

1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

July 22, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

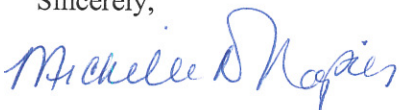
Dear Ms. Stauffer:

We are enclosing the **June 2016** Purchase Gas Adjustment filing for Florida Public Utilities. We are also enclosing to following Revised Schedules/Pages:

1. Schedule A-2 for the month of May 2016
2. Schedule A-1, page 2, for the months February 2016 through May 2016
3. Pages 3a and 3b for the months February 2016 through May 2016

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,



Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2016 PGA Filings

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH: JUNE				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ (283,723)	\$ 11,998	\$ 295,721	2,464.75	\$ 47,532	\$ 115,822	\$ 68,290	58.96
2	NO NOTICE SERVICE	\$ 1,606	\$ 161	\$ (1,445)	-897.52	\$ 26,853	\$ 2,863	\$ (23,990)	-837.93
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 790,321	\$ 6,808,639	\$ 6,018,318	88.39	\$ 4,085,213	\$ 66,000,014	\$ 61,914,801	93.81
5	DEMAND	\$ 793,013	\$ 656,392	\$ (136,621)	-20.81	\$ 4,512,327	\$ 5,515,332	\$ 1,003,005	18.19
6	OTHER	\$ 5,344	\$ 4,257	\$ (1,087)	-25.53	\$ 36,823	\$ 25,542	\$ (11,281)	-44.17
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,306,561	\$ 7,481,447	\$ 6,174,886	82.54	\$ 8,708,748	\$ 71,659,573	\$ 62,950,825	87.85
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 766	\$ 1,000	\$ 234	23.43	\$ 4,046	\$ 7,700	\$ 3,654	47.46
14	TOTAL THERM SALES	\$ 1,140,955	\$ 7,480,447	\$ 6,339,492	84.75	\$ 9,280,074	\$ 71,651,873	\$ 62,371,799	87.05
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	(1,566,801)	7,691,100	9,257,901	120.37	14,878,009	136,228,530	121,350,521	89.08
16	NO NOTICE SERVICE	336,000	0	(336,000)	-	5,964,200	0	(5,964,200)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	(957,060)	7,691,100	8,648,160	112.44	18,250,317	136,228,530	117,978,213	86.60
19	DEMAND	3,675,795	7,691,100	4,015,305	52.21	37,486,915	136,228,530	98,741,615	72.48
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	(957,060)	7,691,100	8,648,160	112.44	18,250,317	136,228,530	117,978,213	86.60
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,304	1,132	(172)	-15.22	7,667	16,691	9,024	54.07
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,306,698	7,689,968	5,383,270	70.00	20,185,928	136,211,839	117,969,189	86.61
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 18.108	0.156	(17.952)	-11,507.69	0.319	0.085	(0.234)	-275.29
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.450	0.000	(0.450)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) (82.578)	88.526	171.104	193.28	22.384	48.448	26.064	53.80
32	DEMAND	(5/19) 21.574	8.534	(13.040)	-152.80	12.037	4.049	(7.988)	-197.28
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) (136.518)	97.274	233.792	240.34	47.718	52.602	4.884	9.28
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 58.705	88.339	29.634	33.55	52.769	46.133	(6.636)	-14.38
40	TOTAL COST OF THERM SOLD	(11/27) 56.642	97.288	40.646	41.78	43.143	52.609	9.466	17.99
41	TRUE-UP	(E-2) (1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 55.458	96.104	40.646	42.29	41.959	51.425	9.466	18.41
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 55.73695	96.58740	40.850	42.29	42.17005	51.68367	9.514	18.41
45	PGA FACTOR ROUNDED TO NEAREST .001	55.737	96.587	40.850	42.29	42.170	51.684	9.514	18.41

