

Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 Tel: 850.229.8216 / fax: 850.229.8392

August 19, 2016

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 160003-GU

Purchased Gas Cost Recovery for period ending December 31, 2017

Dear Ms. Stauffer,

Enclosed for filing is St. Joe Natural Gas Company's:

- Petition for Approval of Purchased Cost Recovery Factors;
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Andy Shoaf

Thank you for your assistance.

Very truly yours,

s/Andy Shoaf
V-President

Enclosures

Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:	Purchased Gas Recovery)	Docket No. 160003-GU
)	Submitted for filing
)	August 19, 2016

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.

FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED

GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED

DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2017.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2017 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

- 4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2015 through December 31, 2015, actual true-up and interest from January 1, 2016 through July 31, 2016, estimated true-up and interest from August 1st through December 31, 2016 and estimated purchased gas costs, without interest, from January 1, 2017 through December 31, 2017.
- 5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2017. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.
- 6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2017 to be \$1,063,396.00. Based upon estimated total sales of 1,300,205 therms, SJNG seeks a maximum WACOG of 76.2 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 76.20 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2017.

Dated this 19th day of August, 2016.

Respectfully submitted,

s/Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:	Purchased Gas Recovery)	Docket No. 160003-GU
	•)	Submitted for filing
)	August 19, 2016

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 19th day of August 2016.

s/Andy Shoaf V-President St. Joe Natural Gas Company Inc. Docket No. 160003-GU
August 19, 2016

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Margo Leathers
Office of General Counsel
Fl Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION	
2			
3	In Re:	: Purchased Gas Recovery) Docket No. 1 Submitted for	or filing
4		August 19,	2016
5		DIRECT TESTIMONY OF ANDY SHOAF ON	
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.	
8			
9	Q.	Please state your name, business address, by whom	
10		you are employed and in what capacity.	
11	Α.	Andy Shoaf, 301 Long Avenue, Port St. Joe,	
12		Florida 32456, St. Joe Natural Gas Company in the	
13		capacity of V-President and Regulatory Affairs.	
1.4	Q.	What is the purpose of your testimony?	
15	Α.	My purpose is to submit known and estimated gas	
16		costs and therm sales from January 1, 2016 through	
17		December 31, 2016, used in developing the maximum twelve	
18		month levelized purchased gas cost factor to be applied	
19		to customer bills from January 1, 2017 through	
20		December 31, 2017.	
21	Q.	Have you prepared any exhibits in conjunction with	
22		your testimony?	
23	Α.	Yes, I have prepared and filed on August 19, 2016	
24		Schedules E-1 through E-5.	
25	0	What Purchased Gas Cost Recovery Factor does	

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St. Joe Natural Gas seek approval through its petition for
 1
           the period January 1, 2017 through December 31, 2017?
 2
           76.20 cents per therm
 3
      Α.
      Q. Does this conclude your testimony?
 4
 5
      A.
          Yes
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COMPANY:

