

1641 Worthington Road, Suite 220 West Palm Beach, FL 33409

July 22, 2016

Ms. Carlotta Stauffer, Director Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0950

RE:

Docket Number 160003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **June 2016** Purchase Gas Adjustment filing for Florida Public Utilities. We are also enclosing to following Revised Schedules/Pages:

- 1. Schedule A-2 for the month of May 2016
- 2. Schedule A-1, page 2, for the months February 2016 through May 2016
- 3. Pages 3a and 3b for the months February 2016 through May 2016

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier

Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley

Jill Bauersmith

SJ 80-445, 2016 PGA Filings

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016												
		С	JRR	ENT MONTH:		JUN	IE .	Т		YE	EAR-TO-DATE			
			T	FLEX-DOWN	L	DIFFER	ENCE			Г	ORIGINAL	Т	DIFFE	RENCE
2007.05.010.007.007		ACTUAL	<u> </u>	ESTIMATE		AMOUNT	%	L	ACTUAL		ESTIMATE		AMOUNT	%
COST OF GAS PURCHASED														
1 COMMODITY (Pipeline)		\$ (283,723					2,464.75	\$	47,532	\$	115,822	\$	68,290	58.96
2 NO NOTICE SERVICE		\$ 1,600			\$	(. ,)	-897.52	\$	26,853	\$	2,863	\$	(23,990)	-837.93
3 SWING SERVICE		\$	- \$		\$	-		\$	-	\$	-	\$	-1	
4 COMMODITY (Other)		\$ 790,32°		6,808,639	\$	6,018,318	88.39	\$	4,085,213	\$	66,000,014	\$	61,914,801	93.81
5 DEMAND		\$ 793,013			\$		-20.81	\$	4,512,327	\$	5,515,332	\$	1,003,005	18.19
6 OTHER		\$ 5,344	1 \$	4,257	\$	(1,087)	-25.53	\$	36,823	\$	25,542	\$	(11,281)	-44.17
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		\$	- \$	-	\$	-		\$	-	\$	-	\$	-	
8 DEMAND		\$	- \$	-	\$	-		\$	-	\$	-	\$	-	
9 COMMODITY (Other)		\$	- \$	-	\$	-		\$	-	\$	-	\$	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$	- \$	-	\$	-		\$	-	\$	-	\$	121	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 1,306,561	\$	7,481,447	\$	6,174,886	82.54	\$	8,708,748	\$	71,659,573	\$	62,950,825	87.85
12 NET UNBILLED		\$	- \$	1 -	\$	1 - 1	S .	\$	1005/1000000000000000000000000000000000	\$	-	\$	-,,	200
13 COMPANY USE		\$ 766	-	1,000	\$	234	23.43	\$	4,046	\$	7,700	\$	3,654	47.46
14 TOTAL THERM SALES		\$ 1,140,955	\$	7,480,447	\$	0.000	84.75	\$	9,280,074	\$	71,651,873	\$	62,371,799	87.05
		303									, ,		02,011,100	07.00
THERMS PURCHASED								Т						
15 COMMODITY (Pipeline)		(1,566,801)	7,691,100		9,257,901	120.37	T	14,878,009		136,228,530		121,350,521	89.08
16 NO NOTICE SERVICE		336,000		0		(336,000)			5,964,200		0		(5,964,200)	00.00
17 SWING SERVICE		()	0) O		1	0		0		(0,001,200)	
18 COMMODITY (Other)		(957,060)	7,691,100		8,648,160	112.44	1	18,250,317		136,228,530		117,978,213	86.60
19 DEMAND		3,675,795		7,691,100		4,015,305	52.21	ı	37,486,915		136,228,530		98,741,615	72.48
20 OTHER		C		0		0		1	0		0		0	72.40
LESS END-USE CONTRACT									151				•	
21 COMMODITY (Pipeline)		C	E	0		0			0		0		0	
22 DEMAND		C	G.	0		0		l	0		0		0	
23 COMMODITY (Other)		C		0		0		l	0		0		0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		(957,060)	7,691,100		8,648,160	112.44		18,250,317		136,228,530		117,978,213	86.60
25 NET UNBILLED		C		0		0	987598.02735		0		0		0	00.00
26 COMPANY USE		1,304		1,132		(172)	-15.22	l	7,667		16,691		9,024	54.07
27 TOTAL THERM SALES (For Estimated, 24 - 26)		2,306,698		7,689,968		5,383,270	70.00		20,185,928		136,211,839		117,969,189	86.61
		9.00							***************************************		, , , , , , , , , , , , , , , , , , , ,		,000,100	00.01
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	18.108		0.156		(17.952)	-11,507.69	Π	0.319		0.085		(0.234)	-275.29
29 NO NOTICE SERVICE	(2/16)	0.478		0.000		(0.478)		l	0.450		0.000		(0.450)	000 2000 A TOUR
30 SWING SERVICE	(3/17)	0.000	· I	0.000		0.000		1	0.000		0.000		0.000	
31 COMMODITY (Other)	(4/18)	(82.578	'	88.526		171.104	193.28		22.384		48.448		26.064	53.80
32 DEMAND	(5/19)	21.574		8.534		(13.040)	-152.80		12.037		4.049		(7.988)	-197.28
33 OTHER	(6/20)	0.000	1	0.000		0.000			0.000		0.000		0.000	
LESS END-USE CONTRACT				20,627,00		emilionated St. St.			veccasion de la constante de l					
34 COMMODITY Pipeline	(7/21)	0.000		0.000		0.000		1	0.000		0.000		0.000	
35 DEMAND	(8/22)	0.000		0.000		0.000			0.000		0.000		0.000	
36 COMMODITY Other	(9/23)	0.000		0.000		0.000			0.000		0.000		0.000	
37 TOTAL COST OF PURCHASES	(11/24)	(136.518)	97.274		233.792	240.34		47.718		52.602		4.884	9.28
38 NET UNBILLED	(12/25)	0.000		0.000		0.000	nducion vincini Arcontis		0.000		0.000		0.000	0.20
39 COMPANY USE	(13/26)	58.705		88.339		29.634	33.55		52.769		46.133		(6.636)	-14.38
40 TOTAL COST OF THERM SOLD	(11/27)	56.642		97.288		40.646	41.78		43.143		52.609		9.466	17.99
41 TRUE-UP	(E-2)	(1.184)	(1.184)		0.000	0.00		(1.184)		(1.184)		0.000	0.00
42 TOTAL COST OF GAS	(40+41)	55.458		96.104		40.646	42.29		41.959		51.425		9.466	18.41
43 REVENUE TAX FACTOR		1.00503		1.00503		0.000	0.00		1.00503		1.00503		0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	55.73695		96.58740		40.850	42.29		42.17005		51.68367		9.514	18.41
45 PGA FACTOR ROUNDED TO NEAREST .001		55.737		96.587		40.850	42.29		42.170		51.684		9.514	18.41
		3001		20.007		70.000	74.40		42.170		31.004		9.014	10.41

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: Jun-16

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	30.000 0000 00	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	454,322	698.78	0.154
2 No Notice Commodity Adjustment - System Supply	(180,940)	(278.65)	
3 Commodity Pipeline - Scheduled FTS -	108	20.79	19.250
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(40,046)	(51,440.98)	128.455
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	(10,010)	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	233,444	(51,000.06)	(21.847)
SWING SERVICE		(01,000.00)	(21.047)
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	Ö	0.00	0.000
COMMODITY OTHER		0.00	0.000
17 Commodity Other - Scheduled FTS - System Supply	2,173,556	569,169.62	26.186
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,130	0.00	0.000
20 Imbalance Cashout - FGT	(769,846)	86,226.52	0.000
21 Imbalance Cashout - Other Shippers	(, 50,510)	24,229.66	0.000
22 Imbalance Cashout - OSSS	ا ٥ ا	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,404,840	679,625.80	48.377
DEMAND			10.077
25 Demand (Pipeline) Entitlement to System Supply	1,642,960	187,254.47	11.397
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	78,250	330,760.59	422.697
29 Other - Marlin	1,130	15,950.00	1,411.504
30 Other - Teco	16,390	3,424.02	20.891
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	1,738,730	537,389.08	30.907
OTHER			
33 Company Use of Natural Gas	0	100.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	243.75	0.000
40 TOTAL OTHER	0	5,343.75	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
	Supply Area Volume	From Schedule A-4	
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

LESS END-USE CONTRACT
COMMODITY (OTHER)

