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Speaker of the House of Representatives



June 17, 2016

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

#### Re: Docket Nos. 160021, 160061-EI, 160062-EI and 160088-EI

Dear Ms. Stauffer:

Please find enclosed for filing in the above referenced docket the Direct Testimony and Exhibits of Helmuth W. Schultz, III. This filing is being made via the Florida Public Service Commission's Web Based Electronic Filing portal.

If you have any questions or concerns; please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,

Charles J. Rehwinkel Deputy Public Counsel

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In re: Petition for rate increase by Florida Power<br>Company  | Docket No. 160021-EI |
|--|----------------------|
| In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company.                          | Docket No. 160061-EI |
| In re: 2016 depreciation and dismantlement study by Florida Power & Light Company.   | Docket No. 160062-EI |
| In re: Petition for limited proceeding to modify<br>and continue incentive mechanism, by Florida<br>Power & Light Company. | Docket No. 160088-EI |
| /  | Filed: June 17, 2016 |

#### **DIRECT TESTIMONY**

#### OF

#### HELMUTH W. SCHULTZ, III

#### ON BEHALF OF THE CITIZENS OF THE STATE OF FLORIDA

| 1  |           | DIRECT TESTIMONY   |
|----|-----------|--|
| 2  |           | OF   |
| 3  |           | Helmuth Schultz III  |
| 4  |           | On Behalf of the Office of Public Counsel  |
| 5  |           | Before the   |
| 6  |           | Florida Public Service Commission  |
| 7  |           | Docket Nos. 160021-EI, 160061-EI, 160062-EI & 160088-EI                                  |
| 8  |           |  |
| 9  |           | I. STATEMENT OF QUALIFICATIONS   |
| 10 | Q.        | PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.   |
| 11 | A.        | My name is Helmuth W. Schultz III. My business address is 15728 Farmington Road,         |
| 12 |           | Livonia, Michigan 48154.   |
| 13 |           |  |
| 14 | Q.        | BY WHOM ARE YOU EMPLOYED?  |
| 15 | A.        | I am a Senior Regulatory Analyst with Larkin & Associates, P.L.L.C.                      |
| 16 |           |  |
| 17 | Q.        | PLEASE DESCRIBE THE FIRM LARKIN & ASSOCITES, P.L.L.C.                                    |
| 18 | <b>A.</b> | Larkin & Associates, P.L.L.C., performs independent regulatory consulting primarily      |
| 19 |           | for public service/utility commission staffs and consumer interest groups (public        |
| 20 |           | counsels, public advocates, consumer counsels, attorney generals, etc.). Larkin &        |
| 21 |           | Associates, P.L.L.C., has extensive experience in the utility regulatory field as expert |
| 22 |           | witnesses in over 600 regulatory proceedings, including water and sewer, gas, electric   |
| 23 |           | and telephone utilities.   |

| 1  | Q. | HAVE YOU PREPARED AN EXHIBIT WHICH DESCRIBES YOUR   |
|----|----|---|
| 2  |    | EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE?                                       |
| 3  | A. | Yes. Attached as Exhibit No(HWS-1), is a summary of my background, experience             |
| 4  |    | and qualifications.   |
| 5  |    |   |
| 6  | Q. | BY WHOM WERE YOU RETAINED, AND WHAT IS THE PURPOSE OF                                     |
| 7  |    | YOUR TESTIMONY?   |
| 8  | A. | Larkin & Associates, P.L.L.C., was retained by the Florida Office of Public Counsel       |
| 9  |    | ("OPC") to review the rate increase requested by Florida Power & Light Company (the       |
| 10 |    | "Company" or "FPL"), including interrelated dockets. In electric utility rate cases, one  |
| 11 |    | of the areas that I have focused on in Florida and elsewhere has been a holistic analysis |
| 12 |    | of utility storm hardening and vegetation management activities, as well as the methods   |
| 13 |    | and prudency of cost incurrence and recovery for these activities. This was one of the    |
| 14 |    | areas of focus the OPC specifically asked me to look at when I was retained.              |
| 15 |    | Accordingly, I am appearing on behalf of the Citizens of Florida ("Citizens") who are     |
| 16 |    | customers of FPL.   |
| 17 |    |   |
| 18 |    | II. BACKGROUND  |
| 19 | Q. | WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?                                 |
| 20 | А. | The Company is requesting approval of its 2016-2018 Storm Hardening Plan ("Plan"),        |
| 21 |    | which was initially filed in Docket No. 160061-EI, but has since been consolidated        |
| 22 |    | with the general rate case in Docket No. 160021-EI. Given the limited time to do so,      |
| 23 |    | my testimony is addressing the Company's request for approval of the Plan, and the        |
| 24 |    | interrelationship of the Plan and the base rate costs associated with that Plan.          |

#### 1 III. STORM HARDENING PLAN

#### 2 Q. WOULD YOU ORDINARILY LOOK AT THE STORM HARDENING PLAN

#### **3 AND THE ASSOCIATED BASE RATE COSTS ON A SEPARATE BASIS?**

- A. No. I believe that the storm hardening activities should be analyzed along with the base
  rate costs that they generate. The Commission should make determinations about the
  efficiency of the proposed activities and evaluate the results they expect to achieve:
  (1) to ensure that customers are receiving the appropriate value; and (2) to further
  ensure that costs are being incurred in a prudent way and appropriately spread over the
  correct timeframes.
- 10

## 11 Q: WHY IS IT NECESSARY TO HIGHLIGHT THE INTERRELATEDNESS OF 12 THE COMPANY'S REQUEST FOR APPROVAL OF A PLAN AND THE BASE 13 RATE COSTS ASSOCIATED WITH THE PLAN?

