CLASS A and B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

VOLUME I



FOR THE

Test Year Ended: December 31, 2015

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE
		VOLUME I
		RATE BASE
4.0	1	Schedule of Rate Base - Sewer
A-2	2	Adjustments to Rate Base - Final
A-3 A-4	3	Annual Plant Additions and Balances
A-6	4	Sewer Plant in Service by Primary Account
A-7	6	Summary of Non-Used & Useful Plant
A-8	7	Annual Accumulated Depreciation Additions and Balances
A-10	8	Sewer Accumulated Depreciation by Primary Account
A-11	10	Annual CIAC Additions and Balances
A-12	11	CIAC by Classification
A-13	13	Annual Accumulated Amortization of CIAC Additions and Balances
A-14	14	Accumulated Amortization of CIAC by Classification
A-15	16	Schedule of AFUDC Rates Used
A-16	17	Annual Advances for Construction Additions and Balances
A-17	18	Calculation of Working Capital Allowance
A-18	19	Comparative Balance Sheet - Assets
A-19	21	Comparative Balance Sheet - Liabilities & Owners' Equity
		NET OPERATING INCOME
B-2	23	Schedule of Sewer Operating Statement - Final
B-3	24	Adjustments to Operating Income - Final
B-4	26	Test Year Operating Revenues
B-6	27	Operation and Maintenance Expenses by Month - Sewer
B-8	28	Comparative Operation and Maintenance Expenses - Sewer
B-9	29	Schedule of Test Year Contractual Services
B-10	30	Analysis of Rate Case Expense
B-11	31	Analysis of Major Maintenance Projects - Water and Sewer
B-12	32	Schedule of Allocated Expenses
B-14	45	Depreciation Expense - Sewer
B-15	46	Schedule of Taxes Other than Income
		INCOME TAX
C-1	47	Reconciliation of Total Income Tax Provision - Final
C-2	48	State and Federal Income Tax Calculation - Current -Final
C-3	49	Schedule of Interest in Tax Expense Calculation
C-4	50	Book/Tax Differences - Permanent
C-5	51	Deferred Tax Expense - Final
C-6	52	Accumulated Deferred Income Taxes - Final
C-7	55	Investment Tax Credits
C-8	56	Parent(s) Debt Information
C-9	57	Income Tax Returns
C-10	58	Miscellaneous Tax Information
		COST OF CAPITAL
D-1	59	Requested Cost of Capital - Final
D-2	60	Reconciliation of Capital Structure to Requested Rate Base - Final
D-3	61	Preferred Stock Outstanding
D-4	62	Short-Term Debt
D-5	63	Long-Term Debt
D-6	64	Variable Rate Long-Term Debt
D-7	65	Schedule of Customer Deposits

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

INDEX

SCHEDULE	PAGE(S)	DESCRIPTION OF SCHEDULE
		RATE SCHEDULES
		KATE SCHEDULES
E-1	66	Rate Schedule
E-2	67	Revenue Schedule at Present and Proposed Rates
E-3	68	Customer Monthly Billing Schedule
E-4	69	Miscellaneous Service Charges
E-5	70	Miscellaneous Service Charge Revenue
E-6	71	Public Fire Hydrants Schedule
E-7	72	Private Fire Protection Schedule
E-8	73	Contracts and Agreements Schedule
E-9	74	Tax or Franchise Fee Schedule
E-10	75	Service Availability Charges Schedule
E-11	76	Guaranteed Revenues Received Schedule
E-12	77	Class A Utility Cost of Service Study
E-13	78	Projected Test Year Revenue Calculation
E-14	79	Billing Analysis Schedule (contained in Volume II)
		ENGINEERING SCHEDULES
F-2	80	Gallons of Wastewater Treated
F-4	81	Wastewater Treatment Plant Data
F-6	82	Used and Useful Calculations - Wastewater Treatment Plant
F-7	83	Used and Useful Calculations - Water Distribution System
• •		and Wastewater Collection System
F-8	84	Margin Reserve Calculations - Water and Wastewater
F-9	85	Equivalent Residential Connections - Water
F-10	86	Equivalent Residential Connections - Wastewater

Rate Base

Schedule of Wastewater Rate Base

Florida Public Service Commission

Schedule: A-2 Page 1 of 1

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	Ave	(2) rage Amount	(3) A-3			(4) Adjusted	(5)	
Line			Per	Utility			Utility	Supporting	
No.	Description		Books	Adjustments			Balance	Schedule(s)	
1	Utility Plant in Service	\$	4,241,539 \$	(1,370,082)	(A)	\$	2,871,457	A-3, A-6	
2									
3	Utility Land & Land Rights		229,155	-	(A)		229,155	A-3, A-6	
4									
5	Less: Non-Used & Useful Plant		-	-			-	A -7	
6									
7	Construction Work in Progress		15,656	(15,656)	(B)		-	A-3	
8									
9	Less: Accumulated Depreciation		(2, 3 32,580)	1,973,543	(C)		(359,038)	A-3, A-10	
10							/4 CTE 000\		
11	Less: CIAC		(1, 6 75,009)		(D)		(1,675,009)	A-3, A-12	
12									
13	Accumulated Amortization of CIAC		1,635,514		(D)		1,635,514	A-3, A-14	
14			4					4.10	
15	Acquisition Adjustments		(369)	369	(E)		-	A-18	
16				(27)	(=)			A-18	
17	Accum. Amort. of Acq. Adjustments		37	(37)	(F)		-	A-18	
18								A 2 A 16	
19	Advances For Construction							A-3, A-16	
20				12	101		13	A 2 A 17	
21	Working Capital Allowance		-	13	(G)		13	A-3, A-17	
22			2442042 6	E00 1E1		٠,	2 702 002		
23	Total Rate Base	\$	2,113,943 \$	588,151	:	<u></u>	2,702,093		

Schedule of Adjustments to Rate Base Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X]
Historic [X] Projected []

Florida Public Service Commission

Schedule: A-3 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line No.	Description	141-4	MA
1	(A) Utility Plant in Service	Water	Wastewater
2	(1) Pro Forma Plant Additions		
3	360.2 Collection System - Force (relocation)		170,000
4	360.2 Collection System - Force (I&I and remediation)		440,000
5	390.7 GIS system - allocated portion		16,628
6	391.7 Vehicle major upgrade - allocated portion		1,063
7	391.7 Vehicle Replacement Program - allocated portion		16,132
8	Total Pro Forma Plant Additions		\$ 643,823
9	(2) Pro Forma Plant Transfer		y 0,3,023
10	355.4 Shadow Hills Electrical Generator (transfer to Sanlando)		\$ (89,900)
11			(03,500)
12	(3) Plant retired during the test year related to Pro Forma		
13	360.2 Collection System - Force		(127,500)
14	391.7 Vehicle Replacement Program - allocated portion		(12,099)
15	Wastewater Treatment Plant Retirement		(12,033)
16	354.4 Structures & Improvements		(1,305,654)
17	380.4 Treatment & Disposal Equipment		(451,809)
18	381.4 Plant Sewers		(17,134)
19	382.4 Outfall Sewer Lines		(900)
20	389.4 Other Plant & Misc. Equipment		(8,909)
21	Total Pro Forma Plant Retirements		(1,924,005)
22	Total Adjustments to Utility Plant in Service		\$ (1,370,082)
23	The second of th		(1,370,002)
24	(B) Non-Used & Useful Plant		
25	(-) · · · · · · · · · · · · · · · · · · ·		
24	(C) Construction Work in Progress		
25	To remove from rate base average construction work in progress		\$ (15 556)
26	Total Construction Work in Progress		\$ (15,656) \$ (15,656)
27	Total Constitution Work III 10B1C33		(13,030)
28	(D) Accumulated Depreciation		
29	(1) 390.7 Correct depreciation of Project Phoenix (10 yr)		4 (00.005)
30	(1) 336.7 Contest depressation of Project Priberial (10 yr)		\$ (20,826)
31	(2) Additions related to Pro Forma		
32	360.2 Collection System - Force (replacement)		2.024
33	360.2 Collection System - Force (I&I and remediation)		2,834
34	390.7 GIS system - allocated portion		4,889
35	391.7 Vehicle major upgrade - allocated portion		1,386
36	391.7 Vehicle Replacement Program - allocated portion		107
37	Total Adjustments Accumulated Depreciation- Pro Forma Additions		\$ 1,613 \$ 10,828
38	To the stage of th		\$ 10,828
39	(3) Pro Forma Plant Transfer		
40	355.4 Shadow Hills Electrical Generator (transfer to Sanlando)		\$ (39,539)
41	(\$ (39,539)
42	(4) Plant retired related to Pro Forma .		
43	360.2 Collection System - Force		(127,500)
44	391.7 Vehicle Replacement Program - allocated portion		(127,300)
45	Wastewater Treatment Plant Retirement		(12,099)
46	354.4 Structures & Improvements		(1,305,654)
47	380.4 Treatment & Disposal Equipment		(451,809)
48	381.4 Plant Sewers		(451,809)
49	382.4 Outfall Sewer Lines		(900)
50	389.4 Other Plant & Misc. Equipment		(8,909)
51	Total Pro Forma Retirements		(1,924,005)
52	Adjustments to Test Year Accumulated Depreciation		\$ (1,973,543)
53	, suprementation		- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
54	(E) Contribution in Aid of Construction		
55			
54	(F) To remove Acquisition Adjustment		\$ 260
55	· · · · · · · · · · · · · · · · · · ·		\$ 369
56	(F) To remove Accumulated Amortization of Acquisition Adjustment		,
	1.7.10 Terrore Accommutation Amortization of Acquisition Adjustment		\$ (37)
57 58	(G) Marking Conital per Schodule A 47		
59	(G) Working Capital per Schedule A-17 Balance sheet method per Schedule A-17		•
			\$ 13

