



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

May 20, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **April 2016** Purchase Gas Adjustment filing for Florida Public Utilities Company including Revised Schedule 3a for March 2016.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in cursive script that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2016 PGA Filings



FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 61,437	\$ 21,799	\$ (39,638)	-181.83	\$ 278,932	\$ 91,426	\$ (187,506)	-205.09
2	NO NOTICE SERVICE	\$ 3,915	\$ 393	\$ (3,522)	-896.18	\$ 23,588	\$ 2,535	\$ (21,053)	-830.49
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 503,660	\$ 11,960,969	\$ 11,457,309	95.79	\$ 2,895,935	\$ 52,464,211	\$ 49,568,276	94.48
5	DEMAND	\$ 724,709	\$ 1,011,136	\$ 286,427	28.33	\$ 3,237,503	\$ 4,188,975	\$ 951,472	22.71
6	OTHER	\$ 7,358	\$ 4,257	\$ (3,101)	-72.84	\$ 23,465	\$ 17,028	\$ (6,437)	-37.80
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,301,079	\$ 12,998,554	\$ 11,697,475	89.99	\$ 6,459,423	\$ 56,764,175	\$ 50,304,752	88.62
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 606	\$ 1,000	\$ 394	39.43	\$ 2,620	\$ 5,800	\$ 3,180	54.83
14	TOTAL THERM SALES	\$ 1,617,539	\$ 12,997,554	\$ 11,380,015	87.56	\$ 6,874,383	\$ 56,758,375	\$ 49,883,992	87.89
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,187,849	13,973,700	10,785,851	77.19	15,832,074	136,228,530	120,396,456	88.38
16	NO NOTICE SERVICE	819,000	0	(819,000)	-	5,281,000	0	(5,281,000)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	304,037	13,973,700	13,669,663	97.82	17,174,167	136,228,530	119,054,363	87.39
19	DEMAND	5,407,720	13,973,700	8,565,980	61.30	31,693,070	136,228,530	104,535,460	76.74
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	304,037	13,973,700	13,669,663	97.82	17,174,167	136,228,530	119,054,363	87.39
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,107	1,140	33	2.91	5,238	16,691	11,453	68.62
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,126,569	13,972,560	10,845,991	77.62	15,108,089	136,211,839	119,042,910	87.40
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 1.927	0.156	(1.771)	-1,135.26	1.762	0.067	(1.695)	-2,529.85
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.447	0.000	(0.447)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 165.657	85.596	(80.061)	-93.53	16.862	38.512	21.650	56.22
32	DEMAND	(5/19) 13.401	7.236	(6.165)	-85.20	10.215	3.075	(7.140)	-232.20
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 427.934	93.022	(334.912)	-360.04	37.611	41.668	4.057	9.74
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 54.725	87.719	32.994	37.61	50.017	34.749	(15.268)	-43.94
40	TOTAL COST OF THERM SOLD	(11/27) 41.614	93.029	51.415	55.27	42.755	41.673	(1.082)	-2.60
41	TRUE-UP	(E-2) (1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 40.430	91.845	51.415	55.98	41.571	40.489	(1.082)	-2.67
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 40.63336	92.30698	51.674	55.98	41.78010	40.69266	(1.087)	-2.67
45	PGA FACTOR ROUNDED TO NEAREST .001	40.633	92.307	51.674	55.98	41.780	40.693	(1.087)	-2.67

