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IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
Tampa, Florida 33601
e-mail: aw@macfar.com

July 15, 2016

VIA E-PORTAL FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160120-GU -- Petition for approval of tariff modifications to Rider NCTS, the Firm Delivery and Operational Balancing Agreement, and negative imbalance cash-out prices, by Peoples Gas System

Dear Ms. Stauffer:

Attached for electronic filing with the Commission in the above docket on behalf of Peoples Gas System, please find Peoples' amended petition.

Please note that this amended tariff filing is not being made pursuant to the file-and-suspend provisions of Section 366.06(3), *Florida Statutes*, in order to permit the Commission Staff sufficient time to address the filing. In other words, Peoples waives the 60-day requirement for disposition of the filing provided by the statute.

This amended petition and the tariff sheets attached supersedes and replaces the initial filing made by Peoples on May 6, 2016.

We appreciate your usual assistance.

Sincerely,


Ansley Watson, Jr.

AWjr/a
Attachment

Carlotta S. Stauffer, Commission Clerk
July 15, 2016
Page 2

cc: Ms. Kandi M. Floyd
Interested Persons

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of tariff)
modifications to Rider NCTS, the Firm)
Delivery and Operational Balancing)
Agreement, and negative imbalance)
cash-out prices, by Peoples Gas)
System.)
_____)

Docket No. 160120-GU

Submitted for Filing:
7-15-16

**AMENDED PETITION OF PEOPLES GAS SYSTEM
FOR APPROVAL OF TARIFF MODIFICATIONS**

Peoples Gas System ("Peoples" or the "Company"), by its undersigned attorneys, files this amended petition for approval of modifications to the Company's NaturalChoice Transportation Service Rider ("Rider NCTS"), the Firm Delivery and Operational Balancing Agreement ("Firm Delivery Agreement"), and the cash-out price for negative imbalances in the Company's Individual Transportation Service Rider ("Rider ITS"), all contained in Peoples' Natural Gas Tariff, Original Volume No. 3. Peoples submits herewith amended revised tariff sheets to become effective the date of the Commission's vote, and in support of its amended petition states:

1. The name, address and telephone number of the Petitioner are:

Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111
(813) 228-4111

2. The names and mailing addresses of the persons to whom notices, orders and correspondence regarding this amended petition are to be sent are:

Ansley Watson, Jr.
Andrew M. Brown
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Manager – State Regulatory
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

3. Peoples is a natural gas local distribution company ("LDC") providing sales and transportation delivery of natural gas throughout most of the State of Florida, and is a public utility subject to the Commission's regulatory jurisdiction under Chapter 366, *Florida Statutes*.

4. This amended petition results in part from an informal meeting held in Tallahassee on June 24, 2016, among Peoples, Commission Staff assigned to this docket, and Pool Managers and their representatives.

5. By this amended petition, Peoples seeks the Commission's approval for modifications (i) to Rider NCTS to provide the rate or reservation charge at which upstream pipeline capacity will be released by Peoples to Pool Managers for purposes of delivering to Peoples natural gas for transportation and delivery by the Company to customers receiving transportation service under Rider NCTS, (ii) to the Firm Delivery and Operational Balancing Agreement contained in Peoples' Natural Gas Tariff, Original Volume No. 3 ("Peoples' Tariff"), at Sheets Nos. 8.119 through 8.119-11, and (iii) to the reservation and usage rates used in calculating the price for a negative monthly imbalance amount in Rider ITS.

6. The Firm Delivery Agreement is required of Pool Managers who participate in Peoples' Rider NCTS program, a program that permits the aggregation of smaller customers' daily gas requirements for delivery to a Pool Manager serving the customers through a pipeline upstream of Peoples' distribution systems, and the Pool Managers' delivery of the gas to Peoples for transportation and delivery to the gas-consuming

facilities of the various customers comprising the customer pool of the Pool Manager. See Sheets Nos. 7.803 through 7.803-3 for the requirements of both customers and Pool Managers participating in the NCTS program. The program was initially approved following the Commission's adoption of Rule 25-7. 0335, *Florida Administrative Code*, which required all Florida LDCs subject to the Commission's regulatory jurisdiction under Chapter 366 to make transportation service available to all non-residential customers.¹

BACKGROUND

7. Introduced in July 2000, Peoples' NCTS program has grown from 3,398 customers in October 2000 to 22,123 customers as of December 2014. As of April 19, 2016, the number of customers participating in the program had increased to 23,584. Under the very successful program, a monthly release of upstream pipeline capacity is currently made by Peoples to a pool manager at Peoples' weighted average cost of capacity ("WACOC").

8. The release by Peoples of upstream pipeline capacity to Pool Managers for their use in delivering to their customer pools under the NCTS program reduces the costs of upstream capacity recovered by the Company through its Purchased Gas Adjustment (or "fuel") clause (the "PGA"). A portion of that upstream capacity is held for peak demand system requirements and future growth inasmuch as when an upstream pipeline may increase its capacity cannot always be determined. When upstream capacity is acquired by the Company, it must sometimes be "grown into," and additional capacity

¹ Order No. 00-1814-TRF-GU, issued October 4, 2000 in Docket No. 000810-GU, *In re: Petition for approval of modifications to tariff provisions governing transportation of customer-owned gas and tariff provisions to implement Rule 25-7.0335, F.A.C., by Tampa Electric Company d/b/a Peoples Gas System*. Various modifications to the program have been approved by the Commission since the program was first approved.

may be acquired before that growth fully materializes. The costs of that peaking and future growth capacity have historically been recovered through the PGA.

9. With the Commission's approval of Rider NCTS in 2000, customers of the Company began migrating from sales service (under which they paid the PGA, including the costs of upstream capacity held by Peoples for peaking and future growth) to transportation service under Rider NCTS (under which, currently, they no longer pay the PGA – or any of the costs of capacity held for peaking or future growth). Because of the growth in the number of NCTS customers, PGA customers are currently paying a disproportionate share of the costs of peaking/future growth capacity.

10. While Peoples' releases of upstream pipeline capacity are subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"),² this Commission has jurisdiction over Peoples' recovery of costs, including costs recovered through the PGA.

RELIEF REQUESTED

Recovery of Costs of Capacity Held for Peaking and Future Growth

11. Peoples seeks the Commission's approval for a change to provide the rate, or reservation charge, at which releases of upstream capacity to Pool Managers under Rider NCTS will be made. Currently, the releases are made at the Company's weighted average cost of upstream capacity. This was the appropriate rate at the inception of the NCTS program, since NCTS customers were served under the new program with basically the same capacity that had been used by Peoples to serve them as sales customers, the cost of which was recovered through the PGA. Under the new program,

² See: FERC Orders Nos. 712 (issued June 19, 2008), 712-A (issued November 21, 2008), and 712-B (issued April 16, 2009) in Docket No. RM08-1-000, *et al.*, *Promotion of a More Efficient Capacity Release Market*.

the cost of the capacity actually used by the Pool Managers to deliver gas for the NCTS customers was no longer recovered through the PGA, but was paid by the Pool Managers serving the customers (and recovered by the Pool Managers from those customers). However, the NCTS customers no longer contributed to the recovery of the costs of upstream capacity held for peaking/future growth because they no longer paid the PGA through which such costs were recovered.

12. The change for which Peoples seeks approval is found in paragraph 2.c. on Revised Sheet No. 7.803-1 of Peoples' Tariff, and reads as follows (with the modification underlined):

2. For purposes of this Rider, "Pool Manager" means a person or entity which has:

* * * *

c. Executed and delivered to Company after approval of this Rider by the Commission an unmodified Master Capacity Release Agreement providing for such person's or entity's acquisition from Company of primary firm interstate pipeline transportation capacity, at a reservation charge equivalent to the Load Factor Adjusted Release Rate, to be used for the transportation and delivery to Company of Gas purchased by an NCTS Customer Pool receiving service pursuant to this Rider. The Load Factor Adjusted Release Rate may be varied as determined by Company from time to time for purposes of recovering from Customer Pools receiving service under this Rider Company's cost of the capacity acquired by Pool Manager plus an appropriate allocation of Company's costs of upstream pipeline capacity held by the Company for peaking and future growth. Additional revenue derived by the Company from the Load Factor Adjusted Release Rate will be used to reduce costs recovered through the Purchased Gas Adjustment Clause.

The Commission's approval of this modification will permit customers participating in the NCTS program to pay their fair share of the costs of upstream pipeline capacity held by

Peoples for peaking and future growth, costs which are currently recovered only from customers who pay the PGA. It should be noted that, in calculating the Load Factor Adjusted Release Rate, cost amounts recovered through the Swing Service Charge are excluded.³

Modifications to Firm Delivery Agreement and Rider ITS Cash-Out Price

13. The modifications to the Firm Delivery and Operational Balancing Agreement for which Peoples seeks the Commission's approval are of four basic types:⁴

a. Changes to reflect the fact that Peoples has acquired additional upstream capacity from pipelines on which it held no such capacity at the inception of the NCTS program. As an example, rather than referring to a particular pipeline or pipelines in the Firm Delivery Agreement, upstream pipelines have been redefined generically as "Transporter." This will enable Peoples to avoid making tariff changes in the event additional pipelines (e.g., Sabal Trail) enter the Florida transportation market in the future.

b. In Section 5.5(b) of the Firm Delivery Agreement (see Revised Sheet No. 8.119-8), the cash-out price for Negative Monthly Imbalance Amounts has been revised to include the usage rate for Florida Gas Transmission Company, LLC ("FGT") FTS-3 capacity, rather than the usage rate for FTS-1 capacity, and the maximum reservation charge for FTS-3 capacity, rather than the rate for Peoples' weighted average cost of capacity. A Negative Monthly Imbalance Amount means that the consumption of gas by the Customer Pool exceeded what

³ See Order No. PSC-15-0570-TRF-GU, issued December 17, 2015, in Docket No. 150220-GU, *In re: Petition for approval of tariff modifications related to the swing service charge, by Peoples Gas System*.

⁴ By this amended petition, Peoples no longer seeks approval of the provisions initially proposed to be added to Section 4.3 of the Firm Delivery Agreement with respect to Peoples' right to terminate the agreement under certain circumstances.

was delivered by the Pool Manager during the month (*i.e.*, that the Customer Pool essentially consumed gas Peoples had acquired for its system supply or PGA customers). The higher usage rate in this cash-out is intended to act as a deterrent to the Pool Manager's being in a negative monthly imbalance posture.

