BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 160021-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Schedules For Okeechobee Clean Energy Center Limited Scope Adjustment

VOLUME 1 OF 1

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Schedule A-1
OKEECHOBEE LIMITED SCOPE 2019

DOCKET NO.: 160021-EI

CALCULATION OF OKEECHOBEE CLEAN ENERGY CENTER FIRST YEAR ANNUALIZED REVENUE REQUIREMENT

Page1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the requested

full revenue requirements increase for the

Okeechobee Clean Energy Center.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Kim Ousdahl

1,063,315

8.87%

94,348

128,217

1.63024

(3) Amount (\$000)

	No	Description	Source
--	----	-------------	--------

Rate of Return on Rate Base Projected - Okeechobee Clean Energy Center Jurisdictional Net Operating Income Projected - Okeechobee Clean Energy Center

Jurisdictional Adjusted Net Operating Income (Loss) - Okeechobee Clean Energy Center

Line 2 x Line 4

Schedule C-1 (33,868)

Net Operating Income Deficiency (Excess) - Okeechobee Clean Energy Center 11 Earned Rate of Return - Okeechobee Clean Energy Center 12 13

Line 8/Line 2

Line 6 - Line 8

Schedule D-1a

N/A

Net Operating Income Multiplier - Okeechobee Clean Energy Center 14 15 16 First Year Annualized Revenue Requirement

Schedule C-44 Line 10 x Line 14

209,024

17 18

19 20 21

22 23

3 4

5

8

9 10

NOTES:

MFR shows revenue requirement for projected 12-month period starting with Okeechobee Clean Energy Center in-service date of 6/1/2019. Totals may not add due to rounding.

24 25 26

27

28 29 30

31 32

33 34 35

		BLIC SERVICE		MPANY		E	XPLANATIO	ON:		ate, calculate rates and pro	typical monthly posed rates.	bills							Type of Da		d. 05/24/20	
	Α	ND SUBSIDIARI	ES						Rate Schee	dule - RS-1										ed Year Ende	d: <u>05/31/20</u>	
DOC	KET NO	: 160021-EI																	Witness: T	iffany C. Col	en	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	kW	Typical kWh				UNDER PR		TES					BILL	UNDER PR	OPOSED R	ATES			INCR (DECR	EASE (EASE)	COST IN	CENTS/Kwh
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
1 2		250	\$20.50	\$5.43	\$0.47	60.07	#0 00	***	40.70	***					*							
3		500	\$33.13	\$10.87	\$0.47	\$0.87 \$1.74	\$0.66 \$1.32	\$0.34 \$0.67	\$0.72 \$1.25	\$28.99 \$49.91	\$25.64 \$40.99	\$5.43 \$10.87	\$0.47	\$0.87 \$1.74	\$0.66	\$0.34	\$0.86	\$34.27	\$5.28	18.21%	11.60	13.71
4		750	\$45.76	\$16.30	\$1.40	\$2.61	\$1.97	\$1.01	\$1.23	\$70.82	\$40.99 \$56.33	\$16.30	\$0.93 \$1.40	\$1.74 \$2.61	\$1.32 \$1.97	\$0.67 \$1.01	\$1.45 \$2.04	\$57.97	\$8.06	16.15%	9.98	11.59
5		1,000	\$58.39	\$21.73	\$1.86	\$3.48	\$2.63	\$1.34	\$2.29	\$91.72	\$71.67	\$21.73	\$1.86	\$3.48	\$2.63	\$1.01	\$2.63	\$81.66 \$105.34	\$10.84 \$13.62	15.31% 14.85%	9.44	10.89
6		1,250	\$73.83	\$29.66	\$2.33	\$4.35	\$3.29	\$1.68	\$2.95	\$118.09	\$89.59	\$29.66	\$2.33	\$4.35	\$3.29	\$1.68	\$3.36	\$105.34	\$13.62 \$16.17	13.69%	9.17 9.45	10.53 10.74
7		1,500	\$89.28	\$37.60	\$2.79	\$5.22	\$3.95	\$2.01	\$3.61	\$144.46	\$107.51	\$37.60	\$2.79	\$5.22	\$3.95	\$2.01	\$4.08	\$163.16	\$18.70	12.94%	9.63	10.74
8		1,750	\$104.72	\$45.53	\$3.26	\$6.09	\$4.60	\$2.35	\$4.27	\$170.82	\$125.42	\$45.53	\$3.26	\$6.09	\$4.60	\$2.35	\$4.80	\$192.05	\$21.23	12.43%	9.76	10.97
9		2,000	\$120.16	\$53.46	\$3.72	\$6.96	\$5.26	\$2.68	\$4.93	\$197.17	\$143.34	\$53.46	\$3.72	\$6.96	\$5.26	\$2.68	\$5.52	\$220.94	\$23.77	12.06%	9.86	11.05
10		2,250	\$135.60	\$61.39	\$4.19	\$7.83	\$5.92	\$3.02	\$5.59	\$223.54	\$161.26	\$61.39	\$4.19	\$7.83	\$5.92	\$3.02	\$6.25	\$249.86	\$26.32	11.77%	9.94	11.10
11		2,500	\$151.05	\$69.33	\$4.65	\$8.70	\$6.58	\$3.35	\$6.25	\$249.91	\$179.18	\$69.33	\$4.65	\$8.70	\$6.58	\$3.35	\$6.97	\$278.76	\$28.85	11.54%	10.00	11.15
12 13		2,750 3,000	\$166.49 \$181.03	\$77.26	\$5.12 \$5.50	\$9.57	\$7.23	\$3.69	\$6.91	\$276.27	\$197.09	\$77.26	\$5.12	\$9.57	\$7.23	\$3.69	\$7.69	\$307.65	\$31.38	11.36%	10.05	11.19
14		3,000	\$181.93	\$85.19	\$5.58	\$10.44	\$7.89	\$4.02	\$7.57	\$302.62	\$215.01	\$85.19	\$5.58	\$10.44	\$7.89	\$4.02	\$8.41	\$336.54	\$33.92	11.21%	10.09	11.22
15									PRESENT			DD00000	_									
16		CUSTOMER	CHARGE						\$7.87			PROPOSEI \$10.30	2									
17		ENERGY CH							Ψ1.01			\$10.30										
18		First 1,000 kV	Λh			CENTS/KW	Ή		5.052			6.137										
19		All Additional	kWh			CENTS/KW	Ή		6.177			7.167										
20		FUEL CHAR	GE																			
21		First 1,000 kV				CENTS/KW	Ή		2.173			2.173										
22		All Additional				CENTS/KW	Ή		3.173			3.173										
23			TION CHARGE			CENTS/KW			0.186			0.186										
24		CAPACITY C				CENTS/KW			0.348			0.348										
25			NTAL CHARG	Ē		CENTS/KW			0.263			0.263										
26 27		STORM CHA	RGE			CENTS/KW	H		0.134			0.134										
28		PSC-approved 2	016 clause fac	nre uead fo	r both proce	ant and prop	need rates															
29								rates due t	VMCEC3 for	otoro: 1\ MED	A 2 instrude - U	V0E02 ***										
30		MFR A-2 Bill Und 2) Exhibits TCC-	2 and TCC-4 re	eflect actual	2016 WCF	C3 recovery	factors in 20	iates uue to 116 and nro	iected recov	on/for 2017 t	A-∠ includes V	voec3 reco	ivery in the I	pase rate ins	stead of the	capacity clai	use at the 20	017 projected	amount;			
		,						o co and pro	10000	Ci j 101 2017 (1110ugii 2020.											

Supporting Schedules: E-13c

Recap Schedules:

		JBLIC SERVICE FLORIDA POWI				E	EXPLANATI	ON:			typical monthly oposed rates.	bills							Type of Da			
	A	ND SUBSIDIAR	IIES						Rate Sche	dule - GS-1									A Projecti	ed Year Ende	d: <u>05/31/20</u>	
DOC	KET NO).: 160021-EI																	Witness: 1	Fiffany C. Col	nen	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	kW	Typical kWh			BIL	L UNDER PF	RESENT RA	ATES					BILL	UNDER PR	OPOSED R	ATES				EASE REASE)	COST IN	CENTS/Kwh
No.		Typical KVVII	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
1																			(/-/(/-/	(10),(10)	(10)/(1)	(10)/(2)
2		500	\$35.30	\$12.51	\$0.89	\$1.63	\$1.26	\$0.60	\$1.34	\$53.53	\$42.18	\$12.51	\$0.89	\$1.63	\$1.26	\$0.60	\$1.51	\$60.58	\$7.05	13,17%	10.71	12.12
3		1,000	\$62.85	\$25.02	\$1.77	\$3.26	\$2.51	\$1.20	\$2.48	\$99.09	\$72.00	\$25.02	\$1.77	\$3.26	\$2.51	\$1.20	\$2.71	\$108.47	\$9.38	9.47%	9.91	10.85
- 4		1,500 2,000	\$90.40 \$117.95	\$37.53 \$50.04	\$2.66	\$4.89	\$3.77	\$1.80	\$3.62	\$144.67	\$101.82	\$37.53	\$2.66	\$4.89	\$3.77	\$1.80	\$3.91	\$156.38	\$11.71	8.09%	9.64	10.43
6		2,500	\$117.95 \$145.50	\$62.55	\$3.54 \$4.43	\$6.52 \$8.15	\$5.02 \$6.28	\$2.40	\$4.76	\$190.23	\$131.64	\$50.04	\$3.54	\$6.52	\$5.02	\$2.40	\$5.11	\$204.27	\$14.04	7.38%	9.51	10.21
7		3,000	\$173.05	\$75.06	\$4.43 \$5.31	\$9.78	\$6.28 \$7.53	\$3.00 \$3.60	\$5.90 \$7.03	\$235.81 \$281.36	\$161.46	\$62.55	\$4.43	\$8.15	\$6.28	\$3.00	\$6.30	\$252.17	\$16.36	6.94%	9.43	10.09
8		4,000	\$228.15	\$100.08	\$7.08	\$13.04	\$10.04	\$4.80	\$7.03 \$9.31	\$372.50	\$191.28 \$250.92	\$75.06 \$100.08	\$5.31	\$9.78	\$7.53	\$3.60	\$7.50	\$300.06	\$18.70	6.65%	9.38	10.00
9		5,000	\$283.25	\$125.10	\$8.85	\$16.30	\$12.55	\$6.00	\$11.59	\$463.64	\$250.92 \$310.56	\$125.10	\$7.08 \$8.85	\$13.04 \$16.30	\$10.04 \$12.55	\$4.80 \$6.00	\$9.90	\$395.86	\$23.36	6.27%	9.31	9.90
10				•	*****	******	¥12.00	\$0.00	Ψ11.00	ψ-105.0 -1	Ψ310.30	Ψ123.10	\$0.00	φ (0 .30	\$12.55	₽ 0.00	\$12.29	\$491.65	\$28.01	6.04%	9.27	9.83
11									PRESENT		F	PROPOSED										
12		CUSTOMER C	HARGE						\$7.75		_	\$12.36										
13		ENERGY CHA				CENTS/KW			5.510			5.964										
14		FUEL CHARGE				CENTS/KW			2.502			2.502										
15		CONSERVATION				CENTS/KW			0.177			0.177										
16 17		CAPACITY CH. ENVIRONMEN				CENTS/KW			0.326			0.326										
18		STORM CHAR				CENTS/KW			0.251			0.251										
19		OTOKWI CITAK	GL			CENTONN	п		0.120			0.120										
20																						
21		PSC-approved	2016 clause fa	ctors used t	for both pre	sent and pro	posed rates															
22		MFR A-2 Bill U							o WCEC3 f	actors: 1) MF	R A-2 includes	WCEC3 rec	overy in the	hace rate in	etoad of the	onnocity of	was at the '	1017it-				
23		2) Exhibits TCC	-2 and TCC-4	reflect actua	1 2016 WC	EC3 recover	y factors in 2	2016 and pr	ojected reco	verv for 2017	through 2020.	***************************************	overy at the	Dase rate ii	isicau oi ille	: сарасну сн	iuse at trie z	zo i / projectet	amount;			
24								•	•													
25																						
26																						
27																						

Supporting Schedules: E-13c

Recap Schedules:

		JBLIC SERVICE FLORIDA POWE				E	EXPLANATION	ON:			typical monthly pposed rates.	bills							Type of Dat			
COMP		ND SUBSIDIARI		DMPANT					Rate Scheo	dule - GSD-1									X Projecte	ed Year Ende	d: <u>05/31/20</u>	
DOCK	ET NO	D.: 160021-EI				-													Witness: T	iffany C. Coh	en	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	kW	Typical kWh	4.11		BILL	UNDER PE	RESENT RA	TES					BILL	UNDER PR	OPOSED R	ATES			INCRI (DECR	EASE (EASE)	COSTIN	CENTS/Kwh
No.	.,,,	туркаткүүн	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
3 4 5	50 50 250 250 250 250	11,000 32,850 73,000 109,500 164,250 CUSTOMER CI DEMAND ENERGY CHAF FUEL CHARGE CONSERVATIC CAPACITY CHI ENVIRONMEN' STORM CHARG PSC-approved: MFR A-2 Bill Un 2) Exhibits TCC	RGE N CHARGE ARGE TAL CHARGE GE 2016 clause fa	ates differs t	((or both pres from TCC-2	and TCC-4	H H posed rates April 1, 2016	3 rates due 1	\$27 \$54 \$156 \$201 \$267 PRESENT \$20.24 \$8.68 1.934 2.501 \$0.61 \$1.09 0.233 0.085	\$1,089 \$2,154 \$6,241 \$8,020 \$10,689	R A-2 includes	\$275 \$822 \$1,826 \$2,739 \$4,108 PROPOSEI \$25.75 \$11.02 2.458 2.50.61 \$0.61 \$1.09 0.233 0.085		\$55 \$55 \$273 \$273 \$273	\$26 \$77 \$170 \$255 \$383	\$9 \$28 \$62 \$93 \$140	\$32 \$61 \$181 \$230 \$304	\$1,274 \$2,457 \$7,239 \$9,214 \$12,178	\$185 \$302 \$998 \$1,194 \$1,488	16.97% 14.03% 15.99% 14.89% 13.92%	9.90 6.56 8.55 7.32 6.51	11.58 7.48 9.92 8.41 7.41

