600	\$6,100	\$6,570	\$263	\$4,343	\$173,707	\$97,207	\$79,694	\$3,600	\$6,100	\$6,570	\$263	\$4,960	\$198,394	\$24,687	14.21%	5.29	6.04	
5																							
6																							
7		CUSTOMER CHARGE																					
8		DEMAND																					
9		ENERGY CHARGE																					
10		FUEL CHARGE																					
11		CONSERVATION CHARGE																					
12		CAPACITY CHARGE																					
13		ENVIRONMENTAL CHARGE																					
14		STORM CHARGE																					
15																							
16																							
17		PSC-approved 2016 clause factors used for both present and proposed rates.																					
18		MFR A-2 Bill Under Present Rates differs from TCC-2 and TCC-4 April 1, 2016 rates due to WCEC3 factors: 1) MFR A-2 includes WCEC3 recovery in the base rate instead of the capacity clause at the 2017 projected amount;																					
19		2) Exhibits TCC-2 and TCC-4 reflect actual 2016 WCEC3 recovery factors in 2016 and projected recovery for 2017 through 2020.																					
20																							
21																							
22																							
23																							
24																							
25																							
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$10.00	\$10.30	\$0.30	3.00%
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	5.959	6.137	0.178	2.99%
6		All additional kWh	6.959	7.167	0.208	2.99%
9	RTR-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$10.00	\$10.30	\$0.30	3.00%
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.616	10.934	0.318	2.99%
14		Off-Peak	(4.722)	(4.863)	(0.141)	2.99%
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	\$12.00	\$12.36	\$0.36	3.00%
20		Unmetered Service Credit	(\$5.00)	(\$5.15)	(\$0.15)	3.00%
22		Base Energy Charge (¢ per kWh)	5.791	5.964	0.173	2.99%
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	\$12.00	\$12.36	\$0.36	3.00%
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	10.692	11.012	0.320	2.99%
30		Off-Peak	3.662	3.772	0.110	2.99%

43 * The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$25.00	\$25.75	\$0.75	3.00%
3						
4		Demand Charge (\$/kW)	\$10.70	\$11.02	\$0.32	2.99%
5						
6		Base Energy Charge (¢ per kWh)	2.387	2.458	0.07147	2.99%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$25.00	\$25.75	\$0.75	3.00%
11						
12		Demand Charge - On-Peak (\$/kW)	\$10.70	\$11.02	\$0.32	2.99%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	4.869	5.015	0.146	2.99%
16		Off-Peak	1.288	1.327	0.039	2.99%
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)				
20		Customer Charge	\$75.00	\$77.25	\$2.25	3.00%
21						
22		Demand Charge (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
23						
24		Base Energy Charge (¢ per kWh)	1.954	2.013	0.0585	2.99%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
28		Customer Charge	\$75.00	\$77.25	\$2.25	3.00%
29						
30		Demand Charge - On-Peak (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
31						
32		Base Energy Charge (¢ per kWh)				
33		On-Peak	3.222	3.318	0.096	2.99%
34		Off-Peak	1.400	1.442	0.042	2.99%
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43 * The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	CS-1	Curtable Service (500-1999 kW)				
2		Customer Charge	\$100.00	\$102.99	\$2.99	2.99%
3						
4		Demand Charge (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
5						
6		Base Energy Charge (¢ per kWh)	1.954	2.013	0.059	2.99%
7						
8		Monthly Credit (\$ per kW)	(\$1.93)	(\$1.99)	(\$0.06)	2.99%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
12		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
13		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$100.00	\$102.99	\$2.99	2.99%
17						
18		Demand Charge - On-Peak (\$/kW)	\$13.40	\$13.80	\$0.40	2.99%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	3.222	3.318	0.096	2.99%
22		Off-Peak	1.400	1.442	0.042	2.99%
23						
24		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	2.99%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
28		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
29		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$275.00	\$283.23	\$8.23	2.99%
33						
34		Demand Charge (\$/kW)	\$14.10	\$14.52	\$0.42	2.98%
35						
36		Base Energy Charge (¢ per kWh)	1.777	1.830	0.053	2.99%
37						
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$275.00		\$283.23	\$8.23
3						2.99%
4		Demand Charge - On-Peak (\$/kW)	\$14.10		\$14.52	\$0.42
5						2.98%
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.785		2.868	0.083
8		Off-Peak	1.380		1.421	0.041
9						2.99%
10						2.99%
11	CS-2	Curtable Service (2000 kW +)				
12		Customer Charge	\$300.00		\$308.98	\$8.98
13						2.99%
14		Demand Charge (\$/kW)	\$14.10		\$14.52	\$0.42
15						2.98%
16		Base Energy Charge (¢ per kWh)	1.777		1.830	0.053
17						2.99%
18		Monthly Credit (per kW)	(\$1.93)		(\$1.99)	(\$0.06)
19						3.11%
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.93		\$1.99	\$0.06
22		Penalty Charge-current month (per kW)	\$4.16		\$4.28	\$0.12
23		Early Termination Penalty charge (per kW)	\$1.23		\$1.27	\$0.04
24						3.25%
25	CST-2	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$300.00		\$308.98	\$8.98
27						2.99%
28		Demand Charge - On-Peak (\$/kW)	\$14.10		\$14.52	\$0.42
29						2.98%
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.785		2.868	0.083
32		Off-Peak	1.380		1.421	0.041
33						2.99%
34		Monthly Credit (per kW)	(\$1.93)		(\$1.99)	(\$0.06)
35						3.11%
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.93		\$1.99	\$0.06
38		Penalty Charge-current month (per kW)	\$4.16		\$4.28	\$0.12
39		Early Termination Penalty charge (per kW)	\$1.23		\$1.27	\$0.04
40						3.25%
41						
42						
43						

* The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	<u>GSLD-3</u>	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$3,125.00	\$3,218.56	\$93.56	2.99%
3						
4		Demand Charge (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
7						
8						
9	<u>GSLDT-3</u>	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$3,125.00	\$3,218.56	\$93.56	2.99%
11						
12		Demand Charge - On-Peak (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	1.354	1.395	0.041	2.99%
16		Off-Peak	1.138	1.172	0.034	2.99%
17						
18						
19	<u>CS-3</u>	Curtaillable Service (2000 kW +)				
20		Customer Charge	\$3,150.00	\$3,244.31	\$94.31	2.99%
21						
22		Demand Charge (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
23						
24		Base Energy Charge (¢ per kWh)	1.195	1.231	0.036	2.99%
25						
26		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
30		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
31		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
32						
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* The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	CST-3	Curtable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$3,150.00	\$3,244.31	\$94.31	2.99%
3						
4		Demand Charge - On-Peak (\$/kW)	\$10.40	\$10.71	\$0.31	2.98%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.354	1.395	0.041	2.99%
8		Off-Peak	1.138	1.172	0.034	2.99%
9						
10		Monthly Credit (per kW)	(\$1.93)	(\$1.99)	(\$0.06)	3.11%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.93	\$1.99	\$0.06	3.11%
14		Penalty Charge-current month (per kW)	\$4.16	\$4.28	\$0.12	2.88%
15		Early Termination Penalty charge (per kW)	\$1.23	\$1.27	\$0.04	3.25%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$150.00	\$154.49	\$4.49	2.99%
19						
20		Base Energy Charge (¢ per kWh)	8.409	8.661	0.252	2.99%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$775.00	\$798.20	\$23.20	2.99%
25						
26		Base Demand Charge (\$/kW)	\$14.30	\$14.73	\$0.43	3.01%
27						
28		Base Energy Charge (¢ per kWh)	1.932	1.990	0.058	2.99%
29						
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