COMMODITY (OTHER) TOTAL

	I								
DESCRIPTION	SUPPLIER	ACCRU/ \$	THERMS	\$	May 2016 A THERMS	INVOICE #	PAGE NO.	May 2016 TRL \$	JE-UP THERMS
		Physical Company of the Company of t	A SECURE OF THE PARTY OF THE PA		A SAN PARTY NAMED OF THE PARTY N	garyanda, milikarin da i	taning a republikan ke	content by the party of the	
COMMODITY (PIPELINE)	FGT	\$150.38	97,650	\$412.01	267,530	000359839		\$261.63	169,8
OMMODITY (PIPELINE)	FGT FGT	\$302.67 \$100.25	196,540	\$302.67	196,540	000359707		\$0.00	
OMMODITY (PIPELINE)	FGT	\$100.25	65,100 65,100	\$100.25 \$100.25	65,100	000359691		\$0.00	
OMMODITY (PIPELINE)	FGT	\$571.93	371,380	\$0.00	65,100 572	000359697 000359771		\$0.00 (\$571.93)	(270.0
OMMODITY (PIPELINE)	FGT	(\$366.46)	(237,960)	(\$366.46)	(237,960)	000359909		\$0.00	(370,8
OMMODITY (PIPELINE)	FCG	\$47,629.67	1,784	\$0.00	0			(\$47,629.67)	(1,
OMMODITY (PIPELINE)	FCG	\$3,588.97	38,262	\$0.00	0			(\$3,588.97)	(38,2
OMMODITY (PIPELINE) TOTAL		\$52,077.66	597,856	\$548.72	356,882			(\$51,528.94)	(240,9
IO NOTICE	FGT	\$1,659.62	347,200	\$1,659.62	347,200	000359838		\$0.00	of the substitute
IO NOTICE TOTAL						000339838			
S NOTICE TOTAL	and the second s	\$1,659.62	347,200	\$1,659.62	347,200			\$0.00	
LERT DAY	FGT	\$0.00	0	\$0.00	0	NETHANIS SAUTERAL PROP	ARTICOLOGICA PROGRAMA	\$0.00	
LERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	
LERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	
	State of the Section	School Superior	LIFE CONTRACT SHOP DOOR	en er trette filmer betatte en er er	respectively	HY Solder Control	statement to the state of	er telle scheder Verledig	d Skall
OMMODITY (OTHER)	FGT	(\$312,648.93)	(564,124)	(\$143,784.91)	(555,220)	FGT CICO Rpt		\$168,864.02	8,9
OMMODITY (OTHER)	FGT (INDIANTOWN)	\$37,678.24	0	\$37,678.24	0	374557-0416		\$0.00	0,0
OMMODITY (OTHER)	FCG	\$24,229.66	0	\$24,229.66	0	201605-169512		\$0.00	
OMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	
OMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	
OMMODITY (OTHER) OMMODITY (OTHER)	CONOCO PESCO	\$193,124.85 \$433,297.92	950,530	\$194,611.75	950,530	66849		\$1,486.90	
OMMODITY (OTHER)	RP	\$433,297.92	1,627,500	\$433,297.92 \$0.00	1,627,500 0	0516-376281		\$0.00	
OMMODITY (OTHER)	PEOPLES GAS	\$8,857.32	8,448	\$7,384.57	8,448	16733305-0516		\$0.00	
OMMODITY (OTHER)	PEOPLES GAS	\$1,558.19	1,366	\$913.13	1,082	18846584-0516		(\$1,472.75) (\$645.06)	(2
OMMODITY (OTHER)	MARLIN	\$3,699.00	0	\$3,699.00	1,130	27714		\$0.00	1,1
OMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	.,.
OMMODITY (OTHER) TOTAL		\$389,796.25	2,023,720	\$558,029.36	2,033,470			\$168,233.11	9,7
en de la companya de	MENT STATES OF THE STATE OF THE ASS	sa relativas distración de la relativa della relativa della relativa della relativa de la relativa della relati	while a state of the gold	Charles are the earth	respector (Spinger)	Mary House Court	(Association and Association)	and the second second	(and desi
EMAND	FGT	45,432.83	823,360	\$45,432.83	823,360	000359838		\$0.00	
EMAND	FGT	16,750.54	256,990	\$16,750.54	256,990	000359706		\$0.00	
EMAND	FGT	3,592.22	65,100	\$3,592.22	65,100	000359690		\$0.00	
MAND	FGT	4,243.22	65,100	\$4,243.22	65,100	000359696		\$0.00	
MAND	FGT	46,190.00	775,000	\$46,190.00	775,000	000359770		\$0.00	
MAND	FCG	0.00	0	\$4,115.13	17,835	201606-170190		\$4,115.13	17,8
MAND MAND	FCG	0.00	0	\$54,612.52	382,618	201606-170191		\$54,612.52	382,6
MAND	MARLIN MARLIN	15,950.00	0	\$15,950.00	1,130	27711		\$0.00	1,1
MAND	PPC	0.00 211,048.81	0	\$0.00	0	275000 0540		\$0.00	
MAND	PPC	0.00	85,390 0	\$211,048.81 \$0.00	85,440 0	375223-0516		\$0.00	
MAND	PPC	118,282.18	0	\$118,282.18	0	428663-0516		\$0.00	
MAND	PGS	0.00	0	\$1,472.75	8,448	16733305-0516		\$0.00 \$1,472.75	8.4
MAND	PGS	0.00	Ō	\$319.35	1,082	18846584-0516		\$319.35	1,0
MAND	PGS	340.35	0	\$340.35	0	21568100-0516		\$0.00	1,0
MAND TOTAL		461,830.15	2,070,940	522,349.90	2,482,103			60,519.75	411,1
	Service American Control of Control of Control	make miseral series	representative states once	nemperar (melekerin) andri	STATE OF STREET	Conversion and participates of		Toriginal Service Company	ebisa seri
THER	FPUC	\$89.32	0	\$89.32	0			\$0.00	
THER	CARDINAL TECH	\$2,500.00	0	\$2,500.00		095		\$0.00	
THER	CARDINAL TECH	\$2,500.00	0	\$2,500.00		096		\$0.00	
THER THER	GUNSTER AGDF	\$0.00	0	\$0.00	0			\$0.00	
HER	PIERPONT	\$0.00 \$0.00	0	\$0.00 \$243.75	0 0 6	0		\$0.00 \$243.75	

\$0.00

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0

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\$0.00

\$0.00

\$0.00

\$0.00

		May 2016 AC	CRUAL		May 2016 A	CTUAL	May 2016 TR	RUE-UP
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE # PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FOT	AND DESCRIPTION OF THE PARTY OF						经营工工业的
COMMODITY (PIPELINE)	FGT FCG	\$22.92 \$206.76	14,880 0	\$22.92 \$0.00	1,488	000359839	\$0.00	(13,392)
COMMODITY (PIPELINE)	FCG	\$15.58	0	\$0.00	0		(\$206.76) (\$15.58)	0
COMMODITY (PIPELINE) TOTAL		\$245.26	14,880	\$22.92	1,488		(\$222.34)	(13,392)
		Billion was regarding to the bridge	retried Kangaria) in pr	lago (Mortania) e vez	Ter Steller for William Park	richten is de ter zahlbere zigen fer zien		of Marini Malay
NO NOTICE		\$0.00	0	\$0.00	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
A first of the street is to be additional to be		Street Constitution (Section)	ar en en en en en en en	Soften Hall-Some	yeld the second		and the same of	Proposition
ALERT DAY	FGT	\$0.00	0	\$0.00	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
filledrafillagetic processors of a conjunctivity of the	Mily - Green Carl Burg. Physical Late of No.		illi a praesione en cara	strategic and strains	en de la companya de	the posterior and the property of	on the source	i trosoneskoj.
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,275.88)	(140,380)	(\$1,275.88)	(6,710)	409878-0516	\$0.00	133,670
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (Interest) CONOCO	\$0.00	0	\$0.00	0	40 (10 pt 10 10 to 10 4 4 10 pt	\$0.00	0
	CONOCO	\$3,115.50	148,520	\$3,115.50	14,850	ACCRUAL	\$0.00	(133,670)
COMMODITY (OTHER) TOTAL		\$1,839.62	8,140	\$1,839.62	8,140		\$0.00	0
All the state of t		Million and the control of the contr	National Confessions	and the second	MONTH CONTRACTOR		en eta partir de la companione de la compa	
DEMAND	FGT	\$2,600.08	47,120	\$2,600.08	47,120	000359838	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND DEMAND	PPC PPC	\$916.15	0	\$916.15	0	375223-0516	\$0.00	0
DEMAND	TECO	\$513.45 \$1.48	0	\$513.45 \$1.93	0	428663-0516	\$0.00	0
DEMAND	FCG	\$0.00	0	\$15.58	0	21568100-0516 201606-170190	\$0.45 \$15.58	0
DEMAND	FCG	\$0.00	0	\$206.76	0	201606-170191	\$206.76	0
DEMAND TOTAL		\$4,031.16	47,120	\$4,253.95	47,120		\$222.79	0
Reduction of the Control of the Cont	Santana na katana mpina katana ka	Celsi (Silvi especialis) propries aces	SSI SARAH ALARA	Managar Andrews Associated (Associ	en er bei Stehen bei eine	Maryon establishmen Kibilipi, aktor	decil i decidor	100
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
					State of Application			
LESS END-USE CONTRACT								
COMMODITY (OTHER)		0 \$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
								St. 3 - 15 5

	10 1 ATTS CO 10 ATTS OF	June 2016 AC	
DESCRIPTION	SUPPLIER	\$ Stronger (Property Hispanies)	THERMS
COMMODITY (PIPELINE)	FGT	\$461.08	299,400
COMMODITY (PIPELINE)	FGT	\$138.58	89,990
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$71.61 \$71.61	46,500 46,500
COMMODITY (PIPELINE)	FGT	\$266.20	172,860
COMMODITY (PIPELINE) COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00 (\$278.65)	0 (180,940)
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) COMMODITY (PIPELINE)		\$0.00 \$0.00	0
COMMODITY (PIPELINE) TOTAL		\$730.43	474,310
PREVIOUS LINES OF STATE		Maria de la companya	with the market his
NO NOTICE	FGT	\$1,606.08	336,000
NO NOTICE TOTAL			
NO NOTICE TOTAL		\$1,606.08	336,000
ALEDT DAY			The State of the S
ALERT DAY ALERT DAY	FGT INDIANTOWN	\$0.00 \$0.00	0
ALERT DAY		\$0.00	ō
ALERT DAY TOTAL		\$0.00	0
MANAGEMENT CONTRACTOR OF THE PROPERTY OF THE PARTY OF THE			
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$143,784.91)	(904,500)
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (INDIANTOWN) FCG	\$63,238.61 \$24,229.66	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER) COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00 \$0.00	0
COMMODITY (OTHER)	96.81975-00773-01	\$0.00	0
COMMODITY (OTHER) COMMODITY (OTHER)	CONOCO PESCO	\$128,041.50	660,210
COMMODITY (OTHER)	BP	\$433,297.92 \$0.00	1,627,500
COMMODITY (OTHER)	PGS	\$4,877.68	5,778
COMMODITY (OTHER) COMMODITY (OTHER)	PGS	\$913.13 \$0.00	1,082
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) COMMODITY (OTHER) TOTAL	MARLIN	\$0.00 \$510,813.59	1,390,070
all hard state of the first of the state of	e remonitor de la servicio de la companio de la co	Sapar e de la company de l	
DEMAND	FGT	32,924.85	596,680
DEMAND DEMAND	FGT FGT	5,866.24 2,565.87	90,000
DEMAND	FGT	3,030.87	46,500 46,500
DEMAND	FGT	29,119.52	375,000
DEMAND DEMAND		0.00	0
DEMAND		0.00	0
DEMAND DEMAND	FCG FCG	49,219.21	39,708
DEMAND	MARLIN	2,752.23 15,950.00	999
DEMAND	MARLIN	0.00	0
DEMAND DEMAND	PPC PPC	211,048.81 0.00	78,200 0
DEMAND	PPC	118,282.18	0
DEMAND DEMAND	PGS PGS	1,054.60	5,778
DEMAND	PGS	319.35 256.41	0
DEMAND TOTAL		472,390.14	1,279,365
建筑在共产业的企业基础 。			
OTHER	FPUC	\$100.00	0
OTHER OTHER	CARDINAL TECH CARDINAL TECH	\$2,500.00 \$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER OTHER	AGDF PIERPONT	\$0.00	0
OTHER	PIERFOINT	\$0.00 \$0.00	0
OTHER OTHER		\$0.00 \$0.00	0
OTHER TOTAL		\$5,100.00	0
			5/43450 PAGE
			THE PERSON NAMED IN
LESS END-USE CONTRACT			
LESS END-USE CONTRACT COMMODITY (OTHER)		\$0.00	0
		\$0.00 \$0.00	0
COMMODITY (OTHER)			

		June 2016 ACCRI	JAL
DESCRIPTION	SUPPLIER		THERMS
COMMODITY (PIPELINE)	FGT	\$20.79 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	13,500 0 0 0 0 0 0 0 0
COMMODITY (FIFEEINE) TOTAL		\$20.79	13,500
NO NOTICE		\$0.00	0
NO NOTICE TOTAL		\$0.00	0
ALERT DAY	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE) FGT (Interest) CONOCO	(\$2,091,20) \$0.00 \$0.00 \$0.00 \$0.00 \$2,670.30 \$0.00 \$0.00 \$0.00	(7,920) 0 0 0 0 12,940 0 0
COMMODITY (OTHER) TOTAL		\$579.10	5,020
DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT MARLIN PPC PPC TECO FCG FCG	\$2,600.08 \$0.00 \$0.00 \$916.15 \$513.45 \$1.11 \$213.66 \$11.95 \$0.00	47,120 0 0 0 0 0 0 0 0 0
DEMAND TOTAL		\$4,256.40	47,120
OTHER		\$0.00	0
OTHER TOTAL		\$0.00	0
LESS END-USE CONTRACT		ATTE BURN	
COMMODITY (OTHER)	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	