Α. 14 This docket has been consolidated with FPL's base rate increase docket because FPL is 15 requesting base rate increases in certain costs to implement its storm hardening plans. For example, in Docket No. 160021-EI, FPL witness Robert Barrett Jr. refers to the 16 17 filing in this storm hardening docket, Docket No. 160061-EI, as being having been contemporaneously filed. That strongly suggests that FPL anticipated the issues related 18 to the Plan and its costs would be considered simultaneously. Since FPL filed testimony 19 20 in both dockets and there are strong links between the Plan issues and the related Plan 21 rate case cost issues, this necessitates that responsive intervenor testimony be filed in 22 both dockets and should be considered in an integrated fashion. This is especially so 23 because I believe that the Company testimony in this docket (Docket No. 160061-EI) 24 does not fully address all of the related storm hardening issues. This deficiency dictates 25 integration of the issues rather than bifurcation. Further, because the Plan and its base rate costs are so interrelated, it is hard to prepare separate testimony addressing only
 the Plan without necessarily analyzing the Plan's costs. Because Plan issues and Plan
 cost issues in the rate case are so interrelated, I may need to address the Plan again in
 my testimony on Plan related costs in the rate case.

5

### 6 Q. WHAT RELATED STORM HARDENING ISSUES ARE NOT DIRECTLY 7 ADDRESSED IN THIS STORM HARDENING DOCKET BY COMPANY 8 TESTIMONY?

A. The testimony for the Storm Hardening Plan, Docket No. 160061-EI, does not address
vegetation management or pole inspections. However, if you refer to FPL witness
Manuel Miranda's testimony in the rate case, Docket No. 160021-EI, his discussion
covers the Plan in more depth and the directly related areas of hardening that includes
vegetation management and pole inspections.<sup>1</sup> This presentation of evidence by FPL
makes it very difficult to tease out only storm hardening issues from the rate case issues
and address them in an isolated way in this docket.

16

# 17 Q. ARE YOU CONCERNED THAT A DECISION TO APPROVE THE PLAN IN 18 DOCKET NO. 160061-EI COULD RESULT IN AUTOMATIC ASSUMPTION 19 THAT THE COSTS ASSOCIATED WITH THE PLAN WILL BE ALLOWED AS 20 PART OF DOCKET NO. 160021-EI?

## A. Yes. My concern will decrease some, so long as the Storm Hardening Plan issues remain open to revision based on the votes on the related rate base cost issues since the voting on all the consolidated issues will be done on the same day. However, I am

<sup>&</sup>lt;sup>1</sup>Testimony of Manuel Miranda at pages 9-23 in Docket No. 160021-EI.

concerned that by treating the dockets as if they are not deeply interrelated, the 1 2 sequence of consideration on the date of voting alone could create an unreasonable 3 presumption that the costs that follow the Plan must be approved without consideration of the prudence of the levels of the activities or the way those costs are incurred. The 4 Company filed its testimony contemporaneously because the two requests are 5 6 essentially directly related. In Docket No. 160061-EI, FPL witness Miranda does not 7 address costs at all in his testimony on storm hardening. In the rate case, Docket No. 160021-EI, witness Miranda testifies about "storm hardening the infrastructure."<sup>2</sup> In 8 9 Docket No. 160021-EI, Company witness Barrett testified that the "storm hardening investment program represents about \$175 million of the revenue requirement increase 10 in 2017."3 However, witness Barrett's testimony is not filed in the Storm Hardening 11 12 docket. Thus, absent the simultaneous consideration of all Storm Hardening related issues, it is unclear how witness Barrett's testimony can be addressed alongside the 13 14 consideration of the activities that it purports to quantify. Notably, witness Miranda's 15 testimony in Docket No. 160061-EI is very similar and in some cases exactly the same 16 as the rate case testimony in Docket No. 160021-EI which the Company is relying on 17 as support for the Company's rate request dollars.

18

### Q. WHAT DOLLARS ARE REFLECTED IN THE COMPANY'S BASE RATE REQUEST?

A. In the rate case, Docket No. 160021-EI, the Company asserts that it will invest \$1.7
 billion for storm hardening from 2014 to 2017 and they are seeking approval of the
 recovery of these costs from customers. In my overall comprehensive look at the storm

<sup>&</sup>lt;sup>2</sup> Testimony of Manuel Miranda at pages 8-16 in Docket No. 160021-EI.