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Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program (Schedule closed to new customers)				
2		Customer Charge				
3		(G) 200-499kW	\$150.00	\$154.49	\$4.49	2.99%
4		(D) above 500kW	\$300.00	\$308.98	\$8.98	2.99%
5		(T) transmission	\$3,275.00	\$3,373.05	\$98.05	2.99%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$5.10	\$5.25	\$0.15	2.94%
10		(D) above 500kW	\$5.90	\$6.08	\$0.18	3.05%
11		(T) transmission	None	None	None	
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$3.40	\$3.50	\$0.10	2.94%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$4.30	\$4.43	\$0.13	3.02%
18		(T) transmission	\$4.50	\$4.63	\$0.13	2.89%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$12.40	\$12.77	\$0.37	2.98%
24		(D) above 500kW	\$15.30	\$15.76	\$0.46	3.01%
25		(T) transmission	\$16.90	\$17.41	\$0.51	3.02%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.899	1.956	0.057	2.99%
30		(D) above 500kW	1.381	1.422	0.041	2.99%
31		(T) transmission	1.351	1.391	0.040	2.99%
32		Off-Peak				
33		(G) 200-499kW	1.899	1.956	0.057	2.99%
34		(D) above 500kW	1.381	1.422	0.041	2.99%
35		(T) transmission	1.351	1.391	0.040	2.99%
36						
37		Excess "Firm Demand" or Termination Charge				
38		□ Up to prior 60 months of service				
39			Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge		
40						
41		□ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
42						
43						

SUMMARY OF TARIFFS

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
6						
7		Monthly Administrative Adder				
8		GSD-1	\$100.00	\$102.99	\$2.99	2.99%
9		GSDT-1	\$100.00	\$102.99	\$2.99	2.99%
10		GSLD-1, GSLDT-1	\$150.00	\$154.49	\$4.49	2.99%
11		GSLD-2, GSLDT-2	\$75.00	\$77.25	\$2.25	3.00%
12		GSLD-3, GSLDT-3	\$150.00	\$154.49	\$4.49	2.99%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate		
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate		
15						
16		Utility Controlled Demand Credit \$/kW	(\$5.26)	(\$5.42)	(\$0.16)	3.04%
17						
18		Excess "Firm Demand"	\$5.26	\$5.42	\$0.16	3.04%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.89	\$4.01	\$0.12	3.08%
28		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$4.08	\$0.12	3.03%
29		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.20	\$0.12	2.94%
30		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.37	\$0.19	3.07%
31		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.43	\$0.19	3.04%
32		* Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.78	\$0.20	3.04%
33		* Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$10.20	\$0.30	3.03%
34		* Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.16	\$0.09	2.93%
35		* Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.21	\$0.09	2.88%
36		* Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.37	\$0.16	3.07%
37		* Mercury Vapor 21,500 lu 400 watts	\$5.18	\$5.34	\$0.16	3.09%
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OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.91	\$1.97	\$0.06	3.14%
4		Sodium Vapor 9,500 lu 100 watts	\$1.92	\$1.98	\$0.06	3.13%
5		Sodium Vapor 16,000 lu 150 watts	\$1.95	\$2.01	\$0.06	3.08%
6		Sodium Vapor 22,000 lu 200 watts	\$2.48	\$2.55	\$0.07	2.82%
7		Sodium Vapor 50,000 lu 400 watts	\$2.49	\$2.56	\$0.07	2.81%
8	*	Sodium Vapor 27,500 lu 250 watts	\$2.71	\$2.79	\$0.08	2.95%
9	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.85	\$5.00	\$0.15	3.09%
10	*	Mercury Vapor 6,000 lu 140 watts	\$1.71	\$1.76	\$0.05	2.92%
11	*	Mercury Vapor 8,600 lu 175 watts	\$1.71	\$1.76	\$0.05	2.92%
12	*	Mercury Vapor 11,500 lu 250 watts	\$2.47	\$2.54	\$0.07	2.83%
13	*	Mercury Vapor 21,500 lu 400 watts	\$2.43	\$2.50	\$0.07	2.88%
14						
15		Energy Non-Fuel				
16		Sodium Vapor 6,300 lu 70 watts	\$1.10	\$1.13	\$0.03	2.73%
17		Sodium Vapor 9,500 lu 100 watts	\$1.55	\$1.60	\$0.05	3.23%
18		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.34	\$0.07	3.08%
19		Sodium Vapor 22,000 lu 200 watts	\$3.33	\$3.43	\$0.10	3.00%
20		Sodium Vapor 50,000 lu 400 watts	\$6.35	\$6.54	\$0.19	2.99%
21	*	Sodium Vapor 27,500 lu 250 watts	\$4.39	\$4.52	\$0.13	2.96%
22	*	Sodium Vapor 140,000 lu 1,000 watts	\$15.54	\$16.01	\$0.47	3.02%
23	*	Mercury Vapor 6,000 lu 140 watts	\$2.34	\$2.41	\$0.07	2.99%
24	*	Mercury Vapor 8,600 lu 175 watts	\$2.91	\$3.00	\$0.09	3.09%
25	*	Mercury Vapor 11,500 lu 250 watts	\$3.93	\$4.05	\$0.12	3.05%
26	*	Mercury Vapor 21,500 lu 400 watts	\$6.05	\$6.23	\$0.18	2.98%
27						
28						
29						
30						
31						
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33						
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42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.96	Option closed to new installations		
5		Sodium Vapor 9,500 lu 100 watts	\$3.42	Option closed to new installations	\$3.05	\$0.09 3.04%
6		Sodium Vapor 16,000 lu 150 watts	\$4.17		\$0.10	2.92%
7		Sodium Vapor 22,000 lu 200 watts	\$5.72		\$0.12	2.88%
8		Sodium Vapor 50,000 lu 400 watts	\$8.75		\$0.17	2.97%
10	*	Sodium Vapor 27,500 lu 250 watts	\$6.99		\$0.26	2.97%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$20.29		\$0.21	3.00%
12	*	Mercury Vapor 6,000 lu 140 watts	\$4.01		\$0.61	3.01%
13	*	Mercury Vapor 8,600 lu 175 watts	\$4.58		\$0.12	2.99%
14	*	Mercury Vapor 11,500 lu 250 watts	\$6.34		\$0.14	3.06%
15	*	Mercury Vapor 21,500 lu 400 watts	\$8.42		\$0.19	3.00%
18					\$8.67	\$0.25 2.97%
19		Energy Only				
20		Sodium Vapor 6,300 lu 70 watts	\$1.10			
21		Sodium Vapor 9,500 lu 100 watts	\$1.55		\$1.13	\$0.03 2.73%
22		Sodium Vapor 16,000 lu 150 watts	\$2.27		\$0.05	3.23%
23		Sodium Vapor 22,000 lu 200 watts	\$3.33		\$0.07	3.08%
24		Sodium Vapor 50,000 lu 400 watts	\$6.35		\$0.10	3.00%
26	*	Sodium Vapor 27,500 lu 250 watts	\$4.39		\$0.19	2.99%
27	*	Sodium Vapor 140,000 lu 1,000 watts	\$15.54		\$0.13	2.96%
28	*	Mercury Vapor 6,000 lu 140 watts	\$2.34		\$0.47	3.02%
29	*	Mercury Vapor 8,600 lu 175 watts	\$2.91		\$0.07	2.99%
30	*	Mercury Vapor 11,500 lu 250 watts	\$3.93		\$0.09	3.09%
31	*	Mercury Vapor 21,500 lu 400 watts	\$6.05		\$0.12	3.05%
34					\$0.18	2.98%
35		Non-Fuel Energy (\$ per kWh)	3.781		3.894	0.113 2.99%
36						
37						
38						
39						
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	SL-1	Street Lighting (continued)				
2		Other Charges				
3		Wood Pole				
4		Concrete Pole / Steel Pole	\$5.31	\$5.47	\$0.16	3.01%
5		Fiberglass Pole	\$7.30	\$7.52	\$0.22	3.01%
6		Underground conductors not under paving (\$ per foot)	\$8.64	\$8.90	\$0.26	3.01%
7		Underground conductors under paving (\$ per foot)	4.040	4.161	0.121	3.00%
8			9.880	10.176	0.296	3.00%
9		Willful Damage				
10		Cost for Shield upon second occurrence	280.00	\$288.38	\$8.38	2.99%
11						
12	SL-1M	Street Lighting				
13						
14		Non-Fuel Energy Only	3.678	3.788	0.110	2.99%
15		Metered Customer	\$15.00	\$15.45	\$0.45	3.00%
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier	1.2100	1.2100	0.0000	0.00%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.409%	1.409%	0.000%	0.00%
26		20 Year Payment Option	0.972%	0.972%	0.000%	0.00%
27						
28		Maintenance				
29			FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
30						
31		Termination Factors				
32		10 Year Payment Option				
33						
34			1	1.2100	0.0000	0.00%
35			2	1.0410	0.0000	0.00%
36			3	0.9588	0.0000	0.00%
37			4	0.8698	0.0000	0.00%
38			5	0.7733	0.0000	0.00%
39			6	0.6688	0.0000	0.00%
40						
41						
42						
43						