	OMPANY: FLORIDA PUBLIC UTILITIES (COMPANY		(CALCULATIO	ON C	OF TRUE-UP A	AND INTER	EST PROVISION				SCHE	DULE A
				FC	R THE PERI	OD	OF: JANUAF	RY 2016 TH	ROUGH DECEMBE	R 2	2016			
			CUR	RE	NT MONTH:	JL	JNE			YE	AR-TO-DATE			
			ACTUAL	Γ	ESTIMATE		DIFFER	ENCE	ACTUAL		ESTIMATE		DIFFER	RENCE
							AMOUNT	%					AMOUNT	%
_	TRUE-UP CALCULATION			_		_								
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	790,321	\$	6,808,639	\$	6,018,318	88.4	4,085,214	\$	66,000,014	\$	61,914,800	93.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	516,240	\$	672,808	\$	156,568	23.3	4,623,535	\$	5,659,559	\$	1,036,024	18.3
3	TOTAL COST		1,306,561	\$	7,481,447	\$	6,174,886	82.5	8,708,749	\$	71,659,573	\$	62.950.824	87.9
4	FUEL REVENUES (NET OF REVENUE TAX)		1,140,955	\$	7,480,447	\$	6,339,492	84.8	9,280,074		71,651,873	-	62,371,799	87.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$	134,442	\$	-	0.0	806,647	\$	806,647	\$		0.0
6	PERIOD	Add Lines 4 + 5	1,275,397	\$	7,614,889	\$	6,339,492	83.3	10,086,721	\$	72,458,520	\$	62,371,799	86.1
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(31,164)	\$	133,442	\$	164,606	123.4	1,377,972	\$	798,947	\$	(579,025)	(72.5)
8	THE TENTH OF EACH	Line 21	92	\$	189	\$	97	51.3	(199)	\$	1,070	\$	1,269	118.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under) TRUE-UP COLLECTED OR		379,112	\$	609,261	\$	230,149	37.8	(357,528)	\$	615,080	\$	972,608	158.1
10	(REFUNDED)	Reverse of Line 5	(134,442)	\$	(134,442)	\$	-	0.0	(806,647)	\$	(806,647)	\$	-	0.0
0a	FLEX RATE REFUND (if applicable)		-	\$		\$	-	0.0	-	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	213,598	\$	608,450	\$	394,852	64.9	213,598	\$	608,450	\$	394,852	64.9
	MEMO: Unbilled Over-recovery		498,652	1										
	Over/(under)-recovery Book Balance		712,250											
-	INTEREST PROVISION											_		
2	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 379,112	\$	609,261	\$	230,149	37.8						
3	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 213,506	\$	608,261	\$	394,755	64.9						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 592,618	\$	1,217,522	\$	624,904	51.3						
5	AVERAGE	50% of Line 14	\$ 296,309	\$	608,761	\$	312,452	51.3						
6	INTEREST RATE - FIRST DAY OF MONTH		0.00380		0.00380		-	0.0						
7	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00360		0.00360		-	0.0						
8	TOTAL	Add Lines 16 + 17	0.00740		0.00740		-	0.0						
9	AVERAGE	50% of Line 18	0.00370		0.00370		-	0.0						
	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00031		0.00031		-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ 92	\$	189	\$	97	51.3						

INTEREST PROVISION Line 20 \$ 92 \$ 189 \$ 97 51.3

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

PRESENT MONTH: JUNE

-				T	UNITS	UNITS	UNITS	JEN	COMMODITY CO	JUNE		T OTHER I	TOTAL
LINE	2009	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	\vdash	THIRD		DEMAND	CHARGES	CENTS PER
NO	DATE	CONOCO	FOR	TYPE	SUPPLY	USE	PURCHASED	L	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	Jan		SYS SUPPLY	N/A	4,494,940		4,494,940	\$	1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG FGT	SYS SUPPLY	N/A	0		0	\$	(10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan		SYS SUPPLY	N/A	1,396,690		1,396,690	\$	(165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan		SYS SUPPLY	N/A			0			N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$	47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$	867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)		(2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$	12,521	N/A	N/A	INCL IN COST	N/A
0	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$	58,149	N/A	N/A	INCL IN COST	105.355353
1	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$	(161,092)	N/A	N/A	INCL IN COST	-7.973671
2	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(9,086)	N/A	N/A	INCL IN COST	N/A
3	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$	700,721	N/A	N/A	INCL IN COST	18.015110
4	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)		(2,065)	N/A	N/A	INCL IN COST	16.860571
5	Mar	FCG	SYS SUPPLY	N/A	0		0	\$	7,438	N/A	N/A	INCL IN COST	N/A
6	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$	25,909	N/A	N/A	INCL IN COST	102.103448
7	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$	(70,748)	N/A	N/A	INCL IN COST	-5.893130
8	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(5,942)	N/A	N/A	INCL IN COST	N/A
9	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$	566,895	N/A	N/A	INCL IN COST	20.146536
0	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$	(107,171)	N/A	N/A	INCL IN COST	4.261178
1	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	(11,880)	N/A	N/A	INCL IN COST	N/A
2	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$	(1,309)	N/A	N/A	INCL IN COST	19.301770
3	Apr	FCG	SYS SUPPLY	N/A	0		0	\$	44,371	N/A	N/A	INCL IN COST	N/A
4	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$	12,753	N/A	N/A	INCL IN COST	106.141323
5	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$	(312,649)	N/A	N/A	INCL IN COST	55.421040
6	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$	37,678	N/A	N/A	INCL IN COST	N/A
7	May	CONOCO	SYS SUPPLY	N/A	1.099.050		1,099,050	\$	203,346	N/A	N/A	INCL IN COST	18.501951
8	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)		(1,276)	N/A	N/A	INCL IN COST	0.908876
9		FCG	SYS SUPPLY	N/A	0		0	\$	24,230	N/A	N/A	INCL IN COST	N/A
0	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$	10,631	N/A	N/A	INCL IN COST	105.843389
1	May	PESCO	SYS SUPPLY	N/A	1,627,500		1.627.500	\$	433,298	N/A	N/A	INCL IN COST	26.623528
2		MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$	3,699	N/A	N/A	INCL IN COST	327.345133
5		FGT	SYS SUPPLY	N/A	(1,211,176)		(1,211,176)		160,155	N/A	N/A	INCL IN COST	-13.223123
6	Jun	FGT (INDIANTOWN	SYS SUPPLY	N/A	(1,211,110)		(1,211,110)	\$	63,240	N/A	N/A	INCL IN COST	N/A
7	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537.850	\$	130,712	N/A	N/A	INCL IN COST	24.302649
8	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$	(2,085)	N/A	N/A	INCL IN COST	-1.660674
9	Jun	FCG	SYS SUPPLY	N/A	0		0	\$	24,230	N/A	N/A	INCL IN COST	N/A
0		PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$	(19,228)	N/A	N/A	INCL IN COST	-292.395985
1		PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$	433,298	N/A	N/A	INCL IN COST	26.623528
2		MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$	400,200	N/A	N/A	INCL IN COST	0.000000
11			2.000	''''	1,100		1,130	Ψ		14//	13/73	114001	0.00000
12								70.00			78.88 84.8		-
OT.	AL			-	20,294,797		20,294,797	\$	4,085,213				20.1
-					20,204,131		20,234,131	Ψ	4,000,213				20.1

SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2016 THROUGH DEC 2016

MONTH: Jun-16

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	179851	1,088	1,043	32,640	31,290	1.9780	\$2.063
CONOCO	32606	449	430	13,470	12,900	1.9780	\$2.065
CONOCO	1187589	35	34	1,050	1,020	1.9780	\$2.036
CONOCO	716	137	131	4,104	3,942	1.9700	\$2.051
CONOCO	71298	15	15	456	438	1.9700	\$2.051
CONOCO	32606	42	40	1,250	1,198	2.1000	\$2.191
CONOCO	32606	42	40	1,250	1,198	2.2700	\$2.368
CONOCO	32606	42	40	1,250	1,198	2.3150	\$2.415
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.431
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.431
CONOCO	32606	42	40	1,250	1,198	2.3300	\$2.431
CONOCO	32606	42	40	1,250	1,198	2.3400	\$2.441
CONOCO	32606	42	40	1,250	1,198	2.3000	\$2.399
CONOCO	32606	42	40	1,250	1,198	2.3450	\$2.4468
CONOCO	32606	42	40	1,250	1,198	2.3200	\$2.420
CONOCO	32606	42	40	1,250	1,198	2.4300	\$2.535
CONOCO	32606	42	40	1,250	1,198	2,4300	\$2.535
CONOCO	32606	42	40	1,250	1,198	2,4300	\$2.535
CONOCO	32606	34	33	1,031	988	2.5400	\$2.650
CONOCO	32606	42	40	1,250	1,198	2.6350	\$2.749
CONOCO		0	0		,		
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
		2,346	2,246	70,251	67,350		
-				WEIGHTED		\$2.0785	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\SHAREPOINT1\P_Drive\Departments & Divisions\Gas Supply\GASCOST\[FPSC Firm Transportation Report - June 2016.xlsx]FPUC

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

Monthly Actual Data

SCHEDULE A-5

			,										
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA CO													
1 Co	ommodity costs	971,192	765,771	655,312	503,660	398,957	790,321	0	0	0	0	0	0
2 Tra	ansportation costs	904,754	912,725	948,590	797,419	543,808	516,240	0	0	0	0	0	0
3 He	edging costs												
4 (fi	inancial settlement)												
5 Ad	djustments*												
6	75												
7													
8													
9													
10													
11													
12 To	otal	1,875,946	1,678,496	1,603,903	1,301,079	942,765	1,306,561	0	۰ ا	0	0	ا ا	0
PGA TH	HERM SALES												
13 Re	esidential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	0	0	0	0	0	0
14 Co	ommercial	992,108	1,012,320	925,368	817,802	700,697	666,214	0	l 0	0	0	ا ا	0
18		<u> </u>											_
	ATES (FLEX-DOWN FA	CTORS)											
19 Re	esidential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Co	ommercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ -	\$ -	\$ -	\$ -		s -
	EVENUES												
24 Re	esidential	845,696	880,454	737,177	650,060	531,795	456,259	0	0	0	0	0	0
25 Co	ommercial	486,172	495,575	450,209	445,492	410,055	390,195	0	0	0	0	0	0
29							20						
45													
	R OF PGA CUSTOME	RS										L	
46 Re	esidential	52,266	52,318	52,526	52,598	52,569	52,680	0	0	0	0	0	0
47 Co	ommercial	3,358	3,366	3,377	3,389	3,377	3,362	0	0	0	آ آ	ا م	0

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CON	ERSION	ACTOR (CALCULAT	TION				SCHI	DULE A-6
		FOR THE	PERIOD	OF: JAN	UARY 201	6 THROU	GH DECE	MBER 201	6	1		1
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
NORTHEAST FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08				
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8620	1.1368				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.04	1.03	1.04	1.04	1.04	0.88	1.16				
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				