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2016 THROUGH DECEMBER 2016  
Apr-16**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,832,980	4,364.11	0.154
2 No Notice Commodity Adjustment - System Supply	(113,450)	(174.71)	0.154
3 Commodity Pipeline - Scheduled FTS -	16,780	24.55	0.146
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	451,539	57,223.21	12.673
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,187,849	61,437.16	1.927
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,825,875	580,181.38	20.531
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(501,325)	(218,340.53)	0.000
21 Imbalance Cashout - Other Shippers	0	44,371.22	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,324,550	406,212.07	17.475
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,131,500	382,011.07	7.444
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	83,620	331,723.41	396.703
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	0	346.71	0.000
31 Other - Ft. Meade	192,600	10,627.67	5.518
32 TOTAL DEMAND	5,407,720	724,708.86	13.401
<b>OTHER</b>			
33 Company Use of Natural Gas	0	107.73	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	2,500.00	0.000
37 Other	0	2,500.00	0.000
38 Other	0	487.50	0.000
39 Other	0	1,762.50	0.000
40 TOTAL OTHER	0	7,357.73	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
<b>NOTES</b>	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
 March 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2016 ACCRUAL		March 2016 ACTUAL			March 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$10,035.48	2,784,590	\$10,037.73	2,765,210	000358916		\$2.27	620
COMMODITY (PIPELINE)	FGT	\$247.57	68,200	\$247.57	68,200	000358878		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,501.10	984,490	\$3,501.10	964,490	000358796		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$247.57	68,200	\$247.57	68,200	000358881		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$992.22)	(273,340)	(\$992.22)	(273,340)	000358994		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$5,394.94	30,613	\$5,394.94	30,613	201604-168047		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$51,126.00	412,298	\$51,126.00	412,298	201604-168046		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$69,560.42</b>	<b>4,035,051</b>	<b>\$69,562.69</b>	<b>4,035,671</b>			<b>\$2.27</b>	<b>620</b>
NO NOTICE	FGT	\$5,853.11	1,224,500	\$5,853.11	1,224,500	000358915		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$5,853.11</b>	<b>1,224,500</b>	<b>\$5,853.11</b>	<b>1,224,500</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$63,853.98)	(843,962)	(\$21,404.73)	(824,895)	FGT CICO Rpt		\$42,449.25	19,267
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$5,942.46)	0	(\$5,942.46)	0	374557-0216		\$0.00	0
COMMODITY (OTHER)	FCG	\$7,438.42	0	\$44,886.75	0	201603-165533		\$37,448.33	0
COMMODITY (OTHER)	FGT (Interest)	\$250.69	0	\$250.69	0	1602A0002		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$291.81	0	\$291.81	0	1603A0003		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$696,319.73	3,886,550	\$898,319.73	3,830,970	64553		\$0.00	(35,580)
COMMODITY (OTHER)	PEOPLES GAS	\$24,466.10	24,049	\$24,466.10	24,049	18733305-0316		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,477.46	1,313	\$1,342.79	1,136	18848584-0316		(\$134.67)	(177)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$660,447.77</b>	<b>3,047,950</b>	<b>\$740,210.68</b>	<b>3,031,480</b>			<b>\$79,762.91</b>	<b>(16,490)</b>
DEMAND	FGT	\$331,852.34	6,014,000	\$331,852.34	6,014,000	000358915		\$0.00	0
DEMAND	FGT	\$3,763.28	68,200	\$3,763.28	68,200	000358877		\$0.00	0
DEMAND	FGT	\$162,636.44	2,495,190	\$162,636.44	2,495,190	000358796		\$0.00	0
DEMAND	FGT	\$4,445.28	68,200	\$4,445.28	68,200	000358880		\$0.00	0
DEMAND	MARLIN	\$19,958.75	0	\$19,958.75	0	27698		\$0.00	0
DEMAND	PPC	\$213,021.88	107,170	\$213,021.66	91,880	375223-0316		\$0.00	(15,490)
DEMAND	PPC	\$119,387.65	0	\$118,387.85	0	428663-0316		\$0.00	0
DEMAND	TECO	\$258.81	0	\$262.68	0	21568100-0316		\$3.87	0
<b>DEMAND TOTAL</b>		<b>\$855,324.41</b>	<b>8,752,780</b>	<b>\$855,328.28</b>	<b>8,737,270</b>			<b>\$3.87</b>	<b>(15,490)</b>