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2017

Through DECEMBER 2017

Shedule E-1 Exhibit#_

Docket#160003-GU

COST OF GAS PURCHASE	n	JAN	FEB						***************************************					
1 COMMODITY (Pipeline)		\$789	\$603	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2 NO NOTICE SERVICE		\$0	\$003	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,10
3 SWING SERVICE	i i	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)		\$144,955	\$110.793	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5 DEMAND				\$103,454	\$62,134	\$58,638	\$59,823	\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108,195	\$938,53
6 OTHER		\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2,816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041	\$7,276	\$59.75
LESS END-USE CONTRACT		\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,00
7 COMMODITY (Pipeline)			0.0	120							22	08.000.000		
8 DEMAND		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
9		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	
10										- 1				9
	(7.0.0.40)	2150 010				100000000000000000000000000000000000000								9
11 TOTAL COST (1+2+3+4+5+6) 12 NET UNBILLED)-(7+8+9+10)	\$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94.733	\$121,060	200000000000000000000000000000000000000
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0.21,000	\$1,000,00
		\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$30
14 TOTAL THERM SALES		\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708		\$1,063,09
THERMS PURCHASED											4,0,02.	Φ0 1,100	Ψ121,000	\$1,000,00
15 COMMODITY (Pipeline)		215,841	205,437	165,605	89,974	88,820	66,376	63,687	76,476	59,877	78,914	79,639	100 500	1 200 22
16 NO NOTICE SERVICE		0	0	0	0	0	0,070	00,007	0,4,0	0,077	70,914	0.0000000000000000000000000000000000000	109,560	1,300,20
17 SWING SERVICE		0	0	0	0	0	0	0	0	0	ŭ	0	0	
18 COMMODITY (Other)		207,078	158,275	147,791	88.763	83.768	85,462	67,545	71,722	0	0	0	0	
19 DEMAND		155,000	140,000	155,000	150.000	62.000	60,000	62,000	62,000	69,154	89,148	117,492	154,564	1,340,76
20 OTHER		0	0	0	0.000	02,000	00,000	02,000	(6)	60,000	62,000	150,000	155,000	1,273,00
LESS END-USE CONTRACT			- 1		o l	٥	o o	U	0	0	0	0	0	
21 COMMODITY (Pipeline)		0	0	0	0	0	0					100		
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	U	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)		215.841	205,437	165,605	89.974	00.000	00.070	0	0	0	0	0	0	
25 NET UNBILLED		210,011	200,407	105,005	09,974	88,820	66,376	63,687	76,476	59,877	78,914	79,639	109,560	1,300,20
26 COMPANY USE		54	81	76	33	51	0	0	0	0	0	0	0	
27 TOTAL THERM SALES		215,787	205,356	165,529	89.941		38	30	23	44	54	46	45	57
CENTS PER THERM		210,701	200,000	103,329	09,941	88,769	66,338	63,657	76,453	59,833	78,860	79,593	109,515	1,299,63
28 COMMODITY (Pipeline) (1/1:	5)	0.00366	0.00004	0.000.10										
29 NO NOTICE SERVICE (2/1)	15	0.00366	0.00294	0.00340	0.00376	0.00359	0.00491	0.00404	0.00357	0.00439	0.00431	0.00563	0.00538	0.0039
30 SWING SERVICE (3/1)	,													
31 COMMODITY (Other) (4/1)	. /	0.70000	0.70000											
32 DEMAND (5/1		0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.7000
33 OTHER (6/2)	.,	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.0469
LESS END-USE CONTRACT	0)										20.000000000000000000000000000000000000	1.196 O.U. CONT. (1961.1)		
34 COMMODITY Pipeline (7/2		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/2)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
(0/2		1					1					#B1470.	WBITTO.	#01070:
37 TOTAL COST (11/2	55586V	0.73211	0.59856	0.70223	0.82816	0.75284	1.02395	0.87065	0.76349	0.94339	0.89533	1.18954	1.10496	0.8178
38 NET UNBILLED (12/2						n-contracted to the				0.0,000	0.00000	1,10004	1.10490	0.0176
39 COMPANY USE (13/		0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.5252
40 TOTAL THERM SALES (11/2	27)	0.73229	0.59880	0.70255	0.82847	0.75327	1.02453	0.87106	0.76372	0.94408	0.89594	1.19022	1.10541	
41 TRUE-UP (E-2)	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028	-0.06028			0.8182
42 TOTAL COST OF GAS (40+	-41)	0.67201	0.53852	0.64227	0.76818	0.69299	0.96425	0.81077	0.70344	0.88380		-0.06028	-0.06028	-0.0602
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		0.83566	1.12994	1.04513	0.7579
44 PGA FACTOR ADJUSTED FOR	TAXE: (42x43)	0.67539	0.54123	0.64550	0.77205	0.69647	0.96910			1.00503	1.00503	1.00503	1.00503	1.0050
45 PGA FACTOR ROUNDED TO NE	EAREST .001	0.675	0.541	0.645	0.772	0.696	0.969	0.81485	0.70697	0.88824	0.83986	1.13562	1.05039	0.7617
		0.070	0.041	0.043	0.772	0.096	0.969	0.815	0.707	0.888	0.84	1.136	1.05	0.76