		UBLIC SERVICE FLORIDA POW					EXPLANAT	TION:			typical monthly oposed rates.	bills							Type of Da	ita Shown:		
		AND SUBSIDIAR		,					Rate Sche	dule - GSLD	-1								X Project	ed Year Ende	d: <u>05/31/20</u>	
DOC		D.: 160021-EI																	Witness: 1	iffany C. Coh	en	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	kW	Typical kWh			BILI	L UNDER PR	RESENT RA	TES					BILL	UNDER PR	OPOSED R	ATES				EASE REASE)	COST IN	CENTS/Kwh
No.		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
3 4 5 6 7 8 9 100 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	500 500 1000 1000 1000	182,500 255,500 292,000 438,000 657,000 CUSTOMER C DEMAND ENERGY CHA FUEL CHARGI CONSERVATII CAPACITY CH ENVIRONMEN STORM CHAR PSC-approved MFR A-2 Bill UI 2) Exhibits TCC	RGE E ON CHARGE ARGE ITAL CHARGE GE 2016 clause fander Present R	ictors used i	((for both pres from TCC-2	and TCC-4	l posed rates April 1, 201	6 rates due	\$352 \$431 \$623 \$782 \$1,020 PRESENT \$51.83 \$9.94 1.430 2.500 \$0.68 \$1,22 0.232 0.081 to WCEC3 foojected reco	\$14,077 \$17,254 \$24,914 \$31,268 \$40,798	:R A-2 includes	\$4,563 \$6,388 \$7,300 \$10,950 \$16,425 PROPOSEI \$77.25 \$13.80 2.013 2.500 \$0.68 \$1,20 0.232 0.232 0.081		\$610 \$610 \$1,220 \$1,220 \$1,220	\$423 \$593 \$677 \$1,016 \$1,524	\$148 \$207 \$237 \$355 \$532	\$429 \$519 \$766 \$947 \$1,217	\$17,164 \$20,777 \$30,635 \$37,862 \$48,702	\$3,087 \$3,523 \$5,721 \$6,594 \$7,904	21.93% 20.42% 22.96% 21.09% 19.37%	7.71 6.75 8.53 7.14 6.21	9.40 8.13 10.49 8.64 7.41

	IPANY:	JBLIC SERVICE (FLORIDA POWEI AND SUBSIDIARII	R & LIGHT CO	MPANY		. Е	EXPLANATI	ON:	for present	rates and pro	typical monthly oposed rates.	bills							Type of Da	ita Shown: ed Year Ende	d: 05/31/20	
DOC).: 160021-EI	_0						Rate Sche	dułe - GSLD	-2								Witness: 1	liffany C. Coh	ien	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line					BILL	. UNDER PF	RESENT RA	ATES					BILL	UNDER PR	OPOSED R	ATES				EASE	COSTINI	CENTS/Kwh
No.	kW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	(DECF Dollars	Percent	Present	Proposed
1				Onlarge	Onlarge	Charge	Charge	Charge	Charge			Charge	Charge	Charge	Charge	Charge	Charge	TOTAL	(18)-(10)	(19)/(10)	(10)/(2)	(18)/(2)
2 3 4 5 6	2000 2000	584,000 876,000 1,095,000 1,314,000	\$28,255 \$32,013 \$34,832 \$37,650	\$14,495 \$21,742 \$27,178 \$32,613	\$1,400 \$1,400 \$1,400 \$1,400	\$2,380 \$2,380 \$2,380 \$2,380	\$1,197 \$1,796 \$2,245 \$2,694	\$292 \$438 \$548 \$657	\$1,231 \$1,533 \$1,759 \$1,984	\$49,251 \$61,302 \$70,341 \$79,379	\$40,010 \$45,354 \$49,362 \$53,369	\$14,495 \$21,742 \$27,178 \$32,613	\$1,400 \$1,400 \$1,400 \$1,400	\$2,380 \$2,380 \$2,380 \$2,380	\$1,197 \$1,796 \$2,245 \$2,694	\$292 \$438 \$548 \$657	\$1,533 \$1,875 \$2,131 \$2,388	\$61,307 \$74,985 \$85,243 \$95,501	\$12,056 \$13,683 \$14,902 \$16,122	24.48% 22.32% 21.19% 20.31%	8.43 7.00 6.42 6.04	10.50 8.56 7.78 7.27
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27		CUSTOMER CH DEMAND ENERGY CHAR: FUEL CHARGE CONSERVATIOI CAPACITY CHAI ENVIRONMENT, STORM CHARG PSC-approved 2: MFR A-2 Bill Und 2) Exhibits TCC-2	GE N CHARGE RGE AL CHARGE E 016 clause fac ler Present Ra	tes differs fr	c r both prese om TCC-2 a	nd TCC-4 A	i i i osed rates. ppril 1, 2016	rates due to	PRESENT \$219.22 \$10.26 1.287 2.482 \$0.70 \$1.19 0.205 0.050 WCEC3 fac	ctors: 1) MFR ery for 2017 t	₹ A-2 includes V	PROPOSET \$283.23 \$14.52 1.830 2.482 \$0.70 \$1.19 0.205 0.050		base rate ins	stead of the r	capacity clau	use at the 20	017 projected	l amount;			

	PUBLIC SERVICE : FLORIDA POW				EX	(PLANATIC	ON:	For each rate, for present rat		cal monthly bills ed rates.								Type of Da			
	AND SUBSIDIA	RIES						Rate Schedul	e - GSLD-3									X Project	ed Year Ende	d: <u>05/31/20</u>	
DOCKET N	O.: 160021-E																	Witness: 1	iffany C. Coh	ien	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No. kW	Typical kWh			В	ILL UNDER	PRESENT	RATES	·				BILL	JNDER PRO	POSED RA	TES				EASE (EASE)	COST IN	CENTS/Kwh
NO.		Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	Storm Charge	GRT Charge	Total	Dollars (18)-(10)	Percent (19)/(10)	Present (10)/(2)	Proposed (18)/(2)
3 5000	1,460,000 2,190,000 3,285,000	\$56,128 \$62,932 \$73,137	\$35,420 \$53,129 \$79,694	\$3,600 \$3,600 \$3,600	\$6,100 \$6,100 \$6,100	\$2,920 \$4,380 \$6,570	\$117 \$175 \$263	\$3,341	\$106,959 \$133,658 \$173,707	\$74,741 \$83,727 \$97,207	\$35,420 \$53,129 \$79,694 PROPOSED	\$3,600 \$3,600 \$3,600	\$6,100 \$6,100 \$6,100	\$2,920 \$4,380 \$6,570	\$117 \$175 \$263	\$3,151 \$3,875 \$4,960	\$126,049 \$154,987 \$198,394	\$19,090 \$21,329 \$24,687	17.85% 15.96% 14.21%	7.33 6.10 5.29	8.63
7 8 9 10 11 12	CUSTOMER OF DEMAND ENERGY CHARGE CHARGE CONSERVATION CAPACITY CHENVIRONMEN	RGE E ON CHARGE IARGE		,	\$/KW CENTS/KWH CENTS/KWH \$/KW \$/KW CENTS/KWH	+		\$1,620.94 \$8.18 0.932 2.426 \$0.72 \$1.22 0.200			\$3,218.56 \$10.71 1.231 2.426 \$0.72 \$1.22 0.200										
14 15 16 17 18 19 20 21 22 23 24 25	STORM CHAR PSC-approved MFR A-2 Bill U 2) Exhibits TC(2016 clause fa nder Present R	ates differs t	or both pres	Sent and prop and TCC-4	l posed rates April 1, 201	6 rates due	0.008 to WCEC3 facto	ors: 1) MFR A- y for 2017 thre	2 includes WCE	0.008	in the base	rate instead	of the capa	city clause a	at the 2017	projected amou	unt;			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

X Projected Year Ended 05/31/20

Type of Data Shown:

AND SUBSIDIARIES DOCKET NO.: 160021-EI

energy, and other service charges. LSA %

Witness: Tiffany C. Cohen 2.994%

			LSA /6 2.5	J94%			
	(1) CURRENT	(2)	(3)	(4)		(5)	(6)
INE NO.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED	TO	TAL CHANGE	PERCENT
1	RS-1	Residential Service	IVAIL	RATE		IN RATE	INCREASE
2		Customer Charge/Minimum	\$10.00				
3			\$10.00		\$10.30	\$0.30	3.00%
4		Base Energy Charge (¢ per kWh)					
5		First 1,000 kWh					
i		All additional kWh	5.959		6.137	0.178	2.99%
7		· W dadworld (CVI)	6.959		7.167	0.208	2.99%
3							
9	RTR-1	Residential Service -Time of Use					
0		Customer Charge/Minimum					
1		Odstoner Charge/Minimum	\$10.00		\$10.30	\$0.30	3.00%
12		Base Energy Charge (¢ per kWh)					
3		On-Peak					
14		Off-Peak	10.616		10.934	0.318	2.99%
5		OII-1 Gak	(4.722)		(4.863)	(0.141)	2.99%
6						, ,	,
7	GS-1	General Service - Non Demand (0-20 kW)					
8		Customer Charge/Minimum					
9		Metered					
20		Unmetered Service Credit	\$12.00		\$12.36	\$0.36	3.00%
1		Unmetered Service Credit	(\$5.00)		(\$5.15)	(\$0.15)	3.00%
2		Page France Channel (1 1111)			` ,	(,)	5.50 %
3		Base Energy Charge (¢ per kWh)	5.791		5.964	0.173	2.99%
1							2.0076
5	GST-1	Constal Consider Non-Device 1 Till 10 to 10 to 10					
5		General Service - Non Demand - Time of Use (0-20 kW)					
7		Customer Charge/Minimum	\$12.00		\$12.36	\$0.36	3.00%
8		Base Energy Charge (¢ per kWh)					3.30 %
9		On-Peak					
0		Off-Peak	10.692		11.012	0.320	2.99%
,		Oli-Leak	3.662		3.772	0.110	2.99%
<u>.</u>							2.5570
ĺ							
5							
6							
7							
0							

^{43 *} The present rates shown above are proposed January 2018 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in

LSA %

X Projected Year Ended 05/31/20

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES DOCKET NO.: 160021-EI rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

2.994% Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)		(5)	(6)
E) <u>. </u>	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED	то	TAL CHANGE	PERCENT
	GSD-1	General Service Demand (21-499 kW)	TOTTE	RATE		IN RATE	INCREASE
		Customer Charge	\$25.00		\$25.75	\$0.75	3.00%
		Demand Charge (\$/kW)	\$10.70		\$11.02	\$0.32	2.99%
		Base Energy Charge (¢ per kWh)	2.387		2.458	0.07147	2.99%
	GSDT-1	General Service Demand - Time of Use (21-499 kW)					
		Customer Charge	\$25.00		\$25.75	\$0.75	3.00%
		Demand Charge - On-Peak (\$/kW)	\$10.70		\$11.02	\$0.32	2.99%
		Base Energy Charge (¢ per kWh) On-Peak	4.869		5 - 1 -		
		Off-Peak	1.288		5.015 1.327	0.146 0.039	2.99% 2.99%
	GSLD-1	General Service Large Demand (500-1999 kW)					
		Customer Charge	\$75.00		\$77.25	\$2.25	3.00%
		Demand Charge (\$/kW)	\$13.40		\$13.80	\$0.40	2.99%
		Base Energy Charge (¢ per kWh)	1.954		2.013	0.0585	2.99%
	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)					
		Customer Charge	\$75.00		\$77.25	\$2.25	3.00%
		Demand Charge - On-Peak (\$/kW)	\$13.40		\$13.80	\$0.40	2.99%
		Base Energy Charge (¢ per kWh) On-Peak	3.222				
		Off-Peak	1.400		3.318 1.442	0.096 0.042	2.99% 2.99%

^{43 *} The present rates shown above are proposed January 2018 rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

rates and rate classes, detailing current X Projected Year Ended 05/31/20 and proposed classes of service, demand,

AND SUBSIDIARIES

energy, and other service charges.