OTHER	FPUC	\$218.02	0	\$218.02	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1090		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1091		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$487.50	0	Reclass		\$487.50	0
OTHER	GUNSTER	\$0.00	0	\$1,762.50	0	518347		\$1,762.50	0
<b>OTHER TOTAL</b>		<b>\$5,218.02</b>	<b>0</b>	<b>\$7,468.02</b>	<b>0</b>			<b>\$2,250.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 March 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2016 ACCRUAL		ACTUAL			TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$86.65	23,870	\$84.40	23,250	000358916		(\$2.25)	(620)
COMMODITY (PIPELINE)	FCG	\$21.70	0	\$21.70	0	201604-166047		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$205.65	0	\$205.65	0	201604-166048		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$314.00</b>	<b>23,870</b>	<b>\$311.75</b>	<b>23,250</b>			<b>(\$2.25)</b>	<b>(620)</b>
NO NOTICE		\$0.00	0	\$0.00	0	000358915		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$4,119.96	23,080	\$4,119.96	22,870	64553		\$0.00	(210)
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,161.08)	(12,250)	(\$2,161.08)	(12,040)	0		\$0.00	210
COMMODITY (OTHER)	FGT (Interest)	\$4.97	0	\$4.97	0	1802A0002		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$6.39	0	\$6.39	0	1603A0003		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,970.24</b>	<b>10,830</b>	<b>\$1,970.24</b>	<b>10,830</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$10,981.82	199,020	\$10,981.82	199,020	000358915		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	PPC	\$856.85	0	\$856.85	0	375223-0316		\$0.00	0
DEMAND	PPC	\$480.22	0	\$480.22	0	428683-0316		\$0.00	0
DEMAND	TECO	\$1.04	0	\$1.06	0	21568100-0316		\$0.02	0
<b>DEMAND TOTAL</b>		<b>\$12,320.03</b>	<b>199,020</b>	<b>\$12,320.05</b>	<b>199,020</b>			<b>\$0.02</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 April 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	April 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,673.81	1,736,240
COMMODITY (PIPELINE)	FGT	\$91.48	59,400
COMMODITY (PIPELINE)	FGT	\$1,505.07	977,320
COMMODITY (PIPELINE)	FGT	\$91.48	59,400
COMMODITY (PIPELINE)	FGT	(\$174.71)	(113,450)
COMMODITY (PIPELINE)	FCG	\$4,363.27	24,995
COMMODITY (PIPELINE)	FCG	\$52,590.71	426,544
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,141.11</b>	<b>3,170,449</b>
NO NOTICE	FGT	\$3,914.82	819,000
<b>NO NOTICE TOTAL</b>		<b>\$3,914.82</b>	<b>819,000</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$247,601.46)	(513,812)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$11,879.66)	0
COMMODITY (OTHER)	FCG	\$6,922.89	0
COMMODITY (OTHER)	FGT (Interest)	\$633.19	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$563,646.73	2,832,980
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$11,544.76	11,056
COMMODITY (OTHER)	PEOPLES GAS	\$1,342.79	1,136
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$324,509.24</b>	<b>2,331,360</b>
DEMAND	FGT	218,918.51	2,620,200
DEMAND	FGT	3,277.69	59,400
DEMAND	FGT	155,943.18	2,392,500
DEMAND	FGT	3,871.69	59,400
DEMAND	MARLIN	0.00	0
DEMAND	PPC	211,581.83	99,110
DEMAND	PPC	118,580.89	0
DEMAND	TECO	341.21	0
<b>DEMAND TOTAL</b>		<b>712,515.00</b>	<b>5,230,610</b>
OTHER	FPUC	\$107.73	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	AGDF	\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,107.73</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 April 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	April 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$26.80	17,400
COMMODITY (PIPELINE)	FCG	\$248.60	0
COMMODITY (PIPELINE)	FCG	\$20.63	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$296.03</b>	<b>17,400</b>
NO NOTICE		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,248.58	16,670
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,308.66)	(6,990)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,939.92</b>	<b>9,680</b>
DEMAND	FGT	\$10,627.67	192,600
DEMAND	PPC	\$1,000.15	0
DEMAND	PPC	\$560.54	0
DEMAND	TECO	\$1.61	0
<b>DEMAND TOTAL</b>		<b>\$12,189.97</b>	<b>192,600</b>
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