Peoples seeks the Commission's approval for a similar change in the cash-out price for Negative Monthly Imbalance Amounts under Rider ITS (see Revised Sheet No. 7.805-6). As modified, the rates used for calculation of the cash-out price would be the FGT FTS-3 usage rate rather than the FGT FTS-1 usage rate, and the FTS-3 reservation charge rather than the Weighted Average Cost of Capacity.

c. Section 4.4 of the Firm Delivery Agreement currently permits a Pool Manager to request a decrease in the quantity of the upstream capacity released by Peoples to the Pool Manager to deliver gas for the customer pool, and Peoples seeks no change in that provision. As a result of the informal meeting in Tallahassee, Peoples seeks approval for a change in that section which would also permit a Pool Manager to request, by the twentieth day of a calendar month, an increase in the quantity of upstream capacity released to the Pool Manager for the month. This should assist Pool Managers in avoiding negative imbalance cash-outs.

d. The remaining changes consist of the correction of typographical errors and nomenclature in the Firm Delivery Agreement tariff sheets as initially issued and as filed with Peoples' initial petition in this docket.

Legislative Format Tariff Sheets

14. Attached to this amended petition are legislative versions of the revised tariff sheets on which the requested modifications discussed above are shown.

Notice to Pool Managers

15. All Pool Managers have been provided notice of this filing.

WHEREFORE, Peoples respectfully requests that the Commission will enter its order permitting the tariff sheets submitted with this amended petition to become effective as of the date of the Commission's vote disposing of this amended petition.

Respectfully submitted,



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Tampa, Florida 33601-1531

Fax: (813) 273-4396

Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Amended Petition (together with the attached tariff sheets) has been furnished this 15th day of July, 2016, via electronic mail to Brad Nelson, Infinite Energy, Inc., 7001 SW 24th Ave., Gainesville, FL 32607 (Regulatory@InfiniteEnergy.com); Marguerite E. "Becky" Patrick, Esquire, Infinite Energy, Inc., 7001 SW 24th Ave., Gainesville, FL 32607 (BPatrick@InfiniteEnergy.com); Lukasz Cyran, Infinite Energy, Inc., 7001 SW 24th Ave., Gainesville, FL 32607 (LJCyran@InfiniteEnergy.com); Jody Brooks, Esquire, City of Jacksonville, 117 W. Duval St., Suite 480, Jacksonville, FL 32202, JodyB@coj.net; Berdell Knowles, JEA, 21 W. Church St., Jacksonville, FL 32202, KnowB@jea.com; Lori Phelan, JEA, 21 W. Church St., Jacksonville, FL 32202, Phelll@jea.com; Kimberly Clark, Interconn Resources, LLC, 2000A Southridge Parkway, Suite 330, Birmingham, AL 35209, kimc@interconnresources.com; Lisa Griffith, Interconn Resources, LLC, 10200 Forest Green Blvd., Suite 112, Louisville, KY 40223, lisag@interconnresources.com; Frank Morgan, Interconn Resources, LLC, 55 Waugh Drive, Houston, TX 77007, frankm@interconnresources.com; J.R. Kelly, Office of Public Counsel, c/o The Florida Legislature, 111 W. Madison St., Room 812, Tallahassee, FL 32399-1400, Kelly.jr@leg.state.fl.us; Danielle M. Roth, Office of Public Counsel, c/o The Florida Legislature, 111 W. Madison St., Room 812, Tallahassee, FL 32399-1400, roth.danielle@leg.state.fl.us; Gregory S. G. Klatt, Douglass & Liddell, 411 E. Huntington Dr., Suite 107-356, Arcadia, CA 91006, klatt@energyattorney.com; Bill Hancock, Peninsula Energy Services Company, Inc., 331 West Central Ave., Suite 200, Winter Haven, FL 33880, bhancock@chpk.com; Trish McFadin, SouthStar Energy Services, LLC, d/b/a Florida Natural Gas, 817 W. Peachtree St. NW, Suite 1000, Atlanta, GA 30308, trish.mcfadin@southstarenergy.com; Lori Nalley, Tiger natural Gas, Inc., 1422 E. 71st St., Suite J, Tulsa, OK 74136, lnalley@tigernaturalgas.com; and Danijela Janjic, Esquire, Office of the General Counsel, Florida Public Service Commission, 2450 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 (djanjic@psc.state.fl.us).



Ansley Watson, Jr.

NEW/REVISED TARIFF SHEETS
LEGISLATIVE STYLE

NATURAL CHOICE TRANSPORTATION SERVICE (Continued)

2. For purposes of this Rider, "Pool Manager" means a person or entity which has:
- a. Entered into agreements to sell Gas to, or procure Gas for, the Customer accounts comprising an NCTS Customer Pool;
 - b. Executed and delivered to Company after approval of this Rider by the Commission an unmodified Firm Delivery and Operational Balancing Agreement (in the form set forth on Sheets 8.119 through 8.119-8 of this tariff) for an initial term of not less than one (1) year, obligating such person or entity to deliver Gas to Company on a firm basis for the accounts comprising an NCTS Customer Pool, resolve directly with the Company imbalances between (i) the quantities of Gas delivered to Company for the accounts in the NCTS Customer Pool and (ii) the quantities of Gas taken by such NCTS Customer Pool, and establish and maintain credit pursuant to the terms of such agreements; and
 - c. Executed and delivered to Company after approval of this Rider by the Commission an unmodified Master Capacity Release Agreement providing for such person's or entity's acquisition from Company of primary firm interstate pipeline transportation capacity, at a reservation charge equivalent to the Load Factor Adjusted Release Rate, to be used for the transportation and delivery to Company of Gas purchased by an NCTS Customer Pool receiving service pursuant to this Rider. The Load Factor Adjusted Release Rate may be varied as determined by Company from time to time for purposes of recovering from Customer Pools receiving service under this Rider Company's cost of the capacity acquired by Pool Manager plus an appropriate allocation of Company's costs of upstream pipeline capacity held by the company for peaking and future growth. Additional revenue derived by the Company from the Load Factor Adjusted Release Rate will be used to reduce costs recovered through the Purchased Gas Adjustment Clause.

Subject to the provisions of Special Condition 3, additional Customer accounts may be added to an NCTS Customer Pool administered by a Pool Manager at any time. A Pool Manager may be disqualified by Company from providing service hereunder in accordance with the Firm Delivery and Operational Balancing Agreement.

INDIVIDUAL TRANSPORTATION SERVICE Rider ITS (Continued)

(c) If a Remaining Imbalance is Negative (*i.e.*, Actual Takes exceed Scheduled Quantities), Company shall sell the same to Customer (and Customer shall purchase the same from Company) at a price per Therm (the "Unit Price") equal to the sum of (i) the highest average of weekly prices for spot Gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week*, for the Month in which the Monthly Imbalance Amount accumulated, multiplied by the applicable factor set forth below:

<u>Imbalance Level</u>	<u>Factor</u>
0% to 5%	1.00
Greater than 5% to 20%	1.10
Greater than 20% to 40%	1.20
Greater than 40%	1.50

and (ii) ~~Company's Weighted Average Cost of Capacity~~ maximum reservation rate for FGT FTS-3 capacity plus the FGT FTS-1-3 ~~capacity~~ usage rate (including any applicable surcharges). The total amount due Company pursuant to this paragraph (c) shall be the product of the Unit Price (calculated as set forth herein) and the Remaining Imbalance. The Imbalance Level shall be calculated by dividing the Remaining Imbalance by the Scheduled Quantities for the Month in which the Monthly Imbalance Amount accumulated.

(d) Company's statement for a Remaining Imbalance calculated pursuant to paragraph (b) above shall show a credit for the amount payable by Company to Customer pursuant to paragraph (b), such credit to be applied on Company's bill rendered to Customer pursuant to the Gas Transportation Agreement for the Month following the Month in which the amount payable by Company to Customer pursuant to paragraph (b) was incurred. All amounts not so credited by Company shall be considered delinquent.

(e) Company's statement for a Remaining Imbalance calculated pursuant to paragraph (c) above shall be paid by Customer in accordance with the Gas Transportation Agreement. All amounts not so paid by Customer shall be considered delinquent.

7A. Correction of Imbalances at PGS Receipt Points that Are Gulfstream Delivery Points. If Company is the delivery point operator at a PGS Receipt Point that is a Gulfstream delivery point, Customer shall resolve with Company any Monthly Imbalance Amount attributable to Customer in accordance with the provisions of Special Condition 7 above. In addition, Customer shall bear sole responsibility for, and all costs associated with, the resolution with Gulfstream of imbalances (except imbalances caused by the acts or omissions of Company) resulting from Customer's nominations for deliveries of Gas at any such PGS Receipt Point. If Company is not the delivery point operator at a PGS Receipt Point that is a Gulfstream delivery point, the provisions of Special Condition 7 above shall not apply to the resolution of Monthly Imbalance Amounts at such PGS Receipt Point, and Customer shall bear sole responsibility for, and all costs associated with, the resolution with Gulfstream of imbalances (except imbalances caused by the acts or omissions of Company) resulting from Customer's nominations for deliveries of

Gas at any such PGS Receipt Point.

FIRM DELIVERY AND OPERATIONAL BALANCING AGREEMENT

This Firm Delivery and Operational Balancing Agreement (the "Agreement") is made and entered into as of the ___ day of _____, 20___, by and between **Peoples Gas System, a division of Tampa Electric Company**, a Florida corporation ("PGS"), and _____, a _____ ~~corporation~~ ("Pool Manager").

W I T N E S S E T H:

WHEREAS, PGS operates a natural gas distribution system in the State of Florida, and transports Gas for industrial and commercial customers;

WHEREAS, PGS has enabled Pool Manager to enter into contract(s) pursuant to which Pool Manager will sell Gas to Customer Accounts comprising the Customer Pool (as hereinafter defined) by agreeing to transport such Gas from such points of receipt on PGS's distribution system to Customer Accounts without requiring such accounts to install and pay for telemetry or to individually balance Gas received and delivered by PGS for such accounts;

WHEREAS, Pool Manager has entered into a Master Capacity Release Agreement with PGS providing for PGS's release to Pool Manager of Firm transportation capacity rights on the ~~interstate upstream~~ pipeline systems serving the PGS distribution system for use by Pool Manager in delivering Gas to PGS for the Customer Accounts;

WHEREAS, in order to maintain the operational integrity of its system, PGS must assure that Gas to be transported to the accounts in the Customer Pool is delivered to PGS at the times and in the quantities desired by such accounts, and that for each Month Pool Manager's ADQ (as herein defined) equals the quantity of Gas consumed by the Customer Pool; and

WHEREAS, PGS will transport Gas sold by Pool Manager and received by PGS for the Customer Pool to the Customer Accounts.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, PGS and Pool Manager hereby agree as follows:

ARTICLE I - DEFINITIONS

As used herein, the following terms have the meanings set forth below. Capitalized terms used, but not otherwise defined, herein have the meanings given in PGS's FPSC Tariff.