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

32

Test Year Ended: December 31, 2015

Schedule: A-4 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line			nd Balance
No.	Description	Water	Wastewater
1	12/31/08 Balance per Books*		4,151,080
2	Additions		62,280
3	Retirements		
4	Adjustments (rounding)		(1
5	12/31/09 Balance per Books		4,213,359
6	Adjustments per Docket No. 090381		(85,664
7	Additions		72,746
8	Retirements		(7,903
9	Adjustments (rounding)		1
10	12/31/10 Balance per Books		4,192,539
11	Additions		68,512
12	Retirements		(6,041
13	Adjustments		-
14	12/31/11 Balance per Books		4,255,010
15	Additions		59,688
16	Retirements		(29,606
17	Adjustments		
18	12/31/12 Balance per Books		4,285,092
19	Additions		93,906
20	Retirements		(15,867
21	Adjustments (rounding)		1
22	12/31/13 Balance per Books		4,363,132
23	Additions		87,964
24	Retirements		(12,546
25	Adjustments (rounding)		1
26	12/31/14 Balance per Books		4,438,551
27	Additions		87,493
28	Retirements		
29	Adjustments		(1,370,082
30	12/31/15 Balance per Books		4,526,044
31			

^{*} Rate base was last established for historical year 2008 in PSC Order No. 10-0407-PAA-SU

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: A-6 Page 1 of 2

Preparer: Deborah Swain

Recap Schedules: A-2, A-4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Prior Year	Test Year	13 Month		Adjusted	Non-Used &	Non-Used &
Line					Adjustments	-		
No.	Account No. and Name	12/31/14	12/31/15	Average Balance	A-3	Average	Useful %	Amount
1	INTANGIBLE PLANT						-	
2	351.1 Organization	\$ 88,546	\$ 88,546	\$ 88,546		\$ 88,546		
3	352.1 Franchises	54	52	53		53		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights	-	-	-		-		
7	354.2 Structures & Improvements	7,550	7,550	7,550		7,550		
8	355.2 Power Gen Equipment	445	445	445		445		
9	360.2 Collection Sewers - Force	23,567	23,870	23,800	482,500	506,300		
10	361.2 Collection Sewers - Gravity	1,101,839	1,105,121	1,103,714		1,103,714		
11	362.2 Special Collecting Structures	-	-	-		-		
12	363.2 Services to Customers	80,006	80,288	80,028		80,028		
13	364.2 Flow Measuring Devices	876	1,240	904		904		
14	365.2 Flow Measuring Installations	-	-	-		-		
15	389.2 Other Plant & Misc. Equipment	-	-	-		-		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-				-		
18	354.3 Structures & Improvements	661,852	706,410	675,460		675,460		
19	370.3 Receiving Wells	5,734	5,734	5,734		5,734		
20	371.3 Pumping Equipment	(6,743)	(998)	(4,533)		(4,533)		
21	389.3 Other Plant & Misc. Equipment	2,378	2,378	2,378		2,378		
22	TREATMENT AND DISPOSAL PLANT							
23	353.4 Land & Land Rights	-	-	-		-		
24	354.4 Structures & Improvements	1,300,805	1,308,362	1,305,654	(1,305,654)	-		
25	355.4 Power Gen Equip	-	-	-		-		
26	380.4 Treatment & Disposal Equipment	531,646	559,681	541,709	(541,709)	-		
27	381.4 Plant Sewers	17,134	17,134	17,134	(17,134)	-		
28	382.4 Outfall Sewer Lines	-	3,902	900	(900)	_		
29	389.4 Other Plant & Misc. Equipment	8,909	8,909	8,909	(8,909)	-		
30	RECLAIMED WATER DISTRIBUTION PLANT							
31	353.5 Land & Land Rights	-	-	-		-		
32	354.3 Structure & Improvements	-	-	-		-		
33	371.5 Pumping Equipment WTP	-	-	-		-		
34	371.6 Punping Equipment Dist	-	-	-		-		
35	374.6 Reuse Distribution Reservoirs	10,849	11,333	11,234		11,234		
36	375.6 Reuse Transmission & Distribution	393	393	393		393		
37	389.5 Other Plant & Misc Equipment	-	-	-		-		
38	366.6 Reuse Services	-	-	-		-		
39	367.6 Reuse Mtr Installations	-	-	-		-		
40	GENERAL PLANT							
41	353.7 Land & Land Rights	229,168	229,139	229,155		229,155		
42	354.7 Structures & Improvements	(9,249)	(10,488)	(9,872)		(9,872)		
43	390.7 Office Furniture & Equipment	228,542	222,273	225,645	16,628	242,273		
44	391.7 Transportation Equipment	78,403	78,730	79,923	5,096	85,019		
45	392.7 Stores Equipment	-	-	-		_		
46	393.7 Tools, Shop & Garage Equipment	20,899	21,201	20,933		20,933		
47	394.7 Laboratory Equipment	3,127	3,127	3,127		3,127		
48	395.7 Power Operated Equipment	1,579	1,579	1,579		1,579		
	396.7 Communication Equipment	7,319	7,210	7,269		7,269		
50	397.7 Miscellaneous Equipment	14,931	14,931	14,931		14,931		
51	398.7 Other Plant - Allocations	27,992	27,992	27,992		27,992		
52	Total	\$ 4,438,551	\$ 4,526,044	\$ 4,470,694	\$ (1,370,082) \$			

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Florida Public Service Commission Schedule: A-6 Page 2 of 2 Preparer: Deborah Swain

4,526,044 \$

4,470,694

Historic [X] Projected [] Recap Schedules: A-2, A-4 (2) (3) (4) (5) (8) (6) (7) (11) (9) (10) (12) (13) (14) (15) 13- Month Line No. Account No. and Name Dec-14 Jan-15 Feb-15 Mar-15 Apr-15 May-15 Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Average 1 INTANGIBLE PLANT 88,546 \$ 2 351.1 Organization \$ 88,546 \$ 88.546 \$ 88,546 \$ 88,546 \$ 88,546 \$ 88,546 Ś 88,546 \$ 88,546 Ś 88,546 \$ 88,546 \$ 88,546 88,546 88,546 352.1 Franchises 54 54 54 53 53 53 53 53 53 52 52 52 52 53 389.1 Other Plant & Misc. Equipment 4 5 COLLECTION PLANT 353.2 Land & Land Rights 7 354.2 Structures & Improvements 7,550 7,550 7,550 7,550 7,550 7.550 7 550 7 550 7 550 7,550 7.550 7,550 7.550 7,550 8 355.2 Power Gen Equipment 445 445 445 445 445 445 445 445 445 445 445 445 445 445 9 360.2 Collection Sewers - Force 23,567 23,607 23,607 23,829 23,829 23,870 23,870 23,870 23,870 23,870 23,870 23,870 23,870 23,800 10 361.2 Collection Sewers - Gravity 1,101,839 1.103.243 1.103.183 1,103,264 1,103,627 1,103,627 1,103,627 1,103,903 1,103,984 1,104,114 1,104,114 1,104,638 1,105,121 1,103,714 11 362.2 Special Collecting Structures 12 363.2 Services to Customers 80,006 80,006 80,006 80,006 80,006 80,006 80.006 80.006 80.006 80.006 80.006 80,028 80.006 80.288 13 364.2 Flow Measuring Devices 876 876 876 876 876 876 876 876 876 876 876 876 1,240 904 14 365.2 Flow Measuring Installations 15 389.2 Other Plant & Misc. Equipment 16 SYSTEM PUMPING PLANT 17 353.3 Land & Land Rights 18 354.3 Structures & Improvements 661,852 664,125 666,217 666,338 668,582 668,864 673,331 673,412 678,517 682,377 682,377 688,580 706,410 675,460 370.3 Receiving Wells 5,734 5,734 5,734 5,734 5.734 5.734 5,734 5,734 5,734 5.734 5,734 5,734 5.734 5,734 20 371.3 Pumping Equipment (6,743)(6.743)(6,743)(6,743)(6,743)(6,743)(6,743)(6.743)(998)(998) (998)(998)(998) (4,533)21 389.3 Other Plant & Misc. Equipment 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 2,378 22 TREATMENT AND DISPOSAL PLANT 23 353.4 Land & Land Rights 24 354.4 Structures & Improvements 1,300,805 1,302,275 1,302,275 1,305,782 1,305,782 1,305,782 1,305,782 1,305,782 1,305,782 1,308,362 1,308,362 1.308.362 1,308,362 1,305,654 25 355.4 Power Gen Equip 380.4 Treatment & Disposal Equipment 26 531 646 531 646 531,646 531.646 531,646 531,646 531,646 531.646 550,606 559,406 559,681 559,681 559.681 541,709 27 381.4 Plant Sewers 17,134 17,134 17,134 17,134 17.134 17,134 17,134 17,134 17,134 17,134 17,134 17,134 17,134 17,134 28 382.4 Outfall Sewer Lines 3,902 3,902 3,902 900 389.4 Other Plant & Misc. Equipment 29 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 8,909 30 **RECLAIMED WATER DISTRIBUTION PLANT** 353.5 Land & Land Rights 31 32 354.3 Structure & Improvements 33 371.5 Pumping Equipment WTP . 34 371.6 Punping Equipment Dist 35 374.6 Reuse Distribution Reservoirs 10.849 10.849 11.010 11.333 11,333 11,333 11,333 11,333 11,333 11,333 11,333 11,333 11,333 11,234 36 375.6 Reuse Transmission & Distribution 393 393 393 393 393 393 393 393 393 393 393 393 393 393 37 389.5 Other Plant & Misc Equipment 38 366.6 Reuse Services 39 367.6 Reuse Mtr Installations 40 **GENERAL PLANT** 41 353.7 Land & Land Rights 229.168 229,169 229,160 229,157 229,161 229,159 229.159 229.156 229,154 229.146 229,145 229,143 229,139 229,155 42 354.7 Structures & Improvements (9,249)(9,228)(9,640)(9.880)(9,692)(9,806)(9,715)(9,819)(9,943)(10,234) (10,354)(10,287)(10,488)(9,872)43 390.7 Office Furniture & Equipment 228,542 228,571 225.873 224.898 226,354 226,013 227,095 226,215 226,341 224,173 223,637 223,401 222.273 225,645 44 391.7 Transportation Equipment 78,403 78,432 77,995 82,614 82,088 81,866 82,065 79,377 78,976 79,700 79,476 79,277 78,730 79,923 45 392.7 Stores Equipment 46 393.7 Tools, Shop & Garage Equipment 20,901 20,899 20,866 20,819 20,835 20,819 20,818 21,033 21,014 20,990 20,973 20,958 21,201 20,933 47 394.7 Laboratory Equipment 3,127 3.127 3.127 3,127 3.127 3 127 3.127 3,127 3,127 3,127 3,127 3,127 3,127 3,127 48 395.7 Power Operated Equipment 1.579 1,579 1,579 1,579 1,579 1,579 1,579 1,579 1,579 1,579 1,579 1.579 1.579 1.579 49 396.7 Communication Equipment 7,319 7,320 7,288 7,275 7,289 7,284 7,286 7,271 7,264 7,237 7,231 7,226 7,210 7,269 50 397.7 Miscellaneous Equipment 14.931 14.931 14,931 14.931 14,931 14,931 14,931 14,931 14,931 14,931 14,931 14,931 14,931 14,931 51 398.7 Other Plant - Allocations 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 27,992 4.443.822 \$ 4.442.392 \$ 4.449.987 \$ 4.453.745 \$ 4.453.367 \$ 4.455,207 \$ 4.456,089 \$ 4.485,553 \$ 4.499,129 \$ 4.502,402 \$ 4.508,737 \$ 52 4,438,551 \$