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016**  
**CURRENT MONTH: Jun-16**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	454,322	698.78	0.154
2 No Notice Commodity Adjustment - System Supply	(180,940)	(278.65)	0.154
3 Commodity Pipeline - Scheduled FTS -	108	20.79	19.250
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(40,046)	(51,440.98)	128.455
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	233,444	(51,000.06)	(21.847)
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,173,556	569,169.62	26.186
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,130	0.00	0.000
20 Imbalance Cashout - FGT	(769,846)	86,226.52	0.000
21 Imbalance Cashout - Other Shippers	0	24,229.66	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,404,840	679,625.80	48.377
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,642,960	187,254.47	11.397
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	78,250	330,760.59	422.697
29 Other - Marlin	1,130	15,950.00	1,411.504
30 Other - Teco	16,390	3,424.02	20.891
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	1,738,730	537,389.08	30.907
<b>OTHER</b>			
33 Company Use of Natural Gas	0	100.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	243.75	0.000
40 TOTAL OTHER	0	5,343.75	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
 May 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		May 2016 ACTUAL			May 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$150.38	97,650	\$412.01	267,530	000359839		\$261.63	169,880
COMMODITY (PIPELINE)	FGT	\$302.67	196,540	\$302.67	196,540	000359707		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$100.25	65,100	\$100.25	65,100	000359691		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$100.25	65,100	\$100.25	65,100	000359697		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$571.93	371,380	\$0.00	572	000359771		(\$571.93)	(370,808)
COMMODITY (PIPELINE)	FGT	(\$366.46)	(237,960)	(\$366.46)	(237,960)	000359909		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$47,629.67	1,784	\$0.00	0			(\$47,629.67)	(1,784)
COMMODITY (PIPELINE)	FCG	\$3,588.97	38,262	\$0.00	0			(\$3,588.97)	(38,262)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$52,077.66</b>	<b>597,856</b>	<b>\$548.72</b>	<b>356,882</b>			<b>(\$51,528.94)</b>	<b>(240,974)</b>
NO NOTICE	FGT	\$1,659.62	347,200	\$1,659.62	347,200	000359838		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,659.62</b>	<b>347,200</b>	<b>\$1,659.62</b>	<b>347,200</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$312,648.93)	(564,124)	(\$143,784.91)	(555,220)	FGT CICO Rpt		\$168,864.02	8,904
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$37,678.24	0	\$37,678.24	0	374557-0416		\$0.00	0
COMMODITY (OTHER)	FCG	\$24,229.66	0	\$24,229.66	0	201605-169512		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$193,124.85	950,530	\$194,611.75	950,530	66849		\$1,486.90	0
COMMODITY (OTHER)	PESCO	\$433,297.92	1,627,500	\$433,297.92	1,627,500	0516-376281		\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$8,857.32	8,448	\$7,384.57	8,448	16733305-0516		(\$1,472.75)	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,558.19	1,366	\$913.13	1,082	18846584-0516		(\$645.06)	(284)
COMMODITY (OTHER)	MARLIN	\$3,699.00	0	\$3,699.00	1,130	27714		\$0.00	1,130
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$389,796.25</b>	<b>2,023,720</b>	<b>\$558,029.36</b>	<b>2,033,470</b>			<b>\$168,233.11</b>	<b>9,750</b>
DEMAND	FGT	45,432.83	823,360	\$45,432.83	823,360	000359838		\$0.00	0
DEMAND	FGT	16,750.54	256,990	\$16,750.54	256,990	000359706		\$0.00	0
DEMAND	FGT	3,592.22	65,100	\$3,592.22	65,100	000359699		\$0.00	0
DEMAND	FGT	4,243.22	65,100	\$4,243.22	65,100	000359696		\$0.00	0
DEMAND	FGT	46,190.00	775,000	\$46,190.00	775,000	000359770		\$0.00	0
DEMAND	FCG	0.00	0	\$4,115.13	17,835	201606-170190		\$4,115.13	17,835
DEMAND	FCG	0.00	0	\$54,612.52	382,618	201606-170191		\$54,612.52	382,618
DEMAND	MARLIN	\$15,950.00	0	\$15,950.00	1,130	27711		\$0.00	1,130
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	211,048.81	85,390	\$211,048.81	85,440	375223-0516		\$0.00	50
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,282.18	0	\$118,282.18	0	428663-0516		\$0.00	0
DEMAND	PGS	0.00	0	\$1,472.75	8,448	16733305-0516		\$1,472.75	8,448
DEMAND	PGS	0.00	0	\$319.35	1,082	18846584-0516		\$319.35	1,082
DEMAND	PGS	340.35	0	\$340.35	0	21568100-0516		\$0.00	0
<b>DEMAND TOTAL</b>		<b>461,830.15</b>	<b>2,070,940</b>	<b>522,349.90</b>	<b>2,482,103</b>			<b>60,519.75</b>	<b>411,163</b>
OTHER	FPUC	\$89.32	0	\$89.32	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1095		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1096		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$243.75	0	60		\$243.75	0
<b>OTHER TOTAL</b>		<b>\$5,089.32</b>	<b>0</b>	<b>\$5,333.07</b>	<b>0</b>			<b>\$243.75</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
 May 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2016 ACCRUAL		May 2016 ACTUAL			May 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$22.92	14,880	\$22.92	1,488	000359839		\$0.00	(13,392)
COMMODITY (PIPELINE)	FCG	\$206.76	0	\$0.00	0			(\$206.76)	0
COMMODITY (PIPELINE)	FCG	\$15.58	0	\$0.00	0			(\$15.58)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$245.26</b>	<b>14,880</b>	<b>\$22.92</b>	<b>1,488</b>			<b>(\$222.34)</b>	<b>(13,392)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,275.88)	(140,380)	(\$1,275.88)	(6,710)	409878-0516		\$0.00	133,670
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$3,115.50	148,520	\$3,115.50	14,850	ACCRUAL		\$0.00	(133,670)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,839.62</b>	<b>8,140</b>	<b>\$1,839.62</b>	<b>8,140</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$2,600.08	47,120	\$2,600.08	47,120	000359838		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$916.15	0	\$916.15	0	375223-0516		\$0.00	0
DEMAND	PPC	\$513.45	0	\$513.45	0	428663-0516		\$0.00	0
DEMAND	TECO	\$1.48	0	\$1.93	0	21568100-0516		\$0.45	0
DEMAND	FCG	\$0.00	0	\$15.58	0	201606-170190		\$15.58	0
DEMAND	FCG	\$0.00	0	\$206.76	0	201606-170191		\$206.76	0
<b>DEMAND TOTAL</b>		<b>\$4,031.16</b>	<b>47,120</b>	<b>\$4,253.95</b>	<b>47,120</b>			<b>\$222.79</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
June 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$461.08	299,400
COMMODITY (PIPELINE)	FGT	\$138.58	89,990
COMMODITY (PIPELINE)	FGT	\$71.61	46,500
COMMODITY (PIPELINE)	FGT	\$71.61	46,500
COMMODITY (PIPELINE)	FGT	\$266.20	172,860
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$278.65)	(180,940)
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$730.43</b>	<b>474,310</b>
<hr/>			
NO NOTICE	FGT	\$1,606.08	336,000
<b>NO NOTICE TOTAL</b>		<b>\$1,606.08</b>	<b>336,000</b>
<hr/>			
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<hr/>			
COMMODITY (OTHER)	FGT	(\$143,784.91)	(904,500)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$63,238.61	0
COMMODITY (OTHER)	FCG	\$24,229.66	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$128,041.50	660,210
COMMODITY (OTHER)	PESCO	\$433,297.92	1,627,500
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$4,877.68	5,778
COMMODITY (OTHER)	PGS	\$913.13	1,082
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$510,813.59</b>	<b>1,390,070</b>
<hr/>			
DEMAND	FGT	32,924.85	596,680
DEMAND	FGT	5,866.24	90,000
DEMAND	FGT	2,565.87	46,500
DEMAND	FGT	3,030.87	46,500
DEMAND	FGT	29,119.52	375,000
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND	FCG	49,219.21	39,708
DEMAND	FCG	2,752.23	999
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	211,048.81	78,200
DEMAND	PPC	0.00	0
DEMAND	PPC	118,282.18	0
DEMAND	PGS	1,054.60	5,778
DEMAND	PGS	319.35	0
DEMAND	PGS	256.41	0
<b>DEMAND TOTAL</b>		<b>472,390.14</b>	<b>1,279,365</b>
<hr/>			
OTHER	FPUC	\$100.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	AGDF	\$0.00	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,100.00</b>	<b>0</b>
<hr/>			
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 June 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20.79	13,500
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$20.79</b>	<b>13,500</b>
NO NOTICE		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,091.20)	(7,920)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$2,670.30	12,940
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$579.10</b>	<b>5,020</b>
DEMAND	FGT	\$2,600.08	47,120
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$916.15	0
DEMAND	PPC	\$513.45	0
DEMAND	TECO	\$1.11	0
DEMAND	FCG	\$213.66	0
DEMAND	FCG	\$11.95	0
		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$4,256.40</b>	<b>47,120</b>
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>



FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	790,321	\$ 6,808,639	\$ 6,018,318	88.4	4,085,214	\$ 66,000,014	\$ 61,914,800	93.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	516,240	\$ 672,808	\$ 156,568	23.3	4,623,535	\$ 5,659,559	\$ 1,036,024	18.3
3	TOTAL COST		1,306,561	\$ 7,481,447	\$ 6,174,886	82.5	8,708,749	\$ 71,659,573	\$ 62,950,824	87.9
4	FUEL REVENUES (NET OF REVENUE TAX)		1,140,955	\$ 7,480,447	\$ 6,339,492	84.8	9,280,074	\$ 71,651,873	\$ 62,371,799	87.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	806,647	\$ 806,647	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,275,397	\$ 7,614,889	\$ 6,339,492	83.3	10,086,721	\$ 72,458,520	\$ 62,371,799	86.1
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(31,164)	\$ 133,442	\$ 164,606	123.4	1,377,972	\$ 798,947	\$ (579,025)	(72.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	92	\$ 189	\$ 97	51.3	(199)	\$ 1,070	\$ 1,269	118.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		379,112	\$ 609,261	\$ 230,149	37.8	(357,528)	\$ 615,080	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(806,647)	\$ (806,647)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	213,598	\$ 608,450	\$ 394,852	64.9	213,598	\$ 608,450	\$ 394,852	64.9
MEMO: Unbilled Over-recovery					498,652					
Over/(under)-recovery Book Balance					712,250					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 379,112	\$ 609,261	\$ 230,149	37.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 213,506	\$ 608,261	\$ 394,755	64.9				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 592,618	\$ 1,217,522	\$ 624,904	51.3				
15	AVERAGE	50% of Line 14	\$ 296,309	\$ 608,761	\$ 312,452	51.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00380	0.00380	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00360	0.00360	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00740	0.00740	-	0.0				
19	AVERAGE	50% of Line 18	0.00370	0.00370	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00031	0.00031	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 92	\$ 189	\$ 97	51.3				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A	INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A	INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A	INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A	INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A	INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A	INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A	INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A	INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A	INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A	INCL IN COST	106.141323
25	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$ (312,649)	N/A	N/A	INCL IN COST	55.421040
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 37,678	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	1,099,050		1,099,050	\$ 203,346	N/A	N/A	INCL IN COST	18.501951
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)	\$ (1,276)	N/A	N/A	INCL IN COST	0.908876
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$ 10,631	N/A	N/A	INCL IN COST	105.843389
31	May	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
32	May	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ 3,699	N/A	N/A	INCL IN COST	327.345133
55	Jun	FGT	SYS SUPPLY	N/A	(1,211,176)		(1,211,176)	\$ 160,155	N/A	N/A	INCL IN COST	-13.223123
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 63,240	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537,850	\$ 130,712	N/A	N/A	INCL IN COST	24.302649
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$ (2,085)	N/A	N/A	INCL IN COST	-1.660674
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$ (19,228)	N/A	N/A	INCL IN COST	-292.395985
61	Jun	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
62	Jun	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ -	N/A	N/A	INCL IN COST	0.000000
111												
112												
<b>TOTAL</b>					20,294,797		20,294,797	\$ 4,085,213				20.129