* The present rates shown above are proposed January 2018 rates.

SUMMARY OF TARIFFS

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
			LSA %	2.994%		
1	PL-1	Premium Lighting (continued)				
2			7	0.5556	0.5556	0.00%
3			8	0.4329	0.4329	0.00%
4			9	0.3000	0.3000	0.00%
5			10	0.1560	0.1560	0.00%
6			>10	0.0000	0.0000	0.00%
7						
8		20 Year Payment Option				
9			1	1.2100	1.2100	0.00%
10			2	1.0934	1.0934	0.00%
11			3	1.0679	1.0679	0.00%
12			4	1.0403	1.0403	0.00%
13			5	1.0104	1.0104	0.00%
14			6	0.9781	0.9781	0.00%
15			7	0.9430	0.9430	0.00%
16			8	0.9050	0.9050	0.00%
17			9	0.8638	0.8638	0.00%
18			10	0.8192	0.8192	0.00%
19			11	0.7709	0.7709	0.00%
20			12	0.7185	0.7185	0.00%
21			13	0.6618	0.6618	0.00%
22			14	0.6004	0.6004	0.00%
23			15	0.5338	0.5338	0.00%
24			16	0.4616	0.4616	0.00%
25			17	0.3835	0.3835	0.00%
26			18	0.2988	0.2988	0.00%
27			19	0.2071	0.2071	0.00%
28			20	0.1077	0.1077	0.00%
29			>20	0.0000	0.0000	0.00%
30						
31		Non-Fuel Energy (\$ per kWh)		3.781	3.894	0.113
32						2.99%
33		<u>Willful Damage</u>				
34		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement		
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate		
39						
40						
41		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
42						
43						2.994%

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$5.05	\$5.20	\$0.15	2.97%
5		Sodium Vapor 9,500 lu 100 watts	\$5.16	\$5.31	\$0.15	2.91%
6		Sodium Vapor 16,000 lu 150 watts	\$5.34	\$5.50	\$0.16	3.00%
7		Sodium Vapor 22,000 lu 200 watts	\$7.77	\$8.00	\$0.23	2.96%
8		Sodium Vapor 50,000 lu 400 watts	\$8.27	\$8.52	\$0.25	3.02%
9	*	Sodium Vapor 12,000 lu 200 watts	\$5.34	\$5.50	\$0.16	3.00%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.00	\$0.12	3.09%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.90	\$4.02	\$0.12	3.08%
12	*	Mercury Vapor 21,500 lu 400 watts	\$6.39	\$6.58	\$0.19	2.97%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$1.86	\$1.92	\$0.06	3.23%
16		Sodium Vapor 9,500 lu 100 watts	\$1.86	\$1.92	\$0.06	3.23%
17		Sodium Vapor 16,000 lu 150 watts	\$1.89	\$1.95	\$0.06	3.17%
18		Sodium Vapor 22,000 lu 200 watts	\$2.45	\$2.52	\$0.07	2.86%
19		Sodium Vapor 50,000 lu 400 watts	\$2.41	\$2.48	\$0.07	2.90%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.89	\$1.95	\$0.06	3.17%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.67	\$1.72	\$0.05	2.99%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.67	\$1.72	\$0.05	2.99%
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.36	\$2.43	\$0.07	2.97%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	\$0.83	\$0.85	\$0.02	2.41%
27		Sodium Vapor 9,500 lu 100 watts	\$1.17	\$1.21	\$0.04	3.42%
28		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$1.76	\$0.05	2.92%
29		Sodium Vapor 22,000 lu 200 watts	\$2.50	\$2.57	\$0.07	2.80%
30		Sodium Vapor 50,000 lu 400 watts	\$4.78	\$4.92	\$0.14	2.93%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.71	\$1.76	\$0.05	2.92%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.76	\$1.81	\$0.05	2.84%
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.19	\$2.26	\$0.07	3.20%
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.55	\$4.69	\$0.14	3.08%
35						
36						
37						
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39						
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

Supporting Schedules: E-14

Recap Schedules:

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	LSA % 2.994%	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)					
2		Charges for Customer Owned Units					
3		Total Charge-Relamping & Energy		Option closed to new installations	Option closed to new installations		
4		Sodium Vapor 6,300 lu 70 watts		\$2.68	\$2.76	\$0.08	2.99%
5		Sodium Vapor 9,500 lu 100 watts		\$3.02	\$3.11	\$0.09	2.98%
6		Sodium Vapor 16,000 lu 150 watts		\$3.59	\$3.70	\$0.11	3.06%
7		Sodium Vapor 22,000 lu 200 watts		\$4.93	\$5.08	\$0.15	3.04%
8		Sodium Vapor 50,000 lu 400 watts		\$7.17	\$7.38	\$0.21	2.93%
9	*	Sodium Vapor 12,000 lu 150 watts		\$3.86	\$3.98	\$0.12	3.11%
10	*	Mercury Vapor 6,000 lu 140 watts		\$3.42	\$3.52	\$0.10	2.92%
11	*	Mercury Vapor 8,600 lu 175 watts		\$3.85	\$3.97	\$0.12	3.12%
12	*	Mercury Vapor 21,500 lu 400 watts		\$6.89	\$7.10	\$0.21	3.05%
13							
14		Energy Only					
15		Sodium Vapor 6,300 lu 70 watts		\$0.83	\$0.85	\$0.02	2.41%
16		Sodium Vapor 9,500 lu 100 watts		\$1.17	\$1.21	\$0.04	3.42%
17		Sodium Vapor 16,000 lu 150 watts		\$1.71	\$1.76	\$0.05	2.92%
18		Sodium Vapor 22,000 lu 200 watts		\$2.50	\$2.57	\$0.07	2.80%
19		Sodium Vapor 50,000 lu 400 watts		\$4.78	\$4.92	\$0.14	2.93%
20	*	Sodium Vapor 12,000 lu 150 watts		\$1.71	\$1.76	\$0.05	2.92%
21	*	Mercury Vapor 6,000 lu 140 watts		\$1.76	\$1.81	\$0.05	2.84%
22	*	Mercury Vapor 8,600 lu 175 watts		\$2.19	\$2.26	\$0.07	3.20%
23	*	Mercury Vapor 21,500 lu 400 watts		\$4.55	\$4.69	\$0.14	3.08%
24							
25		Non-Fuel Energy (¢ per kWh)		2.845	2.930	0.085	2.99%
26							
27		Other Charges					
28		Wood Pole		\$10.10	\$10.40	\$0.30	2.97%
29		Concrete Pole		\$13.64	\$14.05	\$0.41	3.01%
30		Fiberglass Pole		\$16.04	\$16.52	\$0.48	2.99%
31		Underground conductors excluding					
32		Trenching per foot (\$ per foot)		1.080	1.113	0.033	3.03%
33		Down-guy, Anchor and Protector		9.36	9.64	0.28	2.99%
34							
35	SL-2	Traffic Signal Service					
36		Base Energy Charge (¢ per kWh)		4.627	4.766	0.139	2.99%
37		Minimum Charge at each point		\$3.24	\$3.34	\$0.10	3.09%
38							
39	SL-2M	Traffic Signal Service					
40		Non-Fuel Energy Only		4.515	4.650	0.135	2.99%
41		Metered Customer		15.00	\$15.45	\$0.45	3.00%
42							

43 * The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	LSA % 2.994%	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service					
2		Customer Charge					
3		SST-1(D1)	\$125.00		\$128.74	\$3.74	2.99%
4		SST-1(D2)	\$125.00		\$128.74	\$3.74	2.99%
5		SST-1(D3)	\$450.00		\$463.47	\$13.47	2.99%
6		SST-1(T)	\$2,975.00		\$3,064.07	\$89.07	2.99%
7							
8		Distribution Demand \$/kW Contract Standby Demand					
9		SST-1(D1)	\$4.19		\$4.32	\$0.13	3.10%
10		SST-1(D2)	\$4.19		\$4.32	\$0.13	3.10%
11		SST-1(D3)	\$4.19		\$4.32	\$0.13	3.10%
12		SST-1(T)	N/A		N/A	N/A	N/A
13							
14		Reservation Demand \$/kW					
15		SST-1(D1)	\$1.40		\$1.44	\$0.04	2.86%
16		SST-1(D2)	\$1.40		\$1.44	\$0.04	2.86%
17		SST-1(D3)	\$1.40		\$1.44	\$0.04	2.86%
18		SST-1(T)	\$1.14		\$1.17	\$0.03	2.63%
19							
20		Daily Demand (On-Peak) \$/kW					
21		SST-1(D1)	\$0.67		\$0.69	\$0.02	2.99%
22		SST-1(D2)	\$0.67		\$0.69	\$0.02	2.99%
23		SST-1(D3)	\$0.67		\$0.69	\$0.02	2.99%
24		SST-1(T)	\$0.34		\$0.35	\$0.01	2.94%
25							
26		Supplemental Service					
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate		
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate		
29							
30		Non-Fuel Energy - On-Peak (¢ per kWh)					
31		SST-1(D1)	1.199		1.235	0.036	2.99%
32		SST-1(D2)	1.199		1.235	0.036	2.99%
33		SST-1(D3)	1.199		1.235	0.036	2.99%
34		SST-1(T)	1.106		1.139	0.033	2.99%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)					
36		SST-1(D1)	1.199		1.235	0.036	2.99%
37		SST-1(D2)	1.199		1.235	0.036	2.99%
38		SST-1(D3)	1.199		1.235	0.036	2.99%
39		SST-1(T)	1.106		1.139	0.033	2.99%
40							
41							
42							
43		* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$450.00	\$463.47	\$13.47	2.99%
4		Transmission	\$2,975.00	\$3,064.07	\$89.07	2.99%
5						
6		Distribution Demand				
7		Distribution	\$4.19	\$4.32	\$0.13	3.10%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.26	\$0.27	\$0.01	3.85%
12		Transmission	\$0.26	\$0.27	\$0.01	3.85%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.40	\$1.44	\$0.04	2.86%
16		Transmission	\$1.14	\$1.17	\$0.03	2.63%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.67	\$0.69	\$0.02	2.99%
24		Transmission	\$0.34	\$0.35	\$0.01	2.94%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.12	\$0.12	\$0.00	0.00%
28		Transmission	\$0.12	\$0.12	\$0.00	0.00%
29						
30		Non-Fuel Energy - On-Peak (\$ per kWh)				
31		Distribution	1.199	1.235	0.036	2.99%
32		Transmission	1.106	1.139	0.033	2.99%
33		Non-Fuel Energy - Off-Peak (\$ per kWh)				
34		Distribution	1.199	1.235	0.036	2.99%
35		Transmission	1.106	1.139	0.033	2.99%
36						
37		Excess "Firm Standby Demand"				
38		□ Up to prior 60 months of service				
39			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand		
40						
41						
42		□ Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
43		* The present rates shown above are proposed January 2018 rates.				