Non-Used and Useful Plant - Summary - Final

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Schedule: A-7
Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

	(1)	(2)	(3)	(4)
Line		Average Amount	Utility	Balance
No.	Description	Per Books	Adjustments	Per Utility
1	WATER			
2				
3	Plant in Service			\$
4				
5	Land			
6				
7	Accumulated Depreciation			
8				
9	Other (Explain)			
10				
11				
12	Total	\$ -	\$ -	N/A
13	WASTEWATER			<u> </u>
14				
15	Plant in Service			\$
16				
17	Land			
18				
19	Accumulated Depreciation			
20				
21	Other (Explain)			
22				
23				
24	Total	\$ -	ς -	N/A

Supporting Schedules: A-5, A-6, A-9, A-10

Recap Schedules: A-1, A-2

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

34

Test Year Ended: December 31, 2015

Schedule: A-8 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line	•	Year-End Balance				
No.	Description	Water	Wastewater			
1	12/31/08 Balance per Books		1,951,763			
2	Additions		151,529			
3	Retirements					
4	Adjustments					
5	12/31/09 Balance per Books		2,103,292			
6	Adjustments per Docket No. 090381		(131,652			
7	Additions		(232,462			
8	Retirements		(7,903			
9	Adjustments					
10	12/31/10 Balance per Books		1,731,275			
11	Additions		150,970			
12	Retirements		(6,041			
13	Adjustments		, ,			
14	12/31/11 Balance per Books		1,876,204			
15	Additions		151,589			
16	Retirements		(29,606			
17	Adjustments		, ,			
18	12/31/12 Balance per Books		1,998,187			
19	Additions		148,339			
20	Retirements		(15,867			
21	Adjustments		, ,			
22	12/31/13 Balance per Books		2,130,659			
23	Additions		150,230			
24	Retirements		(12,546			
25	Adjustments		• •			
26	12/31/14 Balance per Books		2,268,343			
27	Additions		141,548			
28	Retirements		(8,920			
29	Adjustments		. ,			
30	Rounding		. 1			
31	12/31/15 Balance per Books		2,400,972			
32	·					

^{*} Rate base was last established for historical year 2008 in PSC Order No. 10-0407-PAA-SU

Schedule of Wastewater Accumulated Depreciation By Primary Account

Test Year Average Balance

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Explanation: Provide month ending balances for each month of the

test year and the ending balance for the prior year.

Florida Public Service Commission

Schedule: A-10

Page 1 of 2

Preparer: Deborah Swain

Recap Schedules: A-2, A-8

Line	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5) Adjustments	(6) Adjusted	(7) Non-Used &	(8) Non-Used &
No.	Account No. and Name	12/31/14	12/31/15	Avg Balance	A-3	Average	Useful %	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization	\$ 23,346		\$ 23,857	:	\$ 23,857		
3	352.1 Franchises	10	10	10		10		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights	-	-	-		-		
7	354.2 Structures & Improvements	779	985	881		881		
8	355.2 Power Gen Equipment	142	165	153		153		
9	360.2 Collection Sewers - Force	5,347	6,141	5,744	(119,778)	(114,034)		
10	361.2 Collection Sewers - Gravity	515,235	543,054	529,121		529,121		
11	362.2 Special Collecting Structures	-	-	-		-		
12	363.2 Services to Customers	32,426	3 4,532	33,479		33,479		
13	364.2 Flow Measuring Devices	630	806	718		718		
14	365.2 Flow Measuring Installations	=	-	-		-		
15	389.2 Other Plant & Misc. Equipment	-	-	-		-		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-	-	-		-		
18	354.3 Structures & Improvements	385,092	403,304	392,040		392,040		
19	370.3 Receiving Wells	3,345	3,536	3,440		3,440		
20	371.3 Pumping Equipment	(49,888)	(50,130)	(50,045)		(50,045)		
21	389.3 Other Plant & Misc. Equipment	(4,377)	(4,244)	(4,310)		(4,310)		
22	TREATMENT AND DISPOSAL PLANT							
23	353.4 Land & Land Rights	-	-	-		-		
24	354.4 Structures & Improvements	(252,224)	(211,304)	(231,779)	(1,305,654)	(1,537,433)		
25	355.4 Gen Equipment	-	-	-		-		
26	380.4 Treatment & Disposal Equipment	406,079	441,225	422,905	(491,348)	(68,443)		
27	381.4 Plant Sewers	(9,900)	(9,436)	(9,669)	(17,134)	(26,803)		
28	382.4 Outfall 5ewer Lines	-	33	5	(900)	(895)		
29	389.4 Other Plant & Misc. Equipment	3,099	3,594	3,346	(8,909)	(5,563)		
30	RECLAIMED WATER DISTRIBUTION PLANT							
31	354.6 Structures & Improvements	-	-	-		-		
32	371.5 Pumping Equipment WTP	-	-	-		-		
33	371.6 Pumping Equipment Dist	-	-	-		-		
34	374.6 Reuse Distribution Reservoirs	470	775	622		622		
35	375.6 Reuse Transmission & Dist	25	34	29		29		
36	389.5 Other Plant & Misc Equipment	-	-	-		-		
37	366.6 Reuse Services	-	-			-		
38	367.6 Reuse Mtr Installations	-	-	-		=		
39	GENERAL PLANT							
40	353.7 Land & Land Rights	-	-	-		_		
41	354.7 Structures & Improvements	902,083	888,754	895,019		895,019		
42	390.7 Office Furniture & Equipment	189,674	205,449	198,085	(19,441)	178,645		
43	391.7 Transportation Equipment	63,048	61,9 52	63,429	(10,380)	53,050		
44	393.7 Tools, Shop & Garage Equipment	18,435	19,482	18,972		18,972		
45	394.7 Laboratory Equipment	3,168	3,376	3,272		3,272		
46	395.7 Power Operated Equipment	373	504	438		438		
47	396.7 Communication Equipment	11,437	12,105	11,776		11,776		
48	397.7 Miscellaneous Equipment	18,931	1 9,927	19,429		19,429		
49	398.8 Other Tangible Plant	1,557	1,668	1,613		1,613		
50	398.7 Other Plant - Allocations					<u> </u>		
51	Total	\$ 2,268,343	\$ 2,400,972	\$ 2,332,580	\$ (1,973,543) \$	359,038		

Schedule of Wastewater Accumulated Depreciation By Primary Account

Test Year Average Balance

Company: Utilities, Inc. of Florida - Longwood

Explanation:

Schedule: A-10 Page 2 of 2

Preparer: Deborah Swain

Florida Public Service Commission

Docket No.: 160101 - WS

	[X] Projected []	761	(2)	(4)	/E\	(6)	(7)	(8)	(9)	(10)	Recap Sched (11)	(12)	(13)	(14)	(15)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)							13- Mont
ne No.	. Account No. and Name	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	Мау-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Average
1	INTANGIBLE PLANT													24,675	23,8
2	351.1 Organization	\$ 23,346 \$,	23,346			23,642 \$	23,789 \$	23,937 \$				\$ 24,527 \$ 10	10	23,0
3	352.1 Franchises	10	10	10	10	10	10	10	10	10	10	10	10	10	
4	389.1 Other Plant & Misc. Equipment														
5	COLLECTION PLANT														
6	353.2 Land & Land Rights														
7	354.2 Structures & Improvements	779	798	818	838	857	877	867	886	906	926	945	965	985	
8	355.2 Power Gen Equipment	142	144	146	148	150	152	153	155	157	159	161	163	165	_
9	360.2 Collection Sewers - Force	5,347	5,413	5,478	5,545	5,611	5,677	5,743	5,810	5,876	5,942	6,009	6,075	6,141	5,
10	361.2 Collection 5ewers - Gravity	515,235	517,558	519,820	522,142	524,465	526,787	529,110	531,433	533,757	536,081	538,404	540,729	543,054	529,
11	362.2 Special Collecting Structures														
12	363.2 Services to Customers	32,426	32,601	32,777	32,952	33,128	33,303	33,479	33,654	33,829	34,005	34,180	34,356	34,532	33,
13	364.2 Flow Measuring Devices	630	645	660	674	689	703	718	733	747	762	776	791	806	
4	365.2 Flow Measuring Installations														
15	389.2 Other Plant & Misc. Equipment	_	-	-		-	-	-	-	-	-		-	-	
16	SYSTEM PUMPING PLANT														
17	353.3 Land & Land Rights														
18	354.3 Structures & Improvements	385,092	387,306	384,728	386,949	386,546	388,775	390,560	392,805	394,198	396,472	398,747	401,042	403,304	392
19	370.3 Receiving Wells	3,345	3,361	3,377	3,393	3,408	3,424	3,440	3,456	3,472	3,488	3,504	3,520	3,536	3
	<u> </u>	(49,888)	(49,919)	(49,951)	(49,982)	(50,013)	(50,044)	(50,075)	(50,107)	(50,111)	(50,116)	(50,120)	(50,125)	(50,130)	(50
20	371.3 Pumping Equipment		(4,366)	(4,355)	(4,344)	(4,332)	(4,321)	(4,310)	(4,299)	(4,288)	(4,277)	(4,266)	(4,255)	(4,244)	(4
21	389.3 Other Plant & Misc. Equipment	(4,377)	(4,300)	(4,533)	(4,544)	(4,332)	(4,521)	(4,510)	(-,200)	(4,200)	(.,_,,	(-,===,	(-)	(, ,	•
22	TREATMENT AND DISPOSAL PLANT														
23	353.4 Land & Land Rights	()	(0.40.00.4)	(245 424)	(242.045)	(220 COE)	(235,196)	(231,787)	(228,377)	(224,968)	(221,552)	(218,136)	(214,720)	(211,304)	(231
24	354.4 Structures & Improvements	(252,224)	(248,824)	(245,424)	(242,015)	(238,605)	(255,196)	(251,/6/)	(220,377)	(224,500)	(221,332)	(210,130)	(214,720,	(222,500)	,
25	355.4 Power Gen Equipment	-	•	-	-	-	-	-	•	•	-	-	_		
26	371.4 Pumping Equipment							400.047	400.000	420.002	422.452	436,043	438,634	441,225	422
27	380.4 Treatment & Disposal Equipment	406,079	408,540	411,002	413,463	415,924	418,386	420,847	423,308	430,862	433,452		(9,477)	(9,436)	(9
28	381.4 Plant Sewers	(9,900)	(9,859)	(9,818)	(9,777)	(9,737)	(9,696)	(9,681)	(9,640)	(9,599)	(9,558)	(9,518)			(3
29	382.4 Outfall Sewer Lines	-	-	-	•	-	-					11	22	33	,
30	389.4 Other Plant & Misc. Equipment	3,099	3,140	3,181	3,223	3,264	3,305	3,346	3,388	3,429	3,470	3,511	3,553	3,594	3
31	RECLAIMED WATER DISTRIBUTION PLANT														
32	354.6 Structures & Improvements	-	-	-	•	-	-	-	-	-	-	-	-	-	
33	371.5 Pumping Equipment WTP	-	•	-	-	-	-	-	•	-	-	-	-	-	
34	371.6 Pumping Equipment Dist		-	•	-	-	-	-	•	-	-	-	-	-	
35	374.6 Reuse Distribution Reservoirs	470	495	519	545	570	596	621	647	672	698	724	749	775	
36	375.6 Reuse Transmission & Distribution	25	26	26	27	28	29	29	30	31	32	32	33	34	
37	389.5 Other Plant & Misc Equipment	-	-		-	-	-	-	-	-	-	-	-	-	
38	366.6 Reuse Services	-	-	-	-	-	-	-	-	-	-	-	-	-	
39	367.6 Reuse Mtr Installations		-	-	-	-	-	-	-	-	•	-	•	-	
40	GENERAL PLANT														
41	353.7 Land & Land Rights														
41 42	354.7 Structures & Improvements	902,083	902,020	901,757	901,554	901,565	901,442	889,774	889,581	889,446	889,217	889,090	888,966	888,754	895
42 43	•	189,674	191,820	191,455	192,396	195,731	197,329	199,374	200,240	201,773	201,695	203,283	204,886	205,449	198
	390.7 Office Furniture & Equipment		63,932	64,014	66,470	66,431	66,789	67,312	60,175	60,522	60,878	61,328	61,729	61,952	63
44	391.7 Transportation Equipment	63,048		18,616	18,673	18,799	18,889	18.995	19,066	19,154	19,237	19,327	19,418	19,482	18
45	393.7 Tools, Shop & Garage Equipment	18,435	18,546		•	•	3,255	3,272	3,290	3,307	3,324	3,342	3,359	3,376	3
46	394.7 Laboratory Equipment	3,168	3,185	3,203	3,220	3,237			,		3,324 471	482	493	504	
47	395.7 Power Operated Equipment	373	384	395	406	416	427	438	449	460			12.055	12,105	11
48	396.7 Communication Equipment	11,437	11,499	11,544	11,598	11,666	11,724	11,786	11,838	11,895	11,940	11,998	•		
49	397.7 Miscellaneous Equipment	18,931	19,014	19,09 7	19,180	19,263	19,346	19,429	19,512	19,595	19,678	19,761	19,844	19,927	19
50	398.8 Other Tangible Plant	1,557	1,567	1,576	1,585	1,594	1,604	1,613	1,622	1,631	1,641	1,650	1,659	1,668	1
51	398.7 Other Plant - Allocations														
2	Total	\$ 2,268,343	ć 2.202.200	¢ 2 207 007	c 2 202 210	\$ 2,314,159 \$	2 227 214 6	2.328.854 S	2,333,602	2,350,847	2,362,305	\$ 2,375,657	\$ 2,388,999 \$	2,400,972	5 2,33

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: A-11 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-E	Year-End Balance				
No.	Description	Water	Wastewater				
1	12/31/08 Balance per Books*		1,661,914				
2	Additions		937				
3	Retirements						
4	Adjustments						
5	12/31/09 Balance per Books		1,662,851				
6	Additions		5,649				
7	Retirements						
8	Adjustments						
9	12/31/10 Balance per Books		1,668,500				
10	Additions		6,160				
11	Retirements						
12	Adjustments (rounding)		(1				
13	12/31/11 Balance per Books		1,674,659				
14	Additions		266				
15	Retirements						
16	Adjustments						
17	12/31/12 Balance per Books		1,674,925				
18	Additions						
19	Retirements						
20	Adjustments						
21	12/31/13 Balance per Books		1,674,925				
22	Additions						
23	Retirements						
24	Adjustments						
25	12/31/14 Balance per Books		1,674,925				
26	Additions		271				
27	Retirements						
28	Adjustments						
29	12/31/15 Balance per Books		1,675,196				

^{*} Rate base was last established for historical year 2008 in PSC Order No. 10-0407-PAA-SU

Florida Public Service Commission

Schedule: A-12 Page 1 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

Line	(1)		(2) Prior Year	(3) Test year		(4) 13 Month	(5)		(6) Adjusted Test Year	(7) Non-Used Useful %	(8) Non-Used Amount
No.	Description		12/31/14	12/31/15	AV	erage Balance	Adjustments		lest year	Oseiui 76	Allount
1	WATER										
2											
3	System Capacity Fees	\$	-	\$ -	\$	-		\$	-		-
4											
5	Contributed Lines/Mains		-	-		-			-		-
6											
7	Meters & Meter Installation Fees		-	-		-			-		-
8									-		
9	Contributed Property		-	-		-			-		-
10									-		
11	Other - Tap Fees		-								
12											
13	Total	<u>\$</u>	-	\$ -	\$		\$ <u>-</u>	\$	-		
14				•							
15	WASTEWATER										
16											
17	System Capacity Fees	\$	6,851	7,122	\$	6,9 35		\$	6,935		-
18											
19	Contributed Lines/Mains		710,519	710,519		710,519			710,519		=
20											
21	Contributed Property		931,711	931,711		931,711			931,711		-
22											
23	Other - Tap Fees		25,844	25,844		25,844			25,844		-
24											
25											
26	Total	\$	1,674,925	\$ 1,675,196	\$	1,675,009	\$	- \$	1,675,009		

Recap Schedules: A-1,A-2,A-11

Florida Public Service Commission

Schedule: A-12 Page 2 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015 Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

(1)		(2)		(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
ine Io. Description	ı	Dec-14	Ja	n-15	Feb-15	Mar-15		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	13- Month Average
1 WATER																	
2					_		_	_	_		_	-	-	-	-	-	-
3 System Capacity Fees		-		-	-												
5 Contributed Lines/Mains		-		-	-		-	•	-	•	-	-	-	-	-	-	•
6		_		_	_		_	_	-	-			-	-		-	-
7 Meters & Meter Installation Fees 8		-															_
9 Contributed Property		-		-	-		-	-	•	-	•	-	•	-	•	_	
10 11 Other - Tap Fees		_		_	-		-	-	-		-	-				<u>.</u>	
12			***									- \$	- s	- \$	- Ś		¢ -
13 Total	\$	-	\$	-	\$ -	\$	- \$	- \$	- \$	- \$	- \$	- 3					<u> </u>
14 15																	
16 WASTEWATER																	
17	_			C 051	\$ 6,851	ė 60E	51 \$	6,851 \$	6,851 \$	6,851 \$	6,851 \$	6,851 \$	7,122 \$	7,122 \$	7,122	7,122	6,935
18 System Capacity Fees 19	\$	6,851	Þ	6,851	\$ 0,631	J 0,65	,, ,	0,001 0	0,000	-, +						740.540	710 510
20 Contributed Lines/Mains		710,519		710,519	710,519	710,51	L9	710,519	710,519	710,519	710,519	710,519	710,519	710,519	710,519	710,519	710,519
21		931,711		931,711	931,711	931,7:	11	931,711	931,711	931,711	931,711	931,711	931,711	931,711	931,711	931,711	931,711
22 Contributed Property 23		931,/11		331,711	551,711	552,	-							25.044	35.044	25,844	25,844
24 Other - Tap Fees		25,844		25,844	25,844	25,84	14	25,844	25,844	25,844	25,844	25,844	25,844	25,844	25,844	23,044	25,0
25 26	_											·					4
27 Total	\$	1,674,925	\$ 1	1,674,925	\$ 1,674,925	\$ 1,674,9	25 \$	1,674,925 \$	1,674,925 \$	1,674,925 \$	1,674,925 \$	1,674,925 \$	1,675,196 \$	1,675,196 \$	1,675,196	1,675,196	\$ 1,675,009