			CURRENT MONTH: APRIL				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%

TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	503,660	\$ 11,960,969	\$ 11,457,309	95.8	2,895,935	\$ 52,464,211	\$ 49,568,276	94.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	797,419	\$ 1,037,585	\$ 240,166	23.2	3,563,488	\$ 4,299,964	\$ 736,476	17.1
3	TOTAL COST		1,301,079	\$ 12,998,554	\$ 11,697,475	90.0	6,459,423	\$ 56,764,175	\$ 50,304,752	88.6
4	FUEL REVENUES (NET OF REVENUE TAX)		1,617,539	\$ 12,997,554	\$ 11,380,015	87.6	6,874,383	\$ 56,758,375	\$ 49,883,992	87.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	537,763	\$ 537,763	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,751,981	\$ 13,131,996	\$ 11,380,015	86.7	7,412,146	\$ 57,296,138	\$ 49,883,992	87.1
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	450,902	\$ 133,442	\$ (317,460)	(237.9)	952,723	\$ 531,963	\$ (420,760)	(79.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(28)	\$ 171	\$ 199	116.4	(359)	\$ 692	\$ 1,051	151.9
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(259,359)	\$ 610,801	\$ 870,160	142.5	(357,528)	\$ 615,080	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(537,763)	\$ (537,763)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	57,073	\$ 609,972	\$ 552,899	90.6	57,073	\$ 609,972	\$ 552,899	90.6
MEMO: Unbilled Over-recovery			728,722							
Over/(under)-recovery Book Balance			785,795							

INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (259,359)	\$ 610,801	\$ 870,160	142.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 57,101	\$ 609,801	\$ 552,700	90.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (202,258)	\$ 1,220,602	\$ 1,422,860	116.6				
15	AVERAGE	50% of Line 14	\$ (101,129)	\$ 610,301	\$ 711,430	116.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00320	0.00320	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00360	0.00360	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00680	0.00680	-	0.0				
19	AVERAGE	50% of Line 18	0.00340	0.00340	-	0.0				
20	MONTHLY AVERAGE	Line 18 / 12 mos.	0.00028	0.00028	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (28)	\$ 171	\$ 199	116.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-3

PRESENT MONTH: **APRIL**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A	INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A	INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A	INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A	INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A	INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A	INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A	INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A	INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A	INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A	INCL IN COST	106.141323
112												
<b>TOTAL</b>					17,174,167		17,174,167	\$ 2,895,935				16.862



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	971,192	765,771	655,312	503,660	0	0	0	0	0	0	0
2	Transportation costs	904,754	912,725	948,590	797,419	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>1,875,946</b>	<b>1,678,496</b>	<b>1,603,903</b>	<b>1,301,079</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	0	0	0	0	0	0	0
14	Commercial	992,108	1,012,320	925,368	817,802	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	845,696	880,454	737,177	650,060	0	0	0	0	0	0	0
25	Commercial	486,172	495,575	450,209	445,492	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	52,266	52,318	52,526	52,598	0	0	0	0	0	0	0
47	Commercial	3,358	3,366	3,377	3,389	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0253	1.0249	1.0275	1.0277	1.0288	1.0239						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.04	1.04	1.04	1.04	1.04	1.04						
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0217	1.0230	1.0253	1.0259	1.0264	1.0243						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.04	1.04	1.04	1.04	1.04	1.04						
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0445	1.0490	1.0529	1.0429	1.0452	1.0458						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.06	1.07	1.07	1.06	1.06	1.06						
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0157	1.0204	1.0158	1.0265	1.0263	1.0232						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.03	1.04	1.03	1.04	1.04	1.04						
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0220	1.0240	1.0248	1.0239	1.0258	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.04	1.04	1.04	1.04	1.04	1.04						
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$												
	1.0185	1.0208	1.0240	1.0218	1.0246	1.0229						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia												
	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia												
	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia												
	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												
	1.04	1.04	1.04	1.04	1.04	1.04						

