



Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

August 2, 2016

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. _____
DEF's Petition for Limited Proceeding for Approval to Include in Base Rates the
Revenue Requirement Associated with the Acquisition of the Osprey Plant and
Phase 2 of the Hines Chiller Uprate Project

Dear Ms. Stauffer:

Please find enclosed for filing on behalf of Duke Energy Florida, Inc. ("DEF"), documents to open a new docket. The filing includes the following:

- DEF's Petition as referenced above;
- Exhibit A: Direct Testimony of Jeffrey Swartz (redacted);
- Exhibit B: Direct Testimony of Thomas G. Foster;
- Exhibit C: Acquisition of Osprey Plant and Phase 2 of the Hines chiller Uprate Project Revenue Requirements
- Exhibit D: Uniform Percentage Increase;
- Exhibit E: Current and Proposed Base Rate Comparison
- Exhibit F: Tariff Modifications (Clean copy)
- Exhibit G: Tariff Modifications (Legislative format)
- Exhibit H: Testimony of Vann Stephenson filed as Exhibit A to Petition for Approval to Include in Base Rates the Revenue Requirement for the Hines Chillers Uprate Project, Docket 160128-EI
- Notice of Intent to Request Confidential Classification

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/ Dianne M. Triplett
Dianne M. Triplett

DMT/at
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Duke Energy Florida, LLC
Petition for Limited Proceeding for
Approval to Include in Base Rates
the Revenue Requirement
Associated with the Acquisition of
the Osprey Plant and Phase 2 of the
Hines Chiller Uprate Project

Docket No. _____

Submitted for filing:
August 2, 2016

**PETITION FOR LIMITED PROCEEDING FOR APPROVAL TO
INCLUDE IN BASE RATES THE REVENUE REQUIREMENT
ASSOCIATED WITH THE ACQUISITION OF THE OSPREY PLANT
AND PHASE 2 OF THE HINES CHILLER UPRADE PROJECT**

Pursuant to Sections 366.06(3) and 366.076(1), Fl. Stat. (“F.S.”), Rule 25-9.004(2), F.A.C., and Paragraph 16(a) of the Revised and Restated Stipulation and Settlement Agreement (“RRSSA”) approved by this Commission in Order Number PSC-13-0598-FOF-EI, Duke Energy Florida, LLC (“DEF” or the “Company”), respectfully petitions the Florida Public Service Commission (“PSC” or the “Commission”) for a limited proceeding for approval to include in base rates the revenue requirement associated with the Acquisition of the Osprey Plant.

In support of this petition, DEF submits the following:

I. Preliminary Information and Background

1. DEF is a public utility subject to the regulatory jurisdiction of the Commission pursuant to Chapter 366, F.S. The Company’s principal place of business is located at 299 First Avenue North, St. Petersburg, Florida 33701.

2. All notices, pleadings and correspondence required to be served on the petitioner should be directed to:

Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733-4692
(727) 820-4692

Matthew R. Bernier
106 East College Avenue, Suite 800
Tallahassee, FL 32301
(850) 521-1428

3. DEF serves approximately 1.7 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, encompassing the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

4. On November 12, 2013 in Order No. PSC-13-0598-FOF-EI in Docket No. 130208-EI, the Commission approved the RRSSA. Paragraph 16(a) of the RRSSA provides, in relevant part, "Subject to the Intervenor Parties' right to challenge the need for or prudence of any costs associated with the construction, purchase, or acquisition of any such units or uprates, DEF shall have the ability to recover the full, prudently incurred revenue requirement of any:...power uprates to existing DEF unit(s)...which may be placed in-service and /or acquired/purchased prior to year-end 2017, through a separate base rate increase at the time each unit is placed in service and/or acquired/purchased."

5. In Docket No. 150043-EI, Order Number PSC-15-00312-AS-EI, pursuant to and consistent with Paragraph 16(a) of the RRSSA, this Commission granted DEF's request for determination of need and found that the acquisition of the Osprey Plant represented an optimal resource to meet DEF's projected need prior to 2018. In that proceeding, DEF indicated that the cost to acquire the Osprey Plant, as set forth in the Asset Purchase Agreement ("APA"), was \$166 million, subject to certain specified adjustments. DEF also provided an estimated cost for the Osprey Plant major maintenance and inventory.

II. Approval of Revenue Requirements and Tariff Changes

6. Consistent with the APA, DEF has obtained all the requisite regulatory approvals for the acquisition. Accordingly, the closing for the Osprey Plant

Acquisition is expected to occur on January 3, 2017. As explained in Mr. Jeffrey Swartz's testimony, attached to this Petition as Exhibit A, there is only one condition precedent to the closing to be satisfied, and DEF expects that condition precedent to be satisfied before the January 3, 2017 closing date. In addition, as further explained in Mr. Swartz's testimony, costs for the maintenance and inventory requirements for 2017 are expected to be less than the costs presented in Docket No. 150043-EI. In addition, the purchase price of the Osprey Plant is consistent with the \$166 million, plus cost adjustments, as presented in Docket No. 150043-EI. The revenue requirements for the Osprey Project are reflected in attached Exhibit C.

7. As shown in Exhibit C, DEF estimates the retail revenue requirements for the Acquisition of the Osprey Plant to be \$47,982,181. With this Petition, DEF is requesting that the Commission approve the revenue requirements for the Osprey Plant. In addition, DEF presented the revenue requirements for phase 2 of the Hines Chiller Uprate Project in Docket No. 160128-EI. Because that phase of the project will not go into service until January 2017 and consistent with DEF's petition in Docket No. 160128-EI, DEF has calculated the rate increase for both the Osprey Plant Acquisition and phase 2 of the Hines Chiller Uprate Project. If the Commission does not approve the revenue requirements for phase 2 of the Hines Chiller Uprate Project in Docket No. 160128-EI, as recommended by its Staff in their July 28th Recommendation, DEF requests that the revenue requirement of \$2,898,121 for phase 2 of the Hines Chiller Uprate Project be approved in connection with this proceeding. Accordingly, in support of the phase 2 cost estimate, DEF is attaching Vann Stephenson's testimony, filed in Docket 160128-EI, as Exhibit H. The cost estimate for phase 2 of the Hines Chillers Uprate Project has not changed since the filing of the petition in Docket 160128-EI.

8. As required by Paragraph 16(a) of the RRSSA, DEF calculated the uniform percentage increase using the billing determinants included in the Company's last filed clause projection filings, or the April 27, 2016 projection

filing in the Nuclear Cost Recovery Clause. Exhibit D attached to this Petition reflects this calculation.

9. Exhibit E contains the current and proposed base rate comparison. The modified tariff sheets to reflect this base rate change are attached hereto in standard format as Exhibit F and in legislative format as Exhibit G. The tariff sheets include proposed base rate increases for phase 1 of the Hines Chiller Uprate Project currently pending approval by the Commission in Docket No. 160128-EI, and phase 2 of the Hines Chiller Uprate Project and Acquisition of the Osprey Plant.

III. Depreciation Rate Methodology

10. DEF has assumed a 26-year remaining life (or until 2042) for the Osprey unit. As further explained in Mr. Thomas G. Foster's testimony, attached as Exhibit B to this Petition, DEF must depreciate the original cost balance of the Osprey Plant, which is \$359 million rather than DEF's net acquisition cost. Accordingly, and to achieve the appropriate depreciation expense amount, DEF proposes an annual 1.80 percent depreciation rate. This results in approximately \$6.7 million per year depreciation expense. DEF requests specific approval of this rate and methodology. The proposed depreciation expense, as presented in Page 3 of Exhibit C, has been included in the revenue requirements.

IV. Treatment for Operating and Maintenance Costs

11. In 2017 and 2018, the unit is scheduled for two major maintenance outages. These outages were anticipated and addressed in Mr. Edmondson's testimony in Docket No. 150043-EI. The operating and maintenance ("O&M") costs for these outages are projected at approximately \$14.3 million for 2017 and \$5.1 million for 2018. In 2019, the outage O&M costs are projected to be approximately \$2.5 million. Because rates are set based on the first-year revenue requirements, including the 2017 outage, DEF proposes to defer a portion of the 2017 Outage O&M costs and charge that amount to a Regulatory Asset. Rather than set rates using the \$14.3 million amount, DEF proposes to use an average of \$7,282,687, which is the average annual Outage O&M for 2017-2019. In 2017,

DEF would defer up to \$7,011,732 and debit that amount to a Regulatory Asset. DEF would amortize the Regulatory Asset in 2018 and 2019, when outage costs are lower, fully amortizing the Regulatory Asset balance by the end of 2019. This proposed Regulatory Asset treatment reduces the impact to customers, but permits DEF to account for its full cost of integrating the Osprey Plant into its system. The treatment is explained in greater detail in Mr. Foster's testimony, attached as Exhibit B to this Petition.