Recap Schedules: A-1,A-2,A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

33

34

Test Year Ended: December 31, 2015

Schedule: A-13 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line		Year-End Balance					
No.	Description	Water	Wastewater				
1	12/31/08 Balance per Books*	,	1,285,603				
2	Additions		48,508				
3	Retirements						
4	Contributed Lines/Mains						
5	12/31/09 Balance per Books		1,334,111				
6	Adjustments per Docket No. 090381		24,317				
7	Additions		51,380				
8	Retirements						
9	Adjustments (rounding)		(1				
10	12/31/10 Balance per Books		1,409,807				
11	Additions		50,121				
12	Retirements						
13	Adjustments (rounding)						
14	12/31/11 Balance per Books		1,459,928				
15	Additions		50,243				
16	Retirements						
17	Adjustments						
18	12/31/12 Balance per Books		1,510,171				
19	Additions		50,116				
20	Retirements						
21	Adjustments		(85				
22	12/31/13 Balance per Books		1,560,202				
23	Additions		50,217				
24	Retirements						
25	Adjustments		(7				
26	12/31/14 Balance per Books		1,610,412				
27	Additions		50,200				
28	Retirements						
29	Adjustments						
30	Rounding		(;				
31	12/31/15 Balance per Books		1,660,61				
32	·						

^{*} Rate base was last established for historical year 2008 in PSC Order No. 10-0407-PAA-SU

Schedule: A-14 Page 1 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)
Line		Prior Year	Test year		3 Month	_	djusted	Non-Used	Non-Used
No.	Description	12/31/14	12/31/15	Avei	age Balance	Adjustments	 est Year	Useful %	Amount
1	WATER								
2									
3	System Capacity Fees		\$ -	\$	-		\$ -		
4	• •								
5	Contributed Lines/Mains		-		-		-		
6									
7	Meters & Meter Installation Fees		-		-		-		
8							-		
9	Contributed Property .		-		-		-		
10							-		
11	Other - Tap Fees				-		-		
12			•						
13	Total		\$ -	\$		\$ -	\$ -		
14									
15									
16	WASTEWATER								
17									
18	System Capacity Fees		964	\$	877		\$ 877		
19									
20	Contributed Lines/Mains		635,633		627,919		627,919		
21									
22	Contributed Property		1,010,661		993,682		993,682		
23									
24	Other - Tap Fees		13,359		13,036		13,036		
25									
26									
27	Total		\$ 1,660,617	\$	1,635,514	\$ -	\$ 1,635,514		

Recap Schedules: A-1,A-2,A-13

Schedule: A-14 Page 2 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

lla.	(1)		(2)	(3	3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description		Dec-14	Jan	-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	13- Month
1	WATER																
2																	
3	System Capacity Fees	\$	-	Ś	- \$	- \$	- :	\$ -	\$ -	\$ -	\$ -	Ś	- \$ ·	. \$ -	\$ -	\$ -	\$ -
4				•	•	·		•	•	•			•				
5	Contributed Lines/Mains		_			_	-	-	-	-	-					-	-
6	,																
7	Meters & Meter Installation Fees		-			-	-		-	-	-				-	-	
8																	
9	Contributed Property		-		-	-	-		-	-	-				-	-	
10																	
11	Other - Tap Fees		-		-	-	-	•	-	-	-				-	-	-
12																	
13	Total	\$	-	\$	- \$	- \$	= .:	\$ -	\$ -	\$ -	\$ -	\$	- \$ ·	· \$ -	\$ -	\$ -	\$ -
14		-							-	·				***			
15																	
16	WASTEWATER																
17																	
18	System Capacity Fees	\$	791	\$	805 \$	819 \$	833	\$ 848	\$ 862	\$ 876	\$ 890	\$ 90	5 \$ 920	\$ 934	\$ 949	\$ 964	877
19																	
20	Contributed Lines/Mains		620,205	6	21,491	622,777	624,062	625,348	626,634	627,919	629,205	630,49	631,776	633,062	634,347	635,633	627,919
21																	
22	Contributed Property		976,703	9	79,532	982,362	985,192	988,022	990,852	993,682	996,512	999,34	2 1,002,171	1,005,001	1,007,831	1,010,661	993,682
23																	
24	Other - Tap Fees		12,713		12,767	12,821	12,874	12,928	12,982	13,036	13,090	13,14	4 13,198	13,251	13,305	13,359	13,036
25																	
26															4	4 4 550 547	4 4 635 544
27	Total	\$	1,610,412	\$ 1,6	14,595 \$	1,618,779 \$	1,622,962	\$ 1,627,146	\$ 1,631,330	\$ 1,635,513	\$ 1,639,697	\$ 1,643,88	0 \$ 1,648,065	\$ 1,652,249	\$ 1,656,433	\$ 1,660,617	\$ 1,635,514

Recap Schedules: A-1,A-2,A-13

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: A-15 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Florida Public Service Commission

Schedule: A-16 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average Test Y	ear Balance
No.	Description	Water	Wastewater
	NONE		

Recap Schedules: A-1, A-2, A-19

Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Schedule: A-17 Page 1 of 1

Preparer: Deborah Swain Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line	-		' ' ' ' ' ' '
No		Water	Sewer
1	Final Rates		
2	Current & Accrued Assets (13 Month Average)		
. 3	Cash	\$	-
4	Accounts Rec less Accum. Provision for Uncoll Accts		80,732
5	Materials & Supplies		349
6	Misc. Current & Accrued Assets		-
7	Deferred Tax Debits		-
8	Current & Accrued Liabilities(13 Month Average)		
9	Accounts Payable	\$	(16,974)
10	Accrued Taxes		(60,902)
11	Accrued Interest		(3,192)
12	Misc. Current & Accrued Liabilities		-
13			
14	Working Capital (Balance Sheet Method)	\$	13
15		_	
16			
17			
18	Interim Rates		
19	Current & Accrued Assets (13 Month Average)		
20	Cash	\$	=
21	Accounts Rec less Accum. Provision for Uncoll Accts		80,732
22	Materials & Supplies		349
23	Misc. Current & Accrued Assets		-
24	Deferred Tax Debits		. =
25	Current & Accrued Liabilities(13 Month Average)		
26	Accounts Payable	\$	(16,974)
27	Accrued Taxes		(60,902)
28	Accrued Interest		(3,192)
29	Misc. Current & Accrued Liabilities		-
30			
31	Working Capital (Balance Sheet Method)	\$	13

Comparative Balance Sheet - Assets

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Schedule: A-18 Page 1 of 2

Preparer: Deborah Swain

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line	(1)	(2) Prior Year	(3)	(4) Adjusted Prior Year	(5) Test Year	(6) 13 Month	(7)	(8) Adjusted
			Adjustment					
No.	ASSETS	Ended 12/31/14	S	Ended 12/31/14	Ended 12/31/15	Average	Adjustments	Average
1	Utility Plant in Service	\$ 4,438,551		\$ 4,438,551	\$ 4,526,044	\$ 4,470,694		\$ 4,470,694
2	Construction Work in Progress	20		20	23,508	15,656		15,656
3	Utility Acquisition Adjustment	(369)		(369)	(369)	(369)		(369)
4	GROSS UTILITY PLANT	4,438,201		4,438,201	4,549,184	4,485,981		4,485,981
5	Less: Accumulated Depreciation	(2,268,343)		(2,268,343)	(2,400,972)	(2,332,580)		(2,332,580)
6	Less: Accum Amortization Acquis Adj	34		34	41	37		37
7	NET UTILITY PLANT	2,169,892		2,169,892	2,148,253	2,153,438		2,153,438
8								
9	Cash	-		-	-	-		-
10	Accounts Receivable - trade	90,602		90,602	87,038	86,141		86,141
11	Notes Receivable	•		-	-	-		-
12	Accts. Receivable - Assoc. Cos.	742,766		742,766	896,998	841,400		841,400
13	Notes Receivable - Assoc. Cos.			-	-	-		-
14	Accts. Receivable - Other	-		-	-	-		-
15	Accrued Interest Receivable	-		-	-	-		-
16	Allowance for Bad Debts	(4,947)		(4,947)	(6,314)	(5,409)		(5,409)
17	Materials & Supplies	351		351	321	349		349
18	Miscellaneous Current & Accrued Assets	-		•	-	-		-
19	•							
20	TOTAL CURRENT ASSETS	828,772		828,772	978,043	922,481		922,481
21								
22	Net Nonutility Property	-		-	-	-		-
23	Unamortized Debt Discount & Exp.	-		•	-	-		-
24	Prelim. Survey & Investigation Charges	-		-	-	-		-
25	Clearing Accounts	-		-	-	-		-
26	Deferred Rate Case Expense	3,598		3,598	3,598	3,598		3,598
27	Other Miscellaneous Deferred Debits	-		-	-	-		-
28	Accum. Deferred Income Taxes	-			-	-		-
29	TOTAL OTHER ASSETS	3,598		3,598	3,598	3,598		3,598
30								
31	TOTAL ASSETS	\$ 3,002,262		\$ 3,002,262	\$ 3,129,894	\$ 3,079,517		\$ 3,079,517