COMPANY:

ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2016

Through DECEMBER 2016

Shedule E-1/R Exhibit#

Docket#160003-GU

											CAS-7	003-GU		
			/	ACTUAL							REVIS	ED PROJECT	ION	W. 44-14-1
COST OF GAS PURCHASE	D	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		\$625.00	\$452.44	\$327.64	\$90.92	\$95.48	\$86.00	\$84.50	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	
2 NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4	\$0.00	\$0.00	\$0.00	\$0.00	10 King 1 King 1
3 SWING SERVICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)		\$36,606.44	\$29,897.06	\$16,520.47	\$14,960.88	\$13,383.71	\$12,220.88	\$17,710.14		\$22,004.00	\$28,764.00			
5 DEMAND		\$7,275.70	\$8,001.09	\$8,552.89	\$3,310.79	\$3,421.15	\$3,310.79	\$3,421.15		\$2,816.40			\$44,157.00	
6 OTHER		\$4,682.47	\$5,119.46	\$5,026.50	\$4,843.94	\$5,206.56	\$5,511.49	\$5,095.57			\$2,910.28	\$7,041.00	\$7,276.00	
LESS END-USE CONTRACT			441.131.14	\$0,020.00	ψ+,υ+υ.υ+	Ψ3,200.30	\$5,511.45	\$5,095.57	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$60,485
7 COMMODITY (Pipeline)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	60.00				1000	888875		
8 DEMAND		\$0.00	\$0.00	\$0.00	\$0.00	20,000,000,000	\$0.00	\$0.00	,	\$0.00	\$0.00	\$0.00	\$0.00	\$
9		\$0.00	\$0.00		(C)	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$
10		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
11 TOTAL COST (1+2+3+4+5+6	1 (7+9+0+10)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	. \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	s
12 NET UNBILLED	1)-(1+0+9+10)	\$49,189.61	\$43,470.05	\$30,427.50	\$23,206.53	\$22,106.90	\$21,129.16	\$26,311.36	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$417.37
3 COMPANY USE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
		\$21.07	\$28.51	\$17.68	\$17.12	\$13.10	\$11.38	\$14.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12
4 TOTAL THERM SALES		\$67,749.75	\$75,357.36	\$57,190.42	\$48,498.23	\$31,107.20	\$26,350.98	\$29,161.71	\$31,051.28	\$30,013.40				
THERMS PURCHASED										410-10-10	\$00,020.20	\$ 10,1 10.00 ₁	\$50,015.00	ψυυυ,υ4
5 COMMODITY (Pipeline)		134,990	124,640	90,260	59,040	62,000	55,840	54,870	50,690	48,622	63,560	75,961	07.570	040
6 NO NOTICE SERVICE		0	0	0	0	0	0	04,070	0,030	40,022	03,300	10.000,000,000	97,572	918
17 SWING SERVICE		0	0	0	0	0	0	0	0	0	-	0	0	
8 COMMODITY (Other)		165,540	133,790	92.350	72.674	65,810	58,040	60.170			0	0	0	
9 DEMAND		155,000	145,000	155,000	60,000	62,000	60,000		52,687	50,538	66,064	78,954	101,416	998
O OTHER		0	0	0.000	00,000	02,000	00,000	62,000	62,000	60,000	62,000	150,000	155,000	1,188