<sup>&</sup>lt;sup>3</sup> Testimony of Robert Barret Jr. at pages 30-31 in Docket No. 160021-EI.

hardening plan, the associated costs, methods of cost incurrence, and the prudence of
 these activities, I have identified (and am continuing to identify through discovery and
 analysis) issues with the request with respect to consistency, the level of spending over
 the previous plan period, and the current plan period.

5

### 6 Q. HAVE YOU IDENTIFIED SOME ISSUES RELATED TO THE STORM 7 HARDENING PLAN AND THE RELATED BASE RATE COSTS?

Α. 8 Yes. First and foremost, I am concerned about the significant increase in storm 9 hardening costs in the year when new base rates are to go into effect. As part of the 10 investment in storm hardening, the Company is proposing to spend \$604 million in 2017, the first year of its rate request. This is important because the currently approved 11 12 Plan is for 2013-2015 and the requested Plan is for 2016-2018. The \$1.7 billion investment referenced by FPL witness Barrett is an overlap of these two plan periods. 13 Based on the Company response to OPC's Fourth Set of Interrogatories, Interrogatory 14 15 No. 111, the 2017 requested spending is \$604 million, an increase of \$133 million over 16 the 2016 projected spending of \$471 million, and \$307 million more than what was actually expended in 2015. The projected level of spending causes concern because of 17 18 the Company's confident, self-assessment of the system today and given FPL's historic 19 level of spending. The significant increase in a year when rates are to go into effect 20 should concern the Commission and all parties affected by the rate request.

21

## Q. WHAT DID YOU MEAN WHEN YOU STATED THERE IS CONCERN GIVEN THE COMPANY'S CONFIDENT, SELF-ASSESSMENT OF THE SYSTEM TODAY?

A. Company witness Miranda states in his testimony that FPL is one of the most storm-1 2 resilient and reliable systems in the nation.<sup>4</sup> He further states how FPL was recognized 3 by U.S. Energy Secretary Ernest Moniz for its system hardening.<sup>5</sup> This suggests that 4 FPL does not actually need all of its \$604 million request, and that the lower historic level of spending has already made FPL's one of the most storm-resilient and reliable 5 6 systems in the nation.

7

#### Q. ARE YOU CONCERNED THAT THE COMPANY PLAN IS EXCESSIVE AND 8 **NOT NECESSARY?** 9

Α. Yes. While a storm hardening plan is necessary, I am concerned with the excessive 10 level of spending and the timing of when the spending occurs. Additionally, as stated 11 earlier, I am concerned that by separately addressing the Plan in this docket and the 12 base rate costs in Docket No. 160021-EI at different times, that any possible approval 13 of the Storm Hardening Plan could be construed as approval of the proposed spending 14 15 that is reflected in the base rate request in Docket No. 160021-EI. The Company's achievement to date is commendable and the continued effort to harden the system is 16 encouraged. However, hardening should not be accomplished with a blank-check 17 18 approach where the costs are automatically allowed because the Plan was considered wholly apart from the base rate costs issues that are being addressed in the rate case. 19

20

#### OTHER THAN THE SIGNIFICANT INCREASE IN SPENDING IN THE RATE **Q**. 21 22 **EFFECTIVE YEAR, HAVE YOU IDENTIFIED ANY OTHER CONCERNS?**

<sup>&</sup>lt;sup>4</sup>Testimony of Manuel Miranda at pages 3, lines 3-4 in Docket No. 160061-EI.

<sup>&</sup>lt;sup>5</sup>Testimony of Manuel Miranda at pages 4, lines 5-13 in Docket No. 160061-EI.

A. Yes. There are some inconsistencies between the proposed Plan, FPL's testimony, and 1 FPL's discovery responses that need clarification. For example, the response to OPC's 2 3 Fourth Set of Interrogatories, Interrogatory No. 111 indicates a total storm hardening cost of \$604 million for 2017. Exhibit MBM-1 in Docket No. 160061-EI, at page 6, 4 indicates lateral hardening costs of \$490 million for 2017. Also, FPL's response to 5 6 OPC Fourth Set of Interrogatories, Interrogatory No. 113 indicates that distribution 7 feeder hardening costs will also be \$487 million in 2017. There is clearly a disconnect 8 in the 2017 total amount, because \$490 million for lateral hardening plus \$487 million 9 for feeder hardening exceeds the total storm hardening costs that FPL projects for 2017. Given how the Company has distinguished between laterals and feeders6 in witness 10 11 Miranda's rate case testimony and the fact that there are other 2017 hardening costs, it must be rectified how the 2017 storm hardening costs can total \$604 million as 12 identified in response to OPC Interrogatory No. 111 in Docket No. 160021-EI. 13

14 Another example of inconsistency is the 2018 end results of feeder hardening. 15 FPL's response to OPC's Interrogatory No. 113 in Docket No. 160021-EI indicates that the cumulative feeders hardened by the end of 2018 will be at 46%. FPL Exhibit MBM-16 17 1 in Docket No. 160061-EI, at page 5, states that after 2018, 40% of the feeder system 18 will need to be addressed. This is an inconsistency that needs to be addressed between 19 the information provided in these dockets. According to the response to Interrogatory 20 No. 113, since 46% of feeders will be completed, 54% will need to be completed after 21 2018, however, this is different from the 40% to be completed as stated in Exhibit MBM-1. 22

<sup>&</sup>lt;sup>6</sup>Testimony of Manuel Miranda at pages 14 (Feeders) and page 15 (laterals) in Docket No. 160021-EI.