Schedule: A-18

Page 2 of 2 Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line	/41	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	(1)	(-)	(5)	.,		• •							45	Dec-15	13- Month
No.	ASSETS	Dec-14	Jan-15	Feb-15	Mar-15	Арг-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-12	Average
		4,438,551 \$	4,443,822 \$	4,442,392 \$	4,449,987 \$	4,453,745 \$	4,453,367 \$	4,459,207 \$	4,456,089 \$	4,485,553 \$	4,499,129 \$	4,502,402 \$	4,508,737 \$ 23,508	4,526,044 23,508	4,470,694 15,656
	onstruction Work in Progress	20	20	20	32	17,375	21,499	23,509	23,509	23,509	23,509	23,508	(369)	(369)	(369)
	Itility Acquisition Adjustment	(369)	(369)	(369)	(369)	(369)	(369)	(369)	(369)	(369)	(369)	(369)	4,531,877	4,549,184	4,485,981
	ROSS UTILITY PLANT	4,438,201	4,443,472	4,442,042	4,449,650	4,470,751	4,474,497	4,482,347	4,479,228	4,508,692	4,522,268	4,525,542	(2,388,999)	(2,400,972)	(2,332,580)
	ess: Accumulated Depreciation	(2,268,343)	(2,282,380)	(2,287,997)	(2,302,218)	(2,314,159)	(2,327,214)	(2,328,854)	(2,333,602)	(2,350,847)	(2,362,305)	(2,375,657) 40	(2,586, 999) 40	41	37
	ess: Accum Amortization Acquis Adj	34	34	35	35	36	37	37	38	38	39	2,149,924	2,142,918	2,148,253	2,153,438
	IET UTILITY PLANT	2,169,892	2,161,127	2,154,080	2,147,468	2,156,628	2,147,320	2,153,530	2,145,664	2,157,883	2,160,002	2,149,924	2,142,518	2,140,255	2,100,110
8															
9 0	ash .										87.102	89,487	83,492	87,038	86,141
	Accounts Receivable - trade	90,602	88,147	85,363	81,823	84,776	87,375	87,210	84,441	82,975	87,102	69,467	03,432	07,000	,
	lotes Receivable									075 457	890,554	901,146	895,141	896,998	841,400
	Accts. Receivable - Assoc. Cos.	742,766	760,220	794,647	803,503	813,059	840,320	858,715	865,671	875,457	890,334	301,140	055,141	050,500	
	lotes Receivable - Assoc. Cos.														-
14 A	Accts. Receivable - Other														-
15 A	Accrued Interest Receivable								(= =+0)	(5,529)	(5,357)	(5,906)	(5,453)	(6,314)	(5,409)
16 A	Allowance for Bad Debts	(4,947)	(5,553)	(4,317)	(4,801)	(5,041)	(5,583)	(5,776)	(5,742)	(5,529)	351	351	351	321	349
	Materials & Supplies	351	351	351	951	351	351	351	351	351	331	331			
18 N	Miscellaneous Current & Accrued Asset	-	-	-	-	-	-	-	-	-	-				
19									. 044 730	953,254	972.650	985,078	973,531	978,043	922,481
20 T	TOTAL CURRENT ASSETS	828,772	843,165	876,044	880,877	893,145	922,463	940,500	944,720	933,234	372,030	303,070			
21	_														-
22 N	Net Nonutility Property														-
23 L	Unamortized Debt Discount & Exp.									_	_			-	-
24 P	Prelim. Survey & Investigation Charges	-	-	-	-	-	-	-	-						-
25 C	Clearing Accounts						2 500	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598
26	Deferred Rate Case Expense	3,598	3,598	3,598	3,598	3,598	3,598	5,598	5,330	2,330	5,550	-,		, <u> </u>	-
27 (Other Miscellaneous Deferred Debits	•	-	-	-	-	-	-	-						-
28 A	Accum. Deferred Income Taxes						2.500	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598
29 1	TOTAL OTHER ASSETS	3,598	3,598	3,598	3,598	3,598	3,598	هددرد	3,330	2,233	3,333				
30 31 7	TOTAL ASSETS	\$ 3,002,262	\$ 3,007,890 \$	3,033,722 \$	3,031,942 \$	3,053,371	3,073,380 \$	3,097,628 \$	3,093,982 \$	3,114,736 \$	3,136,250 \$	3,138,601	3,120,047 \$	3,129,894	\$ 3,079,517

Schedule: A-19 Page 1 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Schedule Year Ended: December 31, 2015

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES	(2) Prior Year Ended 12/31/14	(3) Adjustments	(4) Adjusted Prior Year Ended 12/31/14	(S) Test Year Ended 12/31/15	(6) Adjustments	(7) Adjusted Test Yr Ended 12/31/15	(8) 13 Month Average	(9) Adjustments	(10) Adjusted Average
		\$ 1,000		\$ 1,000	\$ 1,000		\$ 1,000	\$ 1,000	\$	1,000
1	Common Stock Issued	\$ 1,000		3 1,000	-			•		-
2	Preferred Stock Issued	1,496,183		1,496,183	1,496,183		1,496,183	1,496,183		1,496,183
3	Additional Paid in Capital	1,278,566	56,832		1,424,268	56,677	1,480,945	1,363,979	56,821 (1)	1,420,800
4	Retained Earnings	1,276,300	50,032	2,000,000	-, ,		-	-		
5	Other Equity Capital								 -	
6		2,775,749	56,832	2,832,581	2,921,451	56,677	2,978,128	2,861,162	56,821	2,917,983
7	TOTAL EQUITY CAPITAL	2,773,743	30,032	2,002,002						
8				_	_		-	-		•
9	Bonds				-		-	-		-
10	Reacquired Bonds	1,468,997		1,468,997	1,468,997		1,468,997	1,468,997		1,468,997
11	Advances From Associated Companies	1,400,997		_,,	, ,		-	-		-
12	Other Long-Term Debt									
13	TOTAL LONG TERM REPT	1,468,997	_	1,468,997	1,468,997		1,468,997	1,468,997		1,468,997
14	TOTAL LONG-TERM DEBT	1,400,337								
15	. D. abla	11,803		11,803	33,908		33,908	16,974		16,974
16	Accounts Payable				-		-	-		
17	Notes Payable	(1,990,378)		(1,990,378)	(1,990,378)		(1,990,378)	(1,990,378)		(1,990,378)
18	Notes & Accounts Payable - Assoc. Cos.	11,291		11,291	9,741		9,741	10,987		10,987
19	Customer Deposits	49,413		49,413	55,278		55,278	60,902		60,902
20	Accrued Taxes			-	-		-	•		
21	Current Portion Long Term Debt	3,023		3,023	3,398		3,398	3,192		3,192
22	Accrued Interest	5,025		-	•		•	-		-
23	Accrued Dividends	_		-	-			<u> </u>		
24	Misc. Current and Accrued Liabilities									(
25	TOTAL CURRENT & ACCRUED LIABILITIES	(1,914,848)	,	- (1,914,848	(1,888,053)		- (1,888,053)	(1,898,323)		(1,898,323)
26	TOTAL CURRENT & ACCROED LIABILITIES	(1,514,616)								
27	Advances for Construction			-	-		-	-		-
28	Prepaid Capacity Charges	_		-	-		-	•		F 250
29	Accum. Deferred ITC's	5,430		5,430	4,501		4,501	5,359		5,359
30	Operating Reserves	-		-						
31	Operating Reserves									E 250
32	TOTAL DEFERRED CREDITS & OPER. RESERVES	5,430		- 5,430	4,501		- 4,501	5,359		5,359
33 34	TOTAL DEFENDED CHEDITS & OFEN. NESENVES	2,.00								1,675,008
	Contributions in Aid of Construction	1,674,925		1,674,925	1,675,196		1,675,196	1,675,008		(1,635,514)
35 36	Less: Accum. Amortization of CIAC	(1,610,412)		(1,610,412) (1,660,617)		(1,660,617)	(1,635,514)		(1,035,514)
	Less. Acculti. Amortization of CIAC	(=,==)		•	•		-		(FC 024) (4)	E46 007
37	Accumulated Deferred Income Taxes	602,422	(56,83	2) 545,590	608,419	(56,67	7) 551,743	602,828	(56,821) (1)	546,007
38	Accumulated Deferred income Taxes									3,079,517
39 40	Total Equity Capital and Liabilities	\$ 3,002,262	\$	- \$ 3,002,262	\$ 3,129,894	\$	- \$ 3,129,894	\$ 3,079,517	\$ - \$	3,075,517

42 Note:

41

(1) To removed certain deferred taxes

43 (1) To removed co

5chedule: A-19 Page 2 of 2

Preparer: Deborah Swain

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	EQUITY CAPITAL & LIABILITIES	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Average
1	Common Stock Issued	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
2	Preferred Stock Issued											4 40 5 4 00	4 406 483	1,496,183	1,496,183
3	Additional Paid in Capital	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183	1,496,183 1,435,445	1,430,163	1,363,979
4	Retained Earnings	1,278,566	1,294,789	1,315,426	1,316,928	1,332,879	1,353,973	1,369,649	1,384,576	1,396,891	1,406,762	1,421,556	1,455,445	1,424,200	1,505,575
5	Other Equity Capital														
6										2 204 074	2,903,944	2.918,738	2,932,628	2,921,451	2,861,162
7	TOTAL EQUITY CAPITAL	2,775,749	2,791,971	2,812,609	2,814,111	2,830,062	2,851,156	2,866,832	2,881,759	2,894,074	2,903,944	2,918,736	2,932,020	2,521,452	
8															
9	Bonds														-
10	Reacquired 8onds						4 460 007	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997
11	Advances From Associated Companies	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997	1,468,997	1,466,997	1,400,937	1,400,337	1,400,557	2,400,007	=, ,	-, ,	· · ·
12	Other Long-Term Debt														
13					4.450.007	1,468,997	1,468,997	1,468,997	1.468,997	1,468,997	1,468,997	1.468,997	1,468,997	1,468,997	1,468,997
14	TOTAL LONG-TERM DEBT	1,468,997	1,468,997	1,468,997	1,468,997	1,406,997	1,400,337	1,400,557	1,400,557	1,400,007	_,,	_,,	-, ,		
15			44.000	40.770	12,181	14,573	10,372	15,825	12,367	18,422	26,305	11,181	18,925	33,908	16,974
16	Accounts Payable	11,803	16,020	18,778	12,161	14,575	10,372	15,025	,_,	2-,					-
17	Notes Payable	(4.000.070)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)	(1,990,378)
18	Notes & Accounts Payable - Assoc. Cos.	(1, 99 0,378)	11,456	11,154	11,361	11,291	11,438	11,418	11,303	10,568	10,968	10,536	10,300	9,741	10,987
19	Customer Deposits	11,291	38,573	45,589	52,855	60,128	67,250	74,525	63,696	70,969	78,238	85,510	49,709	55,278	60,902
20	Accrued Taxes	49,413	38,373	43,363	32,633	00,110	07,200	,							
21	Current Portion Long Term Debt	3,023	3,070	3,015	3,059	3,106	3,145	3,190	3,221	3,260	3,301	3,334	3,374	3,398	3,192
22	Accrued Interest Accrued Dividends	3,023	3,070	3,013	0,000	-,		•							•
23	Misc. Current and Accrued Liabilities	_	_		-		-	-	-	-	•	-	-	-	-
24 25	MISC. Current and Accrued Liabilities														
25 26	TOTAL CURRENT & ACCRUED LIABILITIES	(1,914,848)	(1.921,259)	(1,911,840)	(1,910,922)	(1,901,279)	(1,898,173)	(1,885,419)	(1,899,790)	(1,887,158)	(1,871,566)	(1,879,817)	(1,908,069)	(1,888,053)	(1,898,323)
27	TO THE COMMENT & ACCROED EXPLINES	(2,02 1,0 10)	(-,,,	.,,,,											
28	Advances for Construction														-
29	Prepaid Capacity Charges													4 504	5,359
30	Accum, Deferred ITC's	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	4,501	3,339
31	Operating Reserves		,												•
32														4501.33	5359
33	TOTAL DEFERRED CREDITS & OPER. RESERVES	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5,430	5430	4501.33	2229
34													4.675405.72	1675195.73	1675008
35	Contributions in Aid of Construction	1674924.66	1674924.66	1674924.66	1674924.66	1 67492 4. 6 6	1674924.66	1674924.66	1674924.66	1674924.66	1675195.73	1675195.73	1675195.73 -1656432.95	-1660617.13	-1635514
36	Less: Accum. Amortization of CIAC	-1610411.53	-1614595.14	-1618778.75	-1622962.36	-1627145.97	-1631329.58	-1635513.19	-1639696.8	-1643880.41	-1648064.59	-1652248.77	-1030432.95	-1000017.13	-1033314
37										602240.02	602313.17	602305.69	602298.55	608419.27	602828
38	Accumulated Deferred Income Taxes	602421.53	602421.55	602381.21	602364.09	602382.79	602375.62	602377.71	602358.27	602348.93	002313.1/	602303.69	002236.33	000-10.27	552526
39										2444725 61	3136249.54	3138600.68	3120047.1	3129893.86	3079517
40	TOTAL EQUITY CAPITAL & LIABILITIES	3002262.13	3007890.02	3033722.02	3031942.4	3053371.21	3073380.34	3097628.09	3093981.84	3114735.61	3130249.34	3130000.08	312007/.1	3123033.00	,,