V. Effective Date and Process

12. In support of this Petition, the Company has filed the testimonies of Jeffrey Swartz, Thomas G. Foster, and Vann Stephenson and the appropriate, amended tariff sheets, providing the Commission with the necessary information to issue its Proposed Agency Action ("PAA") on the Company's Petition. If approved, the tariff sheets filed with this Petition would become effective the first billing cycle of February 2017. If the Commission's order is protested, DEF requests that it be authorized to implement the rates subject to refund pending the results of any subsequent hearing. DEF also reserves the right to submit additional testimony addressing issues identified in any protest of the PAA Order, if necessary.

13. Section 366.076(1), F.S. provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any matter which once resolved, would require a public utility to adjust its rates. The Acquisition of the Osprey Plant is appropriate for Commission consideration under this statutory provision for a limited adjustment to DEF's base rates, consistent with paragraph 16(a) of the Commission-approved RRSSA.

14. Further, because DEF is filing the proposed amended tariff sheets for approval, this Petition should be considered by the Commission as a "file and suspend" pursuant to their authority under Section 366.06(3), F.S. Accordingly, if the PAA order is protested, the Commission may authorize the implementation of DEF's tariff sheet changes, effective with the first billing cycle of February 2017, subject to refund, pending the outcome of the final hearing. *See* Order No. PSC-09-0415-PAA-EI, Docket No. 090144-EI (June 12, 2009) (treating the

Company's petition, which attached revised tariffs, under the "file and suspend" provisions of Chapter 366 and authorizing the rate increase subject to refund without first requiring a hearing).

15. DEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

VI. Conclusion

WHEREFORE, for the above-stated reasons, DEF respectfully requests that the Commission grant this petition and:

- 1) approve the requested revenue requirement associated with the Acquisition of the Osprey Plant;
- 2) if the Commission does not approve the revenue requirements for phase 2 of the Hines Chillers Uprate Project in Docket 160128-EI, approve the requested revenue requirement associated with phase 2 of the Hines Chiller Uprate Project;
- 3) approve the inclusion of the revenue requirements for the Acquisition of the Osprey Plant and the second phase of the Hines Chillers Uprate Project in base rates effective on the first billing cycle of February 2017;
- 4) approve the tariff sheets attached in Exhibit F to this Petition;
- 5) approve the depreciation rate and methodology set forth in Mr. Foster's testimony;
- 6) approve the treatment of the 2017 – 2019 O&M costs, as set forth in Mr. Foster's testimony, including the establishment of a Regulatory Asset allowing deferral of up to \$7,011,732, which will be fully amortized by the end of 2019; and
- 7) if the Commission's order is protested, allow the approved rates to be implemented subject to refund if so ordered in a later proceeding.

Respectfully Submitted,

/s/ Dianne M. Triplett

Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733-4692
(727) 820-4692
Facsimile: (727) 820-5041
dianne.triplett@duke-energy.com

Matthew R. Bernier
106 East College Avenue, Suite 800
Tallahassee, FL 32301
(850) 521-1428
Facsimile: (727) 820-5041
matthew.bernier@duke-energy.com

EXHIBIT A

JEFFREY SWARTZ TESTIMONY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Duke Energy Florida, LLC
Petition for Limited Proceeding for
Approval to Include in Base Rates
the Revenue Requirement Associated
with the Acquisition of the Osprey Plant
and Phase 2 of the Hines Chiller Uprate
Project

Docket No. _____

Submitted for filing:
August 2, 2016

DIRECT TESTIMONY OF JEFFREY SWARTZ

ON BEHALF OF

DUKE ENERGY FLORIDA, LLC

1 **Q. Please state your name and business address.**

2 A. My name is Jeffrey Swartz. My business address is 8202 W. Venable St,
3 Crystal River, FL 34429.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Energy
7 Company”) as Vice President –Fossil/Hydro Operations Florida.

8

9 **Q. What are your responsibilities in that position?**

10 A. As Vice President of DEF’s Fossil/Hydro organization, my responsibilities
11 include overall leadership and strategic direction of DEF’s power generation
12 fleet. My responsibilities include strategic and tactical planning to operate and
13 maintain DEF’s non-nuclear generation fleet; generation fleet project and
14 addition recommendations; major maintenance programs; outage and project
15 management; generation facilities retirement; asset allocation; workforce
16 planning and staffing; organizational alignment and design; continuous business
17 improvement; retention and inclusion; succession planning; and oversight of
18 numerous employees and hundreds of millions of dollars in assets and capital
19 and O&M budgets.

20

21 **Q. Please describe your educational background and professional experience.**

22 A. I earned a Bachelor of Science degree in Mechanical Engineering from the
23 United States Naval Academy in 1985. I have 15 years of power plant and

1 production experience at Duke Energy in various managerial and executive
2 positions in fossil steam, combustion turbine and nuclear plant operations. I also
3 managed new construction and O&M projects. I have extensive contract
4 negotiation and management experience. My prior experience includes nuclear
5 engineering and operations experience in the United States Navy, and project
6 management, engineering, supervisory and management oversight experience
7 with a pulp, paper and chemical manufacturing company.

8
9 **Q. Have you previously filed testimony before this Commission?**

10 A. Yes, in the Environmental Cost Recovery Clause (“ECRC”) docket.

11
12 **Q. What is the purpose of your testimony?**

13 A. My direct testimony explains the expected Operating and Maintenance
14 (“O&M”) and capital maintenance costs that the Company needs to incur in
15 2017 through 2019 to perform the necessary major maintenance work on the
16 Osprey Plant. My testimony also explains the routine maintenance estimate
17 costs for the first year of operation (2017).

18
19 **Q. What did DEF estimate for 2017 major maintenance and inventory costs
20 for the Osprey Plant Acquisition in Docket Number 150043-EI?**

21 A. As set forth in Kris Edmondson’s testimony in that docket, the total estimated
22 O&M cost for the 2017 outage was \$9,947,172 and the estimated capital

1 maintenance costs were \$31,695,102. DEF expected to incur \$14,661,614 for
2 inventory/spare parts, for a total of \$56,303,888.

3

4 **Q: What are the current estimated major maintenance and inventory costs for**
5 **the Osprey Plant Acquisition?**

6 A: DEF projects to spend a total of \$49,793,459, less than the estimate provided in
7 the need docket. Specifically, DEF expects to incur \$14,294,419 in O&M major
8 maintenance costs and \$30,345,259 in capital major maintenance costs for the
9 2017 outage, and \$5,153,781 for spare parts.

10

11 **Q: Does DEF anticipate incurring routine maintenance costs to maintain the**
12 **Osprey Plant after the closing?**

13 A: Yes, as Mr. Edmondson indicated in the 150043 proceeding, DEF projected that
14 it would incur \$9,044,519 in 2017 and \$9,298,591 in 2018. DEF currently
15 expects to incur routine maintenance costs of \$9,174,913 in 2017 and
16 \$9,335,125 in 2018.

17

18 **Q: What does DEF project to spend on major O&M maintenance in years**
19 **2018 and 2019?**

20 A: DEF projects to spend \$5,078,641 and \$2,475,000 in years 2018 and 2019,
21 respectively.

22

23 **Q: How does DEF propose to recover these major maintenance costs in rates?**

1 A: The proposed rate treatment is explained by Mr. Geoff Foster.

2

3 **Q: How did DEF develop these major maintenance and routine maintenance**
4 **costs?**

5 A: Earlier this year, DEF formed a project team to evaluate the due diligence work
6 done in advance of executing the APA and determine the specific scope of the
7 work to be completed in the spring of 2017, as well as beyond. DEF also began
8 the integration work necessary to ensure that operations of the Osprey Plant will
9 smoothly transition from Calpine to DEF. The DEF project team mobilized to
10 the site in mid-January 2016. Once on site, the team was invited by the Calpine
11 team to participate in Calpine's Spring 2016 Outage planning and execution
12 process. During the outages we inspected the Combustion Turbine (CT)
13 Exhaust, the HRSG, the CT Borescope, a Torque Converter replacement,
14 WSAC tube plugging and other balance of plant work. Being on site has also
15 given the team the opportunity to observe plant operations and identify
16 equipment that requires maintenance to bring to DEF safety and environmental
17 standards. These observations have helped the team to develop and further
18 refine the scope for the 2017 and 2018 outages. Following up on the
19 observations, the team has reviewed reports and photographs of previous outage
20 work which has further defined the outage scope. Accordingly, at this time,
21 DEF has finalized the known scope for the CT and the Steam Turbine, and their
22 associated generators, and contracts are in place for some of the long lead time
23 parts and services.