"Actual Takes" means, for a specified period of time, the quantity of Gas passing through the meter(s) of the Customer Accounts during such specified period of time.

"ADQ" or "Aggregate Daily Quantity" means, for each Day, the quantity of Gas established as such by PGS pursuant to Section 4.1.

"Alert Day" means an Alert Day as defined in ~~Florida Gas Transmission's (FGT's) Federal Energy Regulatory Commission (FERC) Transporter's~~ Tariff.

"Business Day" has the meaning given in the Capacity Release Agreement.

"Capacity Release Agreement" means the Master Capacity Release Agreement between PGS and Pool Manager dated as of even date herewith, as the same may be amended from time to time.

"Customer" means the person or entity responsible for a Customer Account.

"Customer Account" means each account included in the Customer Pool.

"Customer Pool" means, collectively, the Customer Accounts identified by PGS pursuant to Section 4.1.

"Day" has the meaning given in the Capacity Release Agreement.

"FGT" means Florida Gas Transmission Company, a Delaware corporation, and its successors and assigns.

"FGT's FERC Tariff" means FGT's effective FERC Gas Tariff, ~~Third Revised Volume No. 1,~~ as amended, supplemented or superseded from time to time, ~~as such tariff applies to transportation service under FGT's Rate Schedules FTS-1 and FTS-2.~~

"Firm" means: (i) with respect to the sale and purchase of Gas, that Pool Manager is obligated to sell and deliver and a Customer is obligated to purchase and receive the quantity of Gas specified, except as excused by an event of Force Majeure, and (ii) with respect to transportation, that ~~the transporter~~Transporter of Gas is obligated to make available a quantity of pipeline capacity, without interruption except as excused by an event of force majeure under ~~such transporter's tariff~~Transporter's Tariff, sufficient to enable Pool Manager to perform its obligations under this Agreement.

"Gas" means "Gas" as defined in ~~FGT's FERC~~Transporter's Tariff.

~~"Limitation Day" means a Limitation Day as defined in the FERC tariff of Southern Natural Gas Company and South Georgia Natural Gas Company.~~

"Month" has the meaning given in the Capacity Release Agreement.

"Monthly Imbalance Amount" means, for a Month, the positive or negative whole number difference determined by subtracting the Actual Takes for such Month from the sum of the ADQs for such Month (less the Retainage).

"OFO" means an Operational Flow Order as defined in ~~FGT's FERC~~Transporter's Tariff.

"Primary Delivery Point(s)" means the ~~FGT or other interstate pipeline~~Transporter Delivery Point(s) identified as the Primary Transporter Delivery Points in the Capacity Release Agreement, subject to modification by PGS from time to time.

"Retainage" means 0.35% of Gas received by PGS for the account of Customer at the Primary Delivery Point(s) to account for lost and unaccounted Gas between such point(s) and the meters of the Customer Accounts.

"Transporter" means, for purposes of this Agreement and the Capacity Release Agreement, individually or collectively as the context requires, any upstream pipeline(s) on which Firm

Peoples Gas System
a Division of Tampa Electric Company
Original Volume No. 3

~~Third~~Fourth Revised Sheet No. 8.119-1
Cancels ~~Second~~Third Revised Sheet No. 8.119-1

Transportation Capacity Rights are being temporarily released by PGS to Pool Manager pursuant to the Capacity Release Agreement for purposes of serving the Customer Pool.

Issued By: Gordon L. Gillette, President
Issued On: ~~April 9, 2010~~

Effective: ~~June 1, 2010~~

"Transporter Agreement" means, for purposes of this Agreement and the Capacity Release Agreement, the applicable Service Agreements for Firm Transportation Service (however named or titled) between Transporter and PGS in effect from time to time, including (a) Transporter's currently effective applicable Rate Schedule(s) and (b) General Terms and Conditions filed with the FERC or the FPSC (and incorporated in each said agreement by reference), as such agreements, rate schedules and general terms and conditions may be amended from time to time, and any successor firm agreement(s), firm rate schedule(s) or general terms and conditions applicable thereto.

~~"Weighted Average Cost of Capacity " means, for each Month, the weighted average cost (expressed in dollars per MMBtu) per Day of firm transportation capacity rights held by PGS for such Month pursuant to contracts with interstate pipelines which PGS has not (i) temporarily released to persons other than Pool Managers or (ii) committed to the use of any person through a Buy-Sell arrangement.~~

"Transporter's Tariff" means, for purposes of this Agreement and the Capacity Release Agreement, Transporter's effective FERC or FPSC gas tariff applicable to firm transportation service under the Transporter Agreement, as such tariff may be amended from time to time.

ARTICLE II - TERM; PROGRAM CHANGES

Section 2.1 Term. This Agreement shall be effective on the date first written above. The term of this Agreement shall commence on the first Day of the Month for which PGS first delivers to Pool Manager a list of Customer Accounts as required by Section 4.1(a) (the "Effective Date") and shall continue, unless earlier terminated pursuant to this Agreement, until the first anniversary of the Effective Date (the "Initial Term"). Thereafter, the term of this Agreement shall be extended for additional periods of one year unless either party gives written notice, not less than 90 days prior to the expiration of the Initial Term (or any subsequent period for which this Agreement has been extended) to the other party, of termination.

Section 2.2 Program Changes. Pool Manager understands that PGS is entering into this Agreement as part of a program approved by the FPSC. PGS reserves the right to file with the FPSC modifications to such program (including the terms and conditions of this Agreement). PGS shall give Pool Manager reasonable notice of any such filing. In the event the FPSC approves modifications to such program (including any terms or conditions set forth in this agreement), such modifications shall become binding on the parties hereto as of the date on which approval thereof by the FPSC becomes effective. Notwithstanding any other provision of this Agreement, PGS's obligations hereunder shall at all times be subject to the lawful orders, rules and regulations of the FPSC, and to the terms and conditions of PGS's FPSC Tariff.

ARTICLE III - NON-PAYMENT BY CUSTOMER

Pool Manager may terminate its obligation to deliver Gas hereunder for a Customer Account for non-payment of charges due Pool Manager by giving five days' written notice to PGS prior to the first Day of the Month as of which such termination is to be effective. Any such notice shall be accompanied by (i) documentary evidence of the Customer's failure to make payment for a period of at least 60 days, (ii) Pool Manager's affidavit that it has made commercially reasonable and good faith efforts to collect the amount due and (iii) a non-refundable termination fee of \$30.00.

ARTICLE IV – FIRM DELIVERY

~~Section 4.1 Pool Manager's Obligation.~~

~~(a) PGS shall deliver to Pool Manager each Month, at least five (5) Days prior to FGT's deadline for posting capacity releases for the first Day of the following Month, (i) a list of the Customer Accounts comprising the Customer Pool and (ii) the Aggregate Daily Quantity ("ADQ") of Gas required to meet the needs of the Customer Pool for such following Month. Subject to the provisions of Section 2.2, on each Day during the term of this Agreement, unless excused by Force Majeure or under Section 5.2 of this Agreement, Pool Manager agrees to cause to be delivered to PGS, on a Firm basis, the ADQ for the Customer Pool.~~

ARTICLE IV - FIRM DELIVERY

Section 4.1 Pool Manager's Obligation.

(a) PGS shall deliver to Pool Manager each Month, at least five (5) Days prior to FGT's deadline for posting capacity releases for the first Day of the following Month, (i) a list of the Customer Accounts comprising the Customer Pool and (ii) the Aggregate Daily Quantity ("ADQ") of Gas required to meet the needs of the Customer Pool for such following Month. Subject to the provisions of Section 2.2, on each Day during the term of this Agreement, unless excused by Force Majeure or under Section 5.2 of this Agreement, Pool Manager agrees to cause to be delivered to PGS, on a Firm basis, the ADQ for the Customer Pool.

Delivery of all such Gas shall be at the Primary Delivery Point(s), and pathed along the ~~interstate~~ Transporter pipeline, as established by the ~~interstate-Transporter~~ pipeline capacity released to the Pool Manager under ~~the-any~~ Capacity Release Agreement and released under the applicable FERC and ~~interstate-pipeline~~ Transporter rules and regulations.

(b) Pool Manager shall deliver to PGS daily, a nomination of the quantity of Gas to be delivered at the Primary Delivery Point(s) for the Customer Pool. Pool Manager's Nomination for Gas to be made available for delivery on the first Day of any Month shall be given by 10 a.m. on the second Business Day prior to the Day on which a nomination must be delivered to Transporter for receipt of deliveries at the PGS Receipt Point(s) on such Day. Daily Nominations for Gas to be made available for delivery other than on the first Day of a Month shall be given to PGS by 10 a.m. on the Business Day prior to the Day on which a nomination must be delivered to Transporter for the receipt of deliveries at the PGS Receipt Point(s) on such Day. The following nomination information is required for a valid nomination:

1. The Pool Manager's downstream delivery pool number under which service is being nominated;
2. The receipt location including applicable DRN and upstream pipeline name, upstream pipeline package ID, including Pool Manager's PGS downstream delivery pool number, and quantity in Therms of Gas to be tendered at each PGS receipt point;
3. The downstream delivery pool number under which service is being nominated, and quantity in Therms of gas to be delivered for the Pool Manager's supply pool;
4. A beginning and ending date for each nomination;
5. The upstream contract identifier.

Pool Manager understands that PGS is subject to FERC regulations that may require PGS to post certain Pool Manager information on a publicly accessible website. The submission by Pool Manager of a required nomination shall constitute Pool Manager's authorization to PGS to publicly disclose any information (including but not limited to the information provided in such nomination) required by applicable law or regulation to be disclosed by PGS.

(c) Pool Manager shall pay to PGS every month the Pool Administration Fee consisting of (i) \$142.00, plus (ii) \$0.91 times the number of Customer Accounts contained in the Customer Pool.

Section 4.2 Pool Manager's Failure to Perform.