5

CC	OMPANY: FLORIDA PUBLIC UTILITIES	COMPANY		(CALCULATIO	N C	F TRUE-UP /	AND INTER	EST PROVISION				SCHE	DULE A-2
			CUB		OR THE PERI			RY 2016 TH	ROUGH DECEMBE	10 H (10 H)	Minimum and the second			
			The second secon	KEI		IVI				YE	AR-TO-DATE	_		
			ACTUAL		ESTIMATE	-	DIFFER		ACTUAL		ESTIMATE	_		RENCE
_	TRUE-UP CALCULATION						AMOUNT	%		_		L	AMOUNT	%
	THE ST SALESDEATION		T	Т		Т			T			Т		
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	398,957	\$	6,727,164	\$	6,328,207	94.1	3,294,892	\$	59,191,375	\$	55,896,483	94.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	543,808	\$	686,787	\$	142,979	20.8	4,107,296	\$	4,986,751	\$	879,455	17.6
3	TOTAL COST		942,765	\$	7,413,951	\$	6,471,186	87.3	7,402,188	\$	64,178,126	\$	56,775,938	88.5
4	FUEL REVENUES (NET OF REVENUE		1,264,736	\$	7,413,051	\$	6,148,315	82.9				200		70000 TOPO
	TAX)		1,204,730	Φ	7,413,051	Þ	0,140,315	82.9	8,139,119	\$	64,171,426	\$	56,032,307	87.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$	134,442	\$	-	0.0	672,205	\$	672,205	\$	-	0.0
6	PERIOD	Add Lines 4 + 5	1,399,178	\$	7,547,493	\$	6,148,315	81.5	8,811,324	\$	64,843,631	\$	56,032,307	86.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	456,413	\$	133,542	\$	(322,871)	(241.8)	1,409,136	\$	665,505	\$	(743,631)	(111.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	68	\$	189	\$	121	64.0	(291)	\$	881	\$	1,172	133.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		57,073	\$	609,972	\$	552,899	90.6	(357,528)	\$	615,080	\$	972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$	(134,442)	\$	-	0.0	(672,205)	\$	(672,205)	\$	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$	-	\$	-	0.0	2	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	379,112	\$	609,261	\$	230,149	37.8	379,112	\$	609,261	\$	230,149	37.8
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance INTEREST PROVISION		673,013 1,052,125											
12		Line 9	\$ 57,073	\$	609,972	\$	552,899	90.6						
13	ENDING TRUE-UP BEFORE	Add Lines 12 + 7 + 5	\$ 379,044	\$	609,072	\$	230,028	37.8						
14		Add Lines 12 + 13	\$ 436,117	\$	1,219,044	\$	782,927	64.2						
15		50% of Line 14	\$ 218,059	\$	609,522	\$	391,464	64.2						
16	INTEREST RATE - FIRST DAY OF MONTH		0.00360		0.00360		-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00380		0.00380		-	0.0						
18	TOTAL	Add Lines 16 + 17	0.00740		0.00740		-	0.0						
19	AVERAGE	50% of Line 18	0.00370		0.00370		-	0.0						
	WONTELLAVERAGE	Line 19 / 12 mos.	0.00031		0.00031		-	0.0						
21		Line 15 x Line 20	\$ 68	\$	189	\$	121	64.0						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH:

Feb-16 Revised 06/25/2016

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	111211110	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,738,280	13,571.25	0.363
2 No Notice Commodity Adjustment - System Supply	(278,740)		
3 Commodity Pipeline - Scheduled FTS -	28,050	100.58	0.359
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	7,873	1,997.16	25.367
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS		0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,495,463	14,657.78	0.419
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE COMMODITY OTHER	0	0.00	0.000
17 Commodity Other - Scheduled FTS - System Supply	3,821,663	019 660 42	24.020
18 Commodity Other - Scheduled FTS - OSSS	3,621,003	918,669.43 0.00	24.038
19 Commodity Other - Marlin		0.00	0.000 0.000
20 Imbalance Cashout - FGT	(25,073)	(172,884.95)	0.000
21 Imbalance Cashout - Other Shippers	(25,073)	12,521.22	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,796,590	758,305.70	19.973
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,725,271	538,917.20	6.177
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	111,220	346,497.32	311.542
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	44,252	7,734.76	17.479
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND OTHER	8,880,743	893,149.28	10.057
33 Company Use of Natural Gas	0.1	400.00	0.000
33 Company Use of Natural Gas 34 Transportation Trailer Charges	0	198.33	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0 0	600.00	0.000 0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	١	5,798.33	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
	Supply Area Volume	From Schedule A-4	
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH:

Mar-16 Revised 06/25/2016

COMMODITY (Pipeline) Commodity Pipeline - Scheduled FTS - System Supply No Notice Commodity Adjustment - System Supply Commodity Pipeline - Scheduled FTS - Commodity Pipeline - Scheduled FTS - OSSS	3,866,350 (273,340)	AMOUNT 14,034.90	(¢ PER THERM)
No Notice Commodity Adjustment - System Supply Commodity Pipeline - Scheduled FTS - Commodity Pipeline - Scheduled FTS - OSSS		14,034.90	0.262
3 Commodity Pipeline - Scheduled FTS - 4 Commodity Pipeline - Scheduled FTS - OSSS	(2/3,340)		0.363 0.363
4 Commodity Pipeline - Scheduled FTS - OSSS	23,000	83.50	0.363
	23,000	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(13,923)		
6 Commodity Pipeline - Scheduled - NOI	_	(3,755.68)	26.975
7 Commodity Adjustments	0	0.00 0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,602,087	9,370.50	0.000 0.260
SWING SERVICE	3,002,007	9,370.30	0.200
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	o l	0.00	0.000
12 Operational Flow Order Volumes - FGT	o l	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	Ö	0.00	0.000
14 Other	0	0.00	0.000
15	o l	0.00	0.000
16 TOTAL SWING SERVICE	ő	0.00	0.000
COMMODITY OTHER		0.00	0.000
17 Commodity Other - Scheduled FTS - System Supply	3,915,005	710,821.64	18.156
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	861,405	(64,268.28)	0.000
21 Imbalance Cashout - Other Shippers	0	7,438.42	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,776,410	653,991.78	13.692
DEMAND		-	
25 Demand (Pipeline) Entitlement to System Supply	9,301,444	574,183.23	6.173
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	107,170	333,746.58	311.418
29 Other - Marlin	0	19,958.75	0.000
30 Other - Teco	55,091	9,185.50	16.673
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	9,463,705	937,074.06	9.902
OTHER			
33 Company Use of Natural Gas	0	218.02	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	0.00	0.000
38 Other 39 Other	0	0.00	0.000
40 TOTAL OTHER	0 0	0.00 5,218.02	0.000 0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0 I	0.00000	O.00
- Standary Caron Conceditor 10 - 0000	Supply Area Volume	From Schedule A-4	0.00
NOTES			
NOTES	Required to provide Delivered Volume	Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH:

Apr-16 Revised 06/25/2016

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,832,980	4,364.11	0.154
No Notice Commodity Adjustment - System Supply	(113,450)	(174.71)	0.154
3 Commodity Pipeline - Scheduled FTS -	16,780	24.55	0.146
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	8,628	474.92	5.504
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,744,938	4,688.87	0.171
SWING SERVICE		•	
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,826,245	575,915.97	20.377
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(501,695)	(202,827.35)	0.000
21 Imbalance Cashout - Other Shippers	(001,000)	44,371.22	0.000
22 Imbalance Cashout - OSSS	ا ٥١	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	ا ٥١	0.00	0.000
24 TOTAL COMMODITY (Other)	2,324,550	417,459.84	17.959
DEMAND	_,,	,	11.000
25 Demand (Pipeline) Entitlement to System Supply	6,497,011	449,387.03	6.917
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	83,620	331,723.41	396.703
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	25,185	4,612.12	18.313
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	6,605,816	785,722.56	11.894
OTHER			
33 Company Use of Natural Gas	0	107.73	0.000
34 Transportation Trailer Charges	ا ا	0.00	0.000
35 Propane Gas	Ö	0.00	0.000
36 Other	ا ٥ ا	5,000.00	0.000
37 Other	اة	487.50	0.000
38 Other	Ö	1,762.50	0.000
39 Other	اة	0.00	0.000
40 TOTAL OTHER	ŏ	7,357.73	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
	Supply Area Volume	From Schedule A-4	0.00
NOTES	Required to provide	Weighted Average	
Statement Colombia	Delivered Volume	Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2016 THROUGH DECEMBER 2016