LESS END-USE CONTRACT		· ·	٥	· ·	٥	U	U	Ü	0	0	0	0	0	
21 COMMODITY (Pipeline)		n	0	0	0	0								
22 DEMAND		0	0		0	0	0	0	0	0	0	0	0	
23		0	0	0	U	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+1	7+18+20\ (21+22\	134,990	0	0	0	0	0	0	0	0	0	0	0	
25 NET UNBILLED	7+10+20)-(21+23)	134,990	124,640	90,260	59,040	62,000	55,840	54,870	50,690	48,622	63,560	75,961	97,572	918
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES		39	52	32	31	24	23	29	0	0	0	0	0	
		123,731	137,702	103,526	88,622	56,600	52,408	58,518	50,690	48.622	63,560	75,961	97,572	957.
CENTS PER THERM													01,012	001,
28 COMMODITY (Pipeline) (1/1		0.00463	0.00363	0.00363	0.00154	0.00154	0.00154	0.00154	0.00397	0.00397	0.00396	0.00396	0.00396	0.00
29 NO NOTICE SERVICE (2/1		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/1	7)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!		#DIV/
11 COMMODITY (Other) (4/1	8)	0.22113	0.22346	0.17889	0.20586	0.20337	0.21056	0.29434	0.43540				#DIV/0!	#DIV/
2 DEMAND (5/1	9)	0.04694	0.05518	0.05518	0.05518	0.05518	0.05518	0.25434	0.43540	0.43540	0.43540	0.43541	0.43540	0.29
33 OTHER (6/2	20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			0.04694	0.04694	0.04694	0.04694	0.05
LESS END-USE CONTRACT			#B1470:	#51070:	#010/0:	#010/0!	#010/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
34 COMMODITY Pipeline (7/2	21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#50.000	#DD #401							
85 DEMAND (8/2		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
36 (9/2		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
10.2			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
The state of the s		0.36439	0.34876	0.33711	0.39306	0.35656	0.37839	0.47952	0.61257	0.61728	0.58097	0.61504	0.58233	0.45
The state of the s		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
9 COMPANY USE (13)		0.54725	0.54725	0.54725	0.54725	0.54724	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.53
0 TOTAL THERM SALES (11)	200	0.39755	0.31568	0.29391	0.26186	0.39058	0.40317	0.44963	0.61257	0.61728	0.58097	0.61504	0.58233	0.43
11 TRUE-UP (E-2	***	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.0
	+41)	0.41493	0.33306	0.31129	0.27924	0.40796	0.42055	0.46701	0.62995	0.63466	0.59835	0.63242	0.59971	
3 REVENUE TAX FACTOR	000	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			0.4
14 PGA FACTOR ADJUSTED FOR		0.41702	0.33474	0.31286	0.28065	0.41001	0.42266	0.46936	0.63312			1.00503	1.00503	1.00
45 PGA FACTOR ROUNDED TO N		0.417	0.335	0.313	0.281	0.41001	0.42266		N. 100 C.	0.63785	0.60136	0.63560	0.60273	0.45
		5.11	0.000	0.013	0.201	0.41	0.423	0.469	0.633	0.638	0.601	0.636	0.603	0