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2016 THROUGH DEC 2016

MONTH: Jun-16

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	179851	1,088	1,043	32,640	31,290	1.9780	\$2.0633
CONOCO	32606	449	430	13,470	12,900	1.9780	\$2.0654
CONOCO	1187589	35	34	1,050	1,020	1.9780	\$2.0362
CONOCO	716	137	131	4,104	3,942	1.9700	\$2.0510
CONOCO	71298	15	15	456	438	1.9700	\$2.0510
CONOCO	32606	42	40	1,250	1,198	2.1000	\$2.1912
CONOCO	32606	42	40	1,250	1,198	2.2700	\$2.3685
CONOCO	32606	42	40	1,250	1,198	2.3150	\$2.4155
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.4311
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.4311
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.4311
CONOCO	32606	42	40	1,250	1,198	2.3400	\$2.4416
CONOCO	32606	42	40	1,250	1,198	2.3000	\$2.3998
CONOCO	32606	42	40	1,250	1,198	2.3450	\$2.4468
CONOCO	32606	42	40	1,250	1,198	2.3200	\$2.4207
CONOCO	32606	42	40	1,250	1,198	2.4300	\$2.5355
CONOCO	32606	42	40	1,250	1,198	2.4300	\$2.5355
CONOCO	32606	42	40	1,250	1,198	2.4300	\$2.5355
CONOCO	32606	34	33	1,031	988	2.5400	\$2.6505
CONOCO	32606	42	40	1,250	1,198	2.6350	\$2.7494
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
		2,346	2,246	70,251	67,350		
<b>WEIGHTED AVERAGE</b>						<b>\$2.0785</b>	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016 SCHEDULE A-5  
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	971,192	765,771	655,312	503,660	398,957	790,321	0	0	0	0	0
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>1,875,946</b>	<b>1,678,496</b>	<b>1,603,903</b>	<b>1,301,079</b>	<b>942,765</b>	<b>1,306,561</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	0	0	0	0	0
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	0	0	0	0	0
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	0	0	0	0	0
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08					
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8620	1.1368					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.04	1.03	1.04	1.04	1.04	0.88	1.16					
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016										
			CURRENT MONTH: MAY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	398,957	\$ 6,727,164	\$ 6,328,207	94.1	3,294,892	\$ 59,191,375	\$ 55,896,483	94.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	543,808	\$ 686,787	\$ 142,979	20.8	4,107,296	\$ 4,986,751	\$ 879,455	17.6
3	TOTAL COST		942,765	\$ 7,413,951	\$ 6,471,186	87.3	7,402,188	\$ 64,178,126	\$ 56,775,938	88.5
4	FUEL REVENUES (NET OF REVENUE TAX)		1,264,736	\$ 7,413,051	\$ 6,148,315	82.9	8,139,119	\$ 64,171,426	\$ 56,032,307	87.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	672,205	\$ 672,205	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,399,178	\$ 7,547,493	\$ 6,148,315	81.5	8,811,324	\$ 64,843,631	\$ 56,032,307	86.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>456,413</b>	\$ 133,542	\$ (322,871)	(241.8)	1,409,136	\$ 665,505	\$ (743,631)	(111.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	68	\$ 189	\$ 121	64.0	(291)	\$ 881	\$ 1,172	133.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		57,073	\$ 609,972	\$ 552,899	90.6	<b>(357,528)</b>	\$ <b>615,080</b>	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(672,205)	\$ (672,205)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>379,112</b>	\$ <b>609,261</b>	\$ <b>230,149</b>	37.8	<b>379,112</b>	\$ <b>609,261</b>	\$ <b>230,149</b>	37.8
MEMO: Unbilled Over-recovery					<b>673,013</b>					
Over/(under)-recovery Book Balance					<b>1,052,125</b>					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 57,073	\$ 609,972	\$ 552,899	90.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 379,044	\$ 609,072	\$ 230,028	37.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 436,117	\$ 1,219,044	\$ 782,927	64.2				
15	AVERAGE	50% of Line 14	\$ 218,059	\$ 609,522	\$ 391,464	64.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00360	0.00360	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00380	0.00380	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00740	0.00740	-	0.0				
19	AVERAGE	50% of Line 18	0.00370	0.00370	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00031	0.00031	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ <b>68</b>	\$ <b>189</b>	\$ <b>121</b>	64.0				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.



<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016</b> <b>CURRENT MONTH: Feb-16 Revised 06/25/2016</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,738,280	13,571.25	0.363
2 No Notice Commodity Adjustment - System Supply	(278,740)	(1,011.21)	0.363
3 Commodity Pipeline - Scheduled FTS -	28,050	100.58	0.359
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	7,873	1,997.16	25.367
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,495,463	14,657.78	0.419
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,821,663	918,669.43	24.038
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(25,073)	(172,884.95)	0.000
21 Imbalance Cashout - Other Shippers	0	12,521.22	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,796,590	758,305.70	19.973
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,725,271	538,917.20	6.177
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	111,220	346,497.32	311.542
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	44,252	7,734.76	17.479
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	8,880,743	893,149.28	10.057
<b>OTHER</b>			
33 Company Use of Natural Gas	0	198.33	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	600.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,798.33	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2016 THROUGH DECEMBER 2016	
CURRENT MONTH:		Mar-16 Revised 06/25/2016	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,866,350	14,034.90	0.363
2 No Notice Commodity Adjustment - System Supply	(273,340)	(992.22)	0.363
3 Commodity Pipeline - Scheduled FTS -	23,000	83.50	0.363
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(13,923)	(3,755.68)	26.975
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,602,087	9,370.50	0.260
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,915,005	710,821.64	18.156
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	861,405	(64,268.28)	0.000
21 Imbalance Cashout - Other Shippers	0	7,438.42	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,776,410	653,991.78	13.692
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	9,301,444	574,183.23	6.173
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	107,170	333,746.58	311.418
29 Other - Marlin	0	19,958.75	0.000
30 Other - Teco	55,091	9,185.50	16.673
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	9,463,705	937,074.06	9.902
<b>OTHER</b>			
33 Company Use of Natural Gas	0	218.02	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,218.02	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2016 THROUGH DECEMBER 2016  
Apr-16 Revised 06/25/2016**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,832,980	4,364.11	0.154
2 No Notice Commodity Adjustment - System Supply	(113,450)	(174.71)	0.154
3 Commodity Pipeline - Scheduled FTS -	16,780	24.55	0.146
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	8,628	474.92	5.504
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,744,938	4,688.87	0.171
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,826,245	575,915.97	20.377
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(501,695)	(202,827.35)	0.000
21 Imbalance Cashout - Other Shippers	0	44,371.22	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,324,550	417,459.84	17.959
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	6,497,011	449,387.03	6.917
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	83,620	331,723.41	396.703
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	25,185	4,612.12	18.313
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	6,605,816	785,722.56	11.894
<b>OTHER</b>			
33 Company Use of Natural Gas	0	107.73	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	487.50	0.000
38 Other	0	1,762.50	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	7,357.73	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2016 THROUGH DECEMBER 2016  
May-16 Revised 06/25/2016