May-16 Revised 06/25/2016

1 Commodity Pipeline - Scheduled FTS - System Supply 237,960) (366.46)		THERMS	INVOICE	COST PER THERM
2 No Notice Commodity Adjustment - System Supply (237,960) (386.4e) (319.9e) (30,000) (AMOUNT	(¢ PER THERM)
3 Commodity Pipeline - Scheduled FTS - OSS 0 0,00	1 Commodity Pipeline - Scheduled FTS - System Supply	796,370	1,226.41	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS 0 0.00		(237,960)	(366.46)	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS 0 0.00	3 Commodity Pipeline - Scheduled FTS -			0.154
S Commodity Pipeline - Scheduled - NUI	4 Commodity Pipeline - Scheduled FTS - OSSS		0.00	0.000
6 Commodity Peline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments 0 0.00 (4,900.29) (5) 8 TOTAL COMMODITY (Pipeline) 161,197 (4,900.29) (5) 8 WING SERVICE	5 Commodity Pipeline - Scheduled - NUI	(411,493)	(5,782.23)	1.405
Tomodity Adjustments	6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0		0.000
STOTAL COMMODITY (Pipeline) 161,197 (4,900.29) (5)			0.00	0.000
SWING SERVICE 9 Swing Service - Scheduled 0 0.00		161,197		(3.040)
10 Alert Day Volumes - FGT	SWING SERVICE			
11 Alert Day Volumes - FGT		0	0.00	0.000
11 Alert Day Volumes - FGT	10 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	11 Alert Day Volumes - FGT	0		0.000
13 Less Alert Day Volumes Direct Billed to Others 0	12 Operational Flow Order Volumes - FGT	0		0.000
14 Other		0		0.000
15		100		0.000
16 TOTAL SWING SERVICE	15			0.000
COMMODITY OTHER	16 TOTAL SWING SERVICE			0.000
18 Commodity Other - Scheduled FTS - OSSS 0 0.00 0				0.000
18 Commodity Other - Scheduled FTS - OSSS 0 0.00 0	17 Commodity Other - Scheduled FTS - System Supply	2,736,594	645,029.60	23.571
19 Commodity Other - Marlin	18 Commodity Other - Scheduled FTS - OSSS			0.000
20 Imbalance Cashout - FGT	19 Commodity Other - Marlin	0		0.000
21 Imbalance Cashout - Other Shippers 0 24,229.66 0 22 Imbalance Cashout - OSSS 0 0.00 0 23 Commodity Other - System Supply - June Adjustment 0 0.00 0 24 TOTAL COMMODITY (Other) 2,032,080 507,183.75 24 DEMAND 25 Demand (Pipeline) Entitlement to System Supply 1,754,209 176,032.10 10 26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0 0 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas		(704.514)		0.000
22 Imbalance Cashout - OSSS 0 0.00 0.00 23 Commodity Other - System Supply - June Adjustment 0 0.00 0.00 24 TOTAL COMMODITY (Other) 2,032,080 507,183.75 24 DEMAND 25 Demand (Pipeline) Entitlement to System Supply 1,754,209 176,032.10 10 26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0 0.00 0 36 Other 0 0 0 0 36 Other 0 0 0<		(101,011)	, , ,	0.000
23 Commodity Other - System Supply - June Adjustment 24 TOTAL COMMODITY (Other) 2,032,080 507,183.75 24		0		0.000
24 TOTAL COMMODITY (Other) 2,032,080 507,183.75 24 DEMAND 25 Demand (Pipeline) Entitlement to System Supply 1,754,209 176,032.10 10 26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00		0		0.000
DEMAND 25 Demand (Pipeline) Entitlement to System Supply 1,754,209 176,032.10 10 26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760,58 387 29 Other - Marlin 0 31,900,00 0 30 Other - Teco 12,422 2,586,75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279,43 29 OTHER 33 Company Use of Natural Gas 0 89,32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000,00 0 37 Other 0 2,925,00 0 38 Other 0 0 0,00 0 39 Other 0 0,00 0 0 40 TOTAL OTHER 0 8,014,32 <td>24 TOTAL COMMODITY (Other)</td> <td>2.032.080</td> <td></td> <td>24.959</td>	24 TOTAL COMMODITY (Other)	2.032.080		24.959
26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER Dekatherms Unit Cost Amount	DEMAND			
26 Demand (Pipeline) Entitlement to End-Users 0 0.00 0 27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	25 Demand (Pipeline) Entitlement to System Supply	1,754,209	176.032.10	10.035
27 Demand (Pipeline) Entitlement to OSSS 0 0.00 0 28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER Dekatherms Unit Cost Amount				0.000
28 Other - PPC 85,380 330,760.58 387 29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		0	I I I I I I I I I I I I I I I I I I I	0.000
29 Other - Marlin 0 31,900.00 0 30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		85.380		387.398
30 Other - Teco 12,422 2,586.75 20 31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	29 Other - Marlin			0.000
31 Other - Ft. Meade 0 0.00 0 32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	30 Other - Teco	12,422		20.824
32 TOTAL DEMAND 1,852,011 541,279.43 29 OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	31 Other - Ft. Meade			0.000
OTHER 33 Company Use of Natural Gas 0 89.32 0 34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		1,852,011		29.227
34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	OTHER			
34 Transportation Trailer Charges 0 0.00 0 35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		0 1	89.32	0.000
35 Propane Gas 0 0.00 0 36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount				0.000
36 Other 0 5,000.00 0 37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	35 Propane Gas	0		0.000
37 Other 0 2,925.00 0 38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	36 Other			0.000
38 Other 0 0.00 0 39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		1		0.000
39 Other 0 0.00 0 40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount	38 Other	0		0.000
40 TOTAL OTHER 0 8,014.32 0 OFF-SYSTEMS SALES SERVICE Dekatherms Unit Cost Amount		1		0.000
Timount Timount		0	8,014.32	0.000
18 Commodity Other - Scheduled FTS - OSSS 0 0.00000		Dekatherms	Unit Cost	Amount
	18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
Supply Area Volume From Schedule A-4		Supply Area Volume	From Schedule A-4	
NOTES Required to provide Weighted Average	NOTES			
Delivered Volume Wellhead Price				

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COMMODITY (PIPELINE) FGT \$12,521.70 2,704,470 \$12,527.46 2,705,710 000357969 COMMODITY (PIPELINE) FGT \$4,830,77 1,647,960 \$4,830.79 1,847,960 000357846 COMMODITY (PIPELINE) FGT \$236.82 51,150 \$236.83 51,150 000357931 COMMODITY (PIPELINE) FGT \$143,73 51,150 \$143,73 51,150 000357931 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 000357931 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) FGT \$0.00 COMMODITY (\$5.76 \$0.02 \$0.01 \$0.00	1,240 0
COMMODITY (PIPELINE) FGT \$4,630.77 1,647,960 \$4,630.79 1,647,960 000357846	\$0.02 \$0.01	0
COMMODITY (PIPELINE) FGT \$4,630.77 1,647,960 \$4,630.79 1,647,960 000357846	\$0.02 \$0.01	0
COMMODITY (PIPELINE) FGT \$4,630.77 1,647,960 \$4,630.79 1,647,960 000357846 COMMODITY (PIPELINE) FGT \$236.82 51,150 \$238.83 51,150 000357931 COMMODITY (PIPELINE) FGT \$143.73 51,150 \$143.73 51,150 000357934 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 0 0 COMMODITY (PIPELINE) FGT (\$1,523.18) (328,980) (\$1,520.35) (328,370) 000357846	\$0.02 \$0.01	0
COMMODITY (PIPELINE) FGT \$143.73 51,150 \$143.73 51,150 00357934 COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) FGT \$1,523.18 (328,980) \$1,520.35 (328,370) 000358052		
COMMODITY (PIPELINE) FGT \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 (\$1,520.318) (328,980) (\$1,520.35) (328,370) 000358052		0
COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) \$0.00 0 \$0.00 0 COMMODITY (PIPELINE) FGT (\$1,523.18) (328,980) (\$1,520.35) (328,370) 000358052	\$0.00	0
COMMODITY (PIPELINE) FGT (\$1,523.18) (328,980) (\$1,520.35) (328,370) 000358052	\$0.00	0
	\$0.00	0
	\$2.83	610
COMMODITY (PIPELINE) FCG \$6,415.43 38,697 \$0.00 0	\$0.00 (\$6,415.43)	(38,697)
COMMODITY (PIPELINE) FCG \$51,913.50 410,264 \$0.00 0	(\$51,913.50)	(410,264)
COMMODITY (PIPELINE) TOTAL \$74,338.77 4,574,711 \$16,018.46 4,127,600	(\$58,320.31)	(447,111)
	- conference of	C-31 C44 C53 C
NO NOTICE FGT \$7,235.40 1,860,000 \$7,235.40 1,860,000 000357968	\$0.00	0
NO NOTICE TOTAL \$7,235.40 1,860,000 \$7,235.40 1,860,000	\$0.00	0
	nyudos i Horsi	Hell Code and
ALERT DAY FGT \$0.00 0 \$0.00 0 ALERT DAY INDIANTOWN \$0.00 0 \$0.00 0	\$0.00 \$0.00	0
ALERT DAY TOTAL \$0.00 0 \$0.00 0	\$0.00	0
With the property of the state		Marine Arterior
COMMODITY (OTHER) FGT (\$161,301.91) 1,403.583 (\$161,301.91) (630,322) FGT CICO Rpt	\$0.00	(2 022 005)
COMMODITY (OTHER) FGT (INDIANTOWN) (\$16,048.84) 0 (\$16,048.84) 0 374557-1215	\$0.00	(2,033,905)
COMMODITY (OTHER) FCG (\$10,332.79) 0 (\$10,332.79) 0 201601-161825	\$0.00	0
COMMODITY (OTHER) FGT \$0.00 0 \$56.47 0 1510A0003 COMMODITY (OTHER) FGT \$0.00 0 \$0.00 0	\$56.47	0
COMMODITY (OTHER) FGT \$0.00 0 \$0.00 0 COMMODITY (OTHER) CONOCO \$1,106,871.63 4,456,800 \$1,107,854.13 4,456,800	\$0.00 \$982.50	0
COMMODITY (OTHER) PESCO \$0.00 0 \$0.00 0	\$0.00	0
COMMODITY (OTHER) BP \$0.00 0 \$0.00 0	\$0.00	0
COMMODITY (OTHER) PEOPLES GAS \$44,994.08 42,952 \$37,882.64 42,952 16733305-0116 COMMODITY (OTHER) PEOPLES GAS \$1,380.15 1,185 \$1,158.73 1,300 18846584-0116	(\$7,111.44)	0
COMMODITY (OTHER) PEOPLES GAS \$1,380.15 1,185 \$1,158.73 1,300 18846584-0116 COMMODITY (OTHER) MARLIN \$0.00 0 \$0.00 0	(\$221.42) \$0.00	115 0
COMMODITY (OTHER) MARLIN \$0.00 0 \$0.00 0	\$0.00	0
COMMODITY (OTHER) TOTAL \$965,562.32 5,904,520 \$959,268.43 3,870,730	(\$6,293.89)	(2,033,790)
		5.615 Sept.
DEMAND FGT 283,359,37 6,036,630 \$283,359,37 6,036,630 000357968	\$0.00	0
DEMAND FGT 179,969.89 2,504,800 \$179,969.89 2,504,800 000357845	\$0.00	0
DEMAND FGT 2,400.98 51,150 \$2,400.98 51,150 000357930 DEMAND FGT 3,675,13 51,150 \$3,675,13 51,150 000357933	\$0.00	0
DEMAND FGT 3,675.13 51,150 \$3,675.13 51,150 000357933 DEMAND FGT 0.00 0 \$0.00 0	\$0.00 \$0.00	0
DEMAND FCG 0.00 0 \$6,363.93 38,697 201602-162510	\$6,363.93	38,697
DEMAND FCG 0.00 0 \$51,704.91 410,264 201602-162511	\$51,704.91	410,264
DEMAND MARLIN 0.00 0 \$0.00 0 DEMAND MARLIN 0.00 0 \$0.00 0	\$0.00	0
DEMAND PPC 216,388.76 103,290 \$216,388.77 103,290 375223-0116	\$0.00 \$0.01	0
DEMAND PPC 0.00 0 \$0.00 0	\$0.00	0
DEMAND PPC 121,274.93 0 \$121,274.93 0 428663-0116	\$0.00	0
DEMAND PGS 0.00 0 \$7,111.44 42,952 16733305-0116 DEMAND PGS 0.00 0 \$353.54 1.300 18846584-0116	\$7,111.44	42,952
DEMAND PGS 0.00 0 \$353.54 1,300 18846584-0116 DEMAND PGS 262.89 0 \$262.89 0 21568100-0116	\$353.54 \$0.00	1,300 0
DEMAND TOTAL 807,331.95 8,747,020 872,865.78 9,240,233	65,533.83	493,213
OTHER STATE OF THE		
OTHER FPUC \$91.31 0 \$91.31 0 OTHER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 1086	\$0.00	0
OTHER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 1087	\$0.00 \$0.00	0
OTHER GUNSTER \$0.00 0 \$0.00 0	\$0.00	0
OTHER AGDF \$0.00 0 \$0.00 0	\$0.00	0
OTHER \$0.00 0 \$0.00 0 OTHER \$0.00 0 \$0.00 0	\$0.00 \$0.00	0
OTHER \$0.00 0 \$0.00 0	\$0.00	0
OTHER TOTAL \$5,091.31 0 \$5,091.31 0	\$0.00	0
LESS END-USE CONTRACT		
LESS END-USE CONTRACT \$0.00 0 \$0.00 0 COMMODITY (OTHER) TOTAL \$0.00 0 \$0.00 0	\$0.00 \$0.00	0