~~(a) If (unless excused by Force Majeure or excused according to section 5.2 of this Agreement) Pool Manager fails to cause to be delivered on any Day any portion (the "Shortfall Quantity") of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall pay to~~

Peoples Gas System
a Division of Tampa Electric Company
Original Volume No. 3

~~Third~~Fourth Revised Sheet No. 8.119-3
Cancels ~~Second~~Third Revised Sheet No. 8.119-3

~~PGS (in dollars per MMBtu), for the Shortfall Quantity, an amount equal to five (5) times the highest price, for the calendar day on which such Day commences, for spot gas delivered to a Gulf Coast pipeline, as published in *Gas Daily*.~~

Issued By: Gordon L. Gillette, President
Issued On: ~~April 9, 2010~~

Effective: ~~June 1, 2010~~

Section 4.2 Pool Manager's Failure to Perform.

(a) If (unless excused by Force Majeure or excused according to section 5.2 of this Agreement) Pool Manager fails to cause to be delivered on any Day any portion (the "Shortfall Quantity") of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall pay to PGS (in dollars per MMBtu), for the Shortfall Quantity, an amount equal to five (5) times the highest price, for the calendar day on which such Day commences, for spot gas delivered to a Gulf Coast pipeline, as published in Gas Daily.

(1) If requested by Pool Manager, and agreed to by PGS, PGS will sell gas supply and interstate pipeline capacity on a delivered basis to the Pool Manager to offset a portion of the "Shortfall Quantity." The price for said "Backup Gas" shall be as mutually agreed between the parties plus a \$100 administration fee per Day that "Backup Gas" is supplied. PGS shall have no obligation to provide said "Backup Gas" and will do so only if the same can be provided without detriment to any other customer on the PGS distribution system.

(2) The Pool Manager's "Shortfall Quantity" will be reduced by the quantity of any "Backup Gas" provided by PGS.

(b) If Pool Manager causes to be delivered on any Day a quantity of Gas exceeding the quantity required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, such excess Gas (the "Excess Quantity") at a purchase price equal to:

(1) fifty percent (50%) of the price reported in *Natural Gas Week* for the beginning of the Month in which Pool Manager delivered such Excess Quantity, for spot gas delivered to FGT at Tivoli, Texas; minus

(2) the sum of any balancing, scheduling, alert day, OFO, or other penalties or charges incurred by PGS as a result of Pool Manager's delivery of the Excess Quantity; minus

(3) a fee of \$0.15 per MMBtu as a liquidated amount representing incidental damages. Pool Manager agrees that it will not bill any Customer for any Excess Quantity which is purchased by PGS from Pool Manager pursuant to this paragraph (b).

(c) Billing and payment of any amounts due either party pursuant to this section shall be in accordance with Article VI.

Section 4.3 Termination. If (i) in any three-Month period, unless excused by Force Majeure, Pool Manager fails to cause to be delivered on any three (3) Days any portion of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, or (ii) Pool Manager fails to timely pay any amount due PGS pursuant to Section 4.2, or (iii) Pool Manager is delinquent in making payment of other amounts due hereunder more than three (3) times in any 12-Month period, or (iv) PGS determines that Pool Manager has delivered to PGS a letter of authorization not actually signed by the Customer named therein, PGS may, in its sole discretion, without incurring any liability to Pool Manager or any Customer, terminate this Agreement by facsimile notice of termination to Pool Manager and notice to each Customer Account in the Customer Pool, such termination to be effective when specified in such notices; provided, however, that PGS's exercise of the remedy forth in this section shall not be construed as a waiver of PGS's rights under either of Section 4.2 or

~~Section 5.3. In addition, in the event of a determination by PGS pursuant to (v) above, PGS may require that any future Customer letter of authorization submitted by Pool Manager be notarized.~~

~~**Section 4.4 Pool Manager's Load Balancing Provisions.** By the 18th Day of each calendar month, PGS will provide the Pool Manager with the meter reads that have occurred as of the 15th Day for the given billing month for Customer Accounts in the Customer Pool. By the 20th Day of that calendar month, the Pool Manager may request, and PGS may grant, one reduction to the ADQ to be delivered by the Pool Manager for the Customer Pool for the remainder of the calendar month.~~

Section 5.3. In addition, in the event of a determination by PGS pursuant to (iv) above, PGS may require that any future Customer letter of authorization submitted by Pool Manager be notarized.

Section 4.4 Pool Manager's Load Balancing Provisions. By the 18th Day of each calendar month, PGS will provide the Pool Manager with the meter reads that have occurred as of the 15th Day for the given billing month for Customer Accounts in the Customer Pool. By the 20th Day of that calendar month, the Pool Manager may request, and PGS may grant at its sole and reasonable discretion, one increase or reduction to the ADQ to be delivered by the Pool Manager for the Customer Pool for the remainder of the calendar month. If such request is granted, PGS and the Pool Manager will arrange for the release or recall of interstate pipeline Transporter capacity and the associated reduction-change to the scheduled quantity of natural gas commodity according to the applicable FERC rules and regulations and the tariff provisions of the applicable interstate Transporter. Should the aforementioned dates fall on a weekend or recognized federal holiday, the requirement will fall on the following Business Day.

Section 4.5 Establishment of Credit.

(a) Pool Manager shall establish credit prior to commencing deliveries of Gas hereunder (and shall maintain such credit during the term hereof) by one of the following methods:

- (1) making a cash deposit with PGS;
- (2) furnishing an irrevocable letter of credit from a bank, or a surety bond issued by a company with an A.M. Best Rating Service rating of B/VI or higher for bonds up to \$50,000 in amount and a rating of A-/VII or higher for bonds over \$50,000 in amount;
- (3) possessing and maintaining a Standard & Poor's Long Term Debt Rating of A- or better, a Moody's rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to PGS;
- (4) if Pool Manager's debt is not rated, by demonstrating to PGS (pursuant to the provisions of paragraph (b) below) Pool Manager's creditworthiness (*i.e.*, that Pool Manager's financial strength and stability are adequate); or
- (5) if Pool Manager's parent company or a third-party establishes credit pursuant to subparagraphs (3) or (4) above, such parent company or third-party may serve as guarantor of Pool Manager's obligations under this Agreement.

(b) If Pool Manager seeks to establish credit pursuant to paragraph (a) (4) above, Pool Manager shall furnish to PGS Pool Manager's audited financial statements (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing) for at least the two most recently completed fiscal years. In evaluating Pool Manager's creditworthiness, PGS will consider Pool Manager's tangible net worth, interest coverage ratio, ratio of long term debt to tangible net worth, net cash flow, and other known factors relating to Pool Manager's creditworthiness. If credit is established by Pool Manager pursuant to paragraph (a)(4) above, (i) PGS may periodically review its determination of creditworthiness to assure that no material adverse changes in Pool Manager's financial condition have occurred, and (ii) Pool Manager shall annually during the term of this Agreement, within ninety (90) days following the end of Pool Manager's fiscal year, furnish to PGS Pool Manager's audited financial statements for the ~~year most recently ended (accompanied by the opinion of independent certified public accountants~~

~~or chartered accountants of recognized national or regional standing). If Pool Manager's credit rating or financial statements are, or during the term of this Agreement become, unacceptable to PGS, or Pool Manager makes any payment required by this Agreement with a check which is dishonored by a bank, Pool Manager may establish credit only pursuant to paragraph (a)(1) or (a)(2) above. The provisions of this paragraph (b) shall apply to Pool Manager's parent company (or any third party) in the event such parent company or third party seeks to establish credit pursuant to paragraph (a)(4) above.~~

year most recently ended (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing). If Pool Manager's credit rating or financial statements are, or during the term of this Agreement become, unacceptable to PGS, or Pool Manager makes any payment required by this Agreement with a check which is dishonored by a bank, Pool Manager may establish credit only pursuant to paragraph (a)(1) or (a)(2) above. The provisions of this paragraph (b) shall apply to Pool Manager's parent company (or any third-party) in the event such parent company or third-party seeks to establish credit pursuant to paragraph (a)(4) above.

(c) The amount of any cash deposit, letter of credit or surety bond (collectively, "Security") furnished pursuant to paragraph (a)(1) or (a)(2) above shall be equal to the product of (i) the ADQ (in MMBtu) and (ii) \$150.00. PGS may require of Pool Manager, upon written notice of not less than fifteen (15) Days, new Security (if previously waived or returned), or additional Security, in order to more accurately reflect the amounts which may become due PGS from Pool Manager under Section 4.2, the amount of such Security to be determined as stated above.

(d) Upon termination of this Agreement, PGS shall credit the amount of any cash deposit against the final amount (if any) due PGS from Pool Manager hereunder, and the balance, if any, shall be returned to Pool Manager no later than fifteen (15) Days after the final bill hereunder is rendered (or was to be rendered).

(e) In no event will PGS confirm nominations of Pool Manager unless Pool Manager has established, and continues to maintain, credit as required by this Section 4.5.

(f) Pool Manager shall pay to PGS a non-refundable fee of \$250.00 for the cost incurred by PGS for the initial assessment of creditworthiness of any person hereunder pursuant to paragraph (a)(4) above. Pool Manager shall also pay the cost incurred by PGS for the review or re-establishment of creditworthiness in the event the Pool Manager's creditworthiness decreases to unacceptable levels or PGS incurs extraordinary expenses to review creditworthiness.

Section 4.6 Pool Manager's Obligations. If any act or omission of Pool Manager causes PGS to incur penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for a failure to comply with a pipeline tariff, or for a failure to comply with a curtailment notice or to take deliveries as scheduled, Pool Manager will indemnify and reimburse PGS for all such amounts which the acts or omissions of Pool Manager or its supplier have caused PGS to incur. Nothing herein shall be deemed to foreclose PGS from employing other remedies, including cessation of deliveries, and PGS reserves the right to do so, for the unauthorized consumption of Gas.