OVET N	AND SUBSIDIARIES		energy, and other service charges.				
JUKET NO	D.: 160021-El		LSA %	2.994%		Witnes	ss: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)		(5)	(6)
IE D.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED RATE	то	TAL CHANGE IN RATE	PERCENT INCREASE
l	CS-1	Curtailable Service (500-1999 kW)					
2		Customer Charge	\$100.C	00	\$102.99	\$2.99	2.99%
		Demand Charge (\$/kW)	\$13.4	10	\$13.80	\$0.40	2.99%
i		Base Energy Charge (¢ per kWh)	1.95	54	2.013	0.059	2.99%
		Monthly Credit (\$ per kW)	(\$1.9	93)	(\$1.99)	(\$0.06)	2.99%
0		Charges for Non-Compliance of Curtailment Demand					
1		Rebilling for last 12 months (per kW)	\$1.9	13	\$1.99	\$0.06	3.11%
2		Penalty Charge-current month (per kW)	\$4.1	6	\$4.28	\$0.12	2.88%
		Early Termination Penalty charge (per kW)	\$1.2	23	\$1.27	\$0.04	3.25%
i	CST-1	_Curtailable Service -Time of Use (500-1999 kW)					
		Customer Charge	\$100.0	0	\$102.99	\$2.99	2.99%
		Demand Charge - On-Peak (\$/kW)	\$13.4	0	\$13.80	\$0.40	2.99%
)		Base Energy Charge (¢ per kWh)					
		On-Peak	3.22	2	3.318	0.096	2.99%
		Off-Peak	1.40		1.442	0.042	2.99%
		Monthly Credit (per kW)	(\$1.9	3)	(\$1.99)	(\$0.06)	2.99%
		Charges for Non-Compliance of Curtailment Demand					
		Rebilling for last 12 months (per kW)	\$1.9	3	\$1.99	\$0.06	3.11%
		Penalty Charge-current month (per kW)	\$4.1	6	\$4.28	\$0.12	2.88%
		Early Termination Penalty charge (per kW)	\$1.2		\$1.27	\$0.04	3.25%
	GSLD-2	General Service Large Demand (2000 kW +)					
		Customer Charge	\$275.0	ō	\$283.23	\$8.23	2.99%
		Demand Charge (\$/kW)	\$14.1	0	\$14.52	\$0.42	2.98%
i		Base Energy Charge (¢ per kWh)	1.7	777	1.830	0.053	2.99%
3							
)							
1							

43 * The present rates shown above are proposed January 2018 rates.

2.994%

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in

LSA %

X Projected Year Ended 05/31/20

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES
DOCKET NO.: 160021-EI

rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Tiffany C. Cohen

Type of Data Shown:

CU	(1) (2) RRENT	(3)	(4)		(5)	(6)
	RATE TYPE OF	JAN 2018	PROPOSED	TOT	AL CHANGE	
	EDULE CHARGE	RATE*	RATE		IN RATE	PERCENT INCREASE
GS	LDT-2 General Service Large Demand - Time of Use (2000 kW +)				WINTE	INCREASE
	Customer Charge	\$275.00		\$283.23	\$8.23	2.99%
	Demond Ol			4200.20	Ψ0.23	2.99%
	Demand Charge - On-Peak (\$/kW)	\$14.10		\$14.52	\$0.42	2.98%
	Base Farmer Observe (4)			,	¥3.12	2.90 /6
	Base Energy Charge (¢ per kWh) On-Peak					
	Off-Peak	2.785		2.868	0.083	2.99%
	On-Peak	1.380		1.421	0.041	2.99%
					0.0	2.93 /6
(S-2 Curtailable Service (2000 kW +)					
	Customer Charge					
	Castomer Charge	\$300.00		\$308.98	\$8.98	2.99%
	Demand Charge (\$/kW)	• • • •				2.0075
	Domaine Charge (WKYY)	\$14.10		\$14.52	\$0.42	2.98%
	Base Energy Charge (¢ per kWh)					
	2230 Energy Charge (# per kwill)	1.777		1.830	0.053	2.99%
	Monthly Credit (per kW)	(64 ==)				
		(\$1.93)		(\$1.99)	(\$0.06)	3.11%
	Charges for Non-Compliance of Curtailment Demand					
	Rebilling for last 12 months (per kW)	44.00				
	Penalty Charge-current month (per kW)	\$1.93		\$1.99	\$0.06	3.11%
	Early Termination Penalty charge (per kW)	\$4.16		\$4.28	\$0.12	2.88%
	, and a standard from the stan	\$1.23		\$1.27	\$0.04	3.25%
cs	Curtailable Service -Time of Use (2000 kW +)					
	Customer Charge	\$300.00				
	-	Ψ300.00		\$308.98	\$8.98	2.99%
	Demand Charge - On-Peak (\$/kW)	\$14.10		¢14.50	** 0.40	
	• •	Ψ13.10		\$14.52	\$0.42	2.98%
	Base Energy Charge (¢ per kWh)					
	On-Peak	2.785		2.868	0.000	
	Off-Peak	1.380		1.421	0.083	2.99%
				1.421	0.041	2.99%
	Monthly Credit (per kW)	(\$1.93)		(\$1.99)	(\$0.06)	0.440/
		()		(Ψ1.33)	(\$0.06)	3.11%
	Charges for Non-Compliance of Curtailment Demand					
	Rebilling for last 12 months (per kW)	\$1.93		\$1.99	\$0.06	2.440/
	Penalty Charge-current month (per kW)	\$4.16		\$4.28	\$0.06 \$0.12	3.11%
	Early Termination Penalty charge (per kW)	\$1.23		\$1.27	\$0.12 \$0.04	2.88%
				Ψ1.21	φυ.υ4	3.25%
	shown above are proposed January 2018 rates.					

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current

and proposed classes of service, demand,

energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

OCKET NO	D.: 160021-EI		LSA % 2.994%		Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)	(3)	(4)		(5)	(6)
NE D.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED RATE	то	TAL CHANGE IN RATE	PERCENT INCREASE
	GSLD-3	General Service Large Demand (2000 kW +)		70112		INTOTIE	INCREASE
		Customer Charge	\$3,125.00		3,218.56	\$93.56	2.99%
		Demand Charge (\$/kW)	\$10.40		\$10.71	\$0.31	2.98%
		Base Energy Charge (¢ per kWh)	1.195		1.231	0.036	2.99%
	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)					
		Customer Charge	\$3,125.00	·	3,218.56	\$93.56	2.99%
		Demand Charge - On-Peak (\$/kW)	\$10.40		\$10.71	\$0.31	2.98%
		Base Energy Charge (¢ per kWh)					
		On-Peak Off-Peak	1.354 1.138		1.395 1.172	0.041 0.034	2.99%
			1.100		1.172	0.034	2.99%
	CS-3	Curtailable Service (2000 kW +)					
		Customer Charge	\$3,150.00	- \$	3,244.31	\$94.31	2.99%
		Demand Charge (\$/kW)	\$10.40		\$10.71	\$0.31	2.98%
		Base Energy Charge (¢ per kWh)	1.195		1.231	0.036	2.99%
		Monthly Credit (per kW)	(\$1.93)		(\$1.99)	(\$0.06)	3.11%
		Charges for Non-Compliance of Curtailment Demand			,	· · ·	
		Rebilling for last 12 months (per kW)	\$1.93		\$1.99	\$0.06	3.11%
		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.16		\$4.28	\$0.12	2.88%
		Larry Termination Ferfalty Charge (per kvv)	\$1.23		\$1.27	\$0.04	3.25%

^{43 *} The present rates shown above are proposed January 2018 rates.

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Year Ended 05/31/20

AND SUBSIDIARIES DOCKET NO.: 160021-EI

ISA % 2 00 49/ Witness: Tiffany C. Cohen

			LSA % 2.994%			
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CHANGE	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE	IN RATE	INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2	_	Customer Charge	\$3,150.00	\$3,244.3	\$94.31	2.99%
3						
}		Demand Charge - On-Peak (\$/kW)	\$10.40	\$10.7	71 \$0.31	2.98%
5		5 5 0 (1 1111)				
•		Base Energy Charge (¢ per kWh)				
		On-Peak	1.354	1.39		2.99%
D D		Off-Peak	1.138	1.17	2 0.034	2.99%
9 10		Monthly Credit (per kW)	(#4.00)	(4.0	(70.00)	
11		Monding Credit (per kvv)	(\$1.93)	(\$1.9	9) (\$0.06)	3.11%
12		Charges for Non-Compliance of Curtailment Demand				
3		Rebilling for last 12 months (per kW)	\$1.93	\$1.9	99 \$0.06	3.11%
4		Penalty Charge-current month (per kW)	\$4.16	\$4.2		2.88%
5		Early Termination Penalty charge (per kW)	\$1.23	\$1.2		3.25%
6		,	•=-	* ····	40.01	3.2070
7	OS-2	Sports Field Service [Schedule closed to new customers]				
8		Customer Charge	\$150.00	\$154.4	\$4.49	2.99%
9						
0		Base Energy Charge (¢ per kWh)	8.409	8.66	1 0.252	2.99%
1						
2 3	MET	Material State Transit Constitution				
	MET	Metropolitan Transit Service				
4 5		Customer Charge	\$775.00	\$798.2	20 \$23.20	2.99%
:6		Base Demand Charge (\$/kW)	\$14.30	614	72 60.42	0.040/
7		base bethand only (wikit)	φ14.30	\$14.7	73 \$0.43	3.01%
8		Base Energy Charge (¢ per kWh)	1.932	1.99	0.058	2.99%
9		37 3- (F F 14411)	1.932	1.99	0.056	2.99%
0						
1						
2						

^{43 *} The present rates shown above are proposed January 2018 rates.

DOCKET NO.: 160021-EI

OKEECHOBEE LIMITED SCOPE 2019

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in

rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

			LSA % 2.9	94%		s. Illiany C. Conen
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
IE	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CUANCE	
D .	SCHEDULE	CHARGE	RATE*	RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
	CILC-1	Commercial/Industrial Load Control Program [Schedule		TOTIL	IN RATE	INCREASE
		Customer Charge				
		(G) 200-499kW	\$150.00	\$154.49	\$4.49	2.99%
		(D) above 500kW	\$300.00	\$308.98		2.99%
5		(T) transmission	\$3,275.00	\$3,373.05		2.99%
		• •	Ψ0,270.55	\$0,075.05	φ96.03	2.99%
		Base Demand Charge (\$/kW)				
		per kW of Max Demand All kW:				
		(G) 200-499kW	\$5.10	\$5.25	\$0.15	0.049/
)		(D) above 500kW	\$5.90	\$6.08		2.94%
1		(T) transmission	None	None		3.05%
2		• •	HOUSE	None	None	
3						
1		per kW of Load Control On-Peak:				
5		(G) 200-499kW	\$3.40	\$3.50	\$0.10	2.94%
3		per kW of Load Control On-Peak:	Ψ0τ0	\$5.50	ф 0.10	2.94%
7		(D) above 500kW	\$4.30	\$4.43	\$0.13	3.02%
3		(T) transmission	\$4.50	\$4.63		2.89%
)			4	Ψ00	φυ.13	2.09%
)						
1						
2		Per kW of Firm On-Peak Demand				
3		(G) 200-499kW	\$12.40	\$12.77	\$0.37	2.98%
ļ.		(D) above 500kW	\$15.30	\$15.76		3.01%
5		(T) transmission	\$16.90	\$17.41	\$0.40 \$0.51	3.02%
			¥ 1.5.52	VII. -11	Ψ0.51	3.02%
,		Base Energy Charge (¢ per kWh)				
3		On-Peak				
)		(G) 200-499kW	1.899	1.956	0.057	2.99%
)		(D) above 500kW	1.381	1.422	0.037	2.99% 2.99%
		(T) transmission	1.351	1.391	0.040	
		Off-Peak	1.001	1.551	0.040	2.99%
3		(G) 200-499kW	1,899	1.956	0.057	2.99%
ļ		(D) above 500kW	1.381	1.422	0.037	2.99% 2.99%
		(T) transmission	1.351	1.391	0.040	2.99%
			1.551	1.391	0.040	2.9970
•		Excess "Firm Demand" or Termination Charge				
ı		□ Up to prior 60 months of service	Difference between Firm and	Difference between Firm and		
)			Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge		
)				some on roan bonnand only		
		Penalty Charge per kW for each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
		- '	******	Ψι.ιι	Ψ0.00	2.1070

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

2.994%

Witness: Tiffany C. Cohen

			L5A % 2.9	94%		
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CHANGE	PERCENT
10.	SCHEDULE	CHARGE	RATE*	RATE	IN RATE	INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider			INTOXIE	INCREASE
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
i			The transfer of the transfer o	Offici wise Applicable Rate		
		Monthly Administrative Adder				
3		GSD-1	\$100.00	*		
		GSDT-1	\$100.00	\$102.99	\$2.99	2.99%
)		GSLD-1, GSLDT-1	\$150.00	\$102.99	\$2.99	2.99%
I		GSLD-2, GSLDT-2	\$150.00 \$75.00	\$154.49	\$4.49	2.99%
2		GSLD-3, GSLDT-3	\$75.00 \$150.00	\$77.25	\$2.25	3.00%
3		HLFT	Applicable General Service Level Rate	\$154.49	\$4.49	2.99%
4		SDTR	Applicable General Service Level Rate Applicable General Service Level Rate	Applicable General Service Level Rate		
5			Applicable General Service Level Rate	Applicable General Service Level Rate		
6		Utility Controlled Demand Credit \$/kW	(45.00)			
7		- my some bolliana creat way	(\$5.26)	(\$5.42)	(\$0.16)	3.04%
8		Excess "Firm Demand"				
)		□ Up to prior 60 months of service	\$5.26	\$5.42	\$0.16	3.04%
)		2 Op to prior of months of service				
ĺ		¤ Penalty Charge per kW for				
2		each month of rebilling	\$1.08	\$1.11	\$0.03	2.78%
3		each month of febiling				• //•
4	SL-1	Street Lighting				
;		Charges for FPL-Owned Units				
, }		Fixture				
		Sodium Vapor 6,300 lu 70 watts				
ı			\$3.89	\$4.01	\$0.12	3.08%
		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$4.08	\$0.12	3.03%
		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.20	\$0.12	2.94%
		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.37	\$0.19	3.07%
!		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.43	\$0.19	3.04%
		* Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.78	\$0.20	3.04%
		* Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$10.20	\$0.30	3.03%
		* Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.16	\$0.09	2.93%
.		* Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.21	\$0.09	2.93%
i		Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.37	\$0.16	3.07%
		 Mercury Vapor 21,500 lu 400 watts 	\$5.18	\$5.34	\$0.16	
1			•	Ψ0.04	Ψ0.10	3.09%
))						
)						

43 * The present rates shown above are proposed January 2018 rates.