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Revised 06/25/2016									
DESCRIPTION	SUPPLIER	ACCRUA \$	THERMS	S	February 2016 THERMS	INVOICE #	PAGE NO.	February 2016 T	THERMS
		MOREO PERMITRIALIZADO Avegan	THERMS	MANAGEMENT AND STREET	THERMS	INVOICE #	PAGE NO.		ITERMS
								THE RESERVE OF THE PASS OF THE	STATISTICS SANDANGE HOS
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$11,118.36 \$1,996.54	3,062,910	\$11,121.55	3,063,780	000358452		\$3.19	870
COMMODITY (PIPELINE)	FGT	\$1,996.54 \$225.28	550,010 62,060	\$1,996.55 \$225.28	550,010 62,060	000358330 000358414		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$225.28	62,060	\$225.28	62,060	000358417		\$0.00 \$0.00	(
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	02,000	000000417		\$0.00	(
COMMODITY (PIPELINE)	FGT	(\$1,014.04)	(279,350)	(\$1,014.04)	(279,350)	000358530		\$0.00	Č
COMMODITY (PIPELINE)	FCG	\$6,328.07	37,136	\$0.00	0			(\$6,328.07)	(37,136
COMMODITY (PIPELINE)	FCG	\$53,916.53	419,698	\$0.00	0			(\$53,916.53)	(419,698
COMMODITY (PIPELINE) TOTAL		\$72,796.02	3,914,524	\$12,554.62	3,458,560			(\$60,241.40)	(455,964
Material Action of Control of Control				V12,004.02	3,430,300	COUNTY AND DESCRIPTION OF THE		(\$00,241.40)	(455,864
NO NOTICE	FGT	\$6,584.45	1,377,500	\$6,584.45	1,377,500	000358451		#0.00	
NO NOTICE TOTAL		\$6,584.45	1,377,500	\$6,584.45	1,377,500	000330431		\$0.00	0
NO NOTICE TOTAL	Secretario de la companya de la comp	\$0,384.45	1,377,500	\$0,564.45	1,377,500			\$0.00	0
ALERT DAY	FGT				A DESCRIPTION OF THE PARTY OF T				helida ayak beri
ALERT DAY	INDIANTOWN	\$0.00 \$0.00	0	\$0.00 \$0.00	0			\$0.00 \$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
Website Company of the Company						TO MANAGEMENT AND ASSESSMENT AND	TO THE STREET SHEET AND A TOP	\$0.00	
COMMODITY (OTHER)	FGT	(\$161,301.91)	2,022,132	(\$153,696.97)	3,739,749	FOT CICO D	And the state of t	\$7.001.01	
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$161,301.91)	2,022,132	(\$153,696.97) (\$9,086.33)	3,739,749	FGT CICO Rpt 374557-0116		\$7,604.94 \$0.00	1,717,617 0
COMMODITY (OTHER)	FCG	\$12,521.22	0	\$12,521.22	0	201602-163751		\$0.00	0
COMMODITY (OTHER)	FGT	\$153.61	ō	\$153.61	0	1601A0002		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	(\$7,436.43)	0	Annual Refund		(\$7,436.43)	0
COMMODITY (OTHER)	CONOCO	\$860,332.65	3,738,130	\$860,614.07	3,738,130			\$281.42	d
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP DECRUES OF S	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) COMMODITY (OTHER)	PEOPLES GAS	\$56,504.39	53,778	\$47,934.30	53,778	16733305-0216		(\$8,570.09)	0
COMMODITY (OTHER)	PEOPLES GAS MARLIN	\$1,512.27 \$0.00	1,300 0	\$1,121.90	1,313	18846584-0216		(\$390.37)	13
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00 \$0.00	0			\$0.00 \$0.00	0
COMMODITY (OTHER) TOTAL		\$760,635.90	5,815,340	\$752,125.37	7,532,970			(\$8,510.53)	1,717,630
	Paragraphical exchanges of the control of		atak es este a sistemis a		1,002,010			(\$0,510.55)	1,717,030
25	The second secon	ACTION OF THE PROPERTY OF T	SERVICE AND SERVICE SERVICES	AMERICAN STRAIGHT STRAIGHT STRAIG	CHEMINATE AND AND AND				
DEMAND	FGT	310,618.70	5,629,190	\$310,618.70	5,629,190	000358451		\$0.00	0
DEMAND	FGT	152,238.32	2,335,660	\$152,238.32	2,335,660	000358329		\$0.00	0
DEMAND DEMAND	FGT	3,456.48	62,640	\$3,456.48	62,640	000358413		\$0.00	0
DEMAND	FGT	4,082.88	62,640	\$4,082.88	62,640	000358416		\$0.00	0
DEMAND	FGT FCG	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	0.00	0	\$6,328.07 \$53,916.53	37,136	201602-164155		\$6,328.07	37,136
DEMAND	MARLIN	0.00	0	\$0.00	419,698 0	201602-164156		\$53,916.53	419,698
DEMAND	MARLIN	0.00	o	\$0.00	0			\$0.00 \$0.00	0
DEMAND	PPC	221,097.81	111,220	\$221,097,81	111,220	375223-0216		\$0.00	0
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	123,914.13	0	\$123,914.13	0	428663-0216		\$0.00	0
DEMAND	PGS	0.00	0	\$8,570.09	53,778	16733305-0216		\$8,570.09	53,778
DEMAND DEMAND	PGS PGS	0.00 268.62	0	\$355.56 \$268.62	1,313 0	18846584-0216		\$355.56	1,313
DEMAND TOTAL	1 00	815,676.94				21568100-0216		\$0.00	0
		010,0/0.94	8,201,350	884,847.19	8,713,275			69,170.25	511,925
OTHER	FPUC	6400.00			and the sale black his		erat verdisile		C. C. Tarakini M.
OTHER	CARDINAL TECH	\$198.33 \$2,500.00	0	\$198.33	0	1000		\$0.00	0
OTHER	CARDINAL TECH			\$2,500.00		1088		\$0.00	0
OTHER	GUNSTER	\$2,500.00 \$600.00	0	\$2,500.00 \$600.00		1089 512305		\$0.00 \$0.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0	12000		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	ō
OTHER TOTAL		\$5,798.33	0	\$5,798.33	0			\$0.00	0
		eterologica (carea for							
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

Revised 06/25/2016

DESCRIPTION SUPPLIER \$ THERMS NOTICE PAGE NO \$ THERMS PAGE NO \$ THERMS PAGE NO \$ THERMS PAGE NO	Revised 06/25/2016		ACCRUA	AL.		March 2016	ACTUAL		March 2016 TR	UF-UP
CAMADOTTY (PRELINE) FOT \$3,501.10 984,900 \$3,201.10 984,900 00058978 \$0.00 00058979 \$0.00 000589	DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.		THERM
CAMADOTTY (PRELINE) FOT \$3,501.10 984,900 \$3,201.10 984,900 00058978 \$0.00 00058979 \$0.00 000589		CONTRACTOR AND	Marinto Government of the security of	PSAISH KINCLESON S	european en	fikinish simbilitik silang	and the posture of the largest of	Carlotte of the Spirit State of	vicery o griff light disposition is	POSIL NA
CAMADOTTY (PRELINE) FOT \$3,501.10 984,900 \$3,201.10 984,900 00058978 \$0.00 00058979 \$0.00 000589	COMMODITY (PIPELINE)	FGT	\$10.035.46	2 764 500	\$10.027.72	2.765.240	000250046		40.07	
CAMPOINTY PREMISE FOT \$24.75.7 \$6.200 \$20.75.7 \$6.200 \$20.0000 \$20.00000 \$20.000000 \$20.0000000 \$20.00000000 \$20.00000000 \$20.000000000 \$20.00000000000000000000000000000000000	COMMODITY (PIPELINE)									
DAMODITY (PIPELINE) FOT \$247.37 e.g.,000 \$247.67 de.g.,000 00000000000000000000000000000000										
SAMODITY (PRELINE) FOT \$0.00 0 10.00 00.0056994 50.00 00.										
DAMADOTY (PIPELINE) FGT (5998.22) (273,340) (3908.22) (273,340) (300.36994) \$50.00 (\$53.04691) (\$65.02500) (\$53.04691) (\$65.02500)	COMMODITY (PIPELINE)						000336661			
DIMODITY (PIPELINE) FOG \$5,504.04 \$0.013 \$0.00 \$0 \$(\$5,12.00) \$0 \$							000358004			
DAMADOITY (PPELINE) FOC \$51,128.00 412.288 \$0.00 0 (\$51,128.00) (\$50,586.42 4,035,651 \$13,041,75 3,592,760 (\$55,128.00) (\$50,586.42 4,035,651 \$13,041,75 3,592,760 (\$55,128.07) (\$40,000) (\$50,000 \$10,000 \$							000336994			(30
DAMACOTTY (PPELINE) TOTAL \$6,560.42 4,035,661 \$13,041.75 3,962,760 \$5,653.11 1,224,500 \$5,653.11 1,224,500 \$5,653.11 1,224,500 \$5,653.11 1,224,500 \$5,653.11 1,224,500 \$5,653.11 1,224,500 \$6,000 \$6										
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NOTICE TOTAL \$6,853.11	OMMODITY (PIPELINE) TOTAL	TO STREET OF STREET STREET	\$69,560.42	4,035,051	\$13,041.75	3,592,760	o o de Constante de la constan		(\$56,518.67)	(442
DINDICE TOTAL 15,853.11 1,224,500 15,853.11 1,224,500 15,853.11 1,224,500 15,853.11 1,224,500 15,853.11 1,224,500 10 10 10 10 10 10 10 10 10	IO NOTICE	FGT	\$5,853.11	1,224,500	\$5,853,11	1,224,500	000358915		\$0.00	
RET DAY FGT \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$0.00 0 \$0.00 \$0.00 0 \$0.00 \$0	IO NOTICE TOTAL		\$5.853.11							
ERT DAY INDIANTOWN \$0.00 0 \$0.	Name of the second of the seco			1,224,000	40,000.11	1,224,300	erang erang and bloom		\$0.00	(100 mg)
ERT DAY INDIANTOWN \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	LERT DAY	FGT	\$0.00	0	\$0.00	0	NET THE CHARLES THE SECOND SEC		\$0.00	LLO DESTA
MANODITY (OTHER) MANODI	LERT DAY	INDIANTOWN	\$0.00							
MMODITY (OTHER)	LERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	
MMODITY (OTHER)	Property and accompanies	The street to the section with	the development	System and the second	THE PARTY OF THE PARTY OF	entersy retriging	SHERNAL BURNERS			THE REAL PROPERTY.
DAMODITY (OTHER) FOT (INDIANTOWN) (\$5,942.46) 0 (\$5,942.46) 0 374657.216 \$0.00	OMMODITY (OTHER)			(843,962)		(824,695)			\$57,962.43	19
DAMADDITY (OTHER) FCG										
Description Page	OMMODITY (OTHER)			0		0				
DAMMODITY (OTHER) FGT	OMMODITY (OTHER)	FGT		0		0				
MMODITY (OTHER)	OMMODITY (OTHER)		\$291.81							
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MMMODITY (OTHER) BP	OMMODITY (OTHER)	PESCO								100
MMODITY (OTHER) PEOPLES GAS \$1.477.46 \$2.4049 \$20,550.69 \$2.4,049 \$1.733300-0316 \$(83,915.41) MMODITY (OTHER) PEOPLES GAS \$1.477.46 \$1.313 \$3092.79 \$1.136 \$1.884684-0316 \$3.000	OMMODITY (OTHER)	BP		0	\$0.00	0				
MMMODITY (OTHER) PEOPLES GAS \$1,477.46 1,313 \$902.79 1,136 18846584-0316 (\$694.467) MMMODITY (OTHER) MARLIN \$0.00 0 \$0.00 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	OMMODITY (OTHER)	PEOPLES GAS					16733305-0316			
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MMODITY (OTHER) MARLIN \$0.00 0 \$0.00 0 \$0.00	OMMODITY (OTHER)						100100010010			
MAND FGT 182,881.44	OMMODITY (OTHER)			0						
MAND	OMMODITY (OTHER) TOTAL		\$660,447.77	3,047,950	\$751,458.45	3,031,460			\$91,010.68	(16
MAND					r (a tagada a cipila)	alani ili jeda sirika	- Maria de La Carta de Carta d	da ke Palaca na		6% (e) 10
MAND	EMAND	FGT	331,852,34	6.014.000	\$331.852.34	6.014.000	000358915		\$0.00	
MAND	EMAND	FGT	162,636,44							
MAND	EMAND									
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MAND FCG 0.00 0 \$.5,394.94 30,813 201804-186047 \$5,394.94 30,8	EMAND					00,200	00035660			
MAND FCG 0.00 0 \$51,126.00 412,298 201604-166048 \$51,126.00 412,098 MAND MARLIN 19,958.75 0 \$19,658.75 0 \$0.00 0 \$0.00	EMAND						201604 166047			
MAND MARLIN 19,958.75 0 31,959.75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	EMAND									
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MAND MAND PGS PGS 0.00 0.00 0 0.00 \$3,915.41 0.00 24,049 0.00 16733305-0316 18846584-0316 \$3,915.41 0.00 25,00.00 2350.00 1,136 18846584-0316 \$3,915.41 0.00 25,00.00 216,014.63 9,205,366 60,790.22 45 MAND TOTAL 855,324.41 8,752,760 916,114.63 9,205,366 60,790.22 45 HER FPUC \$218.02 0 \$218.02 0 \$0.00 HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER GUNSTER \$0.00 0 \$1,762.50 0 \$1,762.50 HER AGDF \$0.00 \$7,468.02 0 \$2,250.00 SS END-USE CONTRACT MMODITY (OTHER) \$0.00 0 \$0.00 \$0.00 \$0.00							100000 0010			
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HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER GUNSTER \$0.00 0 \$487.50 0 512305 \$487.50 HER AGDF \$0.00 0 \$1,762.50 0 \$1,7	MARKET CONTRACTOR	CARLOS PARA LA TORINA PARA SALAN	Agricio de Arrica paga esta por la	nakani musikan	NG Parket Services	transcourse e	Oh distribution on the first			
HER CARDINAL TECH \$2,500.00 0 \$2,500.00 0 \$0.00 HER GUNSTER \$0.00 0 \$487.50 0 512305 \$487.50 HER AGDF \$0.00 0 \$1,762.50 0 \$1,762.50 HER TOTAL \$5,218.02 0 \$7,468.02 0 \$2,250.00	HER									
HER GUNSTER \$0.00 0 \$487.50 0 512305 \$487.50										
HER AGDF \$0.00 0 \$1,762.50 0 \$1,762.50 HER TOTAL \$5,218.02 0 \$7,468.02 0 \$2,250.00 \$31,762.50 \$31,7										
HER AGDF \$0.00 0 \$1,762.50 0 \$1,762.50 HER TOTAL \$5,218.02 0 \$7,468.02 0 \$2,250.00 SS END-USE CONTRACT MMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00							12305		\$487.50	
SS END-USE CONTRACT MMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00		AGDF	\$0.00	0	\$1,762.50	0				
MMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	HER TOTAL		\$5,218.02	0	\$7,468.02	0			\$2,250.00	
MMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	SS END-USE CONTRACT		207.51							
			\$0.00		\$0.00				200	
\$0.00 0 \$0.00 0 \$0.00										
	MMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	