ARTICLE V - IMBALANCES; INTERRUPTION OF DELIVERIES

Section 5.1 Interruption of Deliveries. Pool Manager recognizes that PGS is entitled to curtail or interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff. Pool Manager agrees that it will not bill any Customer for any quantities of Gas which are not consumed by such Customer due to interruption by PGS. If deliveries of Gas to a Customer Account are curtailed or interrupted pursuant to PGS's FPSC Tariff, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, that portion of the ADQ that is curtailed or interrupted. PGS shall notify Pool Manager with respect to each notice of curtailment or interruption issued pursuant to PGS's FPSC Tariff. After receiving such notice from PGS, unless otherwise directed by PGS, Pool Manager shall not curtail, cause to be curtailed, redirect, or cause to be redirected, any of the Customer Pool's

~~ADQ in a manner which would have the effect of reducing the quantities of Gas delivered at the Primary Delivery Point(s). For all Gas sold by Pool Manager to PGS pursuant to this section, PGS shall pay to Pool Manager an amount per MMBtu equal to the sum of (i) the price for spot Gas delivered to FGT at Vermillion Parish, Louisiana, as reported in the "Daily Price Survey" in Gas Daily for the Day in which PGS purchased the Gas, and (ii) the 100% load factor rate at which Pool Manager acquired the Transporter Capacity (as defined in the Capacity Release Agreement) from PGS pursuant to the Capacity Release Agreement. PGS warrants that it will not at any time exercise its right to interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff~~

ADQ in a manner which would have the effect of reducing the quantities of Gas delivered at the Primary Delivery Point(s). For all Gas sold by Pool Manager to PGS pursuant to this section, PGS shall pay to Pool Manager an amount per MMBtu equal to the sum of (i) the price for spot Gas delivered to FGT at Vermillion Parish, Louisiana, as reported in the "Daily Price Survey" in Gas Daily for the Day in which PGS purchased the Gas, and (ii) the 100% load factor rate at which Pool Manager acquired the Released Capacity (as defined in the Capacity Release Agreement) from PGS pursuant to the Capacity Release Agreement. PGS warrants that it will not at any time exercise its right to interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff based solely on a determination that Gas being delivered by Pool Manager to the Primary Delivery Point(s) is less expensive than Gas which is, at the time of PGS's exercise of such right, otherwise available to PGS. For any Month in which PGS purchases Gas from Pool Manager pursuant to this section, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which PGS purchased such Gas.

Section 5.2 Mutually Beneficial Transactions. Pool Manager recognizes that PGS maintains the operation and system integrity of the PGS distribution system on a daily basis. Pool Manager also recognizes that as Delivery Point Operator for the ~~interstate pipeline~~ Transporter interconnects, PGS is subject to the rules and regulations of the ~~interstate pipelines~~ applicable Transporter with regard to operational flow rates, pressures and penalties. As such, PGS may have need for the Pool Manager to vary its daily delivery from the agreed to ADQ. On those occasions, PGS may request, at its sole discretion, and the Pool Manager may agree to, a change to the Pool Manager's level of Gas supply and interstate pipeline capacity. Terms and conditions of such transaction will be agreed upon at the time of the transaction and will be recorded and confirmed in writing within two business days of the transaction.

Section 5.3 Correction of Imbalances. PGS and Pool Manager intend that all Monthly Imbalance Amounts shall be resolved as of the end of each Month. At the end of each Month, the Monthly Imbalance Amount (if any) incurred during such Month shall be resolved in kind or cash. PGS will provide Pool Manager with a statement of the Monthly Imbalance Amount by noon on the 10th Day of the following Month, and post a list of all Monthly Imbalance Amounts on its Internet web site (or otherwise if such web site is not available). Pool Manager shall have a Book-Out Period until the 14th Day of such following month to utilize the Book-Out provisions in Section 5.4 below. Pool Manager and PGS shall utilize the provisions in Section 5.5 below to resolve in cash all Monthly Imbalance Amounts (or any portions thereof) remaining after the close of the Book-Out Period.

Section 5.4 Book-Out. Pool Manager may, during the Book-Out Period, net Positive Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, with Negative Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, of other Pool Managers or other Customers, and may net Negative Monthly Imbalance Amounts, or portions thereof, with Positive Monthly Imbalance Amounts of other Pool Managers or Customers. A Pool Manager availing itself of the provisions of this paragraph shall submit a completed Book-Out Agreement, in form designated by PGS, via facsimile or mail to PGS before the end of the Book-Out Period. Such agreement shall not be deemed effective unless signed by an authorized representative of each Pool Manager or Customer which is a party thereto. PGS shall have no responsibility or liability for incorrect, incomplete, late, lost or illegible Book-Out Agreements.

Section 5.5 Cashout. By the 15th Day (or the subsequent Business Day if a weekend or holiday) of the following Month, any end-of-Month imbalance remaining after trading will be resolved in cash as

follows:~~(a) Positive Imbalances. If a Monthly Imbalance Amount is Positive (i.e., the sum of the ADQs of the Customer Pool for the Month (less the Retainage) exceeds the Actual Takes of the Customer Pool for such Month), PGS shall purchase from Pool Manager (and Pool Manager shall sell to PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the lowest of the average of weekly prices for spot gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week* for the Month in~~

(a) Positive Imbalances. If a Monthly Imbalance Amount is Positive (*i.e.*, the sum of the ADQs of the Customer Pool for the Month (less the Retainage) exceeds the Actual Takes of the Customer Pool for such Month), PGS shall purchase from Pool Manager (and Pool Manager shall sell to PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the lowest of the average of weekly prices for spot gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week* for the Month in which such Monthly Imbalance Amount was incurred. The total amount due Pool Manager pursuant to this paragraph (a) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(b) Negative Imbalances. If a Monthly Imbalance Amount is Negative (*i.e.*, Actual Takes of the Customer Pool exceed the sum of the ADQs of the Customer Pool for such Month less the Retainage), PGS shall sell to Pool Manager (and Pool Manager shall purchase from PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the sum of (i) the highest average of weekly prices for spot gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week*, for the Month in which such Monthly Imbalance Amount accumulated plus (ii) an amount equal to the sum of (A) the FGT FTS-~~1-3~~ usage rate (including, but not limited to, usage charges, surcharges, fuel reimbursement charges, and other applicable charges, taxes, assessments and fees) for the applicable calendar month and (B) the ~~Weighted Average Cost of Capacity~~ maximum reservation rate for FGT FTS-3 capacity. The total amount due PGS pursuant to this paragraph (b) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(c) For any Month in which a Monthly Imbalance Amount is required by paragraph (a) to be purchased by PGS, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which the Monthly Imbalance Amount accumulated. For any Month in which a ~~monthly-Monthly~~ Imbalance Amount is required by paragraph (b) to be purchased by Pool Manager, the amount payable to PGS shall be billed by PGS and paid by Pool Manager pursuant to Article VI.

ARTICLE VI - BILLING AND PAYMENT

Section 6.1 Amounts Due PGS. When any amounts are payable by Pool Manager pursuant to Articles IV or V, PGS shall, as soon as practicable after such amounts are determined, deliver a bill to Pool Manager for such amounts. Pool Manager shall pay any such bill rendered by PGS, minus any disputed amounts, to PGS at the address specified in the invoice on or before the 20th Day following the date of PGS's mailing or other delivery of such bill.

- (a) Charges for services due and rendered which are unpaid, and not in good faith dispute, by the due date are subject to a Late Payment Charge of 1.5% per Month, except for the accounts of federal, state and local governmental entities, agencies and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
- (b) If Pool Manager fails to make any payment to PGS when due and such failure is not remedied by or on behalf of Pool Manager within five (5) Days after written notice by PGS of such default in payment, then PGS, in addition to any other remedy it may have, may, without incurring any liability to Pool Manager and without terminating this Agreement, suspend further deliveries of Gas to the Customer Pool until such amount

~~is paid; provided, however, that PGS shall not do so if (i) Pool Manager's failure to pay is the result of a bona fide billing dispute, (ii) Pool Manager has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.~~

is paid; provided, however, that PGS shall not do so if (i) Pool Manager's failure to pay is the result of a bona fide billing dispute, (ii) Pool Manager has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

Section 6.2 Amounts Due Pool Manager. Any amounts due Pool Manager from PGS pursuant to Section 4.2(b) shall be paid to Pool Manager on or before the 20th Day of the Month following the Month in which PGS purchased any Excess Quantity from Pool Manager pursuant to Section 4.2(b). If PGS fails to make any payment to Pool Manager when due and such failure is not remedied by or on behalf of PGS within five (5) Days after written notice by Pool Manager of such default in payment, then Pool Manager, in addition to any other remedy it may have, may, without incurring any liability to PGS and without terminating this Agreement, suspend payment of any amounts due PGS pursuant to this Agreement until such amount is paid; provided, however, that Pool Manager shall not do so if (i) PGS's failure to pay is the result of a bona fide billing dispute, (ii) PGS has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

ARTICLE VII - FORCE MAJEURE

To the extent provided in this article, Pool Manager shall be excused from delivering, on any Day, the amount of Gas required under Article IV, if (and only to the extent) such delivery is prevented by a Force Majeure event. For purposes of this Agreement, "Force Majeure" events shall be limited to those which directly cause the failure of Firm transportation of Gas to the Primary ~~FGT~~ Transporter Delivery Point(s), where the cause of such failure constitutes an event of force majeure pursuant to the terms of ~~FGT's FERCTransporter's~~ Transporter's Tariff. If, at the time of any such failure, Pool Manager is delivering Gas to or for the account of persons other than the Customer Accounts in the Customer Pool, the quantity of Gas as to which Pool Manager shall be excused from delivering pursuant to Article IV will be no more than a proportionate amount of the total deliveries curtailed by ~~FGT-Transporter~~ due to the Force Majeure event. Pool Manager is responsible for establishing, to the reasonable satisfaction of PGS, Pool Manager's entitlement to the excuse from performance provided by this article. Any quantities of Gas which Pool Manager is excused from delivering pursuant to this article shall be made up by Pool Manager as soon as possible at a rate of delivery reasonably established by PGS, and Pool Manager shall pay to PGS, for any such quantities which have not been made-up by Pool Manager within thirty (30) Days following the Day on which they were to have been delivered by Pool Manager pursuant to Article IV (as such Day may have been extended by Force Majeure), an amount per MMBtu equal to five (5) times the highest price, during such 30-Day period, for spot gas delivered to a Gulf Coast pipeline, as published in *Gas Daily*. Billing and payment of any amounts payable by Pool Manager to PGS pursuant to this article shall be in accordance with Article VI.

ARTICLE VIII - MISCELLANEOUS

Except for Gas purchased by PGS from Pool Manager pursuant to Section 5.5(a), nothing in this Agreement shall be construed as vesting in PGS title to any Gas delivered by Pool Manager hereunder.

Neither PGS nor Pool Manager is in any way or for any purpose, by nature of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement is intended to be for the benefit of, or to create any duty or liability to, any person not a party hereto.

This Agreement may not be assigned by Pool Manager without the prior written consent of PGS.