REDACTED

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

Q. When does DEF anticipate closing on the Osprey Plant Acquisition?

A. Pursuant to the Asset Purchase Agreement (“APA”), the parties anticipate closing on January 3, 2017.

Q. Have all the conditions precedent set forth in the APA to Osprey Plant Acquisition?

A. It is my understanding that the only condition precedent remaining is the completion of the [REDACTED]
[REDACTED]
[REDACTED], consistent with the terms of the APA. DEF has been working at the site to start the integration process and ensure a smooth transition in ownership. Based on the current operation of the Osprey Plant, and DEF’s other work to further inspect the unit, DEF does not anticipate there will be any issues with completing this final condition precedent.

Q. Are the major and routine maintenance, and inventory, costs that you describe above reasonable and necessary?

A. Yes. The major maintenance costs are based on industry standard, required work that is needed in 2017 and 2018 for the Osprey Plant. Other major maintenance costs are for work and material that are necessary to incorporate the Osprey Plant into the DEF system. The inventory costs are necessary to ensure

1 sufficient spare parts on hand to reliably operate the Osprey Plant. And the
2 routine maintenance costs are necessary for the reliable, long-term operation of
3 the Osprey Plant for the benefit of DEF's customers.

4

5 **Q. Does this conclude your testimony?**

6 A. Yes.

7

8

EXHIBIT B

THOMAS G. FOSTER TESTIMONY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Duke Energy Florida, LLC
Petition for Limited Proceeding for
Approval to Include in Base Rates
the Revenue Requirement
Associated with the Acquisition of
the Osprey Plant and Phase 2 of the
Hines Chiller Uprate Project

Docket No. _____

Submitted for filing:
August 2, 2016

DIRECT TESTIMONY OF

THOMAS G. FOSTER

1 **Q. Please state your name and business address.**

2 A. My name is Thomas G. Foster. My business address is 299 First Avenue North,
3 St. Petersburg, FL 33701.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC, as Director, Rates & Regulatory
7 Strategy.

8

9 **Q. What are your duties and responsibilities?**

10 A. I am responsible for regulatory planning and cost recovery for Duke Energy
11 Florida, LLC (“DEF” or the “Company”). These responsibilities include
12 regulatory financial reports and analysis of state, federal and local regulations and
13 their impact on DEF.

14

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to provide the Generation Base Rate Adjustment
17 (“GBRA”) revenue requirements for the Calpine Construction Finance Company,
18 L.P. (“Calpine”) Osprey Plant (“Osprey”) acquisition consistent with the Revised
19 and Restated Stipulation and Settlement Agreement (“RRSSA”) approved by the
20 Commission in Docket No. 130208-EI and the rate factor calculations for the
21 Osprey Plant Acquisition and Phase 2 of the Hines Chiller Uprate Project.

22

23

1 **Q. What is the Osprey Acquisition revenue requirement that DEF proposes for**
2 **GBRA recovery?**

3 A. As shown on Exhibit C to the Petition, page 1 of 3, line 9, DEF proposes to recover
4 \$48.0 million through base rates, which is the retail revenue requirement for the
5 acquisition of the Osprey Plant.

6

7 **Q. Please explain the “Adjustment for Current Inventory” on line 18 of Exhibit C**
8 **to the Petition, page 2 of 3.**

9 A. DEF expects to utilize approximately \$10 million of existing Hines Energy Center
10 inventory during the 2017 Osprey outage as part of the estimated capital
11 expenditures. Because DEF is utilizing existing inventory currently in base rates,
12 DEF is making this adjustment to remove the \$10 million of inventory from the
13 jurisdictional rate base used in the calculation of the return on the GBRA
14 investment. DEF is including the \$10 million in the calculation of depreciation
15 expense, because inventory balances are not depreciated, and therefore no
16 depreciation expense is currently being recovered through base rates.

17

18 **Q. Please explain the proposed depreciation rate and calculation of depreciation**
19 **expense for the Osprey Plant.**

20 A. The calculation of depreciation expense is shown in Exhibit C to the Petition, page
21 3. DEF will depreciate the Osprey Plant using a 26-year expected service life, or
22 3.85%, consistent DEF’s filing in Docket No. 150043-EI. The FERC requires DEF
23 to apply the approved depreciation rate to the original cost of the Osprey Plant of
24 \$359 million rather than the net acquisition cost of the Osprey Plant. In order to

1 achieve the appropriate annual depreciation expense amount, DEF proposes the
2 calculation outlined on lines 5-12 of Exhibit C to the Petition, page 3. This
3 calculation results in an effective depreciation rate of 1.80% that, when applied to
4 the original cost of \$359 million, yields an annual depreciation expense amount
5 that aligns with DEF's net acquisition cost.

6

7 **Q. Please explain the proposed deferral and amortization treatment of Outage**
8 **O&M expense for the Osprey Plant.**

9 A. Projected O&M outage costs for 2017, 2018 and 2019 are \$14.3 million, \$5.1
10 million and \$2.5 million, respectively. Because rates are set based on the first-year
11 revenue requirements, including the 2017 outage, DEF proposes to defer a portion
12 of the 2017 Outage O&M costs and charge that amount to a regulatory asset. DEF
13 proposes to defer up to \$7,011,732 of 2017 outage O&M costs to a regulatory
14 asset. This deferral would result in net 2017 outage O&M costs of approximately
15 \$7,282,687, which equals the average of Osprey outage O&M expenditures for
16 2017-2019. DEF would amortize the regulatory asset in 2018 and 2019, with the
17 balance to be fully amortized by the end of 2019. This treatment will reduce the
18 year 1 revenue requirement and therefore decrease the customer bill impact.

19

20 **Q. Is DEF also requesting that the Hines Chiller Uprate Project Phase 2 revenue**
21 **requirement be approved and placed into base rates?**

22 A. Yes. As described in DEF's Petition in the instant docket, if the Commission does
23 not approve the revenue requirement for phase 2 of the Hines Chiller Uprate

1 Project in Docket 160128-EI, DEF requests the revenue requirement for the second
2 phase of the Hines Chiller Uprate Project be approved and placed into base rates.

3

4 **Q. What is the total revenue requirement that DEF is proposing to recover**
5 **through the GBRA factor?**

6 A. As shown on Exhibit C to the Petition, page 1 of 3, line 9, DEF is requesting a total
7 revenue requirement of \$50.9 million be used for the calculation of the current
8 GBRA factor. This revenue requirement includes the \$48.0 million for the
9 acquisition of the Osprey Plant and \$2.9 million for phase 2 of the Hines Chiller
10 Uprate project.

11

12 **Q. What impact does incorporating this revenue requirement have on DEF's**
13 **rates?**

14 A. Exhibit D shows that the revenue requirement of \$50.9 million translates to a
15 2.98% uniform percent increase. Exhibit E shows the impact of this on DEF's
16 rates. Updated tariff sheets are included in Exhibits F and G.

17

18 **Q. When will DEF implement the GBRA factor for the Osprey acquisition and**
19 **phase 2 of the Hines Chillers Uprate Project?**

20 A. DEF's base rates will be revised beginning with the first billing cycle of February
21 2017.

22

23 **Q. Does this conclude your testimony?**

24 A. Yes.

EXHIBIT C

**Acquisition of Osprey Plant
And
Phase 2 of the Hines Chiller Uprate Project
Revenue Requirements**

Line	Project Capital Cost	Osprey Acquisition	Hines Chiller Unit 4	
1	Total Estimated Project Capital Cost (System)	\$ 198,224	\$ 24,268	
		First Year Operations (\$000)	First Year Operations (\$000)	First Year Operations (\$000)
	Revenue Requirement Calculation			
2	Jurisdictional Adjusted Rate Base	\$ 165,868	\$ 19,299	\$ 185,167
3	Rate of Return on Rate Base	6.740%	6.740%	
4	Required Jurisdictional Net Operating Income (Line 2 x 3)	11,179	1,301	12,480
5	Required Net Operating Income (Line 4)	11,179	1,301	12,480
6	Jurisdictional Adjusted Net Operating Income (Loss)	(18,189)	\$ (473)	(18,662)
7	Net Operating Income Deficiency (Excess) (Line 5 - 6)	29,369	1,774	31,142
8	Net Operating Income Multiplier	1.634	1.634	1.634
9	Revenue Requirement (Line 7 x 8)	\$ 47,982	\$ 2,898	\$ 50,880

Duke Energy Florida, LLC
Osprey Acquisition & Hines Chiller Uprate Phase 2
Estimated First Year Revenue Requirements
(\$000)

Docket No. _____-E1
Exhibit C
Page 2 of 3

Capital Structure:

Line	Adjusted Retail		Cost Rate	Weighted	Pretax Weighted
	\$000's	Ratio		Cost Rate	Cost Rate
1 Common Equity	\$ 4,664,905	46.35%	0.10500	4.870%	7.928%
2 Preferred Stock	-	0.00%	0.00000	0.000%	0.000%
3 Long Term Debt	3,327,189	33.06%	0.05470	1.810%	1.810%
4 Short Term Debt	373,704	3.71%	0.00580	0.020%	0.020%
5 Customer Deposits - Active	182,948	1.82%	0.02300	0.040%	0.040%
6 Customer Deposits - Inactive	1,367	0.01%	0.00000	0.000%	0.000%
7 ADIT	1,674,675	16.64%	0.00000	0.000%	0.000%
8 FAS 109	(161,369)	-1.60%	0.00000	0.000%	0.000%
9 ITC	223	0.00%	0.00000	0.000%	0.000%
	<u>\$ 10,063,642</u>	<u>100.00%</u>		<u>6.740%</u>	<u>9.798%</u>