Revised 06/25/2016

Revised 06/25/2016		ACCRUA			4				
DESCRIPTION	SUPPLIER	\$	THERMS	\$	April 2016 A THERMS	INVOICE #	PAGE NO.	April 2016 TR \$	THERMS
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COMMODITY (PIPELINE)	FGT	\$2,673.81	1,736,240	\$2,674.74	1,736,840	000359375		\$0.93	600
COMMODITY (PIPELINE)	FGT	\$1,505.07	977,320	\$1,505.07	977,320	000359254		\$0.00	0
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$91.48	59,400	\$91.48	59,400	000359238		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$91.48 \$0.00	59,400 0	\$91.48 \$0.00	59,400	000359244		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$174.71)	(113,450)	(\$174.71)	(113,450)	000359437		\$0.00 \$0.00	0
COMMODITY (PIPELINE)	FCG	\$4,363.27	24,995	\$0.00	0	000000101		(\$4,363.27)	(24,995)
COMMODITY (PIPELINE)	FCG	\$52,590.71	426,544	\$0.00	0			(\$52,590.71)	(426,544)
COMMODITY (PIPELINE) TOTAL		\$61,141.11	3,170,449	\$4,188.06	2,719,510			(\$56,953.05)	(450,939)
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NO NOTICE	FGT	\$3,914.82	89,000	\$3,914.82	819,000	000359374		\$0.00	730,000
NO NOTICE TOTAL		\$3,914.82	89,000	\$3,914.82	819,000			\$0.00	730,000
Bernstein von Swierigen wir er Heise ber	edictory distribute a self a Service		er Contractive Services	time to be a second or the	0.0502640014645		SALELLA PROPERTY.		and rath the first
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	o			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
			a decimal contract					V 0.00	
COMMODITY (OT: 150)	507	(2.12			A CONTRACTOR OF THE PARTY OF	N. C.	THE PARTY NAMED IN THE PARTY NAMED IN	CONTROL OF STREET STREET	
COMMODITY (OTHER) COMMODITY (OTHER)	FGT FGT (INDIANTOWN)	(\$247,601.46)	(513,812)	(\$137,129.40)	(513,822)	FGT CICO Rpt		\$110,472.06	(10)
COMMODITY (OTHER)	FCG (INDIANTOWN)	(\$11,879.66) \$6,922.89	0	(\$11,879.66) \$6,922.89	0	374557-0316 201604-167365		\$0.00 \$0.00	0
COMMODITY (OTHER)	FGT	\$533.19	o	\$521.77	0	1604A0004		(\$11.42)	0
COMMODITY (OTHER)	FGT	\$0.00	o	\$0.00	o	100-1/1000-1		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$563,646.73	2,832,980	\$570,663.33	2,832,980	66101		\$7,016.60	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) COMMODITY (OTHER)	BP PEOPLES GAS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$11,544.76 \$1,342.79	11,056 1,136	\$9,663.76 \$1,194.27	11,056 1,366	16733305-0416 18846584-0416		(\$1,881.00)	0
COMMODITY (OTHER)	MARLIN	\$0.00	1,130	\$0.00	1,366	10040304-0410		(\$148.52) \$0.00	230
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	ō			\$0.00	0
COMMODITY (OTHER) TOTAL		\$324,509.24	2,331,360	\$439,956.96	2,331,580			\$115,447.72	220
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DEMAND	FGT	218,918.51	2.050.000	4040.040.54					
DEMAND	FGT	155,943.18	3,350,200 2,392,500	\$218,918.51 \$155,943.18	2,620,200 2,392,500	000359374 000359253		\$0.00 \$0.00	(730,000)
DEMAND	FGT	3,277.69	59,400	\$3,277.69	59,400	000359237		\$0.00	0
DEMAND	FGT	3,871.69	59,400	\$3,871.69	59,400	000359243		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND DEMAND	FCG FCG	0.00	0	\$4,363.27	24,995	201605-168002		\$4,363.27	24,995
DEMAND	MARLIN	0.00	0	\$52,590.71 \$15.950.00	426,544 0	201605-168003 27710		\$52,590.71	426,544
DEMAND	MARLIN	0.00	0	\$0.00	0	2//10		\$15,950.00 \$0.00	0
DEMAND	PPC	211,581.83	99,110	\$211,581,82	99,100	375223-0416		(\$0.01)	(10)
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,580.89	0	\$118,580.89	0	428663-0416		\$0.00	0
DEMAND DEMAND	PGS PGS	0.00	0	\$1,881.00	11,056	16733305-0416		\$1,881.00	11,056
DEMAND	PGS	0.00 341.21	0	\$363.92 \$341.21	1,366	18846584-0416 21568100-0416		\$363.92 \$0.00	1,366
DEMAND TOTAL		712,515.00	5,960,610	787,663.89	5,694,561			75,148.89	(266,049)
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OTHER	FPUC	\$107.73	0	\$407.70	A CONTRACTOR OF THE PARTY OF TH			***	
OTHER	CARDINAL TECH	\$107.73	0	\$107.73 \$2,500.00	0	093		\$0.00 \$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00		094		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$2,925.00	0 5	18303		\$2,925.00	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,107.73	0	\$8,032.73	0			\$2,925.00	0
		or parts and day of the			Machine 17				10.000.203
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY January 2016 GAS SUPPLY COSTS