NEW/REVISED TARIFF SHEETS

NATURAL CHOICE TRANSPORTATION SERVICE (Continued)

2. For purposes of this Rider, "Pool Manager" means a person or entity which has:
- a. Entered into agreements to sell Gas to, or procure Gas for, the Customer accounts comprising an NCTS Customer Pool;
 - b. Executed and delivered to Company after approval of this Rider by the Commission an unmodified Firm Delivery and Operational Balancing Agreement (in the form set forth on Sheets 8.119 through 8.119-8 of this tariff) for an initial term of not less than one (1) year, obligating such person or entity to deliver Gas to Company on a firm basis for the accounts comprising an NCTS Customer Pool, resolve directly with the Company imbalances between (i) the quantities of Gas delivered to Company for the accounts in the NCTS Customer Pool and (ii) the quantities of Gas taken by such NCTS Customer Pool, and establish and maintain credit pursuant to the terms of such agreements; and
 - c. Executed and delivered to Company after approval of this Rider by the Commission an unmodified Master Capacity Release Agreement providing for such person's or entity's acquisition from Company of primary firm interstate pipeline transportation capacity, at a reservation charge equivalent to the Load Factor Adjusted Release Rate, to be used for the transportation and delivery to Company of Gas purchased by an NCTS Customer Pool receiving service pursuant to this Rider. The Load Factor Adjusted Release Rate may be varied as determined by Company from time to time for purposes of recovering from Customer Pools receiving service under this Rider Company's cost of the capacity acquired by Pool Manager plus an appropriate allocation of Company's costs of upstream pipeline capacity held by the company for peaking and future growth. Additional revenue derived by the Company from the Load Factor Adjusted Release Rate will be used to reduce costs recovered through the Purchased Gas Adjustment Clause.

Subject to the provisions of Special Condition 3, additional Customer accounts may be added to an NCTS Customer Pool administered by a Pool Manager at any time. A Pool Manager may be disqualified by Company from providing service hereunder in accordance with the Firm Delivery and Operational Balancing Agreement.

INDIVIDUAL TRANSPORTATION SERVICE Rider ITS (Continued)

- (c) If a Remaining Imbalance is Negative (*i.e.*, Actual Takes exceed Scheduled Quantities), Company shall sell the same to Customer (and Customer shall purchase the same from Company) at a price per Therm (the "Unit Price") equal to the sum of (i) the highest average of weekly prices for spot Gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week*, for the Month in which the Monthly Imbalance Amount accumulated, multiplied by the applicable factor set forth below:

<u>Imbalance Level</u>	<u>Factor</u>
0% to 5%	1.00
Greater than 5% to 20%	1.10
Greater than 20% to 40%	1.20
Greater than 40%	1.50

and (ii) maximum reservation rate for FGT FTS-3 capacity plus the FGT FTS--3 usage rate (including any applicable surcharges). The total amount due Company pursuant to this paragraph (c) shall be the product of the Unit Price (calculated as set forth herein) and the Remaining Imbalance. The Imbalance Level shall be calculated by dividing the Remaining Imbalance by the Scheduled Quantities for the Month in which the Monthly Imbalance Amount accumulated.

- (d) Company's statement for a Remaining Imbalance calculated pursuant to paragraph (b) above shall show a credit for the amount payable by Company to Customer pursuant to paragraph (b), such credit to be applied on Company's bill rendered to Customer pursuant to the Gas Transportation Agreement for the Month following the Month in which the amount payable by Company to Customer pursuant to paragraph (b) was incurred. All amounts not so credited by Company shall be considered delinquent.
- (e) Company's statement for a Remaining Imbalance calculated pursuant to paragraph (c) above shall be paid by Customer in accordance with the Gas Transportation Agreement. All amounts not so paid by Customer shall be considered delinquent.

7A. Correction of Imbalances at PGS Receipt Points that Are Gulfstream Delivery Points. If Company is the delivery point operator at a PGS Receipt Point that is a Gulfstream delivery point, Customer shall resolve with Company any Monthly Imbalance Amount attributable to Customer in accordance with the provisions of Special Condition 7 above. In addition, Customer shall bear sole responsibility for, and all costs associated with, the resolution with Gulfstream of imbalances (except imbalances caused by the acts or omissions of Company) resulting from Customer's nominations for deliveries of Gas at any such PGS Receipt Point. If Company is not the delivery point operator at a PGS Receipt Point that is a Gulfstream delivery point, the provisions of Special Condition 7 above shall not apply to the resolution of Monthly Imbalance Amounts at such PGS Receipt Point, and Customer shall bear sole responsibility for, and all costs associated with, the resolution with Gulfstream of imbalances (except imbalances caused by the acts or omissions of Company) resulting from Customer's nominations for deliveries of Gas at any such PGS Receipt Point.

FIRM DELIVERY AND OPERATIONAL BALANCING AGREEMENT

This Firm Delivery and Operational Balancing Agreement (the "Agreement") is made and entered into as of the ___ day of _____, 20___, by and between **Peoples Gas System, a division of Tampa Electric Company**, a Florida corporation ("PGS"), and _____, a _____ ("Pool Manager").

W I T N E S S E T H:

WHEREAS, PGS operates a natural gas distribution system in the State of Florida, and transports Gas for industrial and commercial customers;

WHEREAS, PGS has enabled Pool Manager to enter into contract(s) pursuant to which Pool Manager will sell Gas to Customer Accounts comprising the Customer Pool (as hereinafter defined) by agreeing to transport such Gas from such points of receipt on PGS's distribution system to Customer Accounts without requiring such accounts to install and pay for telemetry or to individually balance Gas received and delivered by PGS for such accounts;

WHEREAS, Pool Manager has entered into a Master Capacity Release Agreement with PGS providing for PGS's release to Pool Manager of Firm transportation capacity rights on the upstream pipeline systems serving the PGS distribution system for use by Pool Manager in delivering Gas to PGS for the Customer Accounts;

WHEREAS, in order to maintain the operational integrity of its system, PGS must assure that Gas to be transported to the accounts in the Customer Pool is delivered to PGS at the times and in the quantities desired by such accounts, and that for each Month Pool Manager's ADQ (as herein defined) equals the quantity of Gas consumed by the Customer Pool; and

WHEREAS, PGS will transport Gas sold by Pool Manager and received by PGS for the Customer Pool to the Customer Accounts.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, PGS and Pool Manager hereby agree as follows:

ARTICLE I - DEFINITIONS

As used herein, the following terms have the meanings set forth below. Capitalized terms used, but not otherwise defined, herein have the meanings given in PGS's FPSC Tariff.

"Actual Takes" means, for a specified period of time, the quantity of Gas passing through the meter(s) of the Customer Accounts during such specified period of time.

"ADQ" or "Aggregate Daily Quantity" means, for each Day, the quantity of Gas established as such by PGS pursuant to Section 4.1.

"Alert Day" means an Alert Day as defined in Transporter's Tariff.

"Business Day" has the meaning given in the Capacity Release Agreement.

"Capacity Release Agreement" means the Master Capacity Release Agreement between PGS and Pool Manager dated as of even date herewith, as the same may be amended from time to time.

"Customer" means the person or entity responsible for a Customer Account.

"Customer Account" means each account included in the Customer Pool.

"Customer Pool" means, collectively, the Customer Accounts identified by PGS pursuant to Section 4.1.

"Day" has the meaning given in the Capacity Release Agreement.

"FGT" means Florida Gas Transmission Company, a Delaware corporation, and its successors and assigns.

"FGT's FERC Tariff" means FGT's effective FERC Gas Tariff, as amended, supplemented or superseded from time to time.

"Firm" means: (i) with respect to the sale and purchase of Gas, that Pool Manager is obligated to sell and deliver and a Customer is obligated to purchase and receive the quantity of Gas specified, except as excused by an event of Force Majeure, and (ii) with respect to transportation, that Transporter of Gas is obligated to make available a quantity of pipeline capacity, without interruption except as excused by an event of force majeure under Transporter's Tariff, sufficient to enable Pool Manager to perform its obligations under this Agreement.

"Gas" means "Gas" as defined in Transporter's Tariff.

"Month" has the meaning given in the Capacity Release Agreement.

"Monthly Imbalance Amount" means, for a Month, the positive or negative whole number difference determined by subtracting the Actual Takes for such Month from the sum of the ADQs for such Month (less the Retainage).

"OFO" means an Operational Flow Order as defined in Transporter's Tariff.

"Primary Delivery Point(s)" means the Transporter Delivery Point(s) identified as the Primary Transporter Delivery Points in the Capacity Release Agreement, subject to modification by PGS from time to time.

"Retainage" means 0.35% of Gas received by PGS for the account of Customer at the Primary Delivery Point(s) to account for lost and unaccounted Gas between such point(s) and the meters of the Customer Accounts.

"Transporter" means, for purposes of this Agreement and the Capacity Release Agreement, individually or collectively as the context requires, any upstream pipeline(s) on which Firm Transportation Capacity Rights are being temporarily released by PGS to Pool Manager pursuant to the Capacity Release Agreement for purposes of serving the Customer Pool.

“Transporter Agreement” means, for purposes of this Agreement and the Capacity Release Agreement, the applicable Service Agreements for Firm Transportation Service (however named or titled) between Transporter and PGS in effect from time to time, including (a) Transporter's currently effective applicable Rate Schedule(s) and (b) General Terms and Conditions filed with the FERC or the FPSC (and incorporated in each said agreement by reference), as such agreements, rate schedules and general terms and conditions may be amended from time to time, and any successor firm agreement(s), firm rate schedule(s) or general terms and conditions applicable thereto.

“Transporter’s Tariff” means, for purposes of this Agreement and the Capacity Release Agreement, Transporter's effective FERC or FPSC gas tariff applicable to firm transportation service under the Transporter Agreement, as such tariff may be amended from time to time.

ARTICLE II - TERM; PROGRAM CHANGES

Section 2.1 Term. This Agreement shall be effective on the date first written above. The term of this Agreement shall commence on the first Day of the Month for which PGS first delivers to Pool Manager a list of Customer Accounts as required by Section 4.1(a) (the “Effective Date”) and shall continue, unless earlier terminated pursuant to this Agreement, until the first anniversary of the Effective Date (the “Initial Term”). Thereafter, the term of this Agreement shall be extended for additional periods of one year unless either party gives written notice, not less than 90 days prior to the expiration of the Initial Term (or any subsequent period for which this Agreement has been extended) to the other party, of termination.

Section 2.2 Program Changes. Pool Manager understands that PGS is entering into this Agreement as part of a program approved by the FPSC. PGS reserves the right to file with the FPSC modifications to such program (including the terms and conditions of this Agreement). PGS shall give Pool Manager reasonable notice of any such filing. In the event the FPSC approves modifications to such program (including any terms or conditions set forth in this agreement), such modifications shall become binding on the parties hereto as of the date on which approval thereof by the FPSC becomes effective. Notwithstanding any other provision of this Agreement, PGS's obligations hereunder shall at all times be subject to the lawful orders, rules and regulations of the FPSC, and to the terms and conditions of PGS's FPSC Tariff.