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	796,370	1,226.41	0.154
2 No Notice Commodity Adjustment - System Supply	(237,960)	(366.46)	0.154
3 Commodity Pipeline - Scheduled FTS -	14,280	21.99	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(411,493)	(5,782.23)	1.405
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	161,197	(4,900.29)	(3.040)
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,736,594	645,029.60	23.571
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	3,699.00	0.000
20 Imbalance Cashout - FGT	(704,514)	(165,774.51)	0.000
21 Imbalance Cashout - Other Shippers	0	24,229.66	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,032,080	507,183.75	24.959
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,754,209	176,032.10	10.035
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	85,380	330,760.58	387.398
29 Other - Marlin	0	31,900.00	0.000
30 Other - Teco	12,422	2,586.75	20.824
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	1,852,011	541,279.43	29.227
<b>OTHER</b>			
33 Company Use of Natural Gas	0	89.32	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	2,925.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	8,014.32	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
January 2016 GAS SUPPLY COSTS

Revised 6/25/2016

DESCRIPTION	SUPPLIER	ACCRUAL		January 2016 ACTUAL			January 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$12,521.70	2,704,470	\$12,527.46	2,705,710	000357969		\$5.76	1,240
COMMODITY (PIPELINE)	FGT	\$4,630.77	1,647,960	\$4,630.79	1,647,960	000357846		\$0.02	0
COMMODITY (PIPELINE)	FGT	\$236.82	51,150	\$236.83	51,150	000357931		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$143.73	51,150	\$143.73	51,150	000357934		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,523.18)	(328,980)	(\$1,520.35)	(328,370)	000358052		\$2.83	610
COMMODITY (PIPELINE)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FCG	\$6,415.43	38,697	\$0.00	0			(\$6,415.43)	(38,697)
COMMODITY (PIPELINE)	FCG	\$51,913.50	410,264	\$0.00	0			(\$51,913.50)	(410,264)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$74,338.77</b>	<b>4,574,711</b>	<b>\$16,018.46</b>	<b>4,127,600</b>			<b>(\$58,320.31)</b>	<b>(447,111)</b>
NO NOTICE	FGT	\$7,235.40	1,860,000	\$7,235.40	1,860,000	000357968		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$7,235.40</b>	<b>1,860,000</b>	<b>\$7,235.40</b>	<b>1,860,000</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$161,301.91)	1,403,583	(\$161,301.91)	(630,322)	FGT CICO Rpt		\$0.00	(2,033,905)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$16,048.84)	0	(\$16,048.84)	0	374557-1215		\$0.00	0
COMMODITY (OTHER)	FCG	(\$10,332.79)	0	(\$10,332.79)	0	201601-161825		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$56.47	0	1510A0003		\$56.47	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,106,871.63	4,456,800	\$1,107,854.13	4,456,800			\$982.50	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$44,994.08	42,952	\$37,882.64	42,952	16733305-0116		(\$7,111.44)	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,380.15	1,185	\$1,158.73	1,300	18846584-0116		(\$221.42)	115
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$965,562.32</b>	<b>5,904,520</b>	<b>\$959,268.43</b>	<b>3,870,730</b>			<b>(\$6,293.89)</b>	<b>(2,033,790)</b>
DEMAND	FGT	283,359.37	6,036,630	\$283,359.37	6,036,630	000357968		\$0.00	0
DEMAND	FGT	179,969.89	2,504,800	\$179,969.89	2,504,800	000357845		\$0.00	0
DEMAND	FGT	2,400.98	51,150	\$2,400.98	51,150	000357930		\$0.00	0
DEMAND	FGT	3,675.13	51,150	\$3,675.13	51,150	000357933		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	0.00	0	\$6,363.93	38,697	201602-162510		\$6,363.93	38,697
DEMAND	FCG	0.00	0	\$51,704.91	410,264	201602-162511		\$51,704.91	410,264
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	216,388.76	103,290	\$216,388.77	103,290	375223-0116		\$0.01	0
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	121,274.93	0	\$121,274.93	0	428663-0116		\$0.00	0
DEMAND	PGS	0.00	0	\$7,111.44	42,952	16733305-0116		\$7,111.44	42,952
DEMAND	PGS	0.00	0	\$353.54	1,300	18846584-0116		\$353.54	1,300
DEMAND	PGS	262.89	0	\$262.89	0	21568100-0116		\$0.00	0
<b>DEMAND TOTAL</b>		<b>807,331.95</b>	<b>8,747,020</b>	<b>872,865.78</b>	<b>9,240,233</b>			<b>65,533.83</b>	<b>493,213</b>
OTHER	FPUC	\$91.31	0	\$91.31	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1086		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1087		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,091.31</b>	<b>0</b>	<b>\$5,091.31</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	ACCRUAL		February 2016 ACTUAL			February 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$11,118.36	3,062,910	\$11,121.55	3,063,780	000358452		\$3.19	870
COMMODITY (PIPELINE)	FGT	\$1,996.54	550,010	\$1,996.55	550,010	000358330		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$225.28	62,060	\$225.28	62,060	000358414		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$225.28	62,060	\$225.28	62,060	000358417		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,014.04)	(279,350)	(\$1,014.04)	(279,350)	000358530		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$6,328.07	37,136	\$0.00	0			(\$6,328.07)	(37,136)
COMMODITY (PIPELINE)	FCG	\$53,916.53	419,698	\$0.00	0			(\$53,916.53)	(419,698)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$72,796.02</b>	<b>3,914,524</b>	<b>\$12,554.62</b>	<b>3,458,560</b>			<b>(\$60,241.40)</b>	<b>(455,964)</b>
NO NOTICE	FGT	\$6,584.45	1,377,500	\$6,584.45	1,377,500	000358451		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$6,584.45</b>	<b>1,377,500</b>	<b>\$6,584.45</b>	<b>1,377,500</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$161,301.91)	2,022,132	(\$153,696.97)	3,739,749	FGT CICO Rpt		\$7,604.94	1,717,617
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$9,086.33)	0	(\$9,086.33)	0	374557-0116		\$0.00	0