Supporting Schedules: E-14

Recap Schedules:

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current

X Projected Year Ended 05/31/20

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

and proposed classes of service, demand, energy, and other service charges.

Witness: Tiffany C. Cohen 2.0049/

DOCKETN	O.: 160021-EI		LSA %	2.994%		Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)	(3)	(4)		(5)	(6)	
INE NO.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018	PROPOSED		AL CHANGE	PERCENT	
1			RATE*	RATE		IN RATE	INCREASE	
2		Lighting (continued))						
2		enance um Vapor 6,300 lu 70 watts		04.04				
J 1		um Vapor 6,500 lu 70 watts		\$1.91 \$1.92	\$1.97	\$0.06	3.14%	
5		um Vapor 16,000 lu 150 watts			\$1.98	\$0.06	3.13%	
8		um Vapor 10,000 tu 150 watts		\$1.95	\$2.01	\$0.06	3.08%	
7		um Vapor 50,000 lu 400 watts		\$2.48	\$2.55	\$0.07	2.82%	
, 8		um Vapor 50,000 lu 400 watts		\$2.49	\$2.56	\$0.07	2.81%	
۵		um Vapor 140,000 lu 1,000 watts		\$2.71	\$2.79	\$0.08	2.95%	
0		cury Vapor 6,000 lu 140 watts		\$4.85	\$5.00	\$0.15	3.09%	
1		cury Vapor 8,600 lu 175 watts		\$1.71	\$1.76	\$0.05	2.92%	
2		cury Vapor 11,500 lu 250 watts		\$1.71	\$1.76	\$0.05	2.92%	
3		cury Vapor 11,500 lu 400 watts		\$2.47	\$2.54	\$0.07	2.83%	
4	Wield	dry vapor 21,500 id 400 walls		\$2.43	\$2.50	\$0.07	2.88%	
5	Energ	y Non-Fuel						
6		um Vapor 6,300 lu 70 watts		\$1.10	64.40	***		
7		um Vapor 9,500 lu 100 watts		\$1.10 \$1.55	\$1.13	\$0.03	2.73%	
8		um Vapor 16,000 lu 150 watts		\$1.55 \$2.27	\$1.60	\$0.05	3.23%	
9		um Vapor 22,000 lu 200 watts			\$2.34	\$0.07	3.08%	
0		um Vapor 50,000 lu 400 watts		\$3.33 \$6.35	\$3.43	\$0.10	3.00%	
1		um Vapor 30,000 lu 400 watts			\$6.54	\$0.19	2.99%	
2		um Vapor 140,000 lu 1,000 watts		\$4.39	\$4.52	\$0.13	2.96%	
3		cury Vapor 6,000 lu 140 watts		\$15.54 \$2.24	\$16.01	\$0.47	3.02%	
4		cury Vapor 8,600 lu 175 watts		\$2.34	\$2.41	\$0.07	2.99%	
:5		cury Vapor 11,500 lu 250 watts		\$2.91 \$3.93	\$3.00	\$0.09	3.09%	
26		cury Vapor 11,500 to 250 watts			\$4.05	\$0.12	3.05%	
7	Wiero	ury Vapor 21,500 id 400 Walls		\$6.05	\$6.23	\$0.18	2.98%	
8								
9								
30								
31								
2								
33								

^{43 *} The present rates shown above are proposed January 2018 rates.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

energy, and other service charges.

X Projected Year Ended 05/31/20

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

2.994%

Witness: Tiffany C. Cohen

Type of Data Shown:

	(1)	(0)	LSA % 2.994			
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
	RATE	TYPE OF	JAN 2018	BRODOGER		
	SCHEDULE	CHARGE	JAN 2018 RATE*	PROPOSED	TOTAL CHANGE	PERCENT
-		et Lighting (continued))	- RATE	RATE	IN RATE	INCREASE
		irge for Customer-Owned Units				
		amping and Energy	Option closed to new installations	0-6		
		dium Vapor 6,300 lu 70 watts	\$2.96	Option closed to new installations		
		dium Vapor 9,500 lu 100 watts	\$3.42	\$3.05	\$0.09	3.04%
		dium Vapor 16,000 lu 150 watts	\$4.17	\$3.52 \$4.29	\$0.10	2.92%
		dium Vapor 22,000 lu 200 watts	\$5.72	\$4.29 \$5.89	\$0.12	2.88%
		dium Vapor 50,000 lu 400 watts	\$8.75	\$5.89 \$9.01	\$0.17	2.97%
		dium Vapor 27,500 lu 250 watts	\$6.99	\$9.01 \$7.20	\$0.26	2.97%
	* So	dium Vapor 140,000 lu 1,000 watts	\$20.29	\$20.90	\$0.21 \$0.64	3.00%
? •	* Me	ercury Vapor 6,000 lu 140 watts	\$4.01	\$20.90	\$0.61 \$0.40	3.01%
	* Me	rcury Vapor 8,600 lu 175 watts	\$4.58	\$4.13 \$4.72	\$0.12 \$0.14	2.99%
	* Me	rcury Vapor 11,500 lu 250 watts	\$6.34	\$6.53	\$0.14 \$0.19	3.06%
	* Me	rcury Vapor 21,500 lu 400 watts	\$8.42	\$8.67	\$0.19 \$0.25	3.00%
			¥3 <u>-</u>	ψυ.07	Φ 0.25	2.97%
		rgy Only				
		dium Vapor 6,300 lu 70 watts	\$1.10	\$1.13	\$0.03	2.73%
		dium Vapor 9,500 lu 100 watts	\$1.55	\$1.60	\$0.05	3.23%
		dium Vapor 16,000 lu 150 watts	\$2.27	\$2.34	\$0.07	3.08%
		dium Vapor 22,000 lu 200 watts	\$3.33	\$3.43	\$0.10	3.00%
		dium Vapor 50,000 lu 400 watts	\$6.35	\$6.54	\$0.19	2.99%
		dium Vapor 27,500 lu 250 watts	\$4.39	\$4.52	\$0.13	2.96%
		dium Vapor 140,000 lu 1,000 watts	\$15.54	\$16.01	\$0.47	3.02%
		rcury Vapor 6,000 lu 140 watts	\$2.34	\$2.41	\$0.07	2.99%
		rcury Vapor 8,600 lu 175 watts	\$2.91	\$3.00	\$0.09	3.09%
		rcury Vapor 11,500 lu 250 watts	\$3.93	\$4.05	\$0.12	3.05%
	* Me	rcury Vapor 21,500 lu 400 watts	\$6.05	\$6.23	\$0.18	2.98%
	A 1.	E 15 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				2.0070
	Non-	-Fuel Energy (¢ per kWh)	3.781	3.894	0.113	2.99%
						2.55%
* The me	esent rates shown above are p					

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

2.994%

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
IE D.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED	TOTAL CHANGE	PERCENT
	SL-1	Street Lighting (continued))	RATE	RATE	IN RATE	INCREASE
		Other Charges				
		Wood Pole	\$5.31	*-	_	
		Concrete Pole / Steel Pole	\$7.30	\$5.47	\$0.16	3.01%
		Fiberglass Pole	\$7.50 \$8.64	\$7.52		3.01%
		Underground conductors not under paving (¢ per foot)	ъо.о4 4.0 4 0	\$8.90	\$0.26	3.01%
		Underground conductors under paving (¢ per foot)		4.161	0.121	3.00%
			9.880	10.176	0.296	3.00%
		Willful Damage				
		Cost for Shield upon second occurrence	200.00			
		Social Should aport second occurrence	280.00	\$288.38	\$8.38	2.99%
	SL-1M	_Street Lighting				
		Non-Fuel Energy Only	0.0			
		Metered Customer	3.678	3.788	0.110	2.99%
		Wetered Customer	\$15.00	\$15.45	\$0.45	3.00%
	PL-1	Premium Lighting				
		Present Value Revenue Requirement				
		Multiplier	1.2100	1.2100	0.0000	0.00%
					5,5555	0.0078
		Monthly Rate				
		Facilities (Percentage of total work order cost)				
		10 Year Payment Option	1.409%	1.409%	0.000%	
		20 Year Payment Option	0.972%	0.972%		0.00%
		, ,	0.37 2 76	0.972%	0.000%	0.00%
		Maintenance	FPL's estimated cost of	EDIT: (1 4 1 4 1		
				FPL's estimated cost of		
			maintaining facilities	maintaining facilities		
		Termination Factors				
		10 Year Payment Option				
		1	1.2100	1.2100	0.000	0.00%
		2	1.0410	1,0410	0.0000	0.00%
		3	0.9588	0.9588	0.0000	0.00%
		4	0.8698	0.8698	0.0000	
		5	0.7733	0.8098		0.00%
		6	0.6688	0.6688	0.0000	0.00%
			0.0008	0.088	0.0000	0.00%
		e are proposed January 2018 rates.				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

energy, and other service charges.

X Projected Year Ended 05/31/20

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

2.994%

Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT	(2)	<u> </u>	(3)	(4)		(5)	(6)
INE NO.	RATE SCHEDULE	TYPE OF CHARGE		JAN 2018 RATE*	PROPOSED RATE	TO	OTAL CHANGE IN RATE	PERCENT INCREASE
1	PL-1	Premium Lighting (continued)					IIVIONIE	INCREASE
3			7	0.555		0.5556	0.0000	0.00%
1			8	0.4329		0.4329	0.0000	0.00%
;			9	0.300		0.3000	0.0000	0.00%
			10	0.156		0.1560	0.0000	0.00%
			>10	0.000)	0.0000	0.0000	0.00%
		20 Year Payment Option						
			1	1,2100)	1.2100	0.0000	0.000
l			2	1.0934		1.0934	0.0000	0.00%
			3	1.0679		1.0679	0.0000	0.00%
<u>!</u>			4	1.0403	3	1.0403	0.0000	0.00% 0.00%
			5	1.0104	l .	1.0104	0.0000	0.00%
			6	0.978		0.9781	0.0000	
			7	0.9430)	0.9430	0.0000	0.00% 0.00%
			8	0.9050)	0.9050	0.0000	0.00%
			9	0.8638	1	0.8638	0.0000	0.00%
			10	0.8192		0.8192	0.0000	0.00%
			11	0.7709		0.7709	0.0000	0.00%
			12	0.7185		0.7185	0.0000	0.00%
			13	0.6618		0.6618	0.0000	0.00%
			14	0.6004		0.6004	0.0000	0.00%
			15	0.5338		0.5338	0.0000	0.00%
			16	0.4616		0.4616	0.0000	0.00%
			17	0.3835		0.3835	0.0000	0.00%
			18	0.2988		0.2988	0.0000	0.00%
			19	0.2071		0.2071	0.0000	0.00%
			20	0.1077		0.1077	0.0000	0.00%
			>20	0.0000		0.0000	0.0000	0.00%
		Non-Fuel Energy (¢ per kWh)		3.781		3.894	0.113	2.99%
		Willful Damage						2.55 /6
		All occurrences after initial repair						
		All occurrences after milital repair		Cost for repair or replacement	Cost for repair of	or replacement		
	RL-1	Recreational Lighting [Schedule closed to ne	w customers]					
		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General	Otherwise appli	icable Coursel		
				Service Rate		Service Rate		
		Maintenance		FPL's estimated cost of	FPL's estimated cost of			
* The on	acent rates shows	via ara ara-ara-d la			maintaining facilities			
ine pr	esent rates shown abo	ve are proposed January 2018 rates.			-			2.994%
ortina Sc	hedules: F-14							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

X Projected Year Ended 05/31/20

Type of Data Shown:

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

energy, and other service charges.

