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DIVISION OF ENGINEERING
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Public Service Commission

July 5, 2016

Dianne M. Triplett
Duke Energy Florida, LLC
Post Office Box 14042
St. Petersburg, Florida 33733-4042

**STAFF'S FIRST DATA REQUEST
VIA US MAIL & EMAIL**

Re: Docket No. 160151-EI - Petition for approval of stipulation to amend revised and restated stipulation and settlement agreement by Duke Energy Florida, LLC.

Dear Ms. Triplett:

Please find below Staff's First Data Request in the above referenced docket. The responses to these questions should be filed with the Commission Clerk no later than July 25, 2016.

1. In its Petition at page 1, DEF refers to its "Dry Cask Storage" project. Please answer the following about this project:
 - A. Have all pre-construction licensing and/or permitting matters for the Dry Cask Storage project been addressed and/or resolved? If not, please list what matters are outstanding, and what steps are needed to complete them.
 - B. Have construction activities begun on the Dry Cask Storage project? If not, when will such activities begin?
 - C. How long will construction take? Discuss in your response the major milestones and timelines for this project.
2. What is the estimated total capital cost of the Dry Cask Storage project?
 - A. What portion of this total has been incurred to-date in 2016, or is projected to be incurred for the remainder of 2016?
 - B. What portion of this total is projected to be incurred in 2017?
3. In its Petition at page 2, DEF refers to "preserving the intended cost recovery cost allocation" for the Dry Cask Storage project. Please describe the intended cost recovery cost allocation for the Dry Cask Storage project.

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4. In its Petition at page 2, DEF states that the “Dry Cask Storage costs were to be added to the CR3 Regulatory Asset balance.” Please elaborate on the reason(s) these costs were not added to the CR3 Regulatory Asset balance.
5. Please produce an aerial photograph of the Crystal River generating station, if one exists, edited to show the specific placement of the Dry Cask Storage facility relative to the existing structures at the Crystal River generating station. If an aerial photograph is not available, produce a drawing, sketch, or other rendering that shows the specific placement of the Dry Cask Storage facility relative to the existing structures at the Crystal River generating station.
6. Currently, DEF periodically submits Schedule 6 with its Earnings Surveillance Report which reflects dry cask storage costs. Will those costs be included in the capacity cost recovery clause filings, including monthly A-Schedules? Please explain your response.

Please contact me by phone at (850) 413-6626, or by email pellis@psc.state.fl.us, if you have any questions.

Sincerely,



Phillip Ellis
Engineering Specialist
Division of Engineering

PE:tj

cc: Office of Commission Clerk (Docket No. 160151-ED)