Assumptions:

10 Income Tax Rate	38.575%
11 Production Depreciation Rate - Osprey Acquisition	1.80%
12 Production Depreciation Rate - Hines Chiller Unit 4	3.27%
13 Juris Factor - Generation	92.885%
14 Juris Factor - M&S Inventory	90.840%
15 Juris Factor - Property Insurance	90.840%
16 Juris Factor - Property Tax	90.759%

Net Plant:

	Osprey Acquisition		Hines Chiller Unit 4	
	01/2017	12/2017	1/2017	12/2017
17 Base Production Plant	167,845	198,224	17,934	24,268
18 Adjustment for Current Inventory	0	(10,169)	0	0
19 Accumulated Reserve - Base Production Plant (Page 3, Line 15)	0	(6,729)	0	(794)
20 M&S Inventory	3,000	5,154	150	0
21 Net Plant	<u>170,845</u>	<u>186,481</u>	<u>18,084</u>	<u>23,474</u>

Jurisdictional Net Plant:

	Osprey Acquisition		Hines Chiller Unit 4	
	01/2017	12/2017	1/2017	12/2017
22 Base Production Plant	155,903	184,121	16,658	22,542
23 Adjustment for Current Inventory	0	(9,445)	0	0
24 Accumulated Reserve - Base Production Plant	0	(6,250)	0	(738)
25 M&S Inventory	2,725	4,682	136	0
26 Net Plant	<u>158,628</u>	<u>173,107</u>	<u>16,794</u>	<u>21,804</u>

	1/2017 - 12/2017		1/2017 - 12/2017	
	Osprey Acquisition	Hines Chiller Unit 4	Osprey Acquisition	Hines Chiller Unit 4
27 Average Rate Base (System)	178,663	20,779	178,663	20,779
28 Jurisdictional Rate Base	165,868	19,299	165,868	19,299
29				
30 Jurisdictional Interest Expense	3,102	361	3,102	361
31 Income Tax - Interest Expense	(1,196)	(139)	(1,196)	(139)

Operating Expenses:

	1/2017 - 12/2017		1/2017 - 12/2017	
	Osprey Acquisition	Hines Chiller Unit 4	Osprey Acquisition	Hines Chiller Unit 4
32 O&M	17,189	112	17,189	112
33 Depreciation Expense - Base Production Plant	6,729	794	6,729	794
34 Property Insurance	127	16	127	16
35 Property Tax	2,139	154	2,139	154
36 Wheeling	7,846	0	7,846	0
37 Total Operating Expenses	<u>34,029</u>	<u>1,077</u>	<u>34,029</u>	<u>1,077</u>

Jurisdictional Operating Expenses:

	1/2017 - 12/2017		1/2017 - 12/2017	
	Osprey Acquisition	Hines Chiller Unit 4	Osprey Acquisition	Hines Chiller Unit 4
38 O&M	15,966	104	15,966	104
39 Depreciation Expense - Base Production Plant	6,250	738	6,250	738
40 Property Insurance	115	15	115	15
41 Property Tax	1,941	140	1,941	140
42 Wheeling	7,287	0	7,287	0
43 Total Jurisdictional Operating Expenses	<u>31,560</u>	<u>997</u>	<u>31,560</u>	<u>997</u>

44 Jurisdictional Operating Expenses	31,560	997	31,560	997
45 Income Tax - Operating Expenses	(12,174)	(385)	(12,174)	(385)

Jurisdictional Net Operating Income:

	1/2017 - 12/2017		1/2017 - 12/2017	
	Osprey Acquisition	Hines Chiller Unit 4	Osprey Acquisition	Hines Chiller Unit 4
46 Operating Expenses	(31,560)	(997)	(31,560)	(997)
47 Income Tax - Operating Expenses	12,174	385	12,174	385
48 Income Tax - Interest Expense	1,196	139	1,196	139
49 Jurisdictional Net Operating Income	<u>(18,189)</u>	<u>(473)</u>	<u>(18,189)</u>	<u>(473)</u>

Duke Energy Florida, LLC
 Osprey Acquisition & Hines Chiller Uprate Phase 2
 Estimated First Year Revenue Requirements
 (\$000)

Proposed Acquisition Journal Entries (\$ in 000s):

1 Original Plant cost (101)	358,787
2 Accum Depreciation (108)	(108,900)
3 Negative acquisition Adj (114-108)	(83,887)
4 Net purchase price (Line 1 + 2 + 3)	<u>166,000</u>

Equivalent Depreciation Rate Calculation:

5 Net purchase price (Line 4)	166,000
6 Integration Capital & Transaction Costs	<u>1,845</u>
7 Net Acquisition Cost (Line 5 + 6)	167,845
8 Expected Life (26 years)	<u>3.85%</u>
9 Annual Depreciation Expense (Line 7 x 8)	6,456
10 Original Plant cost (101) (Line 1)	358,787
11 Effective Depreciation Expense (Line 9)	6,456
12 Equivalent Depreciation Rate (Line 11 / 10)	1.80%

Depreciation Expense in Revenue Requirement:

13 Original Plant cost (101) (Line 1)	358,787
14 2017 Capital Investment	<u>30,379</u>
15 Ending Balance (Line 13 + Line 14)	389,166
16 Average Balance (Line 13 + 15) / 2	373,977
17 Equivalent Depreciation Rate (Line 12)	<u>1.80% Note 1></u>
18 Annual Depreciation Expense (Line 16 x 17)	<u><u>6,729</u></u>

Note 1> The depreciation rate recovers the book cost of the Osprey asset only and does not include cost of removal & dismantlement costs. Cost of Removal & Dismantlement will be addressed in DEF's next depreciation and dismantlement study to be filed on or before March 31, 2019 per RRSSA paragraph 20.

EXHIBIT D

Uniform Percentage Increase

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Billed MWH Sales	Base Revenues \$000's - Billed		Unbilled MWH Sales	Energy and Demand Chg \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Total Energy and Demand Revenue Including Unbilled (4) + (7)	Base Rate Increase at Uniform Percent 2.98%	Total Class Revenue with Increase (8) + (10)	
1	I. SALES	20,072,660	\$ 1,249,318	\$ 164,907	\$ 1,084,412	(57,513)	\$ 54.02	\$ (3,107)	\$ 1,246,211	\$ 1,081,304	\$ 32,238	\$ 1,278,449
2	GS-1	1,833,745	115,597	17,761	97,836	(22,098)	53.35	(1,179)	114,418	96,657	2,882	117,300
3	GS-2	168,639	5,325	1,886	3,440	(2,336)	20.40	(48)	5,278	3,392	101	5,379
4	GSD-1	14,273,243	474,859	8,614	466,244	(160,892)	32.67	(5,256)	469,603	460,989	13,744	483,347
5	CS-1, CS-2, CS-3	79,311	2,850	5	2,845	177	35.87	6	2,856	2,851	85	2,941
6	IS-1, IS-2, IS-3	1,874,584	47,464	616	46,848	5,305	24.99	133	47,596	46,980	1,401	48,997
7	SS-1	42,186	1,565	24	1,540	(236)	36.51	(9)	1,556	1,532	46	1,602
8	SS-2	87,826	2,994	13	2,981	349	33.94	12	3,006	2,993	89	3,095
9	SS-3	48,959	1,810	1	1,809	190	36.95	7	1,817	1,816	54	1,871
10	LS-1	381,678	9,071	907	8,164	(3,132)	21.39	(67)	9,004	8,097	241	9,246
11	TOTAL	38,862,831	\$ 1,910,853	\$ 194,735	\$ 1,716,118	(240,186)		\$ (9,507)	\$ 1,901,346	\$ 1,706,611	\$ 50,880	\$ 1,952,226