Witness: Tiffany C. Cohen 2.994%

	(1) CURRENT	(2)	(3)	(4)		(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	JAN 2018 RATE*	PROPOSED		AL CHANGE	PERCENT
1	OL-1	Outdoor Lighting	RATE	RATE		IN RATE	INCREASE
2		es for FPL-Owned Units					
3	Fixture						·
4		m Vapor 6,300 lu 70 watts	\$5.05				
5		im Vapor 9,500 lu 100 watts			\$5.20	\$0.15	2.97%
6		im Vapor 16,000 lu 150 watts	\$5.16 \$5.24		\$5.31	\$0.15	2.91%
7		m Vapor 22,000 lu 200 watts	\$5.34		\$5.50	\$0.16	3.00%
8		m Vapor 50,000 lu 400 watts	\$7.77		\$8.00	\$0.23	2.96%
9		m Vapor 12,000 lu 200 watts	\$8.27		\$8.52	\$0.25	3.02%
10	* Merci	ury Vapor 6,000 lu 140 watts	\$5.34		\$5.50	\$0.16	3.00%
11		ury Vapor 8,600 lu 175 watts	\$3.88		\$4.00	\$0.12	3.09%
12		ury Vapor 21,500 lu 400 watts	\$3.90		\$4.02	\$0.12	3.08%
13	Merci	ary vapor 21,500 iu 400 watts	\$6.39		\$6.58	\$0.19	2.97%
14	Mainte	nance					
15		m Vapor 6,300 lu 70 watts					
16		m Vapor 9,500 lu 100 watts	\$1.86		\$1.92	\$0.06	3.23%
17		m Vapor 9,500 lu 100 watts	\$1.86		\$1.92	\$0.06	3.23%
18			\$1.89		\$1.95	\$0.06	3.17%
19		m Vapor 22,000 lu 200 watts	\$2.45		\$2.52	\$0.07	2.86%
20		m Vapor 50,000 lu 400 watts	\$2.41		\$2.48	\$0.07	2.90%
21		m Vapor 12,000 lu 150 watts	\$1.89		\$1.95	\$0.06	3.17%
22		ury Vapor 6,000 lu 140 watts	\$1.67		\$1.72	\$0.05	2.99%
23		ry Vapor 8,600 lu 175 watts	\$1.67		\$1.72	\$0.05	2.99%
24	Mercu	ry Vapor 21,500 lu 400 watts	\$2.36		\$2.43	\$0.07	2.97%
25	_						2.57,70
26		Non-Fuel					
26 27		m Vapor 6,300 lu 70 watts	\$0.83		\$0.85	\$0.02	2.41%
2 <i>1</i> 28		m Vapor 9,500 lu 100 watts	\$1.17		\$1.21	\$0.04	3.42%
		m Vapor 16,000 lu 150 watts	\$1.71		\$1.76	\$0.05	2.92%
29 30		m Vapor 22,000 lu 200 watts	\$2.50		\$2.57	\$0.07	2.80%
		m Vapor 50,000 lu 400 watts	\$4.78		\$4.92	\$0.14	2.93%
31		m Vapor 12,000 lu 150 watts	\$1.71		\$1.76	\$0.05	2.92%
32		ry Vapor 6,000 lu 140 watts	\$1.76		\$1.81	\$0.05	2.84%
33		ry Vapor 8,600 lu 175 watts	\$2.19		\$2.26	\$0.07	3.20%
34	* Mercu	ry Vapor 21,500 lu 400 watts	\$4.55		\$4.69	\$0.14	3.08%
35					V 1.00	Ψ0.14	3.06%
36							
37							
38							
39							
40							
41							
42							
13 * The p	resent rates shown above are prop	osed January 2018 rates.					

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current

and proposed classes of service, demand,

energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen 2 994%

			LSA % 2.994%	•		
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CHANGE	DEDOENT
	SCHEDULE	CHARGE	RATE*	RATE	IN RATE	PERCENT INCREASE
	OL-1	Outdoor Lighting (continued)		TOTIL	INTONIE	INCREASE
		Charges for Customer Owned Units				
		Total Charge-Relamping & Energy	Option closed to new installations Option	closed to new installations		
		Sodium Vapor 6,300 lu 70 watts	\$2.68	\$2.76	\$0.08	2.99%
		Sodium Vapor 9,500 lu 100 watts	\$3.02	\$3.11	\$0.09	2.98%
		Sodium Vapor 16,000 lu 150 watts	\$3.59	\$3.70	\$0.11	3.06%
		Sodium Vapor 22,000 lu 200 watts	\$4.93	\$5.08	\$0.15	3.04%
		Sodium Vapor 50,000 lu 400 watts	\$7.17	\$7.38	\$0.21	2.93%
		* Sodium Vapor 12,000 lu 150 watts	\$3.86	\$3.98	\$0.12	3.11%
)		* Mercury Vapor 6,000 lu 140 watts	\$3.42	\$3.52	\$0.10	2.92%
1		 Mercury Vapor 8,600 lu 175 watts 	\$3.85	\$3.97	\$0.12	3.12%
2		 Mercury Vapor 21,500 lu 400 watts 	\$6.89	\$7.10	\$0.21	3.05%
3					·	
1		Energy Only				
5		Sodium Vapor 6,300 lu 70 watts	\$0.83	\$0.85	\$0.02	2.41%
3		Sodium Vapor 9,500 lu 100 watts	\$1.17	\$1.21	\$0.04	3.42%
7		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$1.76	\$0.05	2.92%
3		Sodium Vapor 22,000 lu 200 watts	\$2.50	\$2.57	\$0.07	2.80%
9		Sodium Vapor 50,000 lu 400 watts	\$4.78	\$4.92	\$0.14	2.93%
)		 Sodium Vapor 12,000 lu 150 watts 	\$1.71	\$1.76	\$0.05	2.92%
1		 Mercury Vapor 6,000 lu 140 watts 	\$1.76	\$1.81	\$0.05	2.84%
2		 Mercury Vapor 8,600 lu 175 watts 	\$2.19	\$2.26	\$0.07	3.20%
3		 Mercury Vapor 21,500 lu 400 watts 	\$4.55	\$4.69	\$0.14	3.08%
4						
5		Non-Fuel Energy (¢ per kWh)	2.845	2.930	0.085	2.99%
6						
7		Other Charges				
3		Wood Pole	\$10.10	\$10.40	\$0.30	2.97%
)		Concrete Pole	\$13.64	\$14.05	\$0.41	3.01%
)		Fiberglass Pole	\$16.04	\$16.52	\$0.48	2.99%
1		Underground conductors excluding				
2		Trenching per foot (\$ per foot)	1.080	1.113	0.033	3.03%
3 1		Down-guy, Anchor and Protector	9.36	9.64	0.28	2.99%
,	SL-2	Traffic Signal Service				
3		Base Energy Charge (¢ per kWh)	4.627	4.766	0.139	2.99%
•		Minimum Charge at each point	\$3.24	\$3.34	\$0.10	3.09%
	CL OM	Treffic Circul Conding				
))	SL-2M	Traffic Signal Service	4.515			
		Non-Fuel Energy Only Metered Customer		4.650	0.135	2.99%
1 2		metered Customer	15.00	\$15.45	\$0.45	3.00%
	present rates shown abo	ove are proposed January 2018 rates.				
	Schedules: E-14					Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in

rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Tiffany C. Cohen

X Projected Year Ended 05/31/20

Type of Data Shown:

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA % 2.994%

			LSA % 2.9	94%		
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CHANGE	PERCENT
10.	SCHEDULE	CHARGE	RATE*	RATE	IN RATE	INCREASE
1	SST-1	Standby and Supplemental Service	10112	TVIIL	MINAIL	INCINEAGE
2		Customer Charge				
3		SST-1(D1)	\$125.00	\$128.7	7 4 \$3.74	2.99%
4		SST-1(D2)	\$125.00	\$128.7		2.99%
5		SST-1(D3)	\$450.00	\$463.4		2.99%
3		SST-1(T)	\$2,975.00	\$3,064.0		2.99%
		()	. ,	*-1	•	
i		Distribution Demand \$/kW Contract Standby Demand				
1		SST-1(D1)	\$4.19	\$4.3	2 \$0.13	3.10%
0		SST-1(D2)	\$4.19	\$4.3	2 \$0.13	3.10%
1		SST-1(D3)	\$4.19	\$4.3	\$0.13	3.10%
2		SST-1(T)	N/A	N/	A N/A	N/A
3						
4		Reservation Demand \$/kW				
5		SST-1(D1)	\$1.40	\$1.4		2.86%
3		SST-1(D2)	\$1.40	\$1.4		2.86%
,		SST-1(D3)	\$1.40	\$1.4		2.86%
3		SST-1(T)	\$1.14	\$1.1	7 \$0.03	2.63%
9						
)		Daily Demand (On-Peak) \$/kW				
		SST-1(D1)	\$0.67	\$0.6		2.99%
!		SST-1(D2)	\$0.67	\$0.6		2.99%
3		SST-1(D3)	\$0.67	\$0.6		2.99%
		SST-1(T)	\$0.34	\$0.3	\$5 \$0.01	2.94%
		0 1 110 :				
		Supplemental Service	011 1 4 11 11 11 11			
		Demand	Otherwise Applicable Rate	Otherwise Applicable Rat		
3		Energy	Otherwise Applicable Rate	Otherwise Applicable Rat	te	
))		Non-Fuel Energy - On-Peak (¢ per kWh)				
, 		SST-1(D1)	1.199	1.23	5 0.036	2.99%
2		SST-1(D1) SST-1(D2)	1.199	1.238		2.99% 2.99%
3		SST-1(D2)	1.199	1.23		2.99% 2.99%
4		SST-1(D3)	1.106	1.139		2.99% 2.99%
5		Non-Fuel Energy - Off-Peak (¢ per kWh)	1.100	1.13	9 0.033	2.33%
3		SST-1(D1)	1.199	1.235	5 0.036	2.99%
7		SST-1(D1)	1.199	1.23		2.99% 2.99%
3		SST-1(D2)	1.199	1.236		2.99%
9		SST-1(D3)	1.106	1.139		2.99%
0		55. ·(i)	1.100	1.13:	0.003	2.3370
1						
2						
	resent rates shown abo	ove are proposed January 2018 rates.				

Supporting Schedules: E-14

Recap Schedules:

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand,

energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

			LSA %	994%	· · · · · · · · · · · · · · · · · · ·	ss: Hillany C. Conen
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	JAN 2018	PROPOSED	TOTAL CHANGE	DEDOENT
IO	SCHEDULE	CHARGE	RATE*	RATE	IN RATE	PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			INTONIE	INCREASE
2		Customer Charge				
3		Distribution	\$450.00	\$463.47	\$13.47	2.99%
ļ		Transmission	\$2,975.00	\$3,064.07	\$89.07	2.99% 2.99%
i			+= ,0.00	ψ5,004.07	φ69.07	2.99%
5		Distribution Demand				
		Distribution	\$4.19	\$4.32	\$0.13	3.10%
		Transmission	N/A	N/A		5.10% N/A
				(47)	TW/A	IV/A
0		Reservation Demand-Interruptible				
1		Distribution	\$0.26	\$0.27	\$0.01	3.85%
2		Transmission	\$0.26	\$0.27	\$0.01	3.85%
3				,	40.01	3.0376
1		Reservation Demand-Firm				
5		Distribution	\$1.40	\$1.44	\$0.04	2.86%
3		Transmission	\$1.14	\$1.17	\$0.03	2.63%
7				• ****	*****	2.00 /5
3		Supplemental Service				
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
)		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
1				, ,		
2		Daily Demand (On-Peak) Firm Standby				
3		Distribution	\$0.67	\$0.69	\$0.02	2.99%
1		Transmission	\$0.34	\$0.35	\$0.01	2.94%
5						
;		Daily Demand (On-Peak) Interruptible Standby				
, }		Distribution	\$0.12	\$0.12	\$0.00	0.00%
		Transmission	\$0.12	\$0.12	\$0.00	0.00%
))						
		Non-Fuel Energy - On-Peak (¢ per kWh)				
		Distribution	1.199	1.235	0.036	2.99%
		Transmission	1.106	1.139	0.033	2.99%
		Non-Fuel Energy - Off-Peak (¢ per kWh)				
		Distribution	1.199	1.235	0.036	2.99%
; ;		Transmission	1.106	1.139	0.033	2.99%
		Evenes III in the Otto Alberta				
		Excess "Firm Standby Demand"				
:		up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for		
))			firm and interruptible standby demand	firm and interruptible standby demand		
, 			tímes excess demand	times excess demand		
2		T Donolly Charge ass IAM for each asset of 1999				
	acont rates shows sho	Penalty Charge per kW for each month of rebilling ve are proposed January 2018 rates.	\$1.08	\$1.11	\$0.03	2.78%
i ne pr	esent rates shown abo	ve are proposed January 2018 rates.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Year Ended 05/31/20

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

		LSA % 2.994	%		VIII.IOS	s: Tiffany C. Cohen
(1) CURRENT	(2)	(3)	(4)		(5)	(6)
RATE	TYPE OF	JAN 2018	PROPOSED	TOT	AL CHANGE	PERCENT
SCHEDULE	CHARGE	RATE*	RATE		IN RATE	INCREASE
TR	Transformation Rider					
	Transformer Credit					
	(per kW of Billing Demand)	(\$0.24)		(\$0.25)	(\$0.01)	4.17%
000114						
GSCU-1	General Service constant Usage					
	Customer Charge:	\$14.00		\$14.42	\$0.42	3.00%
	Non Eval Espery Charres					
	Non-Fuel Energy Charges: Base Energy Charge*	2.402		0.50.		
	* The fuel and non-fuel energy charges will be asso	3.402		3.504	0.102	2.99%
	The ruer and non-ruer energy charges will be assi	essed on the Constant Osage kwyn				
HLFT	High Load Factor - Time of Use					
	Customer Charge:					
	21 - 499 kW:	\$25.00		\$25.75	\$0.75	3.00%
	500 - 1,999 kW	\$75.00		\$77.25	\$2.25	3.00%
	2,000 kW or greater	\$275.00		\$283.23	\$8.23	2.99%
				7	\$0.20	2.5570
	Demand Charges:					
	On-peak Demand Charge:					
	21 - 499 kW:	\$12.60		\$12.98	\$0.38	3.02%
	500 - 1,999 kW	\$14.20		\$14.63	\$0.43	3.03%
	2,000 kW or greater	\$14.40		\$14.83	\$0.43	2.99%
	Maximum Demand Charge:					
	21 - 499 kW:	\$2.60		\$2.68	\$0.08	3.08%
	500 - 1,999 kW	\$3.00		\$3.09	\$0.09	3.00%
	2,000 kW or greater	\$3.10		\$3.19	\$0.09	2.90%
	Non-Fuel Energy Charges: (¢ per kWh)					
	On-Peak Period					
	21 - 499 kW:	2.098		2.161	0.000	0.000
	500 - 1,999 kW	1.270		2.161 1.308	0.063 0.038	2.99%
	2,000 kW or greater	1.113		1.146	0.038	2.99% 2.99%
	<u> </u>	1.113		1.140	0.033	2.99%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Tiffany C. Cohen

