



955th E 25th Street
Hialeah, Fl. 33013

April 19, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

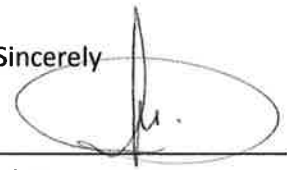
Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely


s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
F: (305) 835-6491

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 12	
		JANUARY 2016 THROUGH DECEMBER 2016							
		CURRENT MONTH: 03/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,158	18,158	100.00	19,826	55,313	35,487	64.16
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	664,257	1,679,854	1,015,597	60.46	3,205,885	4,082,148	876,263	21.47
5	DEMAND (Line 32 A-1 support detail)	1,304,626	1,338,996	34,370	2.57	3,907,063	2,598,348	(1,308,715)	(50.37)
6	OTHER (Line 40 A-1 support detail)	152,796	33,252	(119,544)	(359.51)	358,579	(79,179)	(437,758)	552.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,121,679	3,070,260	948,581	30.90	7,491,353	6,656,630	(834,723)	(12.54)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(516)	(752)	(236)	31.37	(1,330)	(2,136)	(806)	37.73
14	TOTAL THERM SALES	1,765,333	3,069,508	1,304,175	42.49	7,184,951	7,285,104	100,153	1.37
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,756,308	4,080,427	1,324,119	32.45	10,192,765	8,340,182	(1,852,583)	(22.21)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,662,518	4,048,427	1,385,909	34.23	10,073,394	8,092,162	(1,981,233)	(24.48)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,106,830	21,376,050	(2,730,780)	(12.77)	67,342,640	39,620,167	(27,722,473)	(69.97)
20	OTHER Commodity (Line 40 A-1 support detail)	749,293	33,000	(716,293)	(2,170.58)	1,417,798	(345,130)	(1,762,927)	510.80
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,411,811	4,081,427	669,616	16.41	11,491,192	7,747,032	(3,744,160)	(48.33)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,122)	(1,000)	122	(12.19)	(2,320)	(2,820)	(500)	17.73
27	TOTAL THERM SALES (24-26 Estimated only)	3,828,460	4,080,427	251,968	6.18	12,512,887	8,773,132	(3,739,755)	(42.63)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00195	0.00663	0.00468	70.59
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24948	0.41494	0.16546	39.88	0.31825	0.50446	0.18621	36.91
32	DEMAND (5/19)	0.05412	0.06264	0.00852	13.60	0.05802	0.06558	0.00756	11.53
33	OTHER (6/20)	0.20392	1.00764	0.80372	79.76	0.25291	0.22942	(0.02349)	(10.24)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62186	0.75225	0.13039	17.33	0.65192	0.85925	0.20733	24.13
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.75200	0.29200	38.83	0.57336	0.75749	0.18413	24.31
40	TOTAL THERM SALES (11/27)	0.55419	0.75244	0.19825	26.35	0.59869	0.75875	0.16006	21.10
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.54144	0.73969	0.19825	26.80	0.58594	0.74600	0.16006	21.46
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54416	0.74341	0.19925	26.80	0.58889	0.74975	0.16086	21.46
45	PGA FACTOR ROUNDED TO NEAREST .001	0.544	0.74300	0.199	26.78	0.589	0.750	0.161	21.47