EXHIBIT E

Current and Proposed Base Rate Comparison

GBRA Uniform Percentage 2.98%

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Nov-16 GBRA Rate	Feb-17 GBRA Proposed Rate	Nov-16 GBRA Rate	Feb-17 GBRA Proposed Rate
1	RS-1	Energy and Demand Charge - cents per KWH				
2	RST-1	Standard				
3	RSS-1	0 - 1,000 KWH	5.023	5.173	0.05023	0.05173
4	RSL-1, 2	Over 1,000 KWH	6.399	6.590	0.06399	0.06590
5	(RST closed	Time of Use - On Peak	15.512	15.974	0.15512	0.15974
6	2/10/2010)	Time of Use - Off Peak	0.861	0.887	0.00861	0.00887
7						
8						
9	GS-1,	Energy and Demand Charge - cents per KWH				
10	GST-1	Standard	5.456	5.619	0.05456	0.05619
11		Time of Use - On Peak	15.487	15.949	0.15487	0.15949
12		Time of Use - Off Peak	0.839	0.864	0.00839	0.00864
13		Premium Distribution Charge - cents per KWH	0.745	0.767	0.00745	0.00767
14						
15						
16		Energy and Demand Charge - cents per KWH				
17	GS-2	Standard	2.068	2.130	0.02068	0.02130
18						
19		Premium Distribution Charge - cents per KWH	0.150	0.154	0.00150	0.00154
20						
21						
22	GSD-1	Demand Charge - \$ per KW				
23	GSDT-1	Standard	5.11	5.26	5.11	5.26
24						
25		Time of Use				
26		Base	1.25	1.29	1.25	1.29
27		On Peak	3.80	3.91	3.80	3.91
28						
29		Delivery Voltage Credits - \$ per KW				
30		Primary	0.40	0.41	0.40	0.41
31		Transmission	1.50	1.54	1.50	1.54
32						
33		Premium Distribution Charge - \$ per KW	1.10	1.13	1.10	1.13
34						
35		Energy Charge - cents per KWH				
36		Standard	2.278	2.346	0.02278	0.02346
37		Time of Use - On Peak	4.960	5.108	0.04960	0.05108
38		Time of Use - Off Peak	0.832	0.857	0.00832	0.00857
39						
40		Power Factor - \$ per KVar	0.29	0.30	0.29	0.30
41						
42	CS-1	Demand Charge - \$ per KW				
43	CS-2	Standard	8.21	8.45	8.21	8.45
44	CS-3					
45	CST-1, 2, 3	Time of Use				
46		Base	1.22	1.26	1.22	1.26
47		On Peak	6.93	7.14	6.93	7.14
48						
49		Delivery Voltage Credits - \$ per KW				
50		Primary	0.40	0.41	0.40	0.41
51		Transmission	1.50	1.54	1.50	1.54
52						
53		Premium Distribution Charge - \$ per KW	1.10	1.13	1.10	1.13
54						
55		Energy Charge - cents per KWH				
56		Standard	1.500	1.545	0.01500	0.01545
57		Time of Use - On Peak	2.752	2.834	0.02752	0.02834
58		Time of Use - Off Peak	0.827	0.852	0.00827	0.00852
59						
60		Power Factor - \$ per KVar	0.29	0.30	0.29	0.30
61						

GBRA Uniform Percentage 2.98%

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Nov-16 GBRA Rate	Feb-17 GBRA Proposed Rate	Nov-16 GBRA Rate	Feb-17 GBRA Proposed Rate
1	IS-1	Demand Charge - \$ per KW				
2	IS-2	Standard	6.95	7.16	6.95	7.16
3	IST-1					
4	IST-2	Time of Use				
5		Base	1.10	1.13	1.10	1.13
6		On Peak	6.08	6.26	6.08	6.26
7						
8		Delivery Voltage Credits - \$ per KW				
9		Primary	0.40	0.41	0.40	0.41
10		Transmission	1.50	1.54	1.50	1.54
11						
12		Premium Distribution Charge - \$ per KW	1.10	1.13	1.10	1.13
13						
14		Energy Charge - cents per KWH				
15		Standard	1.005	1.035	0.01005	0.01035
16		Time of Use - On Peak	1.408	1.450	0.01408	0.01450
17		Time of Use - Off Peak	0.821	0.845	0.00821	0.00845
18						
19		Power Factor - \$ per KVar	0.29	0.30	0.29	0.30
20						
21						
22	LS-1	Energy and Demand Charge - cents per KWH				
23		Standard	2.153	2.217	0.02153	0.02217
24						
25						
26	SS-1	Base Rate Energy Customer Charge - cents per KWH	0.992	1.022	0.00992	0.01022
27						
28		Distribution Charge - \$ per KW				
29		Applicable to Specified SB Capacity	2.01	2.07	2.01	2.07
30						
31		Generation and Transmission Capacity Charge				
32		Greater of : - \$ per KW				
33		Monthly Reservation Charge				
34		Applicable to Specified SB Capacity	1.120	1.153	1.120	1.153
35		Peak Day Utilized SB Power Charge of:	0.533	0.549	0.533	0.549
36						
37		Delivery Voltage Credits - \$ per KW				
38		Primary	0.36	0.37	0.36	0.37
39		Transmission	n/a	n/a	n/a	n/a
40		Premium Distribution Charge - \$ per KW	1.02	1.05	1.02	1.05
41						
42						
43	SS-2	Base Rate Energy Customer Charge - cents per KWH	0.981	1.010	0.00981	0.01010
44						
45		Distribution Charge - \$ per KW				
46		Applicable to Specified SB Capacity	2.01	2.07	2.01	2.07
47						
48		Generation and Transmission Capacity Charge				
49		Greater of : - \$ per KW				
50		Monthly Reservation Charge				
51		Applicable to Specified SB Capacity	1.120	1.153	1.120	1.153
52		Peak Day Utilized SB Power Charge of:	0.533	0.549	0.533	0.549
53						
54		Delivery Voltage Credits - \$ per KW				
55		Primary	0.36	0.37	0.36	0.37
56		Transmission	n/a	n/a	n/a	n/a
57		Premium Distribution Charge - \$ per KW	1.02	1.05	1.02	1.05
58						
59						
60	SS-3	Base Rate Energy Customer Charge - cents per KWH	0.984	1.013	0.00984	0.01013
61						
62		Distribution Charge - \$ per KW				
63		Applicable to Specified SB Capacity	2.01	2.07	2.01	2.07
64						
65		Generation and Transmission Capacity Charge				
66		Greater of : - \$ per KW				
67		Monthly Reservation Charge				
68		Applicable to Specified SB Capacity	1.120	1.153	1.120	1.153
69		Peak Day Utilized SB Power Charge of:	0.533	0.549	0.533	0.549
70						
71		Delivery Voltage Credits - \$ per KW				
72		Primary	0.36	0.37	0.36	0.37
73		Transmission	n/a	n/a	n/a	n/a
74		Premium Distribution Charge - \$ per KW	1.02	1.05	1.02	1.05

TARIFF MODIFICATIONS
(Clean copy)

Tariff Sheets:

Thirty-First Revised Sheet No. 6.120
Thirty-Third Revised Sheet No. 6.130
Nineteenth Revised Sheet No. 6.135
Twenty-Fifth Revised Sheet No. 6.140
Thirty-Second Revised Sheet No. 6.150
Twenty-Eighth Revised Sheet No. 6.160
Thirty-First Revised Sheet No. 6.165
Twenty-Eighth Revised Sheet No. 6.170
Twenty-Second Revised Sheet No. 6.171
Twenty-Ninth Revised Sheet No. 6.180
Twenty-Second Revised Sheet No. 6.181
Thirty-Third Revised Sheet No. 6.230
Twenty-Seventh Revised Sheet No. 6.231
Eighteenth Revised Sheet No. 6.235
Thirteenth Revised Sheet No. 6.236
Fifteenth Revised Sheet No. 6.2390
Ninth Revised Sheet No. 6.2391
Thirty-Second Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.241
Seventeenth Revised Sheet No. 6.245
Thirteenth Revised Sheet No. 6.246
Fifteenth Revised Sheet No. 6.2490
Eleventh Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.250
Twenty-Third Revised Sheet No. 6.251

Nineteenth Revised Sheet No. 6.255
Eleventh Revised Sheet No. 6.256
Thirty-Third Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.261
Eighteenth Revised Sheet No. 6.265
Twelfth Revised Sheet No. 6.266
Twenty-Ninth Revised Sheet No. 6.280
Twenty-Sixth Revised Sheet No. 6.281
Sixth Revised Sheet No. 6.2811
Twenty-First Revised Sheet No. 6.312
Twentieth Revised Sheet No. 6.313
Twenty-Fifth Revised Sheet No. 6.317
Nineteenth Revised Sheet No. 6.318
Twenty-First Revised Sheet No. 6.322
Seventeenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	5.173¢ per kWh
All additional kWh	6.590¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	5.173¢ per kWh
All additional kWh	6.590¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	Interruption Schedule				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	5.173¢ per kWh
All additional kWh	6.590¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 15.974¢ per On-Peak kWh
 0.887¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge:	5.619¢ per kWh
-------------------------	----------------

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	15.949¢ per On-Peak kWh 0.864¢ per Off-Peak kWh
-------------------------	--

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge:	2.130¢ per kWh
-------------------------	----------------

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.154¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge:

\$ 5.26 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.346¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge:	\$ 1.29 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 3.91 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	5.108¢ per On-Peak kWh 0.857¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.545¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.545¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.545¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.26 per kW of Base Demand
---------------------	-------------------------------