FLORIDA PUBLIC UTILITIES COMPANY  
February 2016 GAS SUPPLY COSTS

revised 5/12/2016

DESCRIPTION	SUPPLIER	February 2016 ACCRUAL		February 2016 ACTUAL			February 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$11,118.36	3,082,910	\$11,121.55	3,063,780	000358462		\$3.19	870
COMMODITY (PIPELINE)	FGT	\$225.28	62,060	\$225.28	62,060	000358414		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,996.54	550,010	\$1,996.55	550,010	000358330		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$225.28	62,060	\$225.28	62,060	000358417		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,014.04)	(279,350)	(\$1,014.04)	(279,350)	000358530		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$6,328.07	37,136	\$6,328.07	37,136	201602-164155		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$83,916.53	419,698	\$83,916.53	419,698	201602-164156		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$72,796.02</b>	<b>3,914,524</b>	<b>\$72,799.22</b>	<b>3,915,394</b>			<b>\$3.20</b>	<b>870</b>
NO NOTICE	FGT	\$6,584.45	1,377,500	\$6,584.45	1,377,500	000358451		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$6,584.45</b>	<b>1,377,500</b>	<b>\$6,584.45</b>	<b>1,377,500</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$161,301.91)	2,022,132	(\$63,853.98)	1,619	FGT CICO Rpt		\$97,447.93	(2,020,513)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$9,086.33)	0	(\$9,086.33)	0	374657-0116		\$0.00	0
COMMODITY (OTHER)	FCG	\$12,521.22	0	\$12,521.22	0	201602-163751		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$153.61	0	\$153.61	0	1601A0002		\$0.00	0
COMMODITY (OTHER)	FGT (Refund)	\$0.00	0	(\$7,436.43)	0	Annual Refund		(\$7,436.43)	0
COMMODITY (OTHER)	CONOCO	\$860,332.65	3,738,130	\$860,814.07	3,738,130	63070		\$281.42	0
COMMODITY (OTHER)	PEOPLES GAS	\$56,504.39	53,778	\$56,504.39	53,778	16733305-0216		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,512.27	1,300	\$1,477.46	1,313	18846584-0216		(\$34.81)	13
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$760,635.90</b>	<b>5,815,340</b>	<b>\$850,894.01</b>	<b>3,794,840</b>			<b>\$90,258.11</b>	<b>(2,020,500)</b>
DEMAND	FGT	\$310,618.70	5,829,190	\$310,618.70	5,829,190	000358451		\$0.00	0
DEMAND	FGT	\$3,456.48	62,640	\$3,456.48	62,640	000358413		\$0.00	0
DEMAND	FGT	\$152,236.32	2,335,660	\$152,236.32	2,335,660	000358329		\$0.00	0
DEMAND	FGT	\$4,082.88	62,640	\$4,082.88	62,640	000358416		\$0.00	0
DEMAND	PPC	\$221,097.81	111,220	\$221,097.81	111,220	375223-0216		\$0.00	0
DEMAND	PPC	\$123,914.13	0	\$123,914.13	0	428663-0216		\$0.00	0
DEMAND	TECO	\$268.62	0	\$268.62	0	21568100-0216		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$815,676.94</b>	<b>8,201,350</b>	<b>\$815,676.94</b>	<b>8,201,350</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$198.33	0	\$198.33	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1088		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1089		\$0.00	0
OTHER	GUNSTER	\$600.00	0	\$600.00	0	512305		\$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,798.33</b>	<b>0</b>	<b>\$5,798.33</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>