COMPANY: ST. JOE NATURAL GAS CO.			CALCULATION	OF TRUE-UP A	MOUNT						Schedule E-	2	
FOR THE	CURRENT PER	RIOD:	JANUARY 2016		Through	DECEMBER 20	116				Exhibit#		
	0011112111121	1100.	SANOAKI 2010	1	mough	DECEMBER 20	710				Docket#1600	003-GU	
	1	ACTUAL							051405		CAS-3		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG		D PROJECTI			TOTAL
TRUE-UP CALCULATION	1	1	I WINTE	AIIX	IVIAT	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
1 PURCHASED GAS COST	\$36,606	\$29,897	\$16,520	\$14,961	\$13,384	£40.004	647.740	000.040					
2 TRANSPORTATION COST	\$12,583		\$13,907		\$8,723	\$12,221 \$8,908	\$17,710 \$8,601	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$293,542
3 TOTAL	\$49,190		\$30,428		\$22,107	\$21,129		\$8,111	\$8,009	\$8,162	\$12,342	\$12,662	
4 FUEL REVENUES	\$67,750		\$57,190		\$22,107		\$26,311	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	
(NET OF REVENUE TAX)	407,700	\$70,007	\$37,130	\$40,490	\$31,107	\$26,351	\$29,162	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$536,945
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	-\$3,289	-\$3,289	-\$3,289	60.000	60.000	***			100000000000000000000000000000000000000		
6 FUEL REVENUE APPLICABLE TO PERIOD	\$64,460		\$53,901	\$45,209	-\$3,289 \$27,818	-\$3,289	-\$3,289	-\$3,289	-\$3,289	-\$3,289	-\$3,289	-\$3,289	
(LINE 4 (+ or -) LINE 5)	ψ04,400	\$72,000	\$33,301	\$45,209	\$21,010	\$23,062	\$25,872	\$27,762	\$26,724	\$33,637	\$43,430	\$53,530	\$497,473
7 TRUE-UP PROVISION - THIS PERIOD	\$15,271	\$28,598	\$23,474	\$22,002	\$5,711	64.000	* 100						2007
(LINE 6 - LINE 3)	ψ10,271	Ψ20,030	\$25,474	\$22,002	\$3,711	\$1,932	-\$439	-\$3,289	-\$3,289	-\$3,289	-\$3,289	-\$3,289	\$80,103
8 INTEREST PROVISION-THIS PERIOD (21)	-\$9	-\$2	\$6	\$14	\$20	600	600						
9 BEGINN. OF PERIOD TRUE-UP & INTER.	-\$41,417	-\$22,866	\$9.019		\$61,094	\$22	\$23	\$23	\$23	\$23	\$23	\$23	
Included PSC Audit Adj. for 2010 twiced.	Ψ-1,-17	-Ψ22,000	φ9,019	\$33,769	\$61,094	\$70,114	\$75,359	\$78,232	\$78,255	\$78,277	\$78,300	\$78,323	-\$41,417
10 TRUE-UP COLLECTED OR (REFUNDED)	\$3,289	\$3,289	\$3,289	\$3,289	\$3,289	60.000	60.000	***					
(REVERSE OF LINE 5)	\$0,200	\$5,205	\$3,209	\$3,269	\$3,269	\$3,289	\$3,289	\$3,289	\$3,289	\$3,289	\$3,289	\$3,289	\$39,472
10a FLEX RATE REFUND (if applicable)	\$0	so	\$0	\$0	\$0	\$0		00					
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	-\$22.866				\$70,114	\$75,359	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(7+8+9+10+10a)	422,000	\$5,019	\$55,769	\$01,094	\$70,114	\$75,359	\$78,232	\$78,255	\$78,277	\$78,300	\$78,323	\$78,346	\$78,346
INTEREST PROVISION	100000000000000000000000000000000000000			101010101010101010101010101			-1-1-1-1-1-1-1-1-1-1-	-1-1-1-1-1-1-1-1-1-1-1	+d+0+1+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0				
12 BEGINNING TRUE-UP AND	-\$41,417	-\$22,866	\$9,019	\$35,789	\$61,094	670 444	676.050	670.000					
INTEREST PROVISION (9)	411,417	-\$22,000	φ3,019	\$33,769	\$61,094	\$70,114	\$75,359	\$78,232	\$78,255	\$78,277	\$78,300	\$78,323	
13 ENDING TRUE-UP BEFORE	-\$22,857	\$9.021	\$35,782	\$61,080	\$70.094	675 000	¢70.000	670.000	870.055		22222		
INTEREST (12+7-5)	Q22,001	\$0,021	\$55,762	\$01,000	\$70,094	\$75,336	\$78,209	\$78,232	\$78,255	\$78,277	\$78,300	\$78,323	
14 TOTAL (12+13)	-\$64,274	-\$13,845	\$44.802	\$96,869	\$131,188	C14E 4E1	6450 500	0450 404	0450 500				
15 AVERAGE (50% OF 14)	-\$32,137	-\$6,922	\$22,401	\$48,434	\$65,594	\$145,451	\$153,568	\$156,464	\$156,509	\$156,555	\$156,601	\$156,646	
16 INTEREST RATE - FIRST	0.34		0.35		0.36	\$72,725	\$76,784	\$78,232	\$78,255	\$78,277	\$78,300	\$78,323	
DAY OF MONTH	0.54	0.54	0.33	0.32	0.36	0.38	0.36	0.35	0.35	0.35	0.35	0.35	
17 INTEREST RATE - FIRST	0.34	0.35	0.32	0.36	0.20	0.00	0.05				ä		
DAY OF SUBSEQUENT MONTH	0.54	0.33	0.32	0.36	0.38	0.36	0.35	0.35	0.35	0.35	0.35	0.35	
18 TOTAL (16+17)	0.68	0.69	0.67	0.68	0.74	0.74	0.74	0.70					
19 AVERAGE (50% OF 18)	0.34		0.335	0.00	0.74	0.74	0.71	0.70	0.70	0.70	0.70	0.70	
20 MONTHLY AVERAGE (19/12 Months)	0.028		0.028		0.37	0.37	0.355	0.35	0.35	0.35	0.35	0.35	
21 INTEREST PROVISION (15x20)	-9		0.026	0.028	0.031	0.031 22	0.030 23	0.029	0.029	0.029	0.029	0.029	\$188