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7.14 per kW of On-Peak Demand
------------------------	----------------------------------

Curtable Demand Credit:	\$ 4.68 per kW of Curtable Demand
--------------------------------	-----------------------------------

Energy Charge:

Non-Fuel Energy Charge:	2.834¢ per On-Peak kWh 0.852¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.26 per kW of Base Demand
---------------------	-------------------------------

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7.14 per kW of On-Peak Demand
------------------------	----------------------------------

Curtailable Demand Credit:	\$ 8.16 per kW of Load Factor Adjusted Demand
-----------------------------------	---

Energy Charge:

Non-Fuel Energy Charge:	2.834¢ per On-Peak kWh 0.852¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 1.26 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.14 per kW of On-Peak Demand

Curtailed Demand Credit:

\$ 8.16 per kW of Fixed Curtailed Demand

Energy Charge:

Non-Fuel Energy Charge:	2.834¢ per On-Peak kWh 0.852¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ 7.16 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.035¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 7.16 per kW of Billing Demand See Sheet No. 6.105 and 6.106
--	---

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.035¢ per kWh
-------------------------	----------------

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:
See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 1.13 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 6.26 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 6.24 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.450¢ per On-Peak kWh 0.845¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 1.13 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.26 per kW of On-Peak Demand

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.450¢ per On-Peak kWh 0.845¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.217¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.71
115	Roadway	2,500	205	66	1.61	3.67	1.46
170	Post Top	2,500	205	72	20.39	3.67	1.60
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$0.98
210	Roadway	4,000	100	44	2.95	1.80	0.98
215	Post Top	4,000	100	44	3.47	1.80	0.98
220	Roadway	8,000	175	71	3.34	1.77	1.57
225	Open Bottom	8,000	175	71	2.50	1.77	1.57
235	Roadway	21,000	400	158	4.04	1.81	3.50
240	Roadway	62,000	1,000	386	5.29	1.78	8.56
245	Flood	21,000	400	158	5.29	1.81	3.50
250	Flood	62,000	1,000	386	6.20	1.78	8.56

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: February 1, 2017



SECTION NO. VI
 TWENTY-SIXTH REVISED SHEET NO. 6.281
 CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.281

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$3.72
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.31
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	0.93
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0.47
310	Roadway ¹	4,000	50	21	3.12	2.04	0.47
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0.64
314	Hometown II	9,500	100	42	4.08	1.72	0.93
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0.47
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0.75
318	Post Top ¹	9,500	100	42	2.50	1.72	0.93
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0.93
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.09
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.09
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0.93
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.44
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.09
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1.93
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.31
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2.31
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2.31
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.31
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	3.75
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1.44
342	Roadway-Turnpike ¹	50,000	400	168	8.95	1.76	3.72
343	Roadway-Turnpike ¹	27,500	250	108	9.12	1.72	2.39
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.28
347	Clermont	9,500	100	49	20.65	1.72	1.09
348	Clermont	27,500	250	104	22.65	1.72	2.31
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	3.77
351	Underground Roadway	9,500	100	42	6.22	1.72	0.93
352	Underground Roadway	16,000	150	65	7.58	1.75	1.44
354	Underground Roadway	27,500	250	108	8.10	1.72	2.39
356	Underground Roadway	50,000	400	168	8.69	1.76	3.72
357	Underground Flood	27,500	250	108	9.36	1.72	2.39
358	Underground Flood ¹	50,000	400	168	9.49	1.76	3.72
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0.93
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	1.04
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.39
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	3.72
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2.39
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	3.72
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.09
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	1.09
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.09
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.09
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0.47
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	1.09

(Continued on Page No. 3)



RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1.44
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.44
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2.79
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2.79
312	MH Flood P	36,000	320	126	10.55	2.74	2.79
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.44
327	Deco Post Top-MH San bel ¹	12,000	175	74	18.39	2.72	1.64
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	1.64
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3.53
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3.53
373	MH Deco Rectangular ^{1,5}	110,000	1,000	378	15.30	2.96	8.38
386	MH Flood ^{1,5}	110,000	1,000	378	13.17	2.96	8.38
389	MH Flood-Sportlighter ^{1,5}	110,000	1,000	378	13.01	2.96	8.38
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3.53
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.73	5.43	3.28
397	MH Post Top-Biscayne ¹	12,000	175	74	14.98	2.72	1.64
398	MH Deco Cube ^{1,5}	110,000	1,000	378	20.34	2.96	8.38
399	MH Flood	38,000	400	159	11.51	2.84	3.53
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.55
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.38
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.38
109	Underground Acorn	4,332	70	25	20.16	1.39	0.55
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.40
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.38
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.38
136	Roadway	9,233	108	38	7.05	1.39	0.84
137	Underground Roadway	9,233	108	38	8.55	1.39	0.84
138, 176	Roadway	18,642	216	76	11.61	1.39	1.68
139	Underground Roadway	18,642	216	76	13.11	1.39	1.68
141, 177	Roadway	24,191	284	99	14.08	1.39	2.19
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.19
147, 174	Roadway	12,642	150	53	9.74	1.39	1.18
148	Underground Roadway	12,642	150	53	11.24	1.39	1.18
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.38
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.40
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.40
361	Roadway ¹	6,000	95	33	16.93	2.43	0.73
362	Roadway ¹	9,600	157	55	20.07	2.43	1.22
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.39
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.60
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.60
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.62

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.022¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$1.088 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.010¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.816 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.013¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

TARIFF MODIFICATIONS

(Legislative format)

Tariff Sheets:

Thirty-First Revised Sheet No. 6.120
Thirty-Third Revised Sheet No. 6.130
Nineteenth Revised Sheet No. 6.135
Twenty-Fifth Revised Sheet No. 6.140
Thirty-Second Revised Sheet No. 6.150
Twenty-Eighth Revised Sheet No. 6.160
Thirty-First Revised Sheet No. 6.165
Twenty-Eighth Revised Sheet No. 6.170
Twenty-Second Revised Sheet No. 6.171
Twenty-Ninth Revised Sheet No. 6.180
Twenty-Second Revised Sheet No. 6.181
Thirty-Third Revised Sheet No. 6.230
Twenty-Seventh Revised Sheet No. 6.231
Eighteenth Revised Sheet No. 6.235
Thirteenth Revised Sheet No. 6.236
Fifteenth Revised Sheet No. 6.2390
Ninth Revised Sheet No. 6.2391
Thirty-Second Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.241
Seventeenth Revised Sheet No. 6.245
Thirteenth Revised Sheet No. 6.246

Fifteenth Revised Sheet No. 6.2490
Eleventh Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.250
Twenty-Third Revised Sheet No. 6.251
Nineteenth Revised Sheet No. 6.255
Eleventh Revised Sheet No. 6.256
Thirty-Third Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.261
Eighteenth Revised Sheet No. 6.265
Twelfth Revised Sheet No. 6.266
Twenty-Ninth Revised Sheet No. 6.280
Twenty-Sixth Revised Sheet No. 6.281
Sixth Revised Sheet No. 6.2811
Twenty-First Revised Sheet No. 6.312
Twentieth Revised Sheet No. 6.313
Twenty-Fifth Revised Sheet No. 6.317
Nineteenth Revised Sheet No. 6.318
Twenty-First Revised Sheet No. 6.322
Seventeenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.0235.173~~¢ per kWh
 All additional kWh ~~6.3996.590~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:
 Non-Fuel Energy Charges:
 First 1,000 kWh ~~5.0235.173~~¢ per kWh
 All additional kWh ~~6.3996.590~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.0235.173~~¢ per kWh
 All additional kWh ~~6.3996.590~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~15.51~~15.974¢ per On-Peak kWh
~~-0.86~~-0.887¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Energy and Demand Charges:

Non-Fuel Energy Charge: 5.4565.619¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.7450.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Energy and Demand Charge:

Non-Fuel Energy Charge:	15.487 <u>15.949</u> ¢ per On-Peak kWh
	-0.839 <u>0.864</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.745~~0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~February 1, 2017



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 6.54
Metered Account:	\$ 11.59

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2.0682~~ 2.130¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1500~~ 0.154¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 11.59
Primary Metering Voltage:	\$ 146.56
Transmission Metering Voltage:	\$ 722.90

Demand Charge:

\$ ~~5.115.26~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2.2782.346~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: ~~\$0.400.41~~ per kW of Billing Demand
 For Transmission Delivery Voltage: ~~\$1.501.54~~ per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2930~~¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~2930~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



6.180

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.01
Primary Metering Voltage:	\$ 153.99
Transmission Metering Voltage:	\$ 730.32

Demand Charges:

Base Demand Charge: \$ ~~4.251~~2.29 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~3.803~~3.91 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge: ~~4.9605~~5.108¢ per On-Peak kWh
~~0.8320~~0.857¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.401~~1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage: ~~\$0.400.41~~ per kW of Billing Demand
 For Transmission Delivery Voltage: ~~\$1.501.54~~ per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2930c~~ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~2930c~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ ~~8.218.45~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 4.68 per kW of Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.5001.545~~c per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.101.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.400.41 per kW of Billing Demand
 For Transmission Delivery Voltage: \$1.501.54 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2930¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 2930¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charge:

\$ ~~8-218.45~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:

~~1-5001.545~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1-401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.400.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.501.54 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2930~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2930~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ 75.96
 Primary Metering Voltage: \$ 210.93
 Transmission Metering Voltage: \$ 787.26

Demand Charge:

\$ ~~8,218.45~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,500~~ ~~1,545~~¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$~~0,400.41~~ per kW of Billing Demand
 For Transmission Delivery Voltage: \$~~4,501.54~~ per kW of Billing Demand

(Continued on Page No. 2)

RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
(Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased ~~2930¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2930¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
- As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
 - If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
 - If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
 - If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
- As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge: \$ ~~4.221.26~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~6.937.14~~ per kW of On-Peak Demand

Curtailable Demand Credit: \$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~2.7522.834~~¢ per On-Peak kWh
~~0.8270.852~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: ~~\$0.400~~.41 per kW of Billing Demand
 For Transmission Delivery Voltage: ~~\$1.501~~1.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2930¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2930¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge: \$ ~~4,221.26~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~6,937.14~~ per kW of On-Peak Demand

Curtable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~2.7522,834~~¢ per On-Peak kWh
~~0.8270,852~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$0.400.41 per kW of Billing Demand
- For Transmission Delivery Voltage: \$1.501.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 2930¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 2930¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor: See Sheet No. 6.106

(Continued on Page No. 3)



6.2490

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 75.96
Primary Metering Voltage:	\$ 210.93
Transmission Metering Voltage:	\$ 787.26

Demand Charges:

Base Demand Charge:	\$ 4.221.26 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.937.14 per kW of On-Peak Demand

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	2.7522.834 ¢ per On-Peak kWh 0.8270.852 ¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: **Javier J. Portuondo, Director Rates & Regulatory Strategy – FL**

EFFECTIVE: ~~November 1, 2016~~ **February 1, 2017**



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ ~~0.400.41~~ per kW of Billing Demand
 For Transmission Delivery Voltage: \$ ~~1.501.54~~ per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased ~~2930¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~2930¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

\$ ~~6.957.16~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.0051.035~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.400.41 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.501.54 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~ February 1, 2017



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2930~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2930~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ February 1, 2017

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <u>6.957.16</u> per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	<u>1.0051.035</u> ¢ per kWh
-------------------------	-----------------------------

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.401.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ <u>0.400.41</u> per kW of Billing Demand
--	---

(Continued on Page No. 2)



SECTION NO. VI
~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.255
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO.

6.255

For Transmission Delivery Voltage:

\$~~4.50~~1.54 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~ February 1, 2017



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased ~~2930~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~2930~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 19, 2016~~ February 1, 2017



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge: \$ ~~1.401.13~~ per kW of Base Demand
 Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~6.086.26~~ per kW of On-Peak Demand

Interruptible Demand Credit: \$ 6.24 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.4081.450~~¢ per On-Peak kWh
~~0.8240.845~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.401.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~ February 1, 2017



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.400 <u>.41</u> per kW of Billing Demand
For Transmission Delivery Voltage:	\$1.501 <u>.54</u> per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~2930~~c for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~2930~~c for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 278.95
Primary Metering Voltage:	\$ 413.94
Transmission Metering Voltage:	\$ 990.26

Demand Charge:

Base Demand Charge:	\$ 4.101.13 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.086.26 per kW of On-Peak Demand

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.4081.450 ¢ per On-Peak kWh 0.8240.845 ¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.101.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

Continued on Page No. 2)



SECTION NO. VI
~~SEVENTEENTH EIGHTEENTH~~ REVISED SHEET NO. 6.265
CANCELS ~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~ February 1, 2017



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.400.41 per kW of Billing Demand
 For Transmission Delivery Voltage: \$1.501.54 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 2930¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 2930¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2.1532~~ 2.217¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	0.690 <u>0.71</u>
115	Roadway	2,500	205	66	1.61	3.67	1.421 <u>1.46</u>
170	Post Top	2,500	205	72	20.39	3.67	1.551 <u>1.60</u>
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	0.950 <u>0.98</u>
210	Roadway	4,000	100	44	2.95	1.80	0.950 <u>0.98</u>
215	Post Top	4,000	100	44	3.47	1.80	0.950 <u>0.98</u>
220	Roadway	8,000	175	71	3.34	1.77	1.531 <u>1.57</u>
225	Open Bottom	8,000	175	71	2.50	1.77	1.531 <u>1.57</u>
235	Roadway	21,000	400	158	4.04	1.81	3.403 <u>3.50</u>
240	Roadway	62,000	1,000	386	5.29	1.78	8.348 <u>8.56</u>
245	Flood	21,000	400	158	5.29	1.81	3.403 <u>3.50</u>
250	Flood	62,000	1,000	386	6.20	1.78	8.348 <u>8.56</u>

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~November 1, 2016~~ February 1, 2017



RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor:							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	3-623.72
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2-242.31
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	0-900.93
305	Open Bottom ¹	4,000	50	21	2.54	2.04	0-450.47
310	Roadway ¹	4,000	50	21	3.12	2.04	0-450.47
313	Open Bottom ¹	6,500	70	29	4.19	2.05	0-620.64
314	Hometown II	9,500	100	42	4.08	1.72	0-900.93
315	Post Top - Colonial/Contemp ¹	4,000	50	21	5.04	2.04	0-450.47
316	Colonial Post Top ¹	4,000	50	34	4.05	2.04	0-730.75
318	Post Top ¹	9,500	100	42	2.50	1.72	0-900.93
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	0-900.93
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1-051.09
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1-051.09
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	0-900.93
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1-401.44
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1-051.09
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	1-871.93
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2-242.31
336	Roadway-Bridge ¹	27,500	250	104	6.74	1.72	2-242.31
337	Roadway-DOT ¹	27,500	250	104	5.87	1.72	2-242.31
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2-242.31
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	3-643.75
341	HPS Flood-City of Sebring only ¹	16,000	150	65	4.06	1.75	1-401.44
342	Roadway-Turnpike ¹	50,000	400	168	8.95	1.76	3-623.72
343	Roadway-Turnpike ¹	27,500	250	108	9.12	1.72	2-332.39
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2-222.28
347	Clermont	9,500	100	49	20.65	1.72	1-051.09
348	Clermont	27,500	250	104	22.65	1.72	2-242.31
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	3-663.77
351	Underground Roadway	9,500	100	42	6.22	1.72	0-900.93
352	Underground Roadway	16,000	150	65	7.58	1.75	1-401.44
354	Underground Roadway	27,500	250	108	8.10	1.72	2-332.39
356	Underground Roadway	50,000	400	168	8.69	1.76	3-623.72
357	Underground Flood	27,500	250	108	9.36	1.72	2-332.39
358	Underground Flood ¹	50,000	400	168	9.49	1.76	3-623.72
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	0-900.93
360	Deco Roadway Rectangular ¹	9,500	100	47	12.53	1.72	1-041.04
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2-332.39
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	3-623.72
370	Deco Roadway Round ¹	27,500	250	108	15.41	1.72	2-332.39
375	Deco Roadway Round ¹	50,000	400	168	15.42	1.76	3-623.72
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1-051.09
381	Deco Post Top ¹	9,500	100	49	4.05	1.72	1-051.09
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1-051.09
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1-051.09
393	Deco Post Top ¹	4,000	50	21	8.72	2.04	0-450.47
394	Deco Post Top ¹	9,500	100	49	18.16	1.72	1-051.09