Further, there are base rate cost impacts of the Storm Hardening Plan related to vegetation management and pole inspections that are not addressed in FPL's testimony in this docket, Docket No. 160061-EI. This lack of testimony appears to be inconsistent with FPL's response to OPC's Eleventh Set of Interrogatories, Interrogatory No. 259 which references how vegetation management was realigned with on-going hardening activities.

7 Another concern is that the Company's filing has indicated a reduction in pole 8 inspection costs due, in part, to an expected reduction in failures, yet the cost for 9 hardening is more than doubling. Materials and supply inventory is another cost category in the rate case filing impacted by storm hardening. In response to OPC's 10 11 Eleventh Set of Interrogatories, Interrogatory No. 264, the Company has indicated the 12 increase in materials and supplies was due, in part, to the acceleration of the transmission and distribution storm hardening activities. This raises a concern 13 14 regarding what the cost impact of the acceleration will be in the test year.

Again, the relationship between the Plan and base rate costs related to storm hardening amplifies why there is a concern with addressing the Company's requested approval of the Plan in one set of testimony and the costs of the Plan in another set of testimony in the rate case. Any decision with regard to the approval of the Plan should be deferred or remain open until decisions are made on related Plan cost issues in Docket No. 160021-EI so that all the impacts of the requested Plan can be evaluated together at one time.

10

#### **1 Q. DOES THAT CONCLUDE YOUR TESTIMONY?**

A. Yes, it does at this time. However, given the separate testimony filing dates for this
 docket, Docket No. 160061-EI, and the rate case docket, Docket No. 160021-EI, I
 reserve the right to supplement my testimony. I am still in the process of reviewing
 additional information and discovery responses recently received, and there are still
 outstanding discovery requests that specifically address differences identified between
 testimony, the Plan, and responses.

#### CERTIFICATE OF SERVICE

#### Docket Nos. 160021-EL, 160061-EL, 160062-EI & 160088-EL

I HEREBY CERTIFY that a true and correct copy of the foregoing Direct Testimony of Helmuth Schultz, III has been furnished by electronic mail to the following parties on this 17<sup>th</sup> day of June, 2016:

Suzanne Brownless Adria Harper / Danijela Janjic Kyesha Mapp / Margo Leathers Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u>

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Charles J. Rehwinkel Deputy Public Counsel

#### QUALIFICATIONS OF HELMUTH W. SCHULTZ, III

Mr. Schultz received a Bachelor of Science in Accounting from Ferris State College in 1975. He maintains extensive continuing professional education in accounting, auditing, and taxation. Mr. Schultz is a member of the Michigan Association of Certified Public Accountants

Mr. Schultz was employed with the firm of Larkin, Chapski & Co., C.P.A.s, as a Junior Accountant, in 1975. He was promoted to Senior Accountant in 1976. As such, he assisted in the supervision and performance of audits and accounting duties of various types of businesses. He has assisted in the implementation and revision of accounting systems for various businesses, including manufacturing, service and sales companies, credit unions and railroads.

In 1978, Mr. Schultz became the audit manager for Larkin, Chapski & Co. His duties included supervision of all audit work done by the firm. Mr. Schultz also represents clients before various state and IRS auditors. He has advised clients on the sale of their businesses and has analyzed the profitability of product lines and made recommendations based upon his analysis. Mr. Schultz has supervised the audit procedures performed in connection with a wide variety of inventories, including railroads, a publications distributor and warehouser for Ford and GM, and various retail establishments.

Mr. Schultz has performed work in the field of utility regulation on behalf of public service commission staffs, state attorney generals and consumer groups concerning regulatory matters before regulatory agencies in Alaska, Arizona, California, Connecticut, Delaware, District of Columbia, Florida, Georgia, Kentucky, Kansas, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, New Jersey, New York, Nevada, North Dakota, Ohio, Pennsylvania, Rhode Island, Texas, Utah, Vermont and Virginia. He has presented expert testimony in regulatory hearings on behalf of utility commission staffs and intervenors on numerous occasions.