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
			LSA %	2.994%		
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.24)	(\$0.25)	(\$0.01)	4.17%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$14.00	\$14.42	\$0.42	3.00%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.402	3.504	0.102	2.99%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$25.00	\$25.75	\$0.75	3.00%
17		500 - 1,999 kW	\$75.00	\$77.25	\$2.25	3.00%
18		2,000 kW or greater	\$275.00	\$283.23	\$8.23	2.99%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$12.60	\$12.98	\$0.38	3.02%
23		500 - 1,999 kW	\$14.20	\$14.63	\$0.43	3.03%
24		2,000 kW or greater	\$14.40	\$14.83	\$0.43	2.99%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$2.60	\$2.68	\$0.08	3.08%
28		500 - 1,999 kW	\$3.00	\$3.09	\$0.09	3.00%
29		2,000 kW or greater	\$3.10	\$3.19	\$0.09	2.90%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	2.098	2.161	0.063	2.99%
34		500 - 1,999 kW	1.270	1.308	0.038	2.99%
35		2,000 kW or greater	1.113	1.146	0.033	2.99%
36						
37						
38						
39						
40						
41						
42						
43		* The present rates shown above are proposed January 2018 rates.				

KEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
		LSA %		2.994%		
1	HLFT	High Load Factor - Time of Use (continued)				
2		Off-Peak Period				
3		21 - 499 kW:	1.288		0.039	2.99%
4		500 - 1,999 kW	1.197	1.233	0.036	2.99%
5		2,000 kW or greater	1.113	1.146	0.033	2.99%
6						
7						
8	SDTR	Seasonal Demand -- Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$25.00	\$25.75	\$0.75	3.00%
12		500 - 1,999 kW	\$75.00	\$77.25	\$2.25	3.00%
13		2,000 kW or greater	\$275.00	\$283.23	\$8.23	2.99%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$11.80	\$12.15	\$0.35	2.97%
18		500 - 1,999 kW	\$13.80	\$14.21	\$0.41	2.97%
19		2,000 kW or greater	\$14.20	\$14.63	\$0.43	3.03%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$10.30	\$10.61	\$0.31	3.01%
23		500 - 1,999 kW	\$13.20	\$13.60	\$0.40	3.03%
24		2,000 kW or greater	\$14.10	\$14.52	\$0.42	2.98%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	9.487	9.771	0.284	2.99%
29		500 - 1,999 kW	7.048	7.259	0.211	2.99%
30		2,000 kW or greater	5.683	5.853	0.170	2.99%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.712	1.763	0.051	2.99%
34		500 - 1,999 kW	1.400	1.442	0.042	2.99%
35		2,000 kW or greater	1.380	1.421	0.041	2.99%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	2.387	2.458	0.071	2.99%
39		500 - 1,999 kW	1.954	2.013	0.059	2.99%
40		2,000 kW or greater	1.777	1.830	0.053	2.99%
41						
42						
43	* The present rates shown above are proposed January 2018 rates.					

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

LSA % 2.994%

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$25.00	\$25.75	\$0.75	3.00%
5		500 - 1,999 kW	\$75.00	\$77.25	\$2.25	3.00%
6		2,000 kW or greater	\$275.00	\$283.23	\$8.23	2.99%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$11.80	\$12.15	\$0.35	2.97%
11		500 - 1,999 kW	\$13.80	\$14.21	\$0.41	2.97%
12		2,000 kW or greater	\$14.20	\$14.63	\$0.43	3.03%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$10.30	\$10.61	\$0.31	3.01%
16		500 - 1,999 kW	\$13.20	\$13.60	\$0.40	3.03%
17		2,000 kW or greater	\$14.10	\$14.52	\$0.42	2.98%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	9.487	9.771	0.284	2.99%
22		500 - 1,999 kW	7.048	7.259	0.211	2.99%
23		2,000 kW or greater	5.683	5.853	0.170	2.99%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.712	1.763	0.051	2.99%
27		500 - 1,999 kW	1.400	1.442	0.042	2.99%
28		2,000 kW or greater	1.380	1.421	0.041	2.99%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	5.422	5.584	0.162	2.99%
32		500 - 1,999 kW	4.204	4.330	0.126	2.99%
33		2,000 kW or greater	3.897	4.014	0.117	2.99%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.712	1.763	0.051	2.99%
37		500 - 1,999 kW	1.400	1.442	0.042	2.99%
38		2,000 kW or greater	1.380	1.421	0.041	2.99%
39						
40						
41						
42						

* The present rates shown above are proposed January 2018 rates.

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 160021-E1

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

LSA % **2.994%**

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JAN 2018 RATE*	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rate				
2						
3		Enrollment Fee				
4		GS-1	\$89.00	\$89.00	\$0.00	0.00%
5		GSD-1	\$89.00	\$89.00	\$0.00	0.00%
6		RS-1	\$89.00	\$89.00	\$0.00	0.00%
7						
8		Monthly Surcharge				
9		GS-1	\$13.00	\$13.00	\$0.00	0.00%
10		GSD-1	\$13.00	\$13.00	\$0.00	0.00%
11		RS-1	\$13.00	\$13.00	\$0.00	0.00%
12						
13						
14						
15						
16						
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20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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32						
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35						
36						
37						
38						
39						
40						
41						
42						

43 The present rates shown above are proposed January 2018 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule of the 13-month average adjusted rate base for the annualized costs of the new Okeechobee Clean Energy Center. Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

X Projected Year Ended: 05/31/20

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl

(\$000) where applicable

Line No.	(1)	(2)	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (1 - 2)	(5) CWIP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1											
2	UTILITY PER BOOK	1,228,048	21,635	1,206,413	-	-	-	1,206,413	-	(85,747)	1,120,666
3											
4	SEPARATION FACTOR (See Note)	0.948844	0.949985	0.948824	-	-	-	0.948824	-	0.948824	0.948824
5											
6	JURISDICTIONAL UTILITY	1,165,226	20,553	1,144,673	-	-	-	1144673.298	-	(81,359)	1,063,315
7											
8	COMMISSION ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
9											
10	COMPANY ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
11											
12	TOTAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
13											
14	JURISDICTIONAL ADJ UTILITY	1,165,226	20,553	1,144,673	-	-	-	1,144,673	-	(81,359)	1,063,315
15											
16											
17											
18											
19	NOTES:										
20											
21	The jurisdictional separation factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2018 Subsequent Year Adjustment.										
22	Totals may not add due to rounding.										
23											
24											
25											
26											
27											
28											
29											
30											
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45											
46											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses for the Okeechobee Clean Energy Center.