ARTICLE III - NON-PAYMENT BY CUSTOMER

Pool Manager may terminate its obligation to deliver Gas hereunder for a Customer Account for non-payment of charges due Pool Manager by giving five days' written notice to PGS prior to the first Day of the Month as of which such termination is to be effective. Any such notice shall be accompanied by (i) documentary evidence of the Customer's failure to make payment for a period of at least 60 days, (ii) Pool Manager's affidavit that it has made commercially reasonable and good faith efforts to collect the amount due and (iii) a non-refundable termination fee of \$30.00.

ARTICLE IV - FIRM DELIVERY

Section 4.1 Pool Manager's Obligation.

(a) PGS shall deliver to Pool Manager each Month, at least five (5) Days prior to FGT's deadline for posting capacity releases for the first Day of the following Month, (i) a list of the Customer Accounts comprising the Customer Pool and (ii) the Aggregate Daily Quantity ("ADQ") of Gas required to meet the needs of the Customer Pool for such following Month. Subject to the provisions of Section 2.2, on each Day during the term of this Agreement, unless excused by Force Majeure or under Section 5.2 of this Agreement, Pool Manager agrees to cause to be delivered to PGS, on a Firm basis, the ADQ for the Customer Pool.

Delivery of all such Gas shall be at the Primary Delivery Point(s), and pathed along the Transporter pipeline, as established by the Transporter pipeline capacity released to the Pool Manager under any Capacity Release Agreement and released under the applicable FERC and Transporter rules and regulations.

(b) Pool Manager shall deliver to PGS daily, a nomination of the quantity of Gas to be delivered at the Primary Delivery Point(s) for the Customer Pool. Pool Manager's Nomination for Gas to be made available for delivery on the first Day of any Month shall be given by 10 a.m. on the second Business Day prior to the Day on which a nomination must be delivered to Transporter for receipt of deliveries at the PGS Receipt Point(s) on such Day. Daily Nominations for Gas to be made available for delivery other than on the first Day of a Month shall be given to PGS by 10 a.m. on the Business Day prior to the Day on which a nomination must be delivered to Transporter for the receipt of deliveries at the PGS Receipt Point(s) on such Day. The following nomination information is required for a valid nomination:

1. The Pool Manager's downstream delivery pool number under which service is being nominated;
2. The receipt location including applicable DRN and upstream pipeline name, upstream pipeline package ID, including Pool Manager's PGS downstream delivery pool number, and quantity in Therms of Gas to be tendered at each PGS receipt point;
3. The downstream delivery pool number under which service is being nominated, and quantity in Therms of gas to be delivered for the Pool Manager's supply pool;
4. A beginning and ending date for each nomination;
5. The upstream contract identifier.

Pool Manager understands that PGS is subject to FERC regulations that may require PGS to post certain Pool Manager information on a publicly accessible website. The submission by Pool Manager of a required nomination shall constitute Pool Manager's authorization to PGS to publicly disclose any information (including but not limited to the information provided in such nomination) required by applicable law or regulation to be disclosed by PGS.

(c) Pool Manager shall pay to PGS every month the Pool Administration Fee consisting of (i) \$142.00, plus (ii) \$0.91 times the number of Customer Accounts contained in the Customer Pool.

Section 4.2 Pool Manager's Failure to Perform.

(a) If (unless excused by Force Majeure or excused according to section 5.2 of this Agreement) Pool Manager fails to cause to be delivered on any Day any portion (the "Shortfall Quantity") of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall pay to PGS (in dollars per MMBtu), for the Shortfall Quantity, an amount equal to five (5) times the highest price, for the calendar day on which such Day commences, for spot gas delivered to a Gulf Coast pipeline, as published in Gas Daily.

(1) If requested by Pool Manager, and agreed to by PGS, PGS will sell gas supply and interstate pipeline capacity on a delivered basis to the Pool Manager to offset a portion of the "Shortfall Quantity." The price for said "Backup Gas" shall be as mutually agreed between the parties plus a \$100 administration fee per Day that "Backup Gas" is supplied. PGS shall have no obligation to provide said "Backup Gas" and will do so only if the same can be provided without detriment to any other customer on the PGS distribution system.

(2) The Pool Manager's "Shortfall Quantity" will be reduced by the quantity of any "Backup Gas" provided by PGS.

(b) If Pool Manager causes to be delivered on any Day a quantity of Gas exceeding the quantity required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, such excess Gas (the "Excess Quantity") at a purchase price equal to:

(1) fifty percent (50%) of the price reported in *Natural Gas Week* for the beginning of the Month in which Pool Manager delivered such Excess Quantity, for spot gas delivered to FGT at Tivoli, Texas; minus

(2) the sum of any balancing, scheduling, alert day, OFO, or other penalties or charges incurred by PGS as a result of Pool Manager's delivery of the Excess Quantity; minus

(3) a fee of \$0.15 per MMBtu as a liquidated amount representing incidental damages. Pool Manager agrees that it will not bill any Customer for any Excess Quantity which is purchased by PGS from Pool Manager pursuant to this paragraph (b).

(c) Billing and payment of any amounts due either party pursuant to this section shall be in accordance with Article VI.

Section 4.3 Termination. If (i) in any three-Month period, unless excused by Force Majeure, Pool Manager fails to cause to be delivered on any three (3) Days any portion of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, or (ii) Pool Manager fails to timely pay any amount due PGS pursuant to Section 4.2, or (iii) Pool Manager is delinquent in making payment of other amounts due hereunder more than three (3) times in any 12-Month period, or (iv) PGS determines that Pool Manager has delivered to PGS a letter of authorization not actually signed by the Customer named therein, PGS may, in its sole discretion, without incurring any liability to Pool Manager or any Customer, terminate this Agreement by facsimile notice of termination to Pool Manager and notice to each Customer Account in the Customer Pool, such termination to be effective when specified in such notices; provided, however, that PGS's exercise of the remedy forth in this section shall not be construed as a waiver of PGS's rights under either of Section 4.2 or

Section 5.3. In addition, in the event of a determination by PGS pursuant to (iv) above, PGS may require that any future Customer letter of authorization submitted by Pool Manager be notarized.

Section 4.4 Pool Manager's Load Balancing Provisions. By the 18th Day of each calendar month, PGS will provide the Pool Manager with the meter reads that have occurred as of the 15th Day for the given billing month for Customer Accounts in the Customer Pool. By the 20th Day of that calendar month, the Pool Manager may request, and PGS may grant at its sole and reasonable discretion, one increase or reduction to the ADQ to be delivered by the Pool Manager for the Customer Pool for the remainder of the calendar month. If such request is granted, PGS and the Pool Manager will arrange for the release or recall of Transporter capacity and the associated change to the scheduled quantity of natural gas commodity according to the applicable FERC rules and regulations and the tariff provisions of the applicable Transporter. Should the aforementioned dates fall on a weekend or recognized federal holiday, the requirement will fall on the following Business Day.

Section 4.5 Establishment of Credit.

(a) Pool Manager shall establish credit prior to commencing deliveries of Gas hereunder (and shall maintain such credit during the term hereof) by one of the following methods:

- (1) making a cash deposit with PGS;
- (2) furnishing an irrevocable letter of credit from a bank, or a surety bond issued by a company with an A.M. Best Rating Service rating of B/VI or higher for bonds up to \$50,000 in amount and a rating of A-/VII or higher for bonds over \$50,000 in amount;
- (3) possessing and maintaining a Standard & Poor's Long Term Debt Rating of A- or better, a Moody's rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to PGS;
- (4) if Pool Manager's debt is not rated, by demonstrating to PGS (pursuant to the provisions of paragraph (b) below) Pool Manager's creditworthiness (*i.e.*, that Pool Manager's financial strength and stability are adequate); or
- (5) if Pool Manager's parent company or a third-party establishes credit pursuant to subparagraphs (3) or (4) above, such parent company or third-party may serve as guarantor of Pool Manager's obligations under this Agreement.

(b) If Pool Manager seeks to establish credit pursuant to paragraph (a) (4) above, Pool Manager shall furnish to PGS Pool Manager's audited financial statements (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing) for at least the two most recently completed fiscal years. In evaluating Pool Manager's creditworthiness, PGS will consider Pool Manager's tangible net worth, interest coverage ratio, ratio of long term debt to tangible net worth, net cash flow, and other known factors relating to Pool Manager's creditworthiness. If credit is established by Pool Manager pursuant to paragraph (a)(4) above, (i) PGS may periodically review its determination of creditworthiness to assure that no material adverse changes in Pool Manager's financial condition have occurred, and (ii) Pool Manager shall annually during the term of this Agreement, within ninety (90) days following the end of Pool Manager's fiscal year, furnish to PGS Pool Manager's audited financial statements for the

year most recently ended (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing). If Pool Manager's credit rating or financial statements are, or during the term of this Agreement become, unacceptable to PGS, or Pool Manager makes any payment required by this Agreement with a check which is dishonored by a bank, Pool Manager may establish credit only pursuant to paragraph (a)(1) or (a)(2) above. The provisions of this paragraph (b) shall apply to Pool Manager's parent company (or any third-party) in the event such parent company or third-party seeks to establish credit pursuant to paragraph (a)(4) above.

(c) The amount of any cash deposit, letter of credit or surety bond (collectively, "Security") furnished pursuant to paragraph (a)(1) or (a)(2) above shall be equal to the product of (i) the ADQ (in MMBtu) and (ii) \$150.00. PGS may require of Pool Manager, upon written notice of not less than fifteen (15) Days, new Security (if previously waived or returned), or additional Security, in order to more accurately reflect the amounts which may become due PGS from Pool Manager under Section 4.2, the amount of such Security to be determined as stated above.

(d) Upon termination of this Agreement, PGS shall credit the amount of any cash deposit against the final amount (if any) due PGS from Pool Manager hereunder, and the balance, if any, shall be returned to Pool Manager no later than fifteen (15) Days after the final bill hereunder is rendered (or was to be rendered).

(e) In no event will PGS confirm nominations of Pool Manager unless Pool Manager has established, and continues to maintain, credit as required by this Section 4.5.

(f) Pool Manager shall pay to PGS a non-refundable fee of \$250.00 for the cost incurred by PGS for the initial assessment of creditworthiness of any person hereunder pursuant to paragraph (a)(4) above. Pool Manager shall also pay the cost incurred by PGS for the review or re-establishment of creditworthiness in the event the Pool Manager's creditworthiness decreases to unacceptable levels or PGS incurs extraordinary expenses to review creditworthiness.