Partial list of utility cases participated in:

| U-5331               | Consumers Power Co.<br>Michigan Public Service Commission |  |
|----------------------|---|--|
| Docket No. 770491-TP | Winter Park Telephone Co.                                 |  |

Docket No. 160029-EI Resume of Helmuth W. Schultz, III Exhibit\_\_\_(HWS-1) Page 2 of 15

Florida Public Service Commission

| Case Nos. U-5125<br>and U-5125(R) | Michigan Bell Telephone Co.<br>Michigan Public Service Commission                 |
|-----------------------------------|---|
| Case No. 77-554-EL-AIR            | Ohio Edison Company<br>Public Utility Commission of Ohio                          |
| Case No. 79-231-EL-FAC            | Cleveland Electric Illuminating<br>Public Utility Commission of Ohio              |
| Case No. U-6794                   | Michigan Consolidated Gas Refunds<br>Michigan Public Service Commission           |
| Docket No. 820294-TP              | Southern Bell Telephone and Telegraph Co.<br>Florida Public Service Commission    |
| Case No. 8738                     | Columbia Gas of Kentucky, Inc.<br>Kentucky Public Service Commission              |
| 82-165-EL-EFC                     | Toledo Edison Company<br>Public Utility Commission of Ohio                        |
| Case No. 82-168-EL-EFC            | Cleveland Electric Illuminating Company,<br>Public Utility Commission of Ohio     |
| Case No. U-6794                   | Michigan Consolidated Gas Company Phase II,<br>Michigan Public Service Commission |
| Docket No. 830012-EU              | Tampa Electric Company,<br>Florida Public Service Commission                      |
| Case No. ER-83-206                | Arkansas Power & Light Company,<br>Missouri Public Service Commission             |
| Çase No. U-4758                   | The Detroit Edison Company - (Refunds),<br>Michigan Public Service Commission     |
| Case No. 8836                     | Kentucky American Water Company,  |

Docket No. 160029-EI Resume of Helmuth W. Schultz, III Exhibit\_\_\_(HWS-1) Page 3 of 15

Kentucky Public Service Commission

| Case No. 8839       | Western Kentucky Gas Company,<br>Kentucky Public Service Commission                            |
|---------------------|--|
| Case No. U-7650     | Consumers Power Company - Partial and<br>Immediate<br>Michigan Public Service Commission       |
| Case No. U-7650     | Consumers Power Company - Final<br>Michigan Public Service Commission                          |
| U-4620              | Mississippi Power & Light Company<br>Mississippi Public Service Commission                     |
| Docket No. R-850021 | Duquesne Light Company<br>Pennsylvania Public Utility Commission                               |
| Docket No. R-860378 | Duquesne Light Company<br>Pennsylvania Public Utility Commission                               |
| Docket No. 87-01-03 | Connecticut Natural Gas<br>State of Connecticut<br>Department of Public Utility Control        |
| Docket No. 87-01-02 | Southern New England Telephone<br>State of Connecticut<br>Department of Public Utility Control |
| Docket No. 3673-U   | Georgia Power Company<br>Georgia Public Service Commission                                     |
| Docket No. U-8747   | Anchorage Water and Wastewater Utility<br>Alaska Public Utilities Commission                   |
| Docket No. 8363     | El Paso Electric Company<br>The Public Utility Commission of Texas                             |

Page 4 of 15 Docket No. 881167-EI Gulf Power Company Florida Public Service Commission Docket No. R-891364 Philadelphia Electric Company Pennsylvania Office of the Consumer Advocate The United Illuminating Company Docket No. 89-08-11 The Office of Consumer Counsel and the Attorney General of the State of Connecticut Docket No. 9165 El Paso Electric Company The Public Utility Commission of Texas Case No. U-9372 **Consumers Power Company** Before the Michigan Public Service Commission Docket No. 891345-EI Gulf Power Company Florida Public Service Commission Jersey Central Power & Light Company ER89110912J Board of Public Utilities Commissioners Docket No. 890509-WU Florida Cities Water Company, Golden Gate Division Florida Public Service Commission Case No. 90-041 Union Light, Heat and Power Company Kentucky Public Service Commission Docket No. R-901595 Equitable Gas Company Pennsylvania Consumer Counsel Docket No. 5428 **Green Mountain Power Corporation** Vermont Department of Public Service Docket No. 90-10 Artesian Water Company **Delaware Public Service Commission** Docket No. 900329-WS Southern States Utilities, Inc.

Docket No. 160029-EI

Exhibit (HWS-1)

Resume of Helmuth W. Schultz, III

Docket No. 160029-EI Resume of Helmuth W. Schultz, III Exhibit\_\_\_(HWS-1) Page 5 of 15

Florida Public Service Commission

- Case No. PUE900034 Commonwealth Gas Services, Inc. Virginia Public Service Commission
- Docket No. 90-1037\*Nevada Power Company Fuel(DEAA Phase)Public Service Commission of Nevada
- Docket No. 5491\*\* Central Vermont Public Service Corporation Vermont Department of Public Service
- Docket No.Southwest Gas Corporation FuelU-1551-89-102Before the Arizona Corporation Commission

Southwest Gas Corporation - Audit of Gas Procurement Practices and Purchased Gas Costs