Type of Data Shown:
 Projected Year Ended 05/31/20

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 160021-EI

Line No.	(1) Account Sub-account Title	(\$000)													
		(2) Beginning Balance Jun-19	(3) Ending Balance Jun-19	(4) Ending Balance Jul-19	(5) Ending Balance Aug-19	(6) Ending Balance Sep-19	(7) Ending Balance Oct-19	(8) Ending Balance Nov-19	(9) Ending Balance Dec-19	(10) Ending Balance Jan-20	(11) Ending Balance Feb-20	(12) Ending Balance Mar-20	(13) Ending Balance Apr-20	(14) Ending Balance May-20	(15) 13-Month Average
1															
2	CONSTRUCTION OF POWER PLANT & TRANSMISSION INTERCONNECTION (Note 1)														
3															
4	OTHER PRODUCTION														
5	Okeechobee Clean Energy Center	\$1,126,402	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	
6	TOTAL OTHER PRODUCTION	\$1,126,402	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	
7															
8	TRANSMISSION														
9	Okeechobee Clean Energy Center	\$ 56,900	\$ 56,976	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	
10	Okeechobee Clean Energy Center - GSU	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 25,460	\$ 57,012
11	TOTAL TRANSMISSION	\$ 82,360	\$ 82,436	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 82,486	\$ 25,460
12															
13															
14	TOTAL DEPRECIABLE PLANT BALANCE	\$ 1,208,761	\$ 1,229,609	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,228,048
15															
16	NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17															
18	MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19															
20	TOTAL PLANT BALANCE	\$ 1,208,761	\$ 1,229,609	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,229,659	\$ 1,228,048
21															
22															
23															
24	Note 1: Power plant and transmission interconnection have a projected in-service date of June 1, 2019.														
25															
26	Totals may not add due to rounding														
27															
28															
29															
30															

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied for the new Okeechobee Clean Energy Center.

Type of Data Shown:
X Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

(\$000)

Witness: Robert E. Barrett, Jr.

Line No.	(1) Account Sub-account Title	(2) Beginning Balance Jun-19	(3) Ending Balance Jun-19	(4) Ending Balance Jul-19	(5) Ending Balance Aug-19	(6) Ending Balance Sep-19	(7) Ending Balance Oct-19	(8) Ending Balance Nov-19	(9) Ending Balance Dec-19	(10) Ending Balance Jan-20	(11) Ending Balance Feb-20	(12) Ending Balance Mar-20	(13) Ending Balance Apr-20	(14) Ending Balance May-20	(15) 13-Month Average
1															
2	POWER PLANT & TRANSMISSION INTERCONNECTION (Note 1)														
3															
4	OTHER PRODUCTION														
5	Okeechobee Clean Energy Center	\$ -	\$ 3,442	\$ 6,883	\$ 10,325	\$ 13,766	\$ 17,208	\$ 20,649	\$ 24,091	\$ 27,532	\$ 30,974	\$ 34,415	\$ 37,857	\$ 41,298	
6	TOTAL OTHER PRODUCTION	\$ -	\$ 3,442	\$ 6,883	\$ 10,325	\$ 13,766	\$ 17,208	\$ 20,649	\$ 24,091	\$ 27,532	\$ 30,974	\$ 34,415	\$ 37,857	\$ 41,298	\$ 20,649
7															
8	TRANSMISSION														
9	Okeechobee Clean Energy Center	\$ -	\$ 89	\$ 178	\$ 267	\$ 357	\$ 446	\$ 535	\$ 624	\$ 713	\$ 802	\$ 891	\$ 981	\$ 1,070	\$ 535
10	Okeechobee Clean Energy Center - GSU	\$ -	\$ 75	\$ 150	\$ 225	\$ 300	\$ 376	\$ 451	\$ 526	\$ 601	\$ 676	\$ 751	\$ 826	\$ 901	\$ 451
11	TOTAL TRANSMISSION	\$ -	\$ 164	\$ 328	\$ 493	\$ 657	\$ 821	\$ 985	\$ 1,150	\$ 1,314	\$ 1,478	\$ 1,642	\$ 1,807	\$ 1,971	\$ 985
12															
13															
14	TOTAL DEPRECIABLE RESERVE BALANCE	\$ -	\$ 3,606	\$ 7,211	\$ 10,817	\$ 14,423	\$ 18,029	\$ 21,635	\$ 25,240	\$ 28,846	\$ 32,452	\$ 36,058	\$ 39,663	\$ 43,269	\$ 21,635
15															
16	NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17															
18	MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19															
20	TOTAL RESERVE BALANCE	\$ -	\$ 3,606	\$ 7,211	\$ 10,817	\$ 14,423	\$ 18,029	\$ 21,635	\$ 25,240	\$ 28,846	\$ 32,452	\$ 36,058	\$ 39,663	\$ 43,269	\$ 21,635
21															
22															
23															
24	Note 1: Power plant and transmission interconnection have a projected in-service date of June 1, 2019.														
25															
26	Totals may not add due to rounding														
27															
28															
29															
30															
31															
32															
33															

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the calculation of jurisdictional net operating
 income for the annualized costs of the new
 Okeechobee Clean Energy Center.

Type of Data Shown:
X Projected Year Ended: 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl

(\$000)

Line No.	(1) DESCRIPTION	(2) Total Company Per Books	(3) Non- Electric Utility	(4) Total Electric (2)-(3)	(5) Jurisdictional Factor (Note 1)	(6) Jurisdictional Amount (4)x(5)	(7) Jurisdictional Adjustments	(8) Jurisdictional Amount (6)+(7)
1								
2	Operating Revenues:							
3	Sales of Electricity	-	-	-	-	-	-	-
4	Other Operating Revenues	-	-	-	-	-	-	-
5	Total Operating Revenues	-	-	-	-	-	-	-
6								
7	Operating Expenses (Note 2):							
8	Operation & Maintenance:							
9	Fuel	-	-	-	-	-	-	-
10	Purchased Power	-	-	-	-	-	-	-
11	Other	8,285	-	8,285	0.954118	7,905	-	7,905
12	Depreciation & Amortization	43,269	-	43,269	0.949985	41,105	-	41,105
13	Decommissioning Expense	-	-	-	-	-	-	-
14	Taxes Other Than Income Taxes	17,724	-	17,724	0.965380	17,110	-	17,110
15	Income Taxes	(169,156)	-	(169,156)	0.954418	(161,446)	-	(161,446)
16	Deferred Income Taxes-Net	135,364	-	135,364	0.954418	129,194	-	129,194
17	Investment Tax Credit-Net	-	-	-	-	-	-	-
18	(Gain)/Loss on Disposal of Plant	-	-	-	-	-	-	-
19	Total Operating Expenses	35,486	-	35,486	0.954418	33,868	-	33,868
20								
21	Net Operating Income (Loss)	(35,486)	-	(35,486)	0.954418	(33,868)	-	(33,868)
22								
23								
24								
25								
26								
27								
28	NOTES:							
29								
30	Note 1: The jurisdictional separation factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2018 Subsequent Year Adjustment.							
31	Note 2: Data does not include clause recoverable expenses such as fuel, environmental, and security.							
32								
33	Totals may not add due to rounding							
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the new Okeechobee Clean Energy Center.

Type of Data Shown:

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Renae B. Deaton,
 Robert E. Barrett, Jr.