Section 4.6 Pool Manager's Obligations. If any act or omission of Pool Manager causes PGS to incur penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for a failure to comply with a pipeline tariff, or for a failure to comply with a curtailment notice or to take deliveries as scheduled, Pool Manager will indemnify and reimburse PGS for all such amounts which the acts or omissions of Pool Manager or its supplier have caused PGS to incur. Nothing herein shall be deemed to foreclose PGS from employing other remedies, including cessation of deliveries, and PGS reserves the right to do so, for the unauthorized consumption of Gas.

ARTICLE V - IMBALANCES; INTERRUPTION OF DELIVERIES

Section 5.1 Interruption of Deliveries. Pool Manager recognizes that PGS is entitled to curtail or interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff. Pool Manager agrees that it will not bill any Customer for any quantities of Gas which are not consumed by such Customer due to interruption by PGS. If deliveries of Gas to a Customer Account are curtailed or interrupted pursuant to PGS's FPSC Tariff, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, that portion of the ADQ that is curtailed or interrupted. PGS shall notify Pool Manager with respect to each notice of curtailment or interruption issued pursuant to PGS's FPSC Tariff. After receiving such notice from PGS, unless otherwise directed by PGS, Pool Manager shall not curtail, cause to be curtailed, redirect, or cause to be redirected, any of the Customer Pool's

ADQ in a manner which would have the effect of reducing the quantities of Gas delivered at the Primary Delivery Point(s). For all Gas sold by Pool Manager to PGS pursuant to this section, PGS shall pay to Pool Manager an amount per MMBtu equal to the sum of (i) the price for spot Gas delivered to FGT at Vermillion Parish, Louisiana, as reported in the "Daily Price Survey" in *Gas Daily* for the Day in which PGS purchased the Gas, and (ii) the 100% load factor rate at which Pool Manager acquired the Released Capacity (as defined in the Capacity Release Agreement) from PGS pursuant to the Capacity Release Agreement. PGS warrants that it will not at any time exercise its right to interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff based solely on a determination that Gas being delivered by Pool Manager to the Primary Delivery Point(s) is less expensive than Gas which is, at the time of PGS's exercise of such right, otherwise available to PGS. For any Month in which PGS purchases Gas from Pool Manager pursuant to this section, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which PGS purchased such Gas.

Section 5.2 Mutually Beneficial Transactions. Pool Manager recognizes that PGS maintains the operation and system integrity of the PGS distribution system on a daily basis. Pool Manager also recognizes that as Delivery Point Operator for the Transporter interconnects, PGS is subject to the rules and regulations of the applicable Transporter with regard to operational flow rates, pressures and penalties. As such, PGS may have need for the Pool Manager to vary its daily delivery from the agreed to ADQ. On those occasions, PGS may request, at its sole discretion, and the Pool Manager may agree to, a change to the Pool Manager's level of Gas supply and interstate pipeline capacity. Terms and conditions of such transaction will be agreed upon at the time of the transaction and will be recorded and confirmed in writing within two business days of the transaction.

Section 5.3 Correction of Imbalances. PGS and Pool Manager intend that all Monthly Imbalance Amounts shall be resolved as of the end of each Month. At the end of each Month, the Monthly Imbalance Amount (if any) incurred during such Month shall be resolved in kind or cash. PGS will provide Pool Manager with a statement of the Monthly Imbalance Amount by noon on the 10th Day of the following Month, and post a list of all Monthly Imbalance Amounts on its Internet web site (or otherwise if such web site is not available). Pool Manager shall have a Book-Out Period until the 14th Day of such following month to utilize the Book-Out provisions in Section 5.4 below. Pool Manager and PGS shall utilize the provisions in Section 5.5 below to resolve in cash all Monthly Imbalance Amounts (or any portions thereof) remaining after the close of the Book-Out Period.

Section 5.4 Book-Out. Pool Manager may, during the Book-Out Period, net Positive Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, with Negative Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, of other Pool Managers or other Customers, and may net Negative Monthly Imbalance Amounts, or portions thereof, with Positive Monthly Imbalance Amounts of other Pool Managers or Customers. A Pool Manager availing itself of the provisions of this paragraph shall submit a completed Book-Out Agreement, in form designated by PGS, via facsimile or mail to PGS before the end of the Book-Out Period. Such agreement shall not be deemed effective unless signed by an authorized representative of each Pool Manager or Customer which is a party thereto. PGS shall have no responsibility or liability for incorrect, incomplete, late, lost or illegible Book-Out Agreements.

Section 5.5 Cashout. By the 15th Day (or the subsequent Business Day if a weekend or holiday) of the following Month, any end-of-Month imbalance remaining after trading will be resolved in cash as follows:

(a) Positive Imbalances. If a Monthly Imbalance Amount is Positive (*i.e.*, the sum of the ADQs of the Customer Pool for the Month (less the Retainage) exceeds the Actual Takes of the Customer Pool for such Month), PGS shall purchase from Pool Manager (and Pool Manager shall sell to PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the lowest of the average of weekly prices for spot gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week* for the Month in which such Monthly Imbalance Amount was incurred. The total amount due Pool Manager pursuant to this paragraph (a) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(b) Negative Imbalances. If a Monthly Imbalance Amount is Negative (*i.e.*, Actual Takes of the Customer Pool exceed the sum of the ADQs of the Customer Pool for such Month less the Retainage), PGS shall sell to Pool Manager (and Pool Manager shall purchase from PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the sum of (i) the highest average of weekly prices for spot gas delivered to FGT at Mustang Island (Tivoli), Texas, Vermillion Parish, Louisiana, or St. Helena Parish, Louisiana, as reported in *Natural Gas Week*, for the Month in which such Monthly Imbalance Amount accumulated plus (ii) an amount equal to the sum of (A) the FGT FTS-3 usage rate (including, but not limited to, usage charges, surcharges, fuel reimbursement charges, and other applicable charges, taxes, assessments and fees) for the applicable calendar month and (B) the maximum reservation rate for FGT FTS-3 capacity. The total amount due PGS pursuant to this paragraph (b) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(c) For any Month in which a Monthly Imbalance Amount is required by paragraph (a) to be purchased by PGS, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which the Monthly Imbalance Amount accumulated. For any Month in which a Monthly Imbalance Amount is required by paragraph (b) to be purchased by Pool Manager, the amount payable to PGS shall be billed by PGS and paid by Pool Manager pursuant to Article VI.

ARTICLE VI - BILLING AND PAYMENT

Section 6.1 Amounts Due PGS. When any amounts are payable by Pool Manager pursuant to Articles IV or V, PGS shall, as soon as practicable after such amounts are determined, deliver a bill to Pool Manager for such amounts. Pool Manager shall pay any such bill rendered by PGS, minus any disputed amounts, to PGS at the address specified in the invoice on or before the 20th Day following the date of PGS's mailing or other delivery of such bill.

- (a) Charges for services due and rendered which are unpaid, and not in good faith dispute, by the due date are subject to a Late Payment Charge of 1.5% per Month, except for the accounts of federal, state and local governmental entities, agencies and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
- (b) If Pool Manager fails to make any payment to PGS when due and such failure is not remedied by or on behalf of Pool Manager within five (5) Days after written notice by PGS of such default in payment, then PGS, in addition to any other remedy it may have, may, without incurring any liability to Pool Manager and without terminating this Agreement, suspend further deliveries of Gas to the Customer Pool until such amount

is paid; provided, however, that PGS shall not do so if (i) Pool Manager's failure to pay is the result of a bona fide billing dispute, (ii) Pool Manager has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

Section 6.2 Amounts Due Pool Manager. Any amounts due Pool Manager from PGS pursuant to Section 4.2(b) shall be paid to Pool Manager on or before the 20th Day of the Month following the Month in which PGS purchased any Excess Quantity from Pool Manager pursuant to Section 4.2(b). If PGS fails to make any payment to Pool Manager when due and such failure is not remedied by or on behalf of PGS within five (5) Days after written notice by Pool Manager of such default in payment, then Pool Manager, in addition to any other remedy it may have, may, without incurring any liability to PGS and without terminating this Agreement, suspend payment of any amounts due PGS pursuant to this Agreement until such amount is paid; provided, however, that Pool Manager shall not do so if (i) PGS's failure to pay is the result of a bona fide billing dispute, (ii) PGS has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

ARTICLE VII - FORCE MAJEURE

To the extent provided in this article, Pool Manager shall be excused from delivering, on any Day, the amount of Gas required under Article IV, if (and only to the extent) such delivery is prevented by a Force Majeure event. For purposes of this Agreement, "Force Majeure" events shall be limited to those which directly cause the failure of Firm transportation of Gas to the Primary Transporter Delivery Point(s), where the cause of such failure constitutes an event of force majeure pursuant to the terms of Transporter's Tariff. If, at the time of any such failure, Pool Manager is delivering Gas to or for the account of persons other than the Customer Accounts in the Customer Pool, the quantity of Gas as to which Pool Manager shall be excused from delivering pursuant to Article IV will be no more than a proportionate amount of the total deliveries curtailed by Transporter due to the Force Majeure event. Pool Manager is responsible for establishing, to the reasonable satisfaction of PGS, Pool Manager's entitlement to the excuse from performance provided by this article. Any quantities of Gas which Pool Manager is excused from delivering pursuant to this article shall be made up by Pool Manager as soon as possible at a rate of delivery reasonably established by PGS, and Pool Manager shall pay to PGS, for any such quantities which have not been made-up by Pool Manager within thirty (30) Days following the Day on which they were to have been delivered by Pool Manager pursuant to Article IV (as such Day may have been extended by Force Majeure), an amount per MMBtu equal to five (5) times the highest price, during such 30-Day period, for spot gas delivered to a Gulf Coast pipeline, as published in *Gas Daily*. Billing and payment of any amounts payable by Pool Manager to PGS pursuant to this article shall be in accordance with Article VI.

ARTICLE VIII - MISCELLANEOUS

Except for Gas purchased by PGS from Pool Manager pursuant to Section 5.5(a), nothing in this Agreement shall be construed as vesting in PGS title to any Gas delivered by Pool Manager hereunder.

Neither PGS nor Pool Manager is in any way or for any purpose, by nature of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement is intended to be for the benefit of, or to create any duty or liability to, any person not a party hereto.

This Agreement may not be assigned by Pool Manager without the prior written consent of PGS.