### Docket No.Southwest Gas CorporationU-1551-90-322Before the Arizona Corporation Commission

Docket No.United Cities Gas Company176-717-UKansas Corporation Commission

Docket No. 5532 Green Mountain Power Corporation Vermont Department of Public Service

#### Docket No. 910890-EI Florida Power Corporation Florida Public Service Commission

#### Docket No. 920324-EI Tampa Electric Company Florida Public Service Commission

#### Docket No. 92-06-05 United Illuminating Company The Office of Consumer Counsel and the Attorney General of the State of Connecticut

#### Docket No. C-913540 Philadelphia Electric Co. Before the Pennsylvania Public Utility Commission

| Docket No. 92-47            | The Diamond State Telephone Company<br>Before the Public Service Commission<br>of the State of Delaware               |
|-----------------------------|---|
| Docket No. 92-11-11         | Connecticut Light & Power Company<br>State of Connecticut<br>Department of Public Utility Control                     |
| Docket No. 93-02-04         | Connecticut Natural Gas Corporation<br>State of Connecticut<br>Department of Public Utility Control                   |
| Docket No. 93-02-04         | Connecticut Natural Gas Corporation<br>(Supplemental)<br>State of Connecticut<br>Department of Public Utility Control |
| Docket No. 93-08-06         | SNET America, Inc.<br>State of Connecticut<br>Department of Public Utility Control                                    |
| Docket No. 93-057-01**      | Mountain Fuel Supply Company<br>Before the Public Service Commission of Utah  |
| Docket No.<br>94-105-EL-EFC | Dayton Power & Light Company<br>Before the Public Utilities Commission of Ohio  |
| Case No. 399-94-297**       | Montana-Dakota Utilities<br>Before the North Dakota Public Service<br>Commission                                      |
| Docket No.<br>G008/C-91-942 | Minnegasco<br>Minnesota Department of Public Service  |
| Docket No.<br>R-00932670    | Pennsylvania American Water Company<br>Before the Pennsylvania Public Utility Commission                              |
| Docket No. 12700            | El Paso Electric Company<br>Public Utility Commission of Texas  |

| Case No. 94-E-0334          | Consolidated Edison Company<br>Before the New York Department of Public<br>Service  |
|-----------------------------|---|
| Docket No. 2216             | Narragansett Bay Commission<br>On Behalf of the Division of Public Utilities and<br>Carriers,<br>Before the Rhode Island Public Utilities<br>Commission |
| Case No. PU-314-94-688      | U.S. West Application for Transfer of Local<br>Exchanges<br>Before the North Dakota Public Service<br>Commission  |
| Docket No. 95-02-07         | Connecticut Natural Gas Corporation<br>State of Connecticut<br>Department of Public Utility Control   |
| Docket No. 95-03-01         | Southern New England Telephone Company<br>State of Connecticut<br>Department of Public Utility Control  |
| Docket No.<br>U-1933-95-317 | Tucson Electric Power<br>Before the Arizona Corporation Commission  |
| Docket No. 5863*            | Central Vermont Public Service Corporation<br>Before the Vermont Public Service Board   |
| Docket No. 96-01-26**       | Bridgeport Hydraulic Company<br>State of Connecticut<br>Department of Public Utility Control  |
| Docket Nos. 5841/ 5859      | Citizens Utilities Company<br>Before Vermont Public Service Board   |

Docket No. 160029-EI Resume of Helmuth W. Schultz, III Exhibit\_\_\_(HWS-1) Page 8 of 15

| Docket No. 5983                 | Green Mountain Power Corporation<br>Before Vermont Public Service Board   |
|---------------------------------|---|
| Case No. PUE960296**            | Virginia Electric and Power Company<br>Before the Commonwealth of Virginia<br>State Corporation Commission                    |
| Docket No. 97-12-21             | Southern Connecticut Gas Company<br>State of Connecticut<br>Department of Public Utility Control                              |
| Docket No. 97-035-01            | PacifiCorp, dba Utah Power & Light Company<br>Before the Public Service Commission of Utah                                    |
| Docket No.<br>G-03493A-98-0705* | Black Mountain Gas Division of Northern States<br>Power Company, Page Operations<br>Before the Arizona Corporation Commission |
| Docket No. 98-10-07             | United Illuminating Company<br>State of Connecticut<br>Department of Public Utility Control                                   |
| Docket No. 99-01-05             | Connecticut Light & Power Company<br>State of Connecticut<br>Department of Public Utility Control                             |
| Docket No. 99-04-18             | Southern Connecticut Gas Company<br>State of Connecticut<br>Department of Public Utility Control                              |
| Docket No. 99-09-03             | Connecticut Natural Gas Corporation<br>State of Connecticut<br>Department of Public Utility Control                           |
| Docket No.<br>980007-0013-003   | Intercoastal Utilities, Inc.<br>St. John County - Florida   |
| Docket No. 99-035-10            | PacifiCorp dba Utah Power & Light Company<br>Before the Public Service Commission of Utah                                     |