AND SUBSIDIARIES DOCKET NO.: 160021-EI

LSA %

2.994%

	(1)	(2)	(3)	(4)		(5)	(6)
	CURRENT						
LINE	RATE	TYPE OF	JAN 2018	PROPOSED		TAL CHANGE	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE		IN RATE	INCREASE
1	HLFT	High Load Factor - Time of Use (continued)					
2		Off-Peak Period					
3		21 - 499 kW:	1.288		1.327	0.039	2.99%
4		500 - 1,999 kW	1.197		1.233	0.036	2.99%
5		2,000 kW or greater	1.113		1.146	0.033	2.99%
6							
7							
8	SDTR	Seasonal Demand – Time of Use Rider					
9		Option A					
10		Customer Charge:					
11		21 - 499 kW:	\$25.00		\$25.75	\$0.75	3.00%
12		500 - 1,999 kW	\$75.00		\$77.25	\$2.25	3.00%
13		2,000 kW or greater	\$275.00		\$283.23	\$8.23	2.99%
14							
15		Demand Charges:					
16		Seasonal On-peak Demand:	444.00		£40.45	#0.25	2.97%
17		21 - 499 kW:	\$11.80		\$12.15 \$14.21	\$0.35 \$0.41	2.97% 2.97%
18		500 - 1,999 kW	\$13.80				2.97% 3.03%
19		2,000 kW or greater	\$14.20		\$14.63	\$0.43	3.03%
20							
21		Non-seasonal Demand Max Demand:	M 40.00		\$10.61	\$0.31	3.01%
22		21 - 499 kW:	\$10.30 #13.30		\$10.61	\$0.31 \$0.40	3.03%
23		500 - 1,999 kW	\$13.20 \$14.10		\$14.52	\$0.42	2.98%
24		2,000 kW or greater	\$14.10		φ14.3Z	φU.42	2.90 /6
25		Ferran Observa (4 em INA/E).					
26		Energy Charges (¢ per kWh):					
27		Seasonal On-peak Energy: 21 - 499 kW:	9,487		9.771	0.284	2.99%
28			7.048		7.259	0.211	2.99%
29		500 - 1,999 kW	7.046 5.683		5.853	0.170	2.99%
30		2,000 kW or greater	0.000		3.033	0.170	2.33 /0
31 32		Seasonal Off-peak Energy:					
33		21 - 499 kW:	1.712		1.763	0.051	2.99%
33 34		21 - 499 kW 500 - 1,999 kW	1.400		1.442	0.042	2.99%
34 35		2,000 kW or greater	1.380		1.421	0.041	2.99%
36		2,000 KH OI greater	1.300				
36 37		Non-seasonal Energy					
37 38		21 - 499 kW:	2.387		2.458	0.071	2.99%
39		500 - 1.999 kW	1.954		2.013	0.059	2.99%
39 40		2,000 kW or greater	1,777		1.830	0.053	2.99%
41		2,000 KH OI GIGGIOI	.,,,,,		*****		=
42							
	rocont rates shown shi	ove are proposed January 2018 rates.					

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown: EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current X Projected Year Ended 05/31/20

COMPANY: FLORIDA POWER & LIGHT COMPANY

and proposed classes of service, demand,

AND SUBSIDIARIES DOCKET NO.: 160021-EI

energy, and other service charges.

Witness: Tiffany C. Cohen

			LSA %	2.994%		Witness: Tiffany C. Cohen				
	(1) CURRENT	(2)	(3)	(4)		(5)	(6)			
E	RATE	TYPE OF	JAN 2018	PROPOSED	TOT	AL CHANGE	PERCENT			
)	SCHEDULE	CHARGE	RATE*	RATE		IN RATE	INCREASE			
	SDTR	Seasonal Demand - Time of Use Rider (continued)								
		Option B								
		Customer Charge:								
		21 - 499 kW:	\$25.00		\$25.75	\$0.75	3.00%			
		500 - 1,999 kW	\$75.00		\$77.25	\$2.25	3.00%			
		2,000 kW or greater	\$275.00		\$283.23	\$8.23	2.99%			
		B 48								
		Demand Charges:								
)		Seasonal On-peak Demand:								
		21 - 499 kW: 500 - 1,999 kW	\$11.80		\$12.15	\$0.35	2.97%			
 <u> </u>		2,000 kW or greater	\$13.80		\$14.21	\$0.41	2.97%			
}		2,000 KW of greater	\$14.20		\$14.63	\$0.43	3.03%			
		Non-seasonal On-peak Demand:								
ļ 5		21 - 499 kW:	\$40.20		*					
) }		500 - 1,999 kW	\$10.30 \$13.20		\$10.61	\$0.31	3.01%			
•		2,000 kW or greater	\$13.20 \$14.10		\$13.60	\$0.40	3.03%			
		Eloso Kit of groater	\$14.10		\$14.52	\$0.42	2.98%			
9		Energy Charges (¢ per kWh):								
)		Seasonal On-peak Energy:								
1		21 - 499 kW:	9.487		9.771	0.284	2.99%			
2		500 - 1,999 kW	7.048		7.259	0.211	2.99%			
3		2,000 kW or greater	5.683		5.853	0.170	2.99%			
1		•	3.1333		5.000	0.170	2.99 %			
5		Seasonal Off-peak Energy:								
ì		21 - 499 kW:	1.712		1.763	0.051	2.99%			
7		500 - 1,999 kW	1.400		1.442	0.042	2.99%			
3		2,000 kW or greater	1.380		1.421	0.041	2.99%			
1							2.2070			
)		Non-seasonal On-peak Energy:								
		21 - 499 kW:	5.422		5.584	0.162	2.99%			
!		500 - 1,999 kW	4.204		4.330	0.126	2.99%			
,		2,000 kW or greater	3.897		4.014	0.117	2.99%			
. 5		Non concern Off neck Energy								
		Non-seasonal Off-peak Energy: 21 - 499 kW:								
		500 - 1,999 kW	1.712		1.763	0.051	2.99%			
		2,000 kW or greater	1.400		1.442	0.042	2.99%			
		2,000 KH OI GIEGIGI	1.380		1.421	0.041	2.99%			
) 										
* The pres	ent rates shown abo	ve are proposed January 2018 rates.								

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in

X Projected Year Ended 05/31/20

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Tiffany C. Cohen

Type of Data Shown:

LSA % 2.994% (2) (3) (4) (5) (6) CURRENT LINE RATE TYPE OF JAN 2018 **PROPOSED** TOTAL CHANGE PERCENT NO. SCHEDULE CHARGE RATE* RATE IN RATE **INCREASE** ___NSMR Non-Standard Meter Rate 2 3 Enrollment Fee 4 GS-1 \$89.00 \$89.00 \$0.00 0.00% GSD-1 \$89.00 5 \$89.00 \$0.00 0.00% RS-1 6 \$89.00 \$89.00 \$0.00 0.00% Monthly Surcharge 9 GS-1 \$13.00 \$13.00 \$0.00 0.00% 10 GSD-1 \$13.00 0.00% \$13.00 \$0.00 11 RS-1 \$13.00 0.00% \$13.00 \$0.00 12

29 30

41
42
43 The present rates shown above are proposed January 2018 rates.

Schedule B-1	
OKEECHOBEE LIMITED SCOPE 2019	

ADJUSTED RATE BASE

Page 1 of 1

MPANY: FLO	LIC SERVICE COMMISSION ORIDA POWER & LIGHT COMPANY ND SUBSIDIARIES			EXPLANATION:	base for t	he annualized costs ergy Center. Provid	month average adjuste of the new Okeechobe the details of all adjus	e	ype of Data Shown: X Projected Yea			
CKET NO.: 1	160021-EI				(\$000) wh	ere applicable		v	Witness: Kim Ousdahl			
	(1)	(2)	(3) ACCUMULATED	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.		PLANT IN SERVICE	PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (1 - 2)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BAS	
1 2 U 3	TILITY PER BOOK	1,228,048	21,635	1,206,413	-	-	-	1,206,413	-	(85,747)	1,120,66	
	EPARATION FACTOR (See Note)	0.948844	0.949985	0.948824	-	-	-	0.948824	-	0.948824	0.94882	
	URISDICTIONAL UTILITY	1,165,226	20,553	1,144,673	-	-	-	1144673.298	-	(81,359)	1,063,31	
	OMMISSION ADJUSTMENTS	-	-	-	-		-	-	-	-	-	
	OMPANY ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	
	OTAL ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	
4 Jl 5 6 7	JRISDICTIONAL ADJ UTILITY	1,165,226	20,553	1,144,673		-		1,144,673	-	(81,359)	1,063,31	
8												
20	OTES: ne jurisdictional separation factors used i	:- 4b - d	orthograph to the							-		

COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPA AND SUBSIDIARIES ET NO.: 160021-EI	ANY		EXPLANATION:		Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses for the Okeechobee Clean Energy Center.								a Shown: ed Year Ended <u>0:</u> bert E. Barrett, Jr	
	(1)	(2)	(3)	(4)	(5)	(6)	(\$000) (7)	(8)	(0)	(40)					
Line No.	Account Sub-account Title	Beginning Balance Jun-19	Ending Balance Jun-19	Ending Balance Jul-19	Ending Balance Aug-19	Ending Balance Sep-19	Ending Balance Oct-19	Ending Balance Nov-19	(9) Ending Balance Dec-19	(10) Ending Balance Jan-20	(11) Ending Balance Feb-20	(12) Ending Balance Mar-20	(13) Ending Balance Apr-20	(14) Ending Balance	(15) 13-Month
1				·									Api-20	May-20	Average
3	CONSTRUCTION OF POWER PLANT &	TRANSMISSI	ON INTERCO	NNECTION (No	ote 1)										
4	OTHER PRODUCTION														
5	Okeechobee Clean Energy Center	\$1 126 402	\$1 1 <i>4</i> 7 173	¢1 1/7 179	\$4.447.470	64 447 470	*****								
6	TOTAL OTHER PRODUCTION	\$1,126,402	\$ 1 147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	
7		_+ .,,	• 1,141,110	Ψ1,141,113	Ψ1,147,173	\$ 1,147,173	\$1,147,173	\$1,147,173	\$ 1,147,173	\$1,147,173	\$1,147,173	\$1,147,173	\$ 1,147,173	\$1,147,173 \$1,147,173	1,145,57
8	TRANSMISSION														
9	Okeechobee Clean Energy Center	\$ 56,900	\$ 56,976	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57.026	\$ 57,026	\$ 57,026	\$ 57,026	\$ 57,026	¢ 57,000	•		
10	Okeechobee Clean Energy Center - GSU	\$` 25,460	\$ 25,460	\$ 25,460			,	,,		,	,	,	,,		,
11	TOTAL TRANSMISSION	\$ 82,360	\$ 82,436	\$ 82,486	\$ 82,486										
12										Ψ <u>02,400</u>	Ψ 02,700	Φ 02,400	\$ 82,486	\$ 82,486 \$	82,473
13 14	TOTAL DEPOSITION OF DIANT DALANCE	-													
15	TOTAL DEPRECIABLE PLANT BALANCE	= \$1,208,761	\$ 1,229,609	\$1,229,659	\$1,229,659	\$ 1,229,659	\$ 1,229,659	\$1,229,659	\$1,229,659	\$1,229,659	\$ 1,229,659	\$1,229,659	\$ 1,229,659	\$1,229,659	1,228,048
16	NON-DEPRECIABLE PROPERTY													, , , , , , , , , , , , , , , , , , , ,	1,220,010
17	TOTA DEL REGIADEE PROPERTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	MISCELLANEOUS INTANGIBLES	_	_												
19				-	-	-	•	-	-	-	•	-	-	-	-
20	TOTAL PLANT BALANCE	\$1,208,761	\$ 1,229,609	\$1,229,659	\$1,229,659	\$1,229,659	\$ 1 229 659	\$ 1 220 650	\$1,220,650	\$ 1 220 CED	£ 4.000.050	1 1 222 272		\$1,229,659 \$	
21					11	+ 1,223,333	<u> </u>	Ψ 1,223,003	Ψ1,229,039	\$ 1,229,009	\$ 1,229,659	\$1,229,659	\$ 1,229,659	\$1,229,659 \$	1,228,048
22															
23															
24	Note 1: Power plant and transmission inter	connection hav	ve a projected	in-service date	of June 1, 201	19.									
25 26	Totale														
26 27	Totals may not add due to rounding	*													
28															
29															
30	`														
upporti	ng Schedules:												Recap Schedi		