Line No.	(1) Account No.	(2) Account Title	(3) Total Company (Note 1) (\$000)	(4) FPSC Jurisdictional (Note 1) (\$000)	(5) Jurisdictional Separation Factor (Note 2)
1		OTHER POWER GENERATION			
2					
3	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	1,458	1,387	0.951284
4	548	OTHER POWER - GENERATION EXPENSES	954	908	0.951284
5	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	1,220	1,161	0.951284
6	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	530	503	0.948659
7	552	OTHER POWER - MAINTENANCE OF STRUCTURES	261	249	0.951284
8	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	1,419	1,347	0.948659
9	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	170	161	0.948659
10		OTHER POWER GENERATION	6,013	5,715	0.950359
11					
12	560 - 573	TRANSMISSION	-	-	-
13					
14		ADMINISTRATIVE & GENERAL			
15					
16	924	A&G EXP - PROPERTY INSURANCE	2,000	1,927	0.963508
17	925	A&G EXP - INJURIES AND DAMAGES	15	15	0.968204
18	926	A&G EXP - EMP PENSIONS & BENEFITS	257	248	0.968204
19		ADMINISTRATIVE & GENERAL	2,272	2,190	0.964069
20					
21					
22		TOTAL O&M EXPENSES	8,285	7,905	0.954118
23					
24					
25		OTHER PROD DEPRECIATION			
26					
27	403 & 404	DEPR & AMORT EXP - OTH PROD	41,298	39,286	0.951284
28		OTHER PROD DEPRECIATION	41,298	39,286	0.951284
29					
30					
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide jurisdictional factors for net operating income for the annualized cost of the new Okeechobee Clean Energy Center.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Renae B. Deaton,
Robert E. Barrett, Jr.

Line No.	(1) Account No.	(2) Account Title	(3) Total Company (Note 1) (\$000)	(4) FPSC Jurisdictional (Note 1) (\$000)	(5) Jurisdictional Separation Factor (Note 2)
1					
2		TRANSMISSION DEPRECIATION			
3					
4	403 & 404	DEPR & AMORT EXP - TRANS	1,070	961	0.898735
5	403 & 404	DEPR & AMORT EXP - TRANS - GSU's	901	857	0.951284
6		TRANSMISSION DEPRECIATION	1,971	1,819	0.922765
7					
8					
9		TOTAL DEPREC & AMORT	43,269	41,105	0.949985
10					
11		TAXES OTH THAN INC TAX			
12					
13	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	17,553	16,944	0.965352
14	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.968204
15	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	4	4	0.968204
16	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	166	161	0.968204
17		TAXES OTH THAN INC TAX	17,724	17,110	0.965380
18					
19		OPERATING INCOME TAXES			
20					
21	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	(159,353)	(152,089)	0.954418
22	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(9,804)	(9,357)	0.954418
23	410	INCOME TAXES - DEFERRED FEDERAL	130,378	124,436	0.954418
24	411	INCOME TAXES - DEFERRED STATE	4,986	4,758	0.954418
25		OPERATING INCOME TAXES	(33,792)	(32,252)	0.954418
26					
27		NET OPERATING INCOME	(35,486)	(33,868)	0.954418
28					
29					
30					
31					
32					
33					
34					
35		NOTES:			
36					
37		Note 1: Data does not include clause recoverable expenses such as fuel, environmental, and security.			
38		Note 2: The jurisdictional separation factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2018 Subsequent Year Adjustment.			
39					
40		Totals may not add due to rounding.			
41					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

Provide the calculation of state and federal income taxes
 for the annualized costs of the Okeechobee Clean Energy Center.

Type of Data Shown:

Projected Year Ended 05/31/20

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

(\$000)

Line No.	(1) DESCRIPTION	(2)			(3) CURRENT TAX			(4)			(5)			(6) DEFERRED TAX			(7)		
		STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL			
1																			
2	NET UTILITY OPERATING INCOME	\$ (35,486)	\$ (35,486)																
3	ADD INCOME TAX ACCOUNTS	(33,792)	(33,792)																
4	LESS INTEREST CHARGES (FROM C-23)	21,606	21,606																
5																			
6	TAXABLE INCOME PER BOOKS	\$ (90,884)	\$ (90,884)																
7																			
8	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)																		
9	ADD: BOOK DEPRECIATION, LESS DEBT AFUDC PORTION	42,269	42,269				\$ (2,325)	\$ (13,980)											
10	LESS: EQUITY AFUDC	(3,283)	(3,283)				181	1,086											
11	LESS: TAX DEPRECIATION	(417,482)	(417,482)				22,962	138,082											
12		(378,496)	(378,496)				20,817	125,188											
13	ADD: TURN AROUND OF DEBT AFUDC	1,000	1,000				(55)	(331)											
14	STATE AMORTIZATION OF FEDERAL BONUS DEPRECIATION	286,847	-				(15,777)	5,522											
15																			
16	TOTAL TEMPORARY DIFFERENCES	\$ (90,649)	\$ (377,496)				\$ 4,986	\$ 130,378											
17																			
18	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)																		
19	EQUITY AFUDC	3,283	3,283																
20																			
21																			
22	TOTAL PERMANENT ADJUSTMENTS	\$ 3,283	\$ 3,283																
23																			
24	STATE TAXABLE INCOME	\$ (178,250)																	
25	STATE INCOME TAX (5.5%)	\$ (9,804)						\$ 4,986											
26	ADJUSTMENTS TO STATE INCOME TAX (LIST)																		
27																			
28																			
29	TOTAL ADJUSTMENTS TO STATE INCOME TAX	\$ -																	
30																			
31	STATE INCOME TAX	\$ (9,804)	\$ 9,804				\$ 4,986												
32																			
33	FEDERAL TAXABLE INCOME AFTER STATE		\$ (455,293)																
34																			
35																			
36																			
37																			
38																			
39	TOTALS MAY NOT ADD DUE TO ROUNDING																		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the calculation of state and federal income taxes
 for the annualized costs of the Okeechobee Clean Energy Center.

Type of Data Shown:
 Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

(\$000)

Witness: Kim Ousdahl

Line No.	(1) DESCRIPTION	(2)			(3)			(4)			(5)			(6)			(7)		
		STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL			
1																			
2	FEDERAL TAXABLE INCOME																		
3	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)																		
4																			
5	ADJUSTMENTS TO FEDERAL INCOME TAX																		
6	ORIGINATING ITC																		
7																			
8	WRITE OFF OF EXCESS DEFERRED TAXES																		
9																			
10	OTHER ADJUSTMENTS (LIST)																		
11																			
12																			
13	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX																		
14																			
15	FEDERAL INCOME TAX																		
16																			
17	ITC AMORTIZATION																		
18																			
19																			
20																			
21																			
22																			
23																			
24																			
25																			
26																			
27	SUMMARY OF INCOME TAX EXPENSE:																		
28																			
29	CURRENT TAX EXPENSE																		
30	DEFERRED INCOME TAXES																		
31	INVESTMENT TAX CREDITS, NET																		
32	TOTAL INCOME TAX PROVISION																		
33																			
34																			
35																			
36	TOTALS MAY NOT ADD DUE TO ROUNDING																		

INTEREST IN TAX EXPENSE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the amount of interest expense used to calculate net operating income taxes on Schedule C-22 for the new Okeechobee Clean Energy Center.