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 THROUGH DECEMBER 2016							
		CURRENT MONTH: 03/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,516	8,516	100.00	-	31,577	31,577	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	664,257	781,433	117,176	15.00	2,381,162	2,841,534	460,372	16.20
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,304,626	880,829	(423,797)	(48.11)	3,907,119	2,700,906	(1,206,213)	(44.66)
6	OTHER (Line 40 A-1 support detail)	152,796	33,252	(119,544)	(359.50)	514,480	115,792	(398,688)	(344.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,121,679	1,704,030	(417,649)	(24.51)	6,802,761	5,689,809	(1,112,952)	(19.56)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(516)	(470)	46	(9.70)	(690)	(1,531)	(841)	54.93
14	TOTAL THERM SALES	1,765,333	1,703,560	(61,773)	(3.63)	5,866,389	5,688,278	(178,111)	(3.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,756,308	3,590,200	833,892	23.23	9,827,170	11,026,730	1,199,560	10.88
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,662,518	3,590,200	927,682	25.84	9,883,220	11,026,730	1,143,510	10.37
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,106,830	15,702,920	(8,403,910)	(53.52)	69,095,473	48,191,720	(20,903,753)	(43.38)
20	OTHER Commodity (Line 40 A-1 support detail)	749,293	33,000	(716,293)	(2,170.58)	1,837,527	116,700	(1,720,827)	(1,474.57)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,411,811	3,623,200	211,389	5.83	11,720,747	11,143,430	(577,317)	(5.18)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,122)	(1,000)	122	-	(1,500)	(3,000)	(1,500)	50.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,828,460	3,622,200	(206,260)	(5.69)	11,714,342	11,140,430	(573,912)	(5.15)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00237	0.00237	100.00	-	0.00286	0.00286	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24948	0.21766	(0.03182)	(14.62)	0.24093	0.25770	0.01677	6.51
32	DEMAND (5/19)	0.05412	0.05609	0.00197	3.51	0.05655	0.05605	(0.00050)	(0.89)
33	OTHER (6/20)	0.20392	1.00765	0.80373	79.76	0.27998	0.99222	0.71224	71.78
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62186	0.47031	(0.15155)	(32.22)	0.58040	0.51060	(0.06980)	(13.67)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.47044	0.01044	2.22	0.46000	0.51025	0.05025	9.85
40	TOTAL THERM SALES (11/27)	0.55419	0.47044	(0.08375)	(17.80)	0.58072	0.51074	(0.06998)	(13.70)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.54144	0.45769	-0.08375	(18.30)	0.56797	0.49799	(0.06998)	(14.05)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54416	0.45999	(0.08417)	(18.30)	0.57083	0.50049	(0.07034)	(14.05)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.544	0.460	(0.084)	(18.26)	0.571	0.500	(0.071)	(14.20)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 03/16

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,629,640	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,872,210)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,122)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,756,308	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,757,430	823,451.54	0.29863
18 Bay Gas Storage	0	1,154.55	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(104,990.00)	(23,045.30)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	11,200	(34,089.16)	
22 Other Shippers (Line 85 Page 10)	0.00	(102,698.57)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,122)	(516.07)	0.46000
24 TOTAL COMMODITY (Other)	2,662,518	664,256.99	0.24948
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	22,162,210	1,270,876.44	0.05734
26 FPU - Capacity Indian River		0.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,944,620	33,750.00	
32 TOTAL DEMAND	24,106,830	1,304,626.44	0.05412
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,143	44,611.54	1.05858
34 Storage Purchases	0	95,484.73	
35 Storage withdrawal	707,150	1,871.32	
36 Storage Activity	0	10,828.05	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	749,293	152,795.64	0.20392
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 03/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	817,053	814,685	(2,368)	-0.29%	2,895,642	2,957,326	61,684	2.09%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,304,626	889,345	(415,281)	-46.70%	3,907,119	2,732,483	(1,174,636)	-42.99%
3	TOTAL	2,121,679	1,704,030	(417,649)	-24.51%	6,802,761	5,689,809	(1,112,952)	-19.56%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,765,333	1,703,560	(61,773)	-3.63%	5,866,389	5,688,278	(178,111)	-3.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	139,115	139,115	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,811,705	1,749,932	(61,773)	-3.53%	6,005,504	5,827,392	(178,111)	-3.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(309,975)	45,901	355,876	775.31%	(797,258)	137,584	934,841	679.47%
8	INTEREST PROVISION-THIS PERIOD (21)	218	(149)	(367)	246.31%	829	(451)	(1,280)	283.81%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	955,453	(530,319)	(1,485,771)	280.17%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(139,115)	(139,115)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	599,325	(530,938)	(1,130,263)	212.88%	599,325	(530,938)	(1,130,263)	212.88%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	955,453	(530,319)	(1,485,771)	280.17%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	599,107	(530,789)	(1,129,896)	212.87%				
14	TOTAL (12+13)	1,554,559	(1,061,108)	(2,615,667)	246.50%				
15	AVERAGE (50% OF 14)	777,280	(530,554)	(1,307,834)	246.50%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00350	0.00350	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00320	0.00320	-	0.00%				
18	TOTAL (16+17)	0.00670	0.00670	-	0.00%				
19	AVERAGE (50% OF 18)	0.00335	0.00335	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00028	0.00028	-	0.00%				
21	INTEREST PROVISION (15x20)	218	(149)	(367)	246.31%				