	A PUBLIC SERVICE COMMISSION NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANA	ATION:	sub-accour	nt to which a		es for each a depreciation ergy Center.		ed			ted Year End	
DOCKE	T NO.: 160021-EI							(\$000)					Witness: R	obert E. Barr	ett, Jr.
Line No.	(1) Account Sub-account Title	(2) Beginning Balance Jun-19	(3) Ending Balance Jun-19	(4) Ending Balance Jul-19	(5) Ending Balance Aug-19	(6) Ending Balance Sep-19	(7) Ending Balance Oct-19	(8) Ending Balance Nov-19	(9) Ending Balance Dec-19	(10) Ending Balance Jan-20	(11) Ending Balance Feb-20	(12) Ending Balance Mar-20	(13) Ending Balance Apr-20	(14) Ending Balance May-20	(15) 13-Month Average
1 2 3	POWER PLANT & TRANSMISSION INTERCON	INECTION (Not	e 1)				10.								
4 5 6 7	OTHER PRODUCTION Okeechobee Clean Energy Center TOTAL OTHER PRODUCTION	\$ - \$ -	\$ 3,442 \$ 3,442	\$ 6,883 \$ 6,883	\$ 10,325 \$ 10,325	\$ 13,766 \$ 13,766	\$ 17,208 \$ 17,208	\$ 20,649 \$ 20,649	\$ 24,091 \$ 24,091	\$ 27,532 \$ 27,532	\$ 30,974 \$ 30,974	\$ 34,415 \$ 34,415	\$ 37,857 \$ 37,857	\$ 41,298 \$ 41,298	\$ 20,649
8 9 10 11 12	TRANSMISSION Okeechobee Clean Energy Center Okeechobee Clean Energy Center - GSU TOTAL TRANSMISSION	\$ -	\$ 89 \$ 75 \$ 164		\$ 267 \$ 225 \$ 493	\$ 300	\$ 376	\$ 451	\$ 526	\$ 601		\$ 751	\$ 826		\$ 451
13 14 15	TOTAL DEPRECIABLE RESERVE BALANCE	\$ -	\$ 3,606	\$ 7,211	\$ 10,817	\$ 14,423	\$ 18,029	\$ 21,635	\$ 25,240	\$ 28,846	\$ 32,452	\$ 36,058	\$ 39,663	\$ 43,269	\$ 21,635
16 17 18	NON-DEPRECIABLE PROPERTY MISCELLANEOUS INTANGIBLES	-	-	-	-	-	-	-	-	<u>-</u>	-	-	-	-	-
19 20 21	TOTAL RESERVE BALANCE	\$ -	\$ 3,606	\$ 7,211	\$ 10,817	\$ 14,423	\$ 18,029	\$ 21,635	\$ 25,240	\$ 28,846	\$ 32,452	\$ 36,058	\$ 39,663	\$ 43,269	\$ 21,635
22 23 24 25	Note 1: Power plant and transmission interconne	ection have a pro	ected in-serv	rice date of .	June 1, 201	9.									
26 27 28 29	Totals may not add due to rounding														
30 31 32 33															
	ng Schedules:					-				Recap Sche	edules:	B-6			

	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		EXPLANATION:	income for the	alculation of jurisdictiona annualized costs of the Clean Energy Center.	al net operating e new		e of Data Shown: Projected Year Ended: <u>05/31/20</u>	
DOCK	ET NO.: 160021-EI			(\$	000)		Witness: Kim Ousdahl		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	DESCRIPTION	Total Company Per Books	Non- Electric Utility	Total Electric (2)-(3)	Jurisdictional Factor (Note 1)	Jurisdictional Amount (4)x(5)	Jurisdictional Adjustments	Jurisdictional Amount (6)+(7)	
1 2	Operating Revenues:						<u> </u>		
3	Sales of Electricity								
4	Other Operating Revenues	-	-	-	-	-	•	-	
5	Total Operating Revenues								
6	total operating revenues	-	-	=	-	-	-	-	
7	Operating Expenses (Note 2):								
8	Operation & Maintenance:								
9	Fuel								
10	Purchased Power		-	-	•	-	-	-	
11	Other	8,285	•	8,285	0.054440	-	-	•	
12	Depreciation & Amortization	43,269	-	43,269	0.954118 0.949985	7,905	-	7,905	
13	Decommissioning Expense	70,203	-	43,209	0.949985	41,105	-	41,105	
14	Taxes Other Than Income Taxes	17,724	<u>-</u>	17,724	0.005300	47.440	-	.	
15	Income Taxes	(169,156)	_	(169,156)	0.965380	17,110	=	17,110	
16	Deferred Income Taxes-Net	135,364	_	135,364	0.954418	(161,446)	-	(161,446)	
17	Investment Tax Credit-Net	-	_	130,304	0.954418	129,194	-	129,194	
18	(Gain)/Loss on Disposal of Plant	_	_	-	-	•	-	-	
19	Total Operating Expenses	35,486		35,486	0.954418	33,868			
20	, ,	,		33,700	0.934410	33,000	-	33,868	
21	Net Operating Income (Loss)	(35,486)	 _	(35,486)	0.954418	(33,868)		(00.000)	
22	· · · · · · · · · · · · · · · · · · ·			(00,400)	0.9344 10	(33,000)		(33,868)	
23									
24									
25									
26									
27									
28	NOTES:								
29									
30	Note 1: The jurisdictional separation factors use	d in the development of	the FPSC Jurisdictions	il amounts are ti	nose used in FPI 's 2019	Subsequent Veer A	divetment		
31	Note 2: Data does not include clause recoverab	le expenses such as fue	el, environmental, and	security.	4004 1111 12 2010	- Cabocqueiii i eal Ai	ajuati i Erit.		
32									
33	Totals may not add due to rounding								
34									
35									
36									
37									
38	`								
39									

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide jurisdictional factors for net operating income for the annualized cost of the new Okeechobee Clean Energy Center.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Kim Ousdahl, Renae B. Deaton, Robert E. Barrett, Jr.

AND SUBSIDIARIES DOCKET NO.: 160021-EI

						· · · · - · - · · · · · · · · · · · · ·
	(1)	(2)	(3)	(4)	(5)	
			Total	FPSC	Jurisdictional	
Line	Account	Account	Company	Jurisdictional	Separation	
No.	No.	Title	(Note 1)	(Note 1)	Factor	
			(\$000)	(\$000)	(Note 2)	
1		OTHER POWER GENERATION	V	(4)	(11010 2)	
2						
3	54 6	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	1,458	1,387	0.951284	
4	548	OTHER POWER - GENERATION EXPENSES	954	908	0.951284	
5	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	1,220	1,161	0.951284	
6	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	530	503	0.948659	
7	552	OTHER POWER - MAINTENANCE OF STRUCTURES	261	249	0.951284	
8	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	1,419	1,347	0.948659	
9	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	170			
10	00,	OTHER POWER GENERATION	6,013	161	0.948659	
11		OTHER TOWER CENTERATION	6,013	5,715	0.950359	
12	560 - 573	TRANSMISSION				
13	300 - 373		-	-	-	
14		ADMINISTRATIVE & GENERAL				
15		ADMINISTRATIVE & GENERAL				
16	924	ARC EVE DECREETY INCHEANCE				
		A&G EXP - PROPERTY INSURANCE	2,000	1,927	0.963508	
17	925	A&G EXP - INJURIES AND DAMAGES	15	15	0.968204	
18	926	A&G EXP - EMP PENSIONS & BENEFITS	257_	248	0.968204	
19		ADMINISTRATIVE & GENERAL	2,272	2,190	0.964069	
20						
21						
22		TOTAL O&M EXPENSES	8,285	7,905	0.954118	
23				·		
24						
25		OTHER PROD DEPRECIATION				
26						
27	403 & 404	DEPR & AMORT EXP - OTH PROD	41,298	39,286	0.951284	
28		OTHER PROD DEPRECIATION	41,298	39,286	0.951284	
29		· ·	,230	00,200	0.331204	
30						
31						
32						
33				-		
34						
upporting S	Schedules:	C-20, C-22				
appoining a	on icabics.	0-20, 0-22		Rec	ap C-1	

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION:

Provide jurisdictional factors for net operating income for the annualized cost of the new Okeechobee Clean Energy Center.

Type of Data Shown:

X Projected Year Ended 05/31/20

Witness: Kim Ousdahl, Renae B. Deaton, Robert E. Barrett, Jr.

DOCKET NO.: 160021-EI

(1) Account	(2) Account	(3) Total Company	(4) FPSC Jurisdictional	(5) Jurisdictional Separation	
No.	Title	(Note 1) (\$000)	(Note 1) (\$000)	Factor (Note 2)	
	TRANSMISSION DEPRECIATION				
403 & 404	DEPR & AMORT EXP - TRANS	1.070	961	0.898735	
403 & 404	DEPR & AMORT EXP - TRANS - GSU's	901			
	TRANSMISSION DEPRECIATION	1,971	1,819	0.922765	
	TOTAL DEPREC & AMORT	43,269	41,105	0.949985	
	TAXES OTH THAN INC TAX				
408	TAX OTH THING TAX - REAL & PERS PROPERTY TAX	17 552	16 944	0.065352	
		17,555	10,544		
		4	4		
		•	•		
	TAXES OTH THAN INC TAX	17,724	17,110	0.965380	
	OPERATING INCOME TAXES				
400	INCOME TAYES LITH ITY OPEN INCOME. CURDENT EEDERAL	(450.353)	(452.000)	0.054440	
711	OPERATING INCOME TAXES	(33,792)	(32,252)	0.954418	
	NET OPERATING INCOME	(35,486)	(33,868)	0.954418	
IOTES:					
	No. 403 & 404	TRANSMISSION DEPRECIATION TRANSMISSION DEPRECIATION DEPR & AMORT EXP - TRANS - GSU'S TRANSMISSION DEPRECIATION TOTAL DEPREC & AMORT TAXES OTH THAN INC TAX TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX + FEDERAL UNEMPLOYMENT TAXES TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES TAX OTH TH INC TAX - FICA (SOCIAL SECURITY) TAXES OTH THAN INC TAX OPERATING INCOME TAXES INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL INCOME TAXES - DEFERRED FEDERAL INCOME TAXES - DEFERRED STATE OPERATING INCOME TAXES	No. Title (Note 1) (\$000) TRANSMISSION DEPRECIATION 103 & 404 DEPR & AMORT EXP - TRANS 1,070 DEPR & AMORT EXP - TRANS 901 TRANSMISSION DEPRECIATION 1,971 TOTAL DEPREC & AMORT 1,971 408 TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX 17,553 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No. Title (Note 1) (S000) (S000) TRANSMISSION DEPRECIATION 103 & 404 DEPR & AMORT EXP - TRANS 103 & 404 DEPR & AMORT EXP - TRANS - GSU'S 901 857 TRANSMISSION DEPRECIATION 1,971 1,819 TOTAL DEPREC & AMORT TEXP - TRANS - GSU'S 901 857 TRANSMISSION DEPRECIATION 1,971 1,819 TOTAL DEPREC & AMORT 43,269 41,105 TAXES OTH THAN INC TAX 408 TAX OTH THINC TAX - REAL & PERS PROPERTY TAX 17,553 16,944 408 TAX OTH THINC TAX - FEDERAL UNEMPLOYMENT TAXES 1 1 1 1 408 TAX OTH THINC TAX - STATE UNEMPLOYMENT TAXES 1 4 4 4 408 TAX OTH THINC TAX - FICA (SOCIAL SECURITY) 166 161 TAXES OTH THAN INC TAX - FICA (SOCIAL SECURITY) 17,724 17,110 OPERATING INCOME TAXES 409 INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (159,353) (152,089) 409 INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE (9,804) (9,357) 410 INCOME TAXES - DEFERRED FEDERAL 130,378 124,436 411 INCOME TAXES - DEFERRED STATE 4,996 4,758 OPERATING INCOME TAXES (33,792) (32,252)	No. Title (Note 1) (Note 1) (Note 1) Factor (Note 2) TRANSMISSION DEPRECIATION 103 & 404 DEPR & AMORT EXP - TRANS - GSU'S 901 857 0.951284 103 & 404 DEPR & AMORT EXP - TRANS - GSU'S 901 857 0.951284 103 & 404 DEPR & AMORT EXP - TRANS - GSU'S 901 857 0.92765 103 & 404 DEPRECIATION 1,819 0.922765 103 & 405 DEPRECIATION 1,819 0.922765 103 DEPRECIATION 1,819 0.922

Supporting Schedules:

C-20, C-22

Recap Schedules:

C-1

DOCKET NO.: 160021-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of state and federal income taxes for the annualized costs of the Okeechobee Clean Energy Center.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

X Projected Year Ended 05/31/20

AND SUBSIDIARIES

(\$000)

Witness: Kim Ousdahl

Line	(1)	(2)	(3) CURRENT TAX	(4)	(5)	(6) DEFERRED TAX	(7)	· · ·
No.	DESCRIPTION	STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL	
1				*				
2	NET UTILITY OPERATING INCOME	\$ (35,486)	\$ (35,486)					
3	ADD INCOME TAX ACCOUNTS	(33,792)	(33,792)					
4	LESS INTEREST CHARGES (FROM C-23)	21,606	21,606					
5		,	_ ,					
6	TAXABLE INCOME PER BOOKS	\$ (90.884)	\$ (90,884)					
7		<u> </u>	<u> </u>					
8	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)							
9	ADD: BOOK DEPRECIATION, LESS DEBT AFUDC PORTION	42,269	42,269		\$ (2,325) \$	(13,980)		
10	LESS: EQUITY AFUDC	(3,283)	(3,283)		φ (2,323) φ 181			
11	LESS: TAX DEPRECIATION	(417,482)	(417,482)			1,086		
12		(378,496)			22,962	138,082		
13	ADD: TURN AROUND OF DEBT AFUDC	1,000	(378,496)		20,817	125,188		
14	STATE AMORTIZATION OF FEDERAL BONUS DEPRECIATION		1,000		(55)	(331)		
15	STATE AMORTIZATION OF FEDERAL BUNUS DEPRECIATION	286,847	-		(15,777)	5,522		
16	TOTAL TEMPORARY DIFFERENCES							
17	TOTAL TEMPORARY DIFFERENCES	\$ <u>(90,649)</u>	\$ <u>(377,496)</u>		\$ <u>4,986</u> \$	130,378		
18	DEDMANENT AD INSTACHAS TO TAYABLE INCOME (LICT)							
	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)							
19	EQUITY AFUDC	3,283	3,283					
20								
21								
22	TOTAL PERMANENT ADJUSTMENTS	\$ <u>3,283</u>	\$3,283_					
23								
24	STATE TAXABLE INCOME	\$ (178,250)			\$			
25	STATE INCOME TAX (5.5%)	\$ (9,804)			\$ 4,986			
26	ADJUSTMENTS TO STATE INCOME TAX (LIST)				· — —			
27								
28								
29	TOTAL ADJUSTMENTS TO STATE INCOME TAX	\$ -						
30		·						
31	STATE INCOME TAX	\$ (9,804)	\$ 9,804		\$ 4,986			
32		(0,004)	<u> </u>		4,500			
33	FEDERAL TAXABLE INCOME AFTER STATE		\$ (455,293)					
34			<u> (400,200)</u>					
35								
36					•			
37								
38								
39	TOTALS MAY NOT ADD DUE TO BOUNDING							
פנ	TOTALS MAY NOT ADD DUE TO ROUNDING							

Supporting Schedules: C-23

EXPLANATION:

Provide the calculation of state and federal income taxes

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 160021-EI

AND SUBSIDIARIES

for the annualized costs of the Okeechobee Clean Energy Center.