COMMODITY (OTHER)	FCG	\$12,521.22	0	\$12,521.22	0	201602-163751		\$0.00	0
COMMODITY (OTHER)	FGT	\$153.61	0	\$153.61	0	1601A0002		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	(\$7,436.43)	0	Annual Refund		(\$7,436.43)	0
COMMODITY (OTHER)	CONOCO	\$860,332.65	3,738,130	\$860,614.07	3,738,130			\$281.42	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$56,504.39	53,778	\$47,934.30	53,778	16733305-0216		(\$8,570.09)	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,512.27	1,300	\$1,121.90	1,313	18846584-0216		(\$390.37)	13
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$760,635.90</b>	<b>5,815,340</b>	<b>\$752,125.37</b>	<b>7,532,970</b>			<b>(\$8,510.53)</b>	<b>1,717,630</b>
DEMAND	FGT	310,618.70	5,629,190	\$310,618.70	5,629,190	000358451		\$0.00	0
DEMAND	FGT	152,238.32	2,335,660	\$152,238.32	2,335,660	000358329		\$0.00	0
DEMAND	FGT	3,456.48	62,640	\$3,456.48	62,640	000358413		\$0.00	0
DEMAND	FGT	4,082.88	62,640	\$4,082.88	62,640	000358416		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	0.00	0	\$6,328.07	37,136	201602-164155		\$6,328.07	37,136
DEMAND	FCG	0.00	0	\$53,916.53	419,698	201602-164156		\$53,916.53	419,698
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	221,097.81	111,220	\$221,097.81	111,220	375223-0216		\$0.00	0
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	123,914.13	0	\$123,914.13	0	428663-0216		\$0.00	0
DEMAND	PGS	0.00	0	\$8,570.09	53,778	16733305-0216		\$8,570.09	53,778
DEMAND	PGS	0.00	0	\$355.56	1,313	18846584-0216		\$355.56	1,313
DEMAND	PGS	268.62	0	\$268.62	0	21568100-0216		\$0.00	0
<b>DEMAND TOTAL</b>		<b>815,676.94</b>	<b>8,201,350</b>	<b>884,847.19</b>	<b>8,713,275</b>			<b>69,170.25</b>	<b>511,925</b>
OTHER	FPUC	\$198.33	0	\$198.33	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1088		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1089		\$0.00	0
OTHER	GUNSTER	\$600.00	0	\$600.00	0	512305		\$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,798.33</b>	<b>0</b>	<b>\$5,798.33</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
 March 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	ACCRUAL		March 2016 ACTUAL			March 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$10,035.46	2,764,590	\$10,037.73	2,765,210	000358916		\$2.27	620
COMMODITY (PIPELINE)	FGT	\$3,501.10	964,490	\$3,501.10	964,490	000358796		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$247.57	68,200	\$247.57	68,200	000358878		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$247.57	68,200	\$247.57	68,200	000358881		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$992.22)	(273,340)	(\$992.22)	(273,340)	000358994		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$5,394.94	30,613	\$0.00	0			(\$5,394.94)	(30,613)
COMMODITY (PIPELINE)	FCG	\$51,126.00	412,298	\$0.00	0			(\$51,126.00)	(412,298)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$69,560.42</b>	<b>4,035,051</b>	<b>\$13,041.75</b>	<b>3,592,760</b>			<b>(\$56,518.67)</b>	<b>(442,291)</b>
NO NOTICE	FGT	\$5,853.11	1,224,500	\$5,853.11	1,224,500	000358915		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$5,853.11</b>	<b>1,224,500</b>	<b>\$5,853.11</b>	<b>1,224,500</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$63,853.98)	(843,962)	(\$5,891.55)	(824,695)	FGT CICO Rpt		\$57,962.43	19,267
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$5,942.46)	0	(\$5,942.46)	0	374557-0216		\$0.00	0
COMMODITY (OTHER)	FCG	\$7,438.42	0	\$44,886.75	0	201603-165533		\$37,448.33	0
COMMODITY (OTHER)	FGT	\$250.69	0	\$250.69	0	1602A0002		\$0.00	0
COMMODITY (OTHER)	FGT	\$291.81	0	\$291.81	0	1603A0003		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$696,319.73	3,866,550	\$696,319.73	3,830,970			\$0.00	(35,580)
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$24,466.10	24,049	\$20,550.69	24,049	16733305-0316		(\$3,915.41)	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,477.46	1,313	\$992.79	1,136	18846584-0316		(\$484.67)	(177)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$660,447.77</b>	<b>3,047,950</b>	<b>\$751,458.45</b>	<b>3,031,460</b>			<b>\$91,010.88</b>	<b>(16,490)</b>
DEMAND	FGT	331,852.34	6,014,000	\$331,852.34	6,014,000	000358915		\$0.00	0
DEMAND	FGT	162,636.44	2,495,190	\$162,636.44	2,495,190	000358795		\$0.00	0
DEMAND	FGT	3,763.28	68,200	\$3,763.28	68,200	000358877		\$0.00	0
DEMAND	FGT	4,445.28	68,200	\$4,445.28	68,200	000358880		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	0.00	0	\$5,394.94	30,613	201604-166047		\$5,394.94	30,613
DEMAND	FCG	0.00	0	\$51,126.00	412,298	201604-166048		\$51,126.00	412,298
DEMAND	MARLIN	19,958.75	0	\$19,958.75	0			\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	213,021.66	107,170	\$213,021.66	91,680	375223-0316		\$0.00	(15,490)
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	119,387.85	0	\$119,387.85	0	428663-0316		\$0.00	0
DEMAND	PGS	0.00	0	\$3,915.41	24,049	16733305-0316		\$3,915.41	24,049
DEMAND	PGS	0.00	0	\$350.00	1,136	18846584-0316		\$350.00	1,136
DEMAND	PGS	258.81	0	\$262.68	0	21568100-0316		\$3.87	0
<b>DEMAND TOTAL</b>		<b>855,324.41</b>	<b>8,752,760</b>	<b>916,114.63</b>	<b>9,205,366</b>			<b>60,790.22</b>	<b>452,606</b>
OTHER	FPUC	\$218.02	0	\$218.02	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0			\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$487.50	0	512305		\$487.50	0
OTHER	AGDF	\$0.00	0	\$1,762.50	0			\$1,762.50	0
<b>OTHER TOTAL</b>		<b>\$5,218.02</b>	<b>0</b>	<b>\$7,468.02</b>	<b>0</b>			<b>\$2,250.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
April 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	ACCRUAL		April 2016 ACTUAL			April 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,673.81	1,736,240	\$2,674.74	1,736,840	000359375		\$0.93	600