COMPANY:

ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE SCHEDULE E-3

Exhibit#___

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2017 Through

DECEMBER 2017

Docket#160003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J-

							COMMODITY COS	ST .			TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000.00	78.69
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$47,281.50	\$257.00	\$2,910.28	\$5,000.00	82.09
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41
9 SEP	VARIOUS	SYSTEM	NA	69,154) 2.	69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000.00	81.68
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32
13								3			
14								,			
15											
16											
17											
18											4
19											
20											
21											
22											
23											
24											
25				1							
26											
27											
28											
29				1							1
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31

COMPANY:	ST JOE NATURAL GAS ESTIMATED FOR THE PROJEC	CALCULATION OF TRUE PROJECTED PE CTED PERIOD: JANUARY 26	RIOD	Through	DECEMBER 2017	Schedule E-4 Exhibit# Docket#160003-GU St. Joe Natural Gas Company CAS-5		
		PRIOR PERIOD:	JAN 15 - DEC 15	;	CURRENT PERIOD: JAN 16 - DEC 16			
	110	(1) SEVEN MONTHS ACTUA PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP		
1 TOTAL THE	RM SALES \$	E-4 Line 1 \$552,563	A-2 Line 6	Col.2 - Col.1	E-2 Line 6	Col.3 + Col.4 \$454,903		
	ROVISION FOR THIS PERIOD ER) COLLECTION	E-4 Line 2 -\$1,705	A-2 Line 7 -\$3,639	Col.2 - Col.1 -\$1,934		Col.3 + Col.4 \$78,169 \$0		
3 INTEREST F	PROVISION FOR THIS PERIOD	E-4 Line 3 -\$29	A-2 Line 8 -\$40	Col.2 - Col.1 -\$11	E-2 Line 8 \$188	Col.3 + Col.4 \$177		
4 END OF PE	RIOD TOTAL NET TRUE-UP	Line 2 + Line 3 -\$1,734	Line 2 + Line 3 -\$3,679		Line 2 + Line 3 \$80,291	Col.3 + Col.4 \$78,346		
LINE 4 COL LINE 2 COL		EDULE (E-4) PRIOR PERIOD EDULE (A-2) LE (A-7) LE (A-7) LE (E-2)		JP DOLLARS HERM SALES	_ equals CENTS PEF	R THERM TRUE-UP		