X Projected Year Ended 05/31/20

Witness: Kim Ousdahl

DOCKET NO	O.: 160021-EI			(\$000)			Witne	ess: Kim Ousdahl
Line	(1)		(2)	(3) CURRENT TAX	(4)	(5)	(6) DEFERRED TAX	(7)
No.	DESCRIPTION		STATE	FEDERAL	TOTAL	STATE	FEDERAL	TOTAL
1 2	FEDERAL TAYABLE WAS ALL	· · · · · · · · · · · · · · · · · · ·					TEBLIAL	TOTAL
3	FEDERAL TAXABLE INCOME			_\$ (455,293)			<u>\$ 1</u> 30,378	
4	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)			\$ (159,353)			4 100,010	
5	ADJUSTMENTS TO FEDERAL INCOME TAX							
6	ORIGINATING ITC							
7	ORIGINATING ITC			<u> </u>				
8	WRITE OFF OF EXCESS DEFERRED TAXES							
9	WAITE OF TOP EXCESS DEFERRED TAXES						\$ -	
10	OTHER ADJUSTMENTS (LIST)							
11	OTTER(TIDEOGTIMENTO (EIGT)						\$ -	
12								
13	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX							
14	TO THE TROOP OF THE TAX							
15	FEDERAL INCOME TAX			• (1=====				
16				\$ (159,353)			<u>\$ 130,378</u>	
17	ITC AMORTIZATION							
18								
19							\$ 130,378	
20								
21								
22								
23								
24								
25								
26								
27	SUMMARY OF INCOME TAX EXPENSE:							
28		FEDERAL STATE TOTAL						
29	CURRENT TAX EXPENSE	(159,353) (9,804) (169,156)						
30	DEFERRED INCOME TAXES	130,378 4,986 135,364						
31	INVESTMENT TAX CREDITS, NET	130,370 4,960 133,364						
32	TOTAL INCOME TAX PROVISION	(28,974) (4,818) (33,792)						
33		(00,192)						
34								
35								
36	TOTALS MAY NOT ADD DUE TO ROUNDING							

AND SUBSIDIARIES

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the amount of interest expense used to calculate net

operating income taxes on Schedule C-22 for the new Okeechobee Clean Energy Center.

Recap Schedules:

C-22

X Projected Year Ended 05/31/20

Type of Data Shown:

DOCKET NO.: 160021-EI

Supporting Schedules:

D-1a

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

	(1)	(2) Historical Base Year	(3) Test Year	
Line No.	Description	Ended 12/31/2015	Ended 12/31/2017 (\$000)	
1 2				
3 4	Interest on Long Term Debt	Not Applicable	\$ 21,606	
5 6 7	Amortization of Debt Discount, Premium, Issuing Expense & Loss on Reacquired Debt		-	
8 9	Interest on Short Term Debt		-	
10 11	Interest on Customer Deposits		-	
12 13	Other Interest Expense		-	
14 15 16	Less Allowance for Funds Used During Construction			
17 18	Total Interest Expense		\$ 21,606	
19 20	Jurisdictional Factor		0.948824	
21 22 23 24	Jurisdictional Interest Expense		\$ 20,500	
25 26 27 28 29 30	Totals may not add due to rounding.			

EXPLANATION: Provide the calculation of the revenue expansion factor for the new Okeechobee Clean Energy Center annualized period.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

X Projected Year Ended 05/31/20

AND SUBSIDIARIES

Witness: Kim Ousdahl

DOCKET NO.: 160021-EI

Line No.	(1) Description	(2) Percent	
1	Revenue Requirement	1.00000	
2	Gross Receipts Tax Rate	0.00000	
3	Regulatory Assessment Rate	0.00072	
4	Bad Debt Rate	0.00065	
5	Net Before Income Taxes (1) - (2) - (3) - (4)	0.99863	
6	State Income Tax Rate	0.05500	
7	State Income Tax (5) x (6)	0.05492	
8	Net Before Federal Income Tax (5) - (7)	0.94370	
9	Federal Income Tax Rate	0.35000	
10	Federal Income Tax (8) x (9)	0.33030	
11	Revenue Expansion Factor (8) - (10)	0.61341	
12	Net Operating Income Multiplier (100% / Line 11)	1.63024	

Schedule D-1a
OKEECHOREE LIMITED SCORE 2019

Supporting Schedules:

COST OF CAPITAL - 13-MONTH AVERAGE

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION:	Provide the company's 13-month average cost of capital for the new Okeechobee Clean Energy Center.				Type of Data Shown: X Projected Year Ended 05/31/20				
T NO.: 160021-EI			(\$000)					Witness: Kim Ousdahl, Moray P. Dewhurst, Robert E. Barrett, Jr.				
(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	(10)	
Class of Capital			Specific Adjustments	Pro Rata Adjustments	System Adjusted	Jurisdictional Factor			Ratio	Cost Rate	Weighted Cost Rate	
LONG TERM DEBT	\$	443,868	-	-	\$ 443,868	0.948824	\$	421,152	39.61%	4.87%	1.93%	
SHORT TERM DEBT		-	-	-	-			_	_	_	-	
PREFERRED STOCK		-	-	-	-			-	-	-	-	
COMMON EQUITY	\$	676,799	-	•	\$ 676,799	0.948824	\$	642,163	60.39%	11.50%	6.95%	
CUSTOMER DEPOSITS		-	-	-	-			-	-	-	-	
DEFERRED TAXES		-	-	-	-			-	-	_	-	
INVESTMENT CREDITS		-	-	-	-			-	-	-	-	
TOTAL	\$	1,120,666		_	\$ 1,120,666		\$	1,063,315	100.00%		8.87%	
	Energy C	enter that we	ings and with the c re approved by the	aculation of GE Commission.	BRA revenue requ	irements for the Riviera	i Clean	Energy Cent	er and Port Ev	rerglades		
	NY: FLORIDA POWER & AND SUBSIDIARIES T NO.: 160021-EI (1) Class of Capital LONG TERM DEBT SHORT TERM DEBT PREFERRED STOCK COMMON EQUITY CUSTOMER DEPOSITS DEFERRED TAXES INVESTMENT CREDITS TOTAL NOTE:	NY: FLORIDA POWER & LIGHT CAND SUBSIDIARIES T NO.: 160021-EI (1) (1) Class of Capital LONG TERM DEBT SHORT TERM DEBT PREFERRED STOCK COMMON EQUITY CUSTOMER DEPOSITS DEFERRED TAXES INVESTMENT CREDITS TOTAL \$ NOTE: The cost determinenergy Costs.	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES T NO.: 160021-EI (1) (2) Company Total Per Books LONG TERM DEBT \$ 443,868 SHORT TERM DEBT - PREFERRED STOCK - COMMON EQUITY \$ 676,799 CUSTOMER DEPOSITS - DEFERRED TAXES - INVESTMENT CREDITS - TOTAL \$ 1,120,666 NOTE: The cost of capital set determination proceed Energy Center that we	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES T NO.: 160021-EI (1) (2) (3) Company Total Per Books Adjustments LONG TERM DEBT \$ 443,868 - SHORT TERM DEBT PREFERRED STOCK COMMON EQUITY \$ 676,799 - CUSTOMER DEPOSITS DEFERRED TAXES INVESTMENT CREDITS TOTAL \$ 1,120,666 - NOTE: The cost of capital set forth above reflect determination proceedings and with the cenergy Center that were approved by the	Capital for the NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES T NO.: 160021-EI (1) (2) (3) (4) Company Total Specific Pro Rata Adjustments LONG TERM DEBT \$ 443,868 SHORT TERM DEBT	Capital for the new Okeechobee AND SUBSIDIARIES T NO.: 160021-EI (\$000) (1) (2) (3) (4) (5) Company Total Specific Pro Rata Adjustments Adjustment	Class of Capital Class of Capital Company Total Per Books Adjustments Adjustments Adjustments Adjustments Adjustments Adjusted Factor LONG TERM DEBT PREFERRED STOCK COMMON EQUITY STORED STOCK COMMON EQUITY STORED STORED STOCK COMMON EQUITY STORED STORED STORE COMMON EQUITY STORED STORE	AND SUBSIDIARIES T NO.: 160021-EI (\$000) (1) (2) (3) (4) (5) (6) Company Total Per Books Adjustments Adjustments Adjustments Adjusted Factor Capital LONG TERM DEBT SHORT TERM DEBT PREFERRED STOCK COMMON EQUITY \$ 676,799 \$ 676,7	AND SUBSIDIARIES T NO.: 160021-EI (\$000) (\$	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES T NO.: 160021-EI (\$000) (1) (2) (3) (4) (5) (6) (7) (8) Class of Capital Company Total Per Books Adjustments Adjustments	AND SUBSIDIARIES TNO.: 160021-EI (\$000) Witness: Kim Ousdahl, Moray P. Dewhurst, Witness of Capital Structure (\$000) (1) (2) (3) (4) (5) (6) (7) (8) (9) Class of Capital Per Books Adjustments Adju	

Recap Schedules:

A-1

Schedule E-14	
OKEECHOBEE LIMITED SCOPE 2019	e

PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote	Type of Data Shown:			
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 160021-EI		unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges	Prior Year Ended / / Historical Test Year Ended / / / Yenceted Year Ended: 05/31/20 Witness: Tiffany C. Cohen			
		shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.				
Line No.		(1)				
2 3 4 See attached schedules: 5 Attachment # 1 - Okeechobee Limited Scope 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	Adjustment - Suppo	ort for Estimated Charges				
26 27 28 29 30 Supporting Schedules:		Recap Schedul	es: A-3			

Recap Schedules:

A-3

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 160021-EI
Schedule E-14
ATTACHMENT 1 OF 1
Page 1 of 2

	(\$million)	Source
(A) Jurisdictional Annualized Revenue Requirement	209.024	MFR A-1 (Okeechobee LSA)
(B) Total Retail Base Revenues From the Sales of Electricity	6,980.676	Page 2 of 2
(C) Okeechobee LSA FACTOR [(A) / (B)]	2.994%	

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 160021-EI Schedule E-14 ATTACHMENT 1 OF 1 Page 2 of 2

	2019								
Customer Class	Jun	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov	Dec		
Residential	384.671.083	416,726,941	425.670.902	414,214,818	373,687,930	313,294,490	302,482,346		
Commercial	218,132,652	223,749,751	223,063,319	219,635,491	214,495,358	203,063,977	205,690,517		
Industrial	10,719,695	10,840,585	10,821,969	10,552,274	10,929,579	10,715,035	10,592,661		
Street & Highway	5,897,445	6,009,948	6,455,102	6,074,672	5,903,869	5,886,164	6,336,033		
Other	141,846	129,520	131,729	145,608	143,550	154,302	135,609		
Railroads & Railways	401,812	419,107	421,575	421,434	419,030	389,006	384,627		
Total Jurisdictional Billed Revenue	619,964,534	657,875,851	666,564,596	651,044,296	605,579,317	533,502,974	525,621,793		
CILC/CDR Incentive	5,443,838	3,895,462	3,928,815	4,326,174	3,952,887	4,005,304	4,988,353		
Unbilled Revenue	97,867	103,852	105,224	102,774	95,597	84,219	82,974		
Total Retail Base Revenues From the Sales of Electricity	\$ 625,506,239 \$	661,875,165	\$ 670,598,634 2020	\$ 655,473,244	\$ 609,627,800	\$ 537,592,497	\$ 530,693,120		
Customer Class	<u>Jan</u>	Feb	Mar	Apr	May	12 Months Ending			
<u></u>					<u>—</u>				
Residential	330,526,484	299,490,998	294,154,416	300,045,963	345,187,763	4,200,154,134			
Commercial	207,141,570	194,589,719	200,946,608	199,118,888	211,855,231	2,521,483,082			
Industrial	10,478,659	11,055,056	11,070,610	10,933,782	10,753,259	129,463,163			
Street & Highway	6,206,758	6,125,333	6,153,439	6,259,145	6,258,335	73,566,244			
Other	126,451	137,234	153,546	139,995	144,797	1,684,187			
Railroads & Railways	395,294	383,576	376,453	407,906	398,233	4,818,054			
Total Jurisdictional Billed Revenue	554,875,216	511,781,916	512,855,073	516,905,680	574,597,619	6,931,168,866			
CILC/CDR Incentive Credit	3,432,162	3,345,774	3,604,000	3,648,914	3,841,766	48,413,448			
Unbilled Revenue	87,592	80,790	80,959	81,599	90,706	1,094,152			
Total Retail Base Revenues From the Sales of Electricity	\$ 558,394,970 \$	5 515,208,480	\$ 516,540,032	\$ 520,636,193	\$ 578,530,092	\$ 6,980,676,466			

Totals may not add due to rounding