Net Operating Income

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X]
Historic [X] or Projected []

Schedule: B-2 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line			(2) Test Year Per	(3) Utility Test Year		(4) Utility Adjusted		(5) Requested Revenue	(6) Requested Annual	(7) Supporting
No.	Description		Books	Adjustments		Test Year		Adjustment	 Revenues	Schedule(s)
1 2	OPERATING REVENUES	\$	796,462 \$	12,351 (A)	\$	808,813	\$	34,554 (A)	\$ 843,366	B-4, B-3
3	Operation & Maintenance		411,722	25,994 (B)		437,716		(B)	437,716	B-6, B-3
5 6	Depreciation, net of CIAC Amort.		112,223	(65,593) (C)		46,630		(C)	46,630	B-14, B-3
7	Amortization		(7)	7 (D)		-		(D)	-	
9 10	Taxes Other Than Income		89,295	10,324 (E)		99,619		1,555 (E)	101,174	B-15, B-3
11 12	Provision for Income Taxes		15,776	42,938 (F)		58,714		12,417 (F)	 71,131	C-1, B-3
13 14	OPERATING EXPENSES		629,009	13,670		642,679		13,972	 656,651	
15 16 17	NET OPERATING INCOME	\$	167,453 \$	(1,319)	\$	166,134	\$	20,582	\$ 186,715	
18 19 20	RATE BASE, Average	\$	2,113,943 \$	588,151	\$	2,702,093	,		\$ 2,702,093	
21	RATE OF RETURN		7.92 %			6.15	%		6.91%	

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Florida - Longwood Schedule Year Ended: December 31, 2015

Docket No.: 160101 - WS Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B - 3 Page 1 of 2

Preparer: Deborah Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

No.		Description	Water	Wast	tewater
1	(A)	Operating Revenues	Trucci	*****	- CWater
2	177	(1) Miscellaneous Service Revenues			
3		Revenues per B-4 before adjustments			796,462
4		(a) To reclass Connection Meter Fee to CIAC			(185
5		(b) To reclass AFPI as non-operating revenue			(1,513
6		Total Adjustment to Miscellaneous Revenues		\$	(1,698
7		Test Year Adjusted Revenues prior to Annualizing Revenues			794,764
8		•			
9		(2) Annualized Revenue			
10		Annualized water/sewer revenues Schedule E-2			808,813
11		Test Year water/sewer revenues per above			794,764
12		Total Annualized Revenue Adjustment		\$	14,049
13		· · · · · · · · · · · · · · · · · · ·			
14		(3) Revenue Increase			
15		Increase in revenue required by the Utility to realize a			34,554
16		6.91% % rate of return		\$	34,554
17					
18		Total Adjustments to Revenues		\$	46,905
19					
20	(B)	Operations & Maintenance (O & M) Expenses			
21	` '	(1) Operations & Maintenance (O & M) Expense Adjustments			
22		718 Remove expense in December 2015 for 2016 invoice and accrual			(854
23		Test Year O & M Expense Adjustment		\$	(854
24					
25		(2) Proforma adjustments related to anticipated increases			
26		701 Salaries & Wages		\$	8,260
27		703 Salaries & Wages - Officers, Etc.			203
28		704 Employee Pensions & Benefits			2,575
29		715 Purchased Power			7,147
30		750 Transportation Expense Increase 3%			220
31					18,405
32		(3) Rate Case Expenses			
33		1/4 of Rate Case Expense		\$	8,443
34					
35		Total O & M Adjustment		\$	25,994
	(6)	·			
36	(C)	Depreciation Expense Adjustments (1) 200.7 Correct description of Project Phoenix (10 yr)			(3,520
37		(1) 390.7 Correct depreciation of Project Phoenix (10 yr)			(3,320
38		(3) Adjust depreciation expense related to Pro Forma additions and retirements			
39		(a)Proforma Plant Adjustment			E 66
40		360.2 Collection System - Force (relocation)			5,667
41		360.2 Collection System - Force (I&I and remediation)			9,778 2,771
42		390.7 GIS system - allocated portion			2,77
43		391.7 Vehicle major upgrade - allocated portion			
44		391.7 Vehicle Replacement Program - allocated portion			3,22
45		(D) Des Ferres Dient Transfer			
		(B) Pro Forma Plant Transfer			
46 47		380.4 Shadow Hills Electrical Generator (transfer to Sanlando)			(4,994

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Florida - Longwood Schedule Year Ended: December 31, 2015

Docket No.: 160101 - WS Interim [] Final [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: B - 3 Page 2 of 2

Preparer: Deborah Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	Water	Was	tewater
1		(c) Retirement	-		
2		360.2 Force Mains			(4,250
3		391.7 Vehicle Replacement Program - allocated portion			(2,420
4		Wastewater Treatment Plant Retirement			
5		354.4 Structures & Improvements			(40,921
6		380.4 Treatment & Disposal Equipment			(30,151
7		381.4 Plant Sewers			(464
8		382.4 Outfall Sewer Lines			(33
9		389.4 Other Plant & Misc. Equipment			(495
10		Pro Forma Adjustment to Depreciation Expense		\$	(62,073
11		,		·	` '
12		Total Adjustment to Depreciation Expense		Ś	(65,593
13					
13 14	(D)	Acquisition Adjustment			
14 15	(D)	Remove Amortization of Acquisition Adjustment		٠.	7
		Remove Amortization of Acquisition Adjustment			
16	(=)	Tour of Others There Incomes - Tout Voca			
17	(E)	Taxes Other Than Income - Test Year			
18		(1) Regulatory Assessment Fees			35,841
19		(a) RAFs for test year revenues per books			36,286
20		Less RAFs per books		\$	(445
21		Adjust for test year revenues per books		Þ	(443
22		WATER BOARD CONTRACTOR OF THE		¢	12 251
23		(b) To adjust test year RAF's for annualized revenues		\$	12,351
24		RAF rate		\$	0.04! 556
25		RAF Adjustment Required for Annualized Revenues		3	330
26		Tatal Aditudes at a Tark Vacy TOTI		ė	111
27		Total Adjustments to Test Year TOTI		-	111
28					647
29		(2) To adjust Payroll Tax for Proforma Salaries		<u> </u>	647
30		100 - 100 -			0.500
31		(3) To adjust Property Tax for Proforma Plant (millage = 18.5264)		\$	9,566
32					
33		(4) To adjust RAF's for requested revenues			24554
34		Total Revenue Increase Requested		\$	34,554
35		Regulatory Assessment Fees (RAFs)			0.04
36		Adjust for requested revenue increase		\$	1,555
37					
38		Total increase in Taxes Other Than Income		\$	11,879
39	(F)	Provision for Income Taxes			
40	(,	(1) Adjustment to reflect current income taxes expense for test year			
		Income Tax Per Books			15,776
41					58,715
42		Test Year Current Income Tax per C-2 Adjustment to reflect current income tax		\$	42,939
43		Adjustment to renect current income tax		-	74,333
44					40 447
45		(2) Adj. to Current Income taxes for rate increase		\$	12,417
46					=
47		Total Provision for Income Taxes		\$	71,131

Test Year Operating Revenues

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] or Projected []

Schedule: B-4 Page 1 of 1

Preparer: Deborah Swain Recap Schedules: B-1,B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	(1)	SEWER SALES	(2)
Line		Total		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	682,287
2	461.1 Metered - Residential	_	521.2 Flat Rate - Commercial	-
3	461.2 Metered - Commercial		521.3 Flat Rate - Industrial	_
3 4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	-
4 5	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	_
_	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	_
6 7	462.1 Public Fire Protection		522.1 Measured - Residential	_
	462.1 Public Fire Protection 462.2 Private Fire Protection		522.2 Measured - Commercial	103,771
8			522.3 Measured - Industrial	103,771
9	464 Other Sales - Public Authorities		522.4 Measured - Public Authority	_
10	465 Irrigation Customers		522.5 Measured - Multi-Family	_
11	466 Sales for Resale		523 Other Sales - Public Authorities	
12	467 Interdepartmental Sales		524 Revenues from Other Systems	
13	TOTAL MATERICALES		524 Revenues from Other Systems 525 Interdepartmental Sales	
14	TOTAL WATER SALES		- Accued Sewer Revenues	(986)
15				785,073
16	OTHER WATER REVENUES		TOTAL SEWER SALES	783,073
17	470 Forfeited Discounts		OTHER CENTER REVENUES	
18	471 Misc. Service Revenues		OTHER SEWER REVENUES	
19	472 Rents From Water Property		531 Sale of Sludge	F 146
20	473 Interdepartmental Rents		532 Forfeited Discounts	5,146
21	474 Other Water Revenues		534 Rents From Sewer Property	
22			535 Interdepartmental Rents	6.242
23			536 Other Sewer Revenues	6,243
24			541 Measured Re-Use Revenues	
25			<u> </u>	
26			TOTAL OTHER	44.200
27			SEWER REVENUES	11,389
28		-	<u>.</u>	
29				
30			TOTAL SEWER	
31			OPERATING REVENUES	\$ 796,462

