



Serving Florida's Panhandle Since 1963

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[www.stjoegas.com](http://www.stjoegas.com)

July 21, 2016

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU  
Purchased Gas Cost Recovery Monthly for June 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 Through DECEMBER 2016							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		REVISED		DIFFERENCE		REVISED		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$86.00	\$84.88	-1	-1.32	\$1,677.48	\$1,587.36	-90	-5.68
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$12,220.88	\$12,034.70	-186	-1.55	\$123,589.44	\$127,110.96	3,522	2.77
5	DEMAND	\$3,310.79	\$3,910.80	600	15.34	\$33,872.41	\$36,491.77	2,619	7.18
6	OTHER	\$5,511.49	\$9,968.00	4,457	44.71	\$30,390.42	\$135,735.00	105,345	77.61
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,129.16	\$25,998.38	4,869	18.73	\$189,529.75	\$300,925.09	111,395	37.02
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$11.38	\$0.00	-11	0.00	\$108.86	\$0.00	-109	0.00
14	TOTAL THERM SALES	\$26,350.98	\$25,998.38	-353	-1.36	\$306,253.95	\$300,925.09	-5,329	-1.77
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	55,840	55,120	-720	-1.31	467,730	588,330	120,600	20.50
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,040	57,360	-680	-1.19	588,203	607,560	19,357	3.19
19	DEMAND	60,000	60,000	0	0.00	637,000	544,000	-93,000	-17.10
20	OTHER	0	4,565	4,565	0.00	0	63,662	63,662	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	55,840	55,120	-720	-1.31	467,730	588,330	120,600	20.50
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	23	0	-23	0.00	201	0	-201	0.00
27	TOTAL THERM SALES	52,408	55,120	2,712	4.92	562,588	588,330	25,742	4.38
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00154	\$0.00154	\$0.00000	-0.01	\$0.00359	\$0.00270	0	-32.93
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.21056	\$0.20981	-\$0.00075	-0.36	\$0.21011	\$0.20922	-0.00090	-0.43
32	DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05317	\$0.06708	0.01391	20.73
33	OTHER (6/20)	#DIV/0!	\$2.18357	#DIV/0!	#DIV/0!	#DIV/0!	\$2.13212	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.37839	\$0.47167	\$0.09328	19.78	\$0.33689	\$0.51149	0.17460	34.14
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54159	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.40317	0.47167	\$0.06850	14.52	0.33689	0.51149	0.17460	34.14
41	TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.42900	\$0.49750	\$0.06850	13.77	\$0.36272	\$0.53732	0.17460	32.49
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.43115	\$0.50000	\$0.06885	13.77	\$0.36454	\$0.54002	0.17548	32.49
45	PGA FACTOR ROUNDED TO NEAREST .001	0.431	\$0.500	\$0.069	13.80	\$0.365	\$0.540	\$0.175	32.41

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016  
 CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	55,840	\$86.00	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	55,840	\$86.00	0.00154
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	57,360	\$12,034.70	0.20981
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	680	\$186.18	0.27379
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,040	\$12,220.88	0.21056
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,511.49	
39 Other			
40 TOTAL OTHER	0	\$5,511.49	0.00000

FOR THE PERIOD OF:      JANUARY 2016      Through      DECEMBER 2016

	CURRENT MONTH:		JUNE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$12,221	\$12,035	-186	-0.01547	\$123,589	\$127,111	3,522	0.027704	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,908	\$13,964	5,055	0.362039	\$65,940	\$173,814	107,874	0.620627	
3 TOTAL	\$21,129	\$25,998	4,869	0.187289	\$189,530	\$300,925	111,395	0.370176	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,351	\$25,998	-353	-0.01356	\$306,254	\$300,925	-5,329	-0.01771	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$19,736	-\$19,736	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$23,062	\$22,709	-353	-0.01553	\$286,518	\$281,189	-5,329	-0.01895	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,932	-\$3,289	-5,222	1.587502	\$96,988	-\$19,736	-116,724	5.914278	
8 INTEREST PROVISION-THIS PERIOD (21)	\$22	-\$18	-41	2.21718	\$52	-\$104	-156	1.49317	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$70,114	(\$59,749)	-129,864	2.173482	-\$41,417	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	19,736	19,736	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$75,359	-\$59,767	-135,126	2.260865	\$75,359	-\$59,767	-135,126	2.260865	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	70,114	(59,749)	(129,864)	2.173482	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	75,336	(59,749)	(135,085)	2.260878					
14 TOTAL (12+13)	145,451	(119,498)	(264,949)	2.21718					
15 AVERAGE (50% OF 14)	72,725	(59,749)	(132,474)	2.21718					
16 INTEREST RATE - FIRST DAY OF MONTH	0.38	0.38	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.36	0.36	0	0					
18 TOTAL (16+17)	0.74	0.74	0	0					
19 AVERAGE (50% OF 18)	0.37	0.37	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.03083	0.03083	0	0					
21 INTEREST PROVISION (15x20)	22	-18	-41	2.21718					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2016

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT		0						
2	"	PRIOR	SJNG	FT	57,360	57,360	\$12,034.70	\$87.11	\$3,310.79	-\$1.11	20.98	
3	"	INFINITE ENERGY	SJNG	CO		0					#DIV/0!	
4	"	TROPICANA	SJNG	CO	680	680	\$186.18				27.38	
5												
6												
7												
8												
9												
10												
11												
12												
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14												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					58,040	0	58,040	\$12,220.88	\$87.11	\$3,310.79	-\$1.11	26.91

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016  
 MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	175	168	5,075	4,877	2.03	2.11
2. PRIOR	CS#11	100	96	100	96	2.03	2.11
3. PRIOR	CS#11	33	32	561	539	2.74	2.85
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	308	296	5,736	5,512		
20.				WEIGHTED AVERAGE		2.27	2.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	36,606	29,897	16,520	14,961	13,187	12,221	0	0	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	16,202	8,908	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	49,190	43,470	30,428	23,207	29,390	21,129	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	0	0	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	0	0	0	0	0
15	Interruptible	53	0	743	0	766		0	0	0	0	0
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55	0.55	0.55	0.50	0.55					
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.55					
21	Interruptible	0.73	0.00	0.73	0.00	0.73	0.79					
22												
23												
<b>PGA REVENUES</b>												
24	Residential	44,678	51,243	36,463	27,259	14,758	14,461	0	0	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	12,721	0	0	0	0	0
26	Interruptible	38	0	539	0	555	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	68,111	75,765	57,496	48,759	28,484	27,182	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787					
47	Commercial	203	204	207	206	205	209					
48	Interruptible *	1	1	1	1	0	1					

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2016			through			DECEMBER 2016					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024561	1.024363	1.026021	1.023642	1.022657	1.019548						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	1.036852	0	0	0	0	0	0