COMPANY: ST JOE NA	ATURAL GA	S		THERM SALI	ES AND CUSTO	MER DATA			-			SCHEDULE	E-5
0												Exhibit#	
ESTIMATED FOR THE PRO	JECTED PE	ERIOD:	JANUARY 20	17	Through:	DECEMBER 20	17					Docket#16000)3-GU
												CAS-6	
				000000000									
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RS-1 (Residential 0 - 149)	14,643	13,753	12,709	7,290	7,734	5,906	5,406	8,213	4,937	6,610	5,723	7,332	100,256
RS-2 (Residential 150-299)	34,104	32,904	28,512	13,384	13,339	9,659	8,660	10,610	8,426	12,057	10,506	15,291	197,452
RS-3 (Residential 300-UP)	48,240	48,351	43,730	18,231	15,752	10,728	9,787	11,958	9,475	12,686	12,146	21,235	262,319
GS-1 (Commercial <2000)	12,919	12,557	10,409	3,896	3,829	3,009	2,983	3,675	2,686	3,603	3,065	4,444	67,075
GS-2 (Commercial 2000-24,999)	25,400	23,745	23,591	19,165	21,106	13,971	14,157	16,808	12,260	15,906	14,183	15,554	215,846
GS-4 (Commercial 25000-)	9,378	7,988	7,759	6,168	7,860	6,125	5,772	8,193	5,675	7,353	6,272	7,151	85,694
TOTAL FIRM SALES	144,685	139,298	126,710	68,134	69,620	49,397	46,765	59,457	43,459	58,215	51,895	71,007	928,641
THERM SALES TRANSPORTAT	ION												
FTS-4	71,156	66,139	38,895	21,840	19,200	16,979	16,922	17,019	16,418	20,699	27,744	38,553	371,564
FTS-5													0
								7576 XXX	2007				
TOTAL TRANSPORT	71,156	66,139	38,895	21,840	19,200	16,979	16,922	17,019	16,418	20,699	27,744	38,553	371,564
TOTAL THERM SALE	215,841	205,437	165,605	89,974	88,820	66,376	63,687	76,476	59,877	78,914	79,639	109,560	1,300,205
NUMBER OF CUSTOMERS (FIF	RM)												
RS-1 (Residential 0 - 149)	1,074	1,069	1,077	1,082	1,075	1,079	1,067	1,071	1,069	1,073	1,070	1,063	1,072
RS-2 (Residential 150-299)	997	999	964	967	951	959	962	969	966	977	982	977	973
RS-3 (Residential 300-UP)	681	687	711	713	717	711	709	718	714	714	707	710	708
GS-1 (Commercial <2000)	170	169	171	166	166	164	165	164	166	163	163	164	166
GS-2 (Commercial 2000-24,999)	34	36	37	37	37	40	38	38	38	38	39	37	37
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL FIRM	2,957	2,961	2,961	2,966	2,947	2,954	2,942	2,961	2,954	2,966	2,962	2,952	2,957
NUMBER OF CUSTOMERS (TR	RANSP)						-						
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1
FTS-5												22	0
TOTAL TRANSPORT	1	1	1	1	1 1	1	1	1	1	1	1	1	1
TOTAL THERM SALES	2,958	2,962	2,962	2,967	2,948	2,955	2,943	2,962	2,955	2,967	2,963	2,953	2,958
THERM USE PER CUSTOMER													
RS-1 (Residential 0 - 149)	14	13	12	7	7	5	5	8	5	6	5	7	93
RS-2 (Residential 150-299)	34	33		14	(33)		9	11	9	12	11	16	203
RS-3 (Residential 300-UP)	71	70		26		15	14	17	13		17	1	371
GS-1 (Commercial <2000)	76	74		23		0.000	18	22	16		19		404
GS-2 (Commercial 2000-24,999	4	660		518			373	442	323		364		5,769
GS-4 (Commercial 25000-)	9,378			6,168		6.125	5,772	8.193	5.675	34.25000	6,272	189777	85,694
FTS-4	71,156			21,840		16,979		17,019	16,418				371,564
FTS-5	, 1,130	30,139	30,033	21,040	10,200	10,575	10,022	,,,,,,,	10,110	1 20,000	2.,	15,550	1,00 1
1 10-0													
	1	1			1			L				I	