COMMODITY (PIPELINE)	FGT	\$1,505.07	977,320	\$1,505.07	977,320	000359254		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$91.48	59,400	\$91.48	59,400	000359238		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$91.48	59,400	\$91.48	59,400	000359244		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$174.71)	(113,450)	(\$174.71)	(113,450)	000359437		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$4,363.27	24,995	\$0.00	0			(\$4,363.27)	(24,995)
COMMODITY (PIPELINE)	FCG	\$52,590.71	426,544	\$0.00	0			(\$52,590.71)	(426,544)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,141.11</b>	<b>3,170,449</b>	<b>\$4,188.06</b>	<b>2,719,510</b>			<b>(\$56,953.05)</b>	<b>(450,939)</b>
NO NOTICE	FGT	\$3,914.82	89,000	\$3,914.82	819,000	000359374		\$0.00	730,000
<b>NO NOTICE TOTAL</b>		<b>\$3,914.82</b>	<b>89,000</b>	<b>\$3,914.82</b>	<b>819,000</b>			<b>\$0.00</b>	<b>730,000</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$247,601.46)	(513,812)	(\$137,129.40)	(513,822)	FGT CICO Rpt		\$110,472.06	(10)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$11,879.66)	0	(\$11,879.66)	0	374557-0316		\$0.00	0
COMMODITY (OTHER)	FCG	\$6,922.89	0	\$6,922.89	0	201604-167365		\$0.00	0
COMMODITY (OTHER)	FGT	\$533.19	0	\$521.77	0	1604A0004		(\$11.42)	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$563,646.73	2,832,980	\$570,663.33	2,832,980	66101		\$7,016.60	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$11,544.76	11,056	\$9,663.76	11,056	16733305-0416		(\$1,881.00)	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,342.79	1,136	\$1,194.27	1,366	18846584-0416		(\$148.52)	230
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$324,509.24</b>	<b>2,331,360</b>	<b>\$439,956.96</b>	<b>2,331,580</b>			<b>\$115,447.72</b>	<b>220</b>
DEMAND	FGT	218,918.51	3,350,200	\$218,918.51	2,620,200	000359374		\$0.00	(730,000)
DEMAND	FGT	155,943.18	2,392,500	\$155,943.18	2,392,500	000359253		\$0.00	0
DEMAND	FGT	3,277.69	59,400	\$3,277.69	59,400	000359237		\$0.00	0
DEMAND	FGT	3,871.69	59,400	\$3,871.69	59,400	000359243		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	0.00	0	\$4,363.27	24,995	201605-168002		\$4,363.27	24,995
DEMAND	FCG	0.00	0	\$52,590.71	426,544	201605-168003		\$52,590.71	426,544
DEMAND	MARLIN	0.00	0	\$15,950.00	0	27710		\$15,950.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	211,581.83	99,110	\$211,581.82	99,100	375223-0416		(\$0.01)	(10)
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,580.89	0	\$118,580.89	0	428663-0416		\$0.00	0
DEMAND	PGS	0.00	0	\$1,881.00	11,056	16733305-0416		\$1,881.00	11,056
DEMAND	PGS	0.00	0	\$363.92	1,366	18846584-0416		\$363.92	1,366
DEMAND	PGS	341.21	0	\$341.21	0	21568100-0416		\$0.00	0
<b>DEMAND TOTAL</b>		<b>712,515.00</b>	<b>5,960,610</b>	<b>787,663.89</b>	<b>5,694,561</b>			<b>75,148.89</b>	<b>(266,049)</b>
OTHER	FPUC	\$107.73	0	\$107.73	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1093		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1094		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$2,925.00	0	518303		\$2,925.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,107.73</b>	<b>0</b>	<b>\$8,032.73</b>	<b>0</b>			<b>\$2,925.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
January 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	January 2016 ACCRUAL		January 2016 ACTUAL		January 2016 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$183.72	39,680	\$177.98	38,440	000357969		(\$5.74)	(1,240)
COMMODITY (PIPELINE)	FCG	\$19.56	0	\$0.00	0			(\$19.56)	0
COMMODITY (PIPELINE)	FCG	\$158.32	0	\$0.00	0			(\$158.32)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$361.60</b>	<b>39,680</b>	<b>\$177.98</b>	<b>38,440</b>			<b>(\$183.62)</b>	<b>(1,240)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$4,148.68)	(19,480)	(\$4,148.68)	(19,490)	409878-0116		\$0.00	(10)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$1.55	0	1510A0003		\$1.55	0
COMMODITY (OTHER)	CONOCO	\$9,471.62	38,360	\$9,471.62	38,370	ACCRUAL		\$0.00	10
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$5,322.94</b>	<b>18,880</b>	<b>\$5,324.49</b>	<b>18,880</b>			<b>\$1.55</b>	<b>0</b>
DEMAND	FGT	\$9,342.00	199,020	\$9,342.00	199,020	000357968		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$665.37	0	\$665.37	0	375223-0116		\$0.00	0
DEMAND	PPC	\$372.91	0	\$372.91	0	428663-0116		\$0.00	0
DEMAND	TECO	\$0.81	0	\$0.81	0	21568100-0116		\$0.00	0
DEMAND	FCG	\$0.00	0	\$19.57	0	201602-162510		\$19.57	0
DEMAND	FCG	\$0.00	0	\$158.99	0	201602-162511		\$158.99	0
<b>DEMAND TOTAL</b>		<b>\$10,381.09</b>	<b>199,020</b>	<b>\$10,559.65</b>	<b>199,020</b>			<b>\$178.56</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	February 2016 ACCRUAL		February 2016 ACTUAL		February 2016 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$106.32	29,290	\$103.17	28,420	000358452		(\$3.15)	(870)
COMMODITY (PIPELINE)	FCG	\$27.24	0	\$0.00	0			(\$27.24)	0
COMMODITY (PIPELINE)	FCG	\$232.13	0	\$0.00	0			(\$232.13)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$365.69</b>	<b>29,290</b>	<b>\$103.17</b>	<b>28,420</b>			<b>(\$262.52)</b>	<b>(870)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,496.71)	(13,290)	(\$2,412.41)	(13,290)	409878-0216		\$84.30	0
COMMODITY (OTHER)	FGT (Interest)	\$3.33	0	\$3.33	0	1601A0002		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$6,455.52	28,330	\$6,455.52	28,330	ACCRUAL		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$3,962.14</b>	<b>15,040</b>	<b>\$4,046.44</b>	<b>15,040</b>			<b>\$84.30</b>	<b>0</b>
DEMAND	FGT	\$10,273.42	186,180	\$10,273.42	186,180	000358451		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$951.89	0	\$951.89	0	375223-0216		\$0.00	0
DEMAND	PPC	\$533.48	0	\$533.48	0	428663-0216		\$0.00	0
DEMAND	TECO	\$1.16	0	\$1.16	0	21568100-0216		\$0.00	0
DEMAND	FCG	\$0.00	0	\$27.24	0	201602-164155		\$27.24	0
DEMAND	FCG	\$0.00	0	\$232.13	0	201602-164156		\$232.13	0
<b>DEMAND TOTAL</b>		<b>\$11,759.95</b>	<b>186,180</b>	<b>\$12,019.32</b>	<b>186,180</b>			<b>\$259.37</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 March 2016 GAS SUPPLY COSTS