Type of Data Shown:

Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	(1) Description	(2) Historical Base Year Ended 12/31/2015	(3) Test Year Ended 12/31/2017 (\$000)
1			
2			
3	Interest on Long Term Debt	Not Applicable	\$ 21,606
4			
5	Amortization of Debt Discount, Premium, Issuing		-
6	Expense & Loss on Reacquired Debt		
7			
8	Interest on Short Term Debt		-
9			
10	Interest on Customer Deposits		-
11			
12	Other Interest Expense		-
13			
14	Less Allowance for Funds Used During Construction		-
15			
16			
17	Total Interest Expense		\$ 21,606
18			
19	Jurisdictional Factor		0.948824
20			
21	Jurisdictional Interest Expense		\$ 20,500
22			
23			
24			
25	Totals may not add due to rounding.		
26			
27			
28			
29			
30			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the revenue expansion factor for
the new Okeechobee Clean Energy Center annualized period.

Type of Data Shown:
X Projected Year Ended 05/31/20

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Description	(2) Percent
1	Revenue Requirement	1.00000
2	Gross Receipts Tax Rate	0.00000
3	Regulatory Assessment Rate	0.00072
4	Bad Debt Rate	0.00065
5	Net Before Income Taxes (1) - (2) - (3) - (4)	<u>0.99863</u>
6	State Income Tax Rate	0.05500
7	State Income Tax (5) x (6)	<u>0.05492</u>
8	Net Before Federal Income Tax (5) - (7)	<u>0.94370</u>
9	Federal Income Tax Rate	0.35000
10	Federal Income Tax (8) x (9)	<u>0.33030</u>
11	Revenue Expansion Factor (8) - (10)	<u>0.61341</u>
12	Net Operating Income Multiplier (100% / Line 11)	<u>1.63024</u>

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the company's 13-month average cost of capital for the new Okeechobee Clean Energy Center.

Type of Data Shown:
X Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Kim Ousdahl, Moray P. Dewhurst, Robert E. Barrett, Jr.

(\$000)

Line No.	(1) Class of Capital	(2) Company Total Per Books	(3) Specific Adjustments	(4) Pro Rata Adjustments	(5) System Adjusted	(6) Jurisdictional Factor	(7) Jurisdictional Capital Structure	(8) Ratio	(9) Cost Rate	(10) Weighted Cost Rate
1	LONG TERM DEBT	\$ 443,868	-	-	\$ 443,868	0.948824	\$ 421,152	39.61%	4.87%	1.93%
2										
3	SHORT TERM DEBT	-	-	-	-		-	-	-	-
4										
5	PREFERRED STOCK	-	-	-	-		-	-	-	-
6										
7	COMMON EQUITY	\$ 676,799	-	-	\$ 676,799	0.948824	\$ 642,163	60.39%	11.50%	6.95%
8										
9	CUSTOMER DEPOSITS	-	-	-	-		-	-	-	-
10										
11	DEFERRED TAXES	-	-	-	-		-	-	-	-
12										
13	INVESTMENT CREDITS	-	-	-	-		-	-	-	-
14										
15	TOTAL	<u>\$ 1,120,666</u>	-	-	<u>\$ 1,120,666</u>		<u>\$ 1,063,315</u>	<u>100.00%</u>		<u>8.87%</u>

NOTE: The cost of capital set forth above reflects incremental long-term sources of capital consistent with the analysis submitted in connection with the need determination proceedings and with the calculation of GBRA revenue requirements for the Riviera Clean Energy Center and Port Everglades Energy Center that were approved by the Commission. The proposed long term debt rate and proposed rate of return on common equity is consistent with amounts provided for FPL's 2018 Subsequent Year Adjustment.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 160021-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Year Ended: 05/31/20
Witness: Tiffany C. Cohen

Line No.	
1	
2	
3	
4	See attached schedules:
5	Attachment # 1 - Okeechobee Limited Scope Adjustment - Support for Estimated Charges
6	
7	
8	
9	
10	
11	
12	
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28	
29	
30	

	<u>(\$million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	209.024	MFR A-1 (Okeechobee LSA)
(B) Total Retail Base Revenues From the Sales of Electricity	6,980.676	Page 2 of 2
(C) Okeechobee LSA FACTOR [(A) / (B)]	2.994%	

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
Schedule E-14
ATTACHMENT 1 OF 1
Page 2 of 2

<u>Customer Class</u>	2019						
	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Residential	384,671,083	416,726,941	425,670,902	414,214,818	373,687,930	313,294,490	302,482,346
Commercial	218,132,652	223,749,751	223,063,319	219,635,491	214,495,358	203,063,977	205,690,517
Industrial	10,719,695	10,840,585	10,821,969	10,552,274	10,929,579	10,715,035	10,592,661
Street & Highway	5,897,445	6,009,948	6,455,102	6,074,672	5,903,869	5,886,164	6,336,033
Other	141,846	129,520	131,729	145,608	143,550	154,302	135,609
Railroads & Railways	401,812	419,107	421,575	421,434	419,030	389,006	384,627
Total Jurisdictional Billed Revenue	619,964,534	657,875,851	666,564,596	651,044,296	605,579,317	533,502,974	525,621,793
CILC/CDR Incentive	5,443,838	3,895,462	3,928,815	4,326,174	3,952,887	4,005,304	4,988,353
Unbilled Revenue	97,867	103,852	105,224	102,774	95,597	84,219	82,974
Total Retail Base Revenues From the Sales of Electricity	\$ 625,506,239	\$ 661,875,165	\$ 670,598,634	\$ 655,473,244	\$ 609,627,800	\$ 537,592,497	\$ 530,693,120

<u>Customer Class</u>	2020					
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>12 Months Ending</u>
Residential	330,526,484	299,490,998	294,154,416	300,045,963	345,187,763	4,200,154,134
Commercial	207,141,570	194,589,719	200,946,608	199,118,888	211,855,231	2,521,483,082
Industrial	10,478,659	11,055,056	11,070,610	10,933,782	10,753,259	129,463,163
Street & Highway	6,206,758	6,125,333	6,153,439	6,259,145	6,258,335	73,566,244
Other	126,451	137,234	153,546	139,995	144,797	1,684,187
Railroads & Railways	395,294	383,576	376,453	407,906	398,233	4,818,054
Total Jurisdictional Billed Revenue	554,875,216	511,781,916	512,855,073	516,905,680	574,597,619	6,931,168,866
CILC/CDR Incentive Credit	3,432,162	3,345,774	3,604,000	3,648,914	3,841,766	48,413,448
Unbilled Revenue	87,592	80,790	80,959	81,599	90,706	1,094,152
Total Retail Base Revenues From the Sales of Electricity	\$ 558,394,970	\$ 515,208,480	\$ 516,540,032	\$ 520,636,193	\$ 578,530,092	\$ 6,980,676,466

Totals may not add due to rounding