Revised 06/95/2016

Revised 06/25/2016	l .	January 2016 A	CCRUAL		January 2016	ACTUAL	January 2016	TRUE-UP
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE # PAGE NO.	\$	THERMS
	Contribution of the Contribution of the F	(Print: GP-001) BY SUBSIDIAN WITH SUBSIDIAN	elas Anthios (Illustra in cost 2)	for make is the firm in the first of the	A STATE OF THE STA			
COMMODITY (PIPELINE)	FGT	\$183.72	39,680	\$177.98	38,440	000357969	(\$5.74)	(1,24
COMMODITY (PIPELINE)	FCG	\$19.56	0	\$0.00	0		(\$19.56)	(
COMMODITY (PIPELINE)	FCG	\$158.32	0	\$0.00	0		(\$158.32)	
COMMODITY (PIPELINE) TOTAL		\$361.60	39,680	\$177.98	38,440		(\$183.62)	(1,24
	All and the second second second second	enerthyroods, artifeld for an inch solo		est office sold of the	ent of entertain		A STATE OF THE	200
NO NOTICE		\$0.00	0	\$0.00	0		\$0.00	
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	(
ALERT DAY	FGT	and the second	Jahr Jegil i Horosakhish Sasi	MANAGORICA PARA SERIES	in piekaid niagkai yh	ARTHUR AND INCOMES TO THE PROPERTY	t House during Sarrant	retain principal
ALERI DAT	FGI	\$0.00	0	\$0.00	0		\$0.00	(
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	(
A THE COLOR OF THE AND AS SERVICE OF A CO.			Produktor		ettika (superjek, 17			STATE OF THE STATE
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (FT MEADE) FGT (Interest)	(\$4,148.68) \$0.00	(19,480)	(\$4,148.68)	(19,490)	409878-0116	\$0.00	(1
COMMODITY (OTHER)	CONOCO	\$9,471.62	0 38,360	\$1.55 \$9,471.62	0 38,370	1510A0003 ACCRUAL	\$1.55 \$0.00	1
COMMODITY (OTHER) TOTAL		\$5,322.94	18,880	\$5,324.49	18,880		\$1.55	
DEMAND	EAT.							
DEMAND	FGT MARLIN	\$9,342.00 \$0.00	199,020 0	\$9,342.00 \$0.00	199,020	000357968	\$0.00	
DEMAND	PPC	\$665.37	0	\$665.37	0	375223-0116	\$0.00 \$0.00	
DEMAND	PPC	\$372.91	0	\$372.91	0	428663-0116	\$0.00	
DEMAND	TECO	\$0.81	0	\$0.81	0	21568100-0116	\$0.00	i
DEMAND	FCG	\$0.00	0	\$19.57	0	201602-162510	\$19.57	
DEMAND	FCG	\$0.00	0	\$158.99	0	201602-162511	\$158.99	(
DEMAND TOTAL		\$10,381.09	199,020	\$10,559.65	199,020		\$178.56	(
OTHER		*0.00					ren istor elikologist tektes in	
		\$0.00	0	\$0.00	0		\$0.00	(
OTHER TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ESS END-USE CONTRACT		I STATE OF THE STATE OF THE			B168 545			
COMMODITY (OTHER)		0 \$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER)		0 \$0.00 \$0.00	0	\$0.00 \$0.00	0	0	\$0.00 \$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY February 2016 GAS SUPPLY COSTS

Revised 06/25/2016		February 2016	ACCRUAL		February 2016	SACTUAL	February 2016	TRUE UR
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE # PAGE NO.	\$	THERMS
COMMODITY (PIPELINE) COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FCG FCG	\$106.32 \$27.24 \$232.13	29,290 0 0	\$103.17 \$0.00 \$0.00	28,420 0 0	000358452	(\$3.15) (\$27.24) (\$232.13)	(870) 0 0
COMMODITY (PIPELINE) TOTAL		\$365.69	29,290	\$103.17	28,420		(\$262.52)	(870)
NO NOTICE	Letter Zanaballa para patenza de parte.	\$0.00	0	\$0.00	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ALERT DAY	FGT	The Control of Control		del acrossos desides es	and the second second second			Frank 3
SWING SERVICE TOTAL	FGI	\$0.00 \$0.00	0 0	\$0.00 \$0.00	0 0		\$0.00 \$0.00	0
	selection to the selection of the selection of				ALTERNATION OF THE	Chronic with Shakhaller of G	han yelleki er iyelendê	
COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER)	FGT (FT MEADE) FGT (Interest) CONOCO	(\$2,496.71) \$3.33 \$6,455.52	(13,290) 0 28,330	(\$2,412.41) \$3.33 \$6,455.52	(13,290) 0 28,330	409878-0216 1601A0002 ACCRUAL	\$84.30 \$0.00 \$0.00	0 0
COMMODITY (OTHER) TOTAL		\$3,962.14	15,040	\$4,046.44	15,040		\$84.30	0
ARTHURADO, CONTRACTOR BOTH AND A		antique established the second	elignity of the Alpha (entro)	ion into the gardinal residence	ngan (gra) in springs	(1) 10 10 10 10 10 10 10 10 10 10 10 10 10	or other sections.	al de Airei
DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT MARLIN PPC PPC TECO FCG FCG	\$10,273.42 \$0.00 \$951.89 \$533.48 \$1.16 \$0.00 \$0.00	186,180 0 0 0 0 0	\$10,273.42 \$0.00 \$951.89 \$533.48 \$1.16 \$27.24 \$232.13	186,180 0 0 0 0 0	000358451 375223-0216 428663-0216 21568100-0216 201602-164155 201602-164156	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$27.24 \$232.13	0 0 0 0 0
DEMAND TOTAL		\$11,759.95	186,180	\$12,019.32	186,180		\$259.37	0
OTHER	entreme electric entremen	riki disensi podalki di silat yeni	e Moral and Charles				Constitution To be still	esta calcod
OTHER TOTAL		\$0.00 \$0.00	0 0	\$0.00 \$0.00	0		\$0.00 \$0.00	0 0
		a men dell'interessi di successi.			inalianole e		\$0.00	
LESS END-USE CONTRACT						温息原生 计多工		
COMMODITY (OTHER)		0 \$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY March 2016 GAS SUPPLY COSTS

Revised 06/25/2016

Revised 06/25/2016		March 2016 A	CCRUAL		March 2016	ACTUAL	March 2016 T	RUE-UP
DESCRIPTION	SUPPLIER	\$ maching places and high teach high fac-	THERMS	\$	THERMS	INVOICE # PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$86.65	23,870	\$84.40	23,250	000358916	(\$2.25)	(620
COMMODITY (PIPELINE)	FCG	\$21.70	0	\$0.00	0	000330810	(\$21.70)	
COMMODITY (PIPELINE)	FCG	\$205.65	0	\$0.00	0		(\$205.65)	(
COMMODITY (PIPELINE) TOTAL		\$314.00	23,870	\$84.40	23,250		(\$229.60)	(620
NO NOTICE				Standard to the long of	et sellen er er	Karandar da Sandraka	de la companya de la	offering at the end of
NO NOTICE		\$0.00	0	\$0.00	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ALERT DAY	FGT	chapping a self-transport property and	enderglands (2 july 1971)		October 1984	Mark that the last blockets		
	FGI	\$0.00	0	\$0.00	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
		ler ist ein der Sterring in er Große die falle der Auftrage er	MARKET REPORT OF THE PARTY.	NATIONAL PRODUCTION OF THE PARTY OF THE PART	PENSION SICH	House and the consistency is	Contract Calabia (Calaba)	
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (FT MEADE) FGT (Interest)	(\$2,161.08)	(12,250)	(\$2,161.08)	(12,250)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$4.97 \$4,119.96	0 23,080	\$4.97 \$4,119.96	0 23,080	1602A0002 ACCRUAL	\$0.00 \$0.00	0
COMMODITY (OTHER) TOTAL		\$1,970.24	10,830	\$1,970.24	10,830		\$0.00	0
Berick der weiterliche der Seitstelle ist.		CVII PROPERTY OF STREET	entral de la company	and Melandari et al. (1965)		Plant Committee Committee and the committee of the commit	a the market of hear of the	Alberta Cartal
DEMAND	FGT	\$10,981.92	199,020	\$10,981.92	199,020	000358915	\$0.00	0
DEMAND DEMAND	MARLIN PPC	\$0.00 \$856.85	0	\$0.00 \$856.85	0	375223-0316	\$0.00 \$0.00	0
DEMAND	PPC	\$480.22	0	\$480.22	0	428663-0316	\$0.00	0
DEMAND DEMAND	TECO	\$1.04	0	\$1.06	0	21568100-0316	\$0.02	0
DEMAND	FCG FCG	\$0.00 \$0.00	0	\$21.70 \$205.65	0	201604-166047 201604-166048	\$21.70 \$205.65	0
DEMAND TOTAL		\$12,320.03	199,020	\$12,547.40	199,020		\$227.37	0
AND DESCRIPTION OF A STATE OF A STATE OF A	-armidistras dispersivo service di com-	Secretarios de la companya de la co	Kingdo Moreily by a	er jaran (an en en en	et et en en en en en	en indication and a second	er av av silker, det ek var els	
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
								AND RESERVED
LESS END-USE CONTRACT								
COMMODITY (OTHER)		0 \$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY April 2016 GAS SUPPLY COSTS

Revised 06/25/2016

Revised 06/25/2016		April 2016 AC	CRUAL		April 2016 A	CTUAL	April 2016 T	RUE-UP
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE # PAGE NO		THERMS
	A-31167313-1-140-00-00-00-15				Market Addition of the Party	Approximation of the second	en celej z sini lakulakiski politik d	alon et lou
COMMODITY (PIPELINE)	FGT	\$26.80	17,400	\$25.87	16,800	000359375	(\$0.93)	(6
COMMODITY (PIPELINE)	FCG	\$20.63	0	\$0.00	0		(\$20.63)	,
COMMODITY (PIPELINE)	FCG	\$248.60	0	\$0.00	0		(\$248.60)	
COMMODITY (PIPELINE) TOTAL		\$296.03	17,400	\$25.87	16,800		(\$270.16)	(
							(\$270.10)	
NO NOTICE		\$0.00	0	\$0.00	0		\$0.00	
NO NOTICE TOTAL		\$0.00	0	\$0.00				
TO NOTICE TO TAL		\$0.00		\$0.00	0		\$0.00	
ALERT DAY	FGT	\$0.00	0	\$0.00	0		\$0.00	
SWING SERVICE TOTAL								
WING SERVICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	THE STATE OF
OOMMODER/OTHER)	507 (57.17.27.)							
COMMODITY (OTHER) COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,308.66)	(7,150)	(\$1,308.66)	(7,150)		\$0.00	
COMMODITY (OTHER)	FGT (Interest) CONOCO	\$0.00	0	\$11.42	0	1604A00004	\$11.42	
OMMODITI (OTHER)	CONOCO	\$3,248.58	16,830	\$3,337.32	16,830	ACCRUAL	\$88.74	
COMMODITY (OTHER) TOTAL		\$1,939.92	9,680	\$2,040.08	9,680		\$100.16	
Mercus despuis de descripción de la companya de la		il edisəbbiyasını də	Control residencial desirable	the section of the section of				area visionia
EMAND	FGT	\$10,627.67	192,600	\$10,627.67	192,600	000359374	\$0.00	
EMAND	MARLIN	\$0.00	0	\$0.00	0	000003074	\$0.00	
EMAND	PPC	\$1,000.15	0	\$1,000.15	0	375223-0416	\$0.00	
EMAND	PPC	\$560.54	0	\$560.54	0	428663-0416	\$0.00	
EMAND	TECO	\$1.61	0	\$1.61	0	21568100-0416	\$0.00	
EMAND	FCG	\$0.00	0	\$20.63	0	201605-168002	\$20.63	
EMAND	FCG	\$0.00	0	\$248.60	0	201605-168003	\$248.60	
EMAND TOTAL		\$12,189.97	192,600	\$12,459.20	192,600		\$269.23	
THER		20.00	SALISTAL CONSTRUCTOR ASSESSED	Alberta Salata (1966 in Sa	ter promisent	territoria de la companya de la comp	estation in developing the	e brede
		\$0.00	0	\$0.00	0		\$0.00	
THER TOTAL		\$0.00	0	\$0.00	0		\$0.00	
ESS END-USE CONTRACT								
OMMODITY (OTHER)	0	\$0.00	0	00.55				
				\$0.00	0	0	\$0.00	
OMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	