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide:							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1.401.44
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.401.44
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	2.742.79
311	MH Deco Cube P	36,000	320	126	15.98	2.74	2.742.79
312	MH Flood P	36,000	320	126	10.55	2.74	2.742.79
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.401.44
327	Deco Post Top-MH San bel ¹	12,000	175	74	18.39	2.72	1.591.64
349	Clermont Tear Drop ¹	12,000	175	74	21.73	2.72	1.591.64
371	MH Deco Rectangular ¹	38,000	400	159	14.26	2.84	3.423.53
372	MH Deco Circular ¹	38,000	400	159	16.70	2.84	3.423.53
373	MH Deco Rectangular ^{1,5}	110,000	1,000	378	15.30	2.96	8.148.38
386	MH Flood ^{1,5}	110,000	1,000	378	13.17	2.96	8.148.38
389	MH Flood-Sportlighter ^{1,5}	110,000	1,000	378	13.01	2.96	8.148.38
390	MH Deco Cube ¹	38,000	400	159	17.44	2.84	3.423.53
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	33.73	5.43	3.193.28
397	MH Post Top-Biscayne ¹	12,000	175	74	14.98	2.72	1.591.64
398	MH Deco Cube ^{1,5}	110,000	1,000	378	20.34	2.96	8.148.38
399	MH Flood	38,000	400	159	11.51	2.84	3.423.53
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.540.55
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.370.38
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.370.38
109	Underground Acorn	4,332	70	25	20.16	1.39	0.540.55
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.390.40
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.370.38
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.370.38
136	Roadway	9,233	108	38	7.05	1.39	0.820.84
137	Underground Roadway	9,233	108	38	8.55	1.39	0.820.84
138, 176	Roadway	18,642	216	76	11.61	1.39	1.641.68
139	Underground Roadway	18,642	216	76	13.11	1.39	1.641.68
141, 177	Roadway	24,191	284	99	14.08	1.39	2.132.19
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.132.19
147, 174	Roadway	12,642	150	53	9.74	1.39	1.141.18
148	Underground Roadway	12,642	150	53	11.24	1.39	1.141.18
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.370.38
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.390.40
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.390.40
361	Roadway ¹	6,000	95	33	16.93	2.43	0.710.73
362	Roadway ¹	9,600	157	55	20.07	2.43	1.181.22
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.332.39
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.551.60
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.551.60
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.600.62

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.042.07~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1.1201.153~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5330.549~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~0.9921.022~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~3637~~¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.021.05~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*:

6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*:

12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 303.71
Primary Metering Voltage:	\$ 438.68
Transmission Metering Voltage:	\$ 1,015.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2,042.07~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1,1201.153~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5330,549~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$1.088 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~0.9841,010~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~3637~~¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.021.05~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 100.71
Primary Metering Voltage:	\$ 235.69
Transmission Metering Voltage:	\$ 812.02

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.042.07~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1.4201.153~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5330.549~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.816 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~0.9841.013~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~3637~~¢ per kW.

(Continued on Page No. 4)



RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.02~~1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

EXHIBIT H

Testimony of Vann Stephenson, filed as Exhibit A to Petition for Approval to Include in Base Rates the Revenue Requirement for the Hines Chillers Uprate Project, Docket 160128-EI

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, LLC
For Approval to Include in Base Rates the Revenue
Requirement for the Hines Chillers Uprate Project

Docket No. _____

Submitted for Filing
May 20, 2016

DIRECT TESTIMONY OF VANN STEPHENSON

**ON BEHALF OF
DUKE ENERGY FLORIDA, LLC**

1 **Q. Please state your name and business address.**

2 A. My name is Vann Stephenson. My current business address is 400 South Tryon
3 Street, Charlotte, North Carolina.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed as the General Manager of Major Projects by Duke Energy
7 Business Services, LLC.

8

9 **Q. What are your responsibilities as the General Manager of Major Projects?**

10 A. As the General Manager of Major Projects, I am responsible for the direct
11 management and project execution of new natural-gas combined cycle generating
12 facilities, major clean air-related retrofit projects, solar generating facilities and
13 transmission projects in Duke Energy's territories in Florida and the Midwest,
14 including the Hines Chiller Uprate Project.

15

16 **Q. Please summarize your educational background and professional experience.**

17 A. I graduated from North Carolina State University with a B.S. in Civil
18 Engineering, and am a Registered Professional Engineer in state of North
19 Carolina. I have over thirty-five years of engineering and engineering project
20 management experience in this industry. I began my career with Duke Power,
21 and then, after a move back to my hometown of Raleigh, N.C., joined Progress
22 Energy. I held a series of positions of increasing responsibility and was General
23 Manager for Engineering and Construction Management for Progress Energy

1 prior to the Duke Energy/Progress Energy merger. I continued that role post-
2 merger but with an expanded area of coverage.

3

4 **Q. What is the purpose of your direct testimony?**

5 A. My direct testimony explains the prudent actions Duke Energy Florida, LLC
6 (“DEF” or “the Company”) undertook to construct the Hines Chillers Uprate
7 Project.

8

9

10 **Q. What was the estimated cost for the Hines Chillers Uprate Project, as set**
11 **forth in Docket Number 140111-EI?**

12 A. The total estimated cost for all of the Hines Chillers Uprate Project was \$160
13 million.

14

15 **Q. What is the current estimated cost for the Hines Chillers Uprate Project?**

16 A. The total estimated in-service project cost of the Hines Chillers Uprate Project is
17 approximately \$151 million. That consists of approximately \$127 million for the
18 Hines 1 through 3 and common areas work, and approximately \$24 million for the
19 Hines 4 work.

20

21 **Q. When is the Hines Chillers Uprate Project expected to come on-line?**

22 A. The work for the Hines Units 1-3 and the common area work for all units is
23 expected to be complete in October 2016. The Hines 4 chiller uprate will be in-
24 service in January 2017.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

Q. Why does the chiller for the Hines 4 unit have a later in-service date?

A. Once DEF began the detailed engineering and project planning processes, it determined that it was most prudent and efficient to schedule the work to align with already-scheduled Hines plant outages needed to complete other necessary maintenance work on the Hines units. Those outages were planned based on system needs for each unit’s output. Some of the Hines Chillers project work must be done during an outage, so this strategy allowed the Hines Chiller project to avoid taking the units offline for an additional outage. Hines 1 through 3 were scheduled for successive outages in late spring and early summer. Some work (such as piping for each unit) and the common area work do not need to occur during an outage, so that scope of work will be completed after the outage-related work, to support the October in-service date. Hines 4 is not scheduled for its routine maintenance outage until later in the fall. Accordingly, the work needed to bring the Hines 4 chiller in-service will not be completed until January 2017.

Q. How does the Company propose to recover the costs for the Hines Chillers Uprate Project, given that there are two in-service dates?

A. The proposed rate treatment is set forth in DEF’s Petition and accompanying exhibits.

Q. How did DEF manage and implement the Hines Chillers Uprate Project?

A. DEF formed a project team to continue the engineering work that was done to support the initial cost estimate provided in Docket 140111-EI. The team

1 reviewed the scope of work to determine the most efficient way to execute the
2 project. Given the nature of the work, DEF identified two capable Engineering
3 Procurement Construction (“EPC”) companies with sufficient experience
4 completing similar projects. DEF received bids from the two companies and
5 selected the most competitive bidder for the project. The EPC contract is a lump
6 sum contract and is divided into payment milestones, and the contractor has been
7 and will only be paid upon completion of those milestones.

8

9 **Q. Given the work described above, did DEF prudently incur the \$151 million**
10 **to bring the Hines Chillers Uprate Project into service?**

11 A. Yes. DEF’s project management techniques and oversight has helped ensure that
12 the project will come online at a cost below the estimate previously provided to
13 the Commission.

14

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

17

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Duke Energy Florida, LLC Petition
for Limited Proceeding for Approval to
Include in Base Rates the Revenue Requirement
Associated with the Acquisition of The Osprey
Plant and Phase 2 of the Hines Chiller Uprate
Project

Docket No. _____

Submitted for Filing:
August 2, 2016

**DUKE ENERGY FLORIDA, LLC'S NOTICE OF INTENT
TO REQUEST CONFIDENTIAL CLASSIFICATION REGARDING
PORTIONS OF TESTIMONY OF JEFFREY SWARTZ**

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Notice of Intent to Request for Confidential Classification of confidential portions of DEF's testimony filed contemporaneously with this notice. Confidential documents have been filed with the clerk and the redacted versions will be filed as part of DEF's Petition and Testimony filing. Specifically, portions of DEF's testimony of Jeffrey Swartz contain information deemed as confidential under DEF's Asset Purchase Agreement with Calpine. DEF is obligated under the Osprey Plant Asset Purchase Agreement to maintain this information as confidential. The release of this confidential information would violate DEF's agreement with Calpine and adversely impact DEF's competitive business interests. Specifically, if Calpine, and other similarly-situated potential business partners could not be assured that DEF abided by its agreements to maintain information as confidential, Calpine and other parties may be unwilling to participate in such transactions, which would potentially be detrimental to DEF's customers and this transaction.

A highlighted copy of the above-referenced confidential documents labeled as Exhibit A, has been filed under a separate cover letter.

Pursuant to Rule 25-22.006(3)(a)(1), DEF will file its Request for Confidential Classification for the confidential information contained herein within twenty-one (21) days of filing this request.

RESPECTFULLY SUBMITTED this 2nd day of August, 2016.

MATTHEW R. BERNIER
Senior Counsel
Duke Energy Florida, LLC
106 East College Avenue
Suite 800
Tallahassee, FL 32301
Telephone: (850) 521-1428

/s/ Dianne M. Triplett

DIANNE M. TRIPLETT
Associate General Counsel
Duke Energy Florida, LLC
299 First Avenue North
St. Petersburg, FL 33701
Telephone: (727) 820-4692