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| Docket No. 6332 **                       | Citizens Utilities Company - Vermont Electric<br>Division<br>Before the Vermont Public Service Board |
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| Docket No.<br>G-01551A-00-0309           | Southwest Gas Corporation<br>Before the Arizona Corporation Commission                               |
| Docket No. 6460**                        | Central Vermont Public Service Corporation<br>Before the Vermont Public Service Board                |
| Docket No. 01-035-01*                    | PacifiCorp dba Utah Power & Light Company<br>Before the Public Service Commission of Utah            |
| Docket No. 01-05-19<br>Phase I           | Yankee Gas Services Company<br>State of Connecticut<br>Department of Public Utility Control          |
| Docket No. 010949-EI                     | Gulf Power Company<br>Before the Florida Office of the Public Counsel                                |
| Docket No.<br>2001-0007-0023             | Intercoastal Utilities, Inc.<br>St. Johns County - Florida   |
| Docket No. 6596                          | Citizens Utilities Company - Vermont Electric<br>Division<br>Before the Vermont Public Service Board |
| Docket Nos. R. 01-09-001<br>I. 01-09-002 | Verizon California Incorporated<br>Before the California Public Utilities Commission                 |
| Docket No. 99-02-05                      | Connecticut Light & Power Company<br>State of Connecticut<br>Department of Public Utility Control    |
| Docket No. 99-03-04                      | United Illuminating Company<br>State of Connecticut<br>Department of Public Utility Control          |

| Docket Nos. 5841/ 5859 | Citizens Utilities Company<br>Probation Compliance<br>Before Vermont Public Service Board            |
|------------------------|--|
| Docket No. 6120/6460   | Central Vermont Public Service Corporation<br>Before the Vermont Public Service Board                |
| Docket No. 020384-GU   | Tampa Electric Company d/b/a/ Peoples Gas<br>System<br>Before the Florida Public Service Commission  |
| Docket No. 03-07-02    | Connecticut Light & Power Company<br>State of Connecticut<br>Department of Public Utility Control    |
| Docket No. 6914        | Shoreham Telephone Company<br>Before the Vermont Public Service Board                                |
| Docket No. 04-06-01    | Yankee Gas Services Company<br>State of Connecticut<br>Department of Public Utility Control          |
| Docket Nos. 6946/6988  | Central Vermont Public Service Corporation<br>Before the Vermont Public Service Board                |
| Docket No. 04-035-42** | PacifiCorp dba Utah Power & Light Company<br>Before the Public Service Commission of Utah            |
| Docket No. 050045-EI** | Florida Power & Light Company<br>Before the Florida Public Service Commission                        |
| Docket No. 050078-EI** | Progress Energy Florida, Inc.<br>Before the Florida Public Service Commission                        |
| Docket No. 05-03-17    | The Southern Connecticut Gas Company<br>State of Connecticut<br>Department of Public Utility Control |

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| Docket No. 05-06-04              | United Illuminating Company<br>State of Connecticut<br>Department of Public Utility Control  |
|----------------------------------|--|
| Docket No. A.05-08-021           | San Gabriel Valley Water Company, Fontana<br>Water Division<br>Before the California Public Utilities Commission   |
| Docket NO. 7120 **               | Vermont Electric Cooperative<br>Before the Vermont Public Service Board  |
| Docket No. 7191 **               | Central Vermont Public Service Corporation<br>Before the Vermont Public Service Board  |
| Docket No. 06-035-21 **          | PacifiCorp<br>Before the Public Service Commission of Utah   |
| Docket No. 7160                  | Vermont Gas Systems<br>Before the Vermont Public Service Board   |
| Docket No. 6850/6853 **          | Vermont Electric Cooperative/Citizens<br>Communications Company<br>Before the Vermont Public Service Board   |
| Docket No. 06-03-04**<br>Phase 1 | Connecticut Natural Gas Corporation<br>Connecticut Department of Public Utility Control  |
| Application 06-05-025            | Request for Order Authorizing the Sale by<br>Thames GmbH of up to 100% of the Common<br>Stock of American Water Works Company, Inc.,<br>Resulting in Change of Control of California-<br>American Water Company<br>Before the California Public Utilities Commission |
| Docket No. 06-12-02PH01**        | Yankee Gas Company<br>State of Connecticut<br>Department of Public Utility Control   |
| Case 06-G-1332**                 | Consolidated Edison Company of New York, Inc.  |

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Before the NYS Public Service Commission

- Case 07-E-0523 Consolidated Edison Company of New York, Inc. Before the NYS Public Service Commission
- Docket No. 07-07-01 Connecticut Light & Power Company Connecticut Department of Public Utility Control
- Docket No. 07-035-93 Rocky Mountain Power Company Before the Public Service Commission of Utah
- Docket No. 07-057-13 Questar Before the Public Service Commission of Utah
- Docket No. 08-07-04 United Illuminating Company Connecticut Department of Public Utility Control
- Case 08-E-0539 Consolidated Edison Company of New York, Inc. Before the NYS Public Service Commission