Revised 06/26/2016

DESCRIPTION	SUPPLIER	March 2016 ACCRUAL		March 2016 ACTUAL			March 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$86.65	23,870	\$84.40	23,250	000358916		(\$2.25)	(620)
COMMODITY (PIPELINE)	FCG	\$21.70	0	\$0.00	0			(\$21.70)	0
COMMODITY (PIPELINE)	FCG	\$205.65	0	\$0.00	0			(\$205.65)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$314.00</b>	<b>23,870</b>	<b>\$84.40</b>	<b>23,250</b>			<b>(\$229.60)</b>	<b>(620)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,161.08)	(12,250)	(\$2,161.08)	(12,250)	409878-0316		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$4.97	0	\$4.97	0	1602A0002		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$4,119.96	23,080	\$4,119.96	23,080	ACCRUAL		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,970.24</b>	<b>10,830</b>	<b>\$1,970.24</b>	<b>10,830</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$10,981.92	199,020	\$10,981.92	199,020	000358915		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$856.85	0	\$856.85	0	375223-0316		\$0.00	0
DEMAND	PPC	\$480.22	0	\$480.22	0	428663-0316		\$0.00	0
DEMAND	TECO	\$1.04	0	\$1.06	0	21568100-0316		\$0.02	0
DEMAND	FCG	\$0.00	0	\$21.70	0	201604-166047		\$21.70	0
DEMAND	FCG	\$0.00	0	\$205.65	0	201604-166048		\$205.65	0
<b>DEMAND TOTAL</b>		<b>\$12,320.03</b>	<b>199,020</b>	<b>\$12,547.40</b>	<b>199,020</b>			<b>\$227.37</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 April 2016 GAS SUPPLY COSTS

Revised 06/25/2016

DESCRIPTION	SUPPLIER	April 2016 ACCRUAL		April 2016 ACTUAL			April 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$26.80	17,400	\$25.87	16,800	000359375		(\$0.93)	(600)
COMMODITY (PIPELINE)	FCG	\$20.63	0	\$0.00	0			(\$20.63)	0
COMMODITY (PIPELINE)	FCG	\$248.60	0	\$0.00	0			(\$248.60)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$296.03</b>	<b>17,400</b>	<b>\$25.87</b>	<b>16,800</b>			<b>(\$270.16)</b>	<b>(600)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,308.66)	(7,150)	(\$1,308.66)	(7,150)	409878-0416		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$11.42	0	1604A00004		\$11.42	0
COMMODITY (OTHER)	CONOCO	\$3,248.58	16,830	\$3,337.32	16,830	ACCRUAL		\$88.74	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,939.92</b>	<b>9,680</b>	<b>\$2,040.08</b>	<b>9,680</b>			<b>\$100.16</b>	<b>0</b>
DEMAND	FGT	\$10,627.67	192,600	\$10,627.67	192,600	000359374		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,000.15	0	\$1,000.15	0	375223-0416		\$0.00	0
DEMAND	PPC	\$560.54	0	\$560.54	0	428663-0416		\$0.00	0
DEMAND	TECO	\$1.61	0	\$1.61	0	21568100-0416		\$0.00	0
DEMAND	FCG	\$0.00	0	\$20.63	0	201605-168002		\$20.63	0
DEMAND	FCG	\$0.00	0	\$248.60	0	201605-168003		\$248.60	0
<b>DEMAND TOTAL</b>		<b>\$12,189.97</b>	<b>192,600</b>	<b>\$12,459.20</b>	<b>192,600</b>			<b>\$269.23</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>