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 03/16

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								25.58
2	Sequent Energy Management	System Supply	FTS	4,629,640		4,629,640	823,451.54		1,178,720.78	5,555.57	17.79
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,629,640	-	4,629,640	823,452	-	1,178,721	5,556	43.37

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 6 OF 12	
	FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016							
	CURRENT MONTH: 03/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,712,553	1,649,057	(63,495)	-3.71%	5,382,389	5,127,359	(255,030)	-4.74%
2 GAS LIGHTS	1,242	1,900	658	52.98%	3,726	5,700	1,974	52.98%
3 COMMERCIAL	2,114,665	2,308,764	194,099	9.18%	6,328,227	6,906,707	578,480	9.14%
4 LARGE COMMERCIAL	-	120,406	120,406	0.00%	-	389,236	389,236	0.00%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%
6 TOTAL FIRM	3,828,460	4,080,427	251,968	6.58%	11,714,342	12,429,902	715,560	6.11%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,738,538	5,323,470	584,932	12.34%	13,744,626	16,294,901	2,550,275	18.55%
11 SMALL COMMERCIAL TRANSP. FIRM	2,944,303	2,164,205	(780,098)	-26.50%	8,771,011	6,577,820	(2,193,191)	-25.00%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,002	1,002	0.00%	-	3,003	3,003	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,386,845	3,017,761	630,916	26.43%	5,972,766	10,889,165	4,916,399	82.31%
19 TOTAL TRANSPORTATION	10,069,686	10,506,438	436,752	4.34%	28,488,402	33,764,889	5,276,487	18.52%
TOTAL THERMS SALES & TRANSP.	13,898,146	14,586,865	688,720	4.96%	40,202,745	46,194,791	5,992,047	14.90%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,998	98,448	(1,550)	-1.55%	99,766	98,432	(1,334)	-1.34%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,947	5,311	364	7.36%	4,949	5,290	341	6.89%
23 LARGE COMMERCIAL	2	4	2	100.00%	2	4	2	100.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,947	103,961	(986)	-0.94%	104,717	103,924	(793)	-0.76%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	91	92	1	1.10%	92	90	(2)	-2.17%
30 SMALL COMMERCIAL TRANSP. FIRM	2,510	1,907	(603)	-24.02%	2,481	1,908	(573)	-23.10%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	31	29	1450.00%	1	30	29	2900.00%
38 TOTAL TRANSPORTATION	2,603	2,033	(570)	-21.90%	2,574	2,031	(543)	-21.10%
TOTAL CUSTOMERS	107,550	105,994	(1,556)	-1.45%	107,291	105,955	(1,336)	-1.25%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	17	17	-	0.00%	18	17	(1)	-5.56%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	427	435	8	1.87%	426	435	9	2.11%
42 LARGE COMMERCIAL	-	30,102	30,102	0.00%	-	32,436	32,436	0.00%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	52,072	57,864	5,792	11.12%	49,799	60,351	10,552	21.19%
47 SMALL COMMERCIAL TRANSP. FIRM	1,173	1,135	(38)	-3.24%	1,178	1,149	(29)	-2.46%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,193,422	97,347	(1,096,075)	-91.84%	1,990,922	120,991	(1,869,931)	-93.92%

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 03/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