#### Docket No. 080317-EI Tampa Electric Company Before the Florida Public Service Commission

Docket No. 7488\*\* Vermont Electric Cooperative, Inc. Before the Vermont Public Service Board

#### Docket No. 080318-GU Peoples Gas System Before the Florida Public Service Commission

#### Docket No. 08-12-07\*\*\* Southern Connecticut Gas Company Connecticut Department of Utility Control

#### Docket No. 08-12-06\*\*\* Connecticut National Gas Company Connecticut Department of Utility Control

#### Docket No. 090079-EI Progress Energy Florida, Inc. Before the Florida Public Service Commission

#### Docket No. 7529 \*\* Burlington Electric Company

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Before the Vermont Public Service Board

- Docket No. 7585\*\*\*\* Green Mountain Power Corporation Alternative Regulation Before the Vermont Public Service Board
- Docket No. 7336\*\*\*\* Central Vermont Public Service Company Alternative Regulation Before the Vermont Public Service Board
- Docket No. 09-12-05 Connecticut Light & Power Company Connecticut Department of Utility Control
- Docket No. 10-02-13 Aquarion Water Company of Connecticut Connecticut Department of Utility Control
- Docket No. 10-70 Western Massachusetts Electric Company Massachusetts Department of Public Utilities
- Docket No. 10-12-02 Yankee Gas Services Company Connecticut Department of Utility Control
- Docket No. 11-01 Fitchburg Gas & Electric Light Company Massachusetts Department of Public Utilities
- Case No.9267 Washington Gas Light Company Maryland Public Service Commission
- Docket No. 110138-EI Gulf Power Company Before the Florida Public Service Commission
- Case No.9286 Potomac Electric Power Company Maryland Public Service Commission

#### Docket No. 120015-El Florida Power & Light Company Before the Florida Public Service Commission

Docket No. 11-102\*\*\* Western Massachusetts Electric Company Massachusetts Department of Public Utilities

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| Docket No. 8373****       | Green Mountain Power Company<br>Alternative Regulation<br>Before the Vermont Public Service Board |
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| Docket No. 110200-WU      | Water Management Services, Inc.<br>Before the Florida Public Service Commission                   |
| Docket No. 11-102/11-102A | Western Massachusetts Electric Company<br>Massachusetts Department of Public Utilities            |
| Case No.9311              | Potomac Electric Power Company<br>Maryland Public Service Commission                              |
| Case No.9316              | Columbia Gas of Maryland, Inc.<br>Maryland Public Service Commission                              |
| Docket No. 130040-EI**    | Tampa Electric Company<br>Before the Florida Public Service Commission                            |
| Case No.1103              | Potomac Electric Power Company<br>Public Service Commission of the District of<br>Columbia        |
| Docket No. 13-03-23       | Connecticut Light & Power Company<br>Connecticut Public Utility Regulatory Authority              |
| Docket No. 13-06-08       | Connecticut Natural Gas Corporation<br>Connecticut Public Utility Regulatory Authority            |
| Docket No. 13-90          | Fitchburg Gas & Electric Light Company<br>Massachusetts Department of Public Utilities            |
| Docket No. 8190**         | Green Mountain Power Company<br>Before the Vermont Public Service Board                           |
| Docket No. 8191**         | Green Mountain Power Company<br>Alternative Regulation<br>Before the Vermont Public Service Board |

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| Case No.9354**  | Columbia Gas of Maryland, Inc.<br>Maryland Public Service Commission   |
|---|--|
| Docket No.2014-UN-132**                                   | Entergy Mississippi Inc.<br>Mississippi Public Service Commission  |
| Docket No. 13-135   | Western Massachusetts Electric Company<br>Massachusetts Department of Public Utilities   |
| Docket No. 14-05-26                                       | Connecticut Light & Power Company<br>Connecticut Public Utility Regulatory Authority   |
| Docket No. 13-85  | Massachusetts Electric Company and Nantucket<br>Electric Company D/B/A/ as National Grid<br>Massachusetts Department of Public Utilities |
| Docket No. 14-05-26RE01***                                | Connecticut Light & Power Company<br>Connecticut Public Utility Regulatory Authority   |
| Docket No.2015-UN-049**                                   | Atmos Energy Corporation<br>Mississippi Public Service Commission  |
| Case No.9390  | Columbia Gas of Maryland, Inc.<br>Maryland Public Service Commission   |
| Docket No. 15-03-01***                                    | Connecticut Light & Power Company<br>Connecticut Public Utility Regulatory Authority   |
| Docket No. 15-03-02***                                    | United Illuminating Company<br>Connecticut Department of Public Utility Control  |
| Case No.1135***   | Washington Gas<br>Public Service Commission of the District of<br>Columbia   |
| * Certain issues stipulate                                | d, portion of testimony withdrawn.   |
| ** Case settled.  |  |
| *** Assisted in case and hearings, no testimony presented |  |
|   |  |

\*\*\*\* Annual filings reviewed and reports filed with Board.