							Actual			
FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs									
2	Contract #5034	FTS 1				4,629,640	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2					0.00000	0.00		
3A	Back to Back / No Notice						n/a	n/a		
4	Total Firm:						4,629,640	<u>0.00</u>	()	
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354			0.04694	346,177.81	()	
6	" Capacity release		0	0			---			
7	" System supply	Treasure Coast	331,080	0.03001259			0.04694	15,540.90	()	
8	" System supply	Brevard	4,360,150	0.24000387			0.04694	204,665.44	()	
9	" " "	Merritt Sq.	0				0.04694	0.00	()	
10	Total FTS-1 demand						12,066,130	<u>566,384</u>		
11										
12	FTS-2 Demand - System supply	Miami	4,722,850				0.07185	313,149	()	
13	FTS-2 Demand		4,590,170				---	299,187		
14										
15	Total FTS-2 demand						9,313,020	<u>612,336.84</u>		
16										
17	TECO - Peoples Gas - 08/11 Usage Adj									
18	FGT Storage Demand						0		0	
19										
20	Total fixed charges						21,379,150	<u>1,178,720.78</u>	()	
21										
22										
23	OTHER SUPPLIERS:									
24						THERMS		AMOUNT		
25	Sequent Energy Management					4,629,640		823,451.54	()	
26	Bay Gas Storage - Injection								()	
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	Total costs:					4,629,640		823,451.54	()	
46										
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							<u>2,002,172.32</u>		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 03/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT -	therms billed	Net		Amount		Invoice Reference	Invoice
			therms received		This month Payments	Accruals		
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/16		4,629,640.0			-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 02/16		(4,522,860.0)			-	-	
3	FTS-1 & FTS-2 Commodity 02/16		2,650,650.0				-	
4			2,757,430.0				-	
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 03/16	21,379,150.0				1,178,720.78	1,178,720.78	
7	Reverse FTS-1 & FTS-2 Demand accr 02/16	(19,213,890.0)				(1,098,368.84)	(1,098,368.84)	
8	FTS-1 & FTS-2 Demand 02/16	19,996,950.0			1,190,524.50		1,190,524.50	B1 (1)
9							-	
10	TOTAL FGT DEMAND	22,162,210.0					1,270,876.44	
11	No-Notice Demand						-	
12							-	
13							-	
14							-	
15							-	
16	TOTAL NO-NOTICE DEMAND						-	
17							-	
18							-	
19	FGT - Special Fuel Surcharge						-	
20	Marlin - Capacity Fellsmere						-	
21	FPU - Capacity Indian River						-	
22	TECO - Peoples Gas		6,700	7,320.60		7,320.60		B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		35,443	37,290.94		37,290.94		B4
24	Reverse Sequent - 02/16	(4,522,860.0)				(788,303.08)	(788,303.08)	
25							-	
26	Sequent - 03/16	2,741,350.0		685,604.51		685,604.51		B1 (2)
27	Sequent - - Adjustment						-	
28							-	
29							-	
30	Bay Gas Storage Activity			180,079.29		180,079.29		
31	Bay Gas Storage Activity			(95,908.28)		(95,908.28)		
32	Bay Gas Storage Activity			(181,029.92)		(181,029.92)		
33	Bay Gas Storage Activity			98,875.49		98,875.49		
34	Bay Gas Storage Activity			54,594.93		54,594.93		
35	Bay Gas Storage Activity			(45,783.46)		(45,783.46)		
36							-	
37							-	
38							-	
39							-	
40							-	
41							-	
42							-	
43							-	
44							-	
45							-	
46							-	
47	Net Activity	(1,781,510.00)					(91,870.52)	
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,629,640.0				823,451.54	823,451.54	
50								
51	Total purchases & accruals -		2,799,572.9	1,931,568.60	115,500.40	2,047,069.00		

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Involca paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	11,199.5	(34,089.16)		(34,089.16)	B6		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	11,199.5	(34,089.16)	0.00	(34,089.16)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(104,990.0)	(23,045.30)	(23,045.30)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement			0.00	-	B1 (10)		
28	Total book-outs	0.0	(104,990.0)	(23,045.30)	0.00	(23,045.30)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	444,620		95,484.73	95,484.73	B1 (9)		
33	Storage Injections Purch. - Bay Gas	423,550		423.55	423.55	B1 (4)		
34	Storage Injections Transp. - Bay Gas	430,000		731.00	731.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	731,200		669.16	669.16	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		707,150	1,202.16	1,202.16	B1 (7)		
37	Total storage costs	3,529,370.0		132,260.60	0.00	132,260.60		
38								
39			3,412,932.4	2,008,694.74	115,600.40	2,122,195.14		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,122,195.14				
43				0.00				
44								
45	Company Use		(1,121.9)	(516.07)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,411,810.51	2,121,879.07				