Company: Utilities, Inc. of Fiorida - Longwood Docket No.: 160101 - W5

Schedule Year Ended: December 31, 2015 Historic [X] or Projected [] Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6
Page 1 of 1
Preparer: Deborah Swain
Recap Schedules: B-2

Line No.	(1) Account No. and Name	(2) Jan 2015	(3) Feb 2015	(4) March 2015	(5) April 2015	(6) May 2015	(7) June 2015	(8) July 2015	(9) August 2015	(10) Sept. 2015	(11) October 2015	(12) Nov 2015	(13) Dec 2015	(14) Total Annual	(15) Adjustments	(16) Adj. Total Annual
	204 C. Leite B. Mirana Employees	10.814	9,255	9.601	11,241	10.820	11,279	11,63 3	11,376	10,498	10,917	11,304	12,788	\$ 131,524		\$ 139,784
1	701 Salaries & Wages - Employees	435	442	423	442	434	435	554	331	420	428	1,041	36	5,420	203	5,623
2	703 Salaries & Wages - Officers, Etc. 704 Employee Pensions & Benefits	4,511	3.237	2,718	2,658	2.778	3,882	2,924	3,309	2,239	3,196	3,295	4,221	38,967	2,575	41,542
3	* - · - · • · · · · · ·	4,311	47	47	54	70	52	180	42	40	45	51	80	708		708
4	710 Purchased Sewage Treatment	848	1,654	3,125	1.875	1,250	1,875	1.875	1,250	1,875	1,875	1,250	2,500	21,251		21,251
5	711 Sludge Removal Expense	9.403	8.954	8,922	8,819	8,887	8,227	9,106	8,780	8,387	8,557	9,950	8,266	106,256	7,147	113,403
6	715 Purchased Power	9,403	0,334	0,322	0,015	0,02.	-,	-,	-,	,	·			-		-
7	716 Fuel for Power Purchased	1,828	696	1.484	1.844	1,076	988	1,784	1,524	1.044	1,924	1,100	2,234	17,528	(854)	16,674
8	718 Chemicals	1,828	452	1.011	683	424	1,068	721	1,503	478	953	815	776	9,820		9,820
9	720 Materials & Supplies		432	1,011			-,		77	(77)		-	-	0		0
10	731 Contractual Services - Engr.	346	348	364	341	340	340	401	399	395	394	466	464	4,596		4,596
11	732 Contractual Services - Acct.	340	348	304	341	340	-		(159)	_	14	-	49	(92)		(92)
12	733 Contractual Services - Legal	-	4	-	_	_			()					-		•
13	734 Contractual Services - Mgmt. Fees													-		-
14	735 Contractual Services - Testing		605	936	862	775	769	915	888	764	967	809	1,003	9,928		9,928
15	736 Contractual Services - Other	545	695		11	11	11	12	12	12	12	12	23	148		148
16	741 Rental of Building/Real Prop.	11	11	11		-	-	-				-	7	22		22
17	742 Rental of Equipment			15	714	779	662	653	609	550	657	584	540	7,331	220	7,551
18	750 Transportation Expenses	501	540	543	714	//9	002	033	003	550	•					
19	756 Insurance - Vehicle				4.400	1.166	1,170	1.159	1.156	1,142	1,216	1,185	1,178	13,953		13,953
20	757 Insurance - General Liability	1,192	1,038	1,162	1,189	1,166	1,170	1,139	1,130	1,142	1,210	2,200	_,_,	,		
21	758 Insurance - Workman's Comp.					170	335	401	91	323	590	1.006	(162)	3.047		3,047
22	759 Insurance - Other	39	70	38	146		333	401	91	323	330	-,555	(14-)	-,		
23	760 Advertising Expense	-	•	-	-	-	-	-	-		_	_	_		8,443	8,443
24	766 Reg. Comm. Exp Rate Case Amort.	-		-	-	-	-	-	9		102	3	89	121	-,	121
25		(149)	(3)	9		26	27	4 202	529	798	208	440	587	7,374		7,374
26	770 Bad Debt Expense	875	(457)	819	770	990	612	1,202	1.698	2,387	2,930	2,879	5.813	33,821		33,821
27	775 Miscellaneous Expenses	1,438	2,294	3,405	2,985	1,621	3,989	2,381	1,698	2,387	2,930	2,0/3	3,813	33,021		
28 29	TOTAL	\$ 33,572	\$ 29,276	\$ 34,633	\$ 34,633 \$	31,619	35,719 \$	35,908	\$ 33,426	31,272	\$ 34,984	36,188	40,491	\$ 411,722	\$ 25,994	\$ 437,716

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Schedule: B-8 Page 1 of 1 Preparer: Patrick Flynn

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

Contract	
No. Account No. and Name FPSC 12/31/15 per B-3 Difference Difference Explanation	
No. Account No. and Name FPSC 12/31/15 per B-3 Difference Difference Explanation 1 701. Salaries & Wages - Employees \$ 98,925 \$ 131,524 \$ 8,260 \$ 139,784 \$ 40,859 35.82 Annual average increase of 3% adjusted for impact of vacancies, if any, plus less cap time in 2015. 2 703. Salaries & Wages - Officers, Etc. 8,611 5,420 203 5,623 (2,988) (34,71) Under benchmark Under benchmark 3 704. Employee Pensions & Benefits 26,565 38,967 2,575 41,542 14,976 49,506 % Reflects large increases in health care costs since the last TY. 4 710 Purchased Sewage Treatment - 708 - 21,251 69,803 (75,24) Under benchmark 5 711 Sludge Removal Expense 91,054 21,251 - 21,251 (69,803) (75,24) Under benchmark 6 715 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6,38) % Under benchmark 7 106 Fuel for Power Purchased <t< td=""><td></td></t<>	
No. Account No. and Name 1 701 Salaries & Wages - Employees \$ 98,925 \$ 131,524 \$ 8,260 \$ 139,784 \$ 40,859 35.82 % Annual average increase of 3% adjusted for Impact of vacancies, if any, plus less cap time in 2015. 2 703 Salaries & Wages - Officers, Etc. 8,611 5,420 203 5,623 (2,988) (34.71) % Under benchmark 3 704 Employee Pensions & Benefits 26,565 38,967 2,575 41,542 14,976 49.50 % Reflects large increases in health care costs since the last TY. 4 710 Purchased Sewage Treatment 708 - 708 708 708 708 - Mis-posting of an expense, should be zero. 5 711 Sludge Removal Expense 91,054 21,251 - 21,251 (69,803) (75,24) % Under benchmark 6 715 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6,38) % Under benchmark 7 716 Fuel for Power Purchased	
1 701 Salaries & Wages - Officers, Etc. 8,611 5,420 203 5,623 (2,988) (34.71) 3 704 Employee Pensions & Benefits 26,565 38,967 2,575 41,542 14,976 49.50 4 710 Purchased Sewage Treatment - 708 - 708 708 708 708 708 708 708 708 708 708	
1 701 Salaries & Wages - Officers, Etc. 8,611 5,420 203 5,623 (2,988) (34.71) 3 704 Employee Pensions & Benefits 26,565 38,967 2,575 41,542 14,976 49.50 4 710 Purchased Sewage Treatment - 708 - 708 708 708 708 708 708 708 708 708 708	
2 703 Salaries & Wages - Officers, Etc. 8,611 3,967 2,575 41,542 14,976 49.50 % Reflects large increases in health care costs since the last TY. 3 704 Employee Pensions & Benefits 26,565 38,967 2,575 41,542 14,976 708 - % Mis-posting of an expense, should be zero. 5 710 Purchased Sewage Treatment - 708 - 21,251 (69,803) (75.24) % Under benchmark 6 715 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6.38) % Under benchmark 7 716 Fuel for Power Purchased	
708 - 708 708 - 708 708 - 708 708 - 708 708 708 - 708 710 Purchased Sewage Treatment 708 - 21,251 (69,803) (75.24) Wils-posting of an expense, should be zero. 711 Sludge Removal Expense 91,054 21,251 - 21,251 (69,803) (75.24) Wils-posting of an expense, should be zero. 712 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6.38) Wils-posting of an expense, should be zero. 713 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6.38) Wils-posting of an expense, should be zero. 714 Full for Power Purchased 9,708 - 9,809 (13,340) (7,735) (6.38) Wils-posting of an expense, should be zero. 715 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6.38) Wils-posting of an expense, should be zero.	
4 710 Purchased Sewage Freatment 91,054 21,251 - 21,251 (69,803) (75.24) % Under benchmark 715 Purchased Power 121,138 106,256 7,147 113,403 (7,735) (6,38) % Under benchmark 716 Fuel for Power Purchased - % 716 Fuel for Power Purchased 978 718 Chemicals 25,677 17,528 (854) 16,674 (9,003) (33.75) % Under benchmark 9780 Materials & Supplies 23,216 9,820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 - 9,820 (13,396) (55.83) % Under benchmark 9780 Materials & Supplies 9820 Material	
5 711 Sludge Kemoval Expense 31,034 12,138 106,256 7,147 113,403 (7,735) (6,38) Under benchmark 7 715 Fuel for Power Purchased	
6 715 Purchased Power 9 121,130 100,200	
7 716 Fuel for Power Purchased 8 718 Chemicals 25,677 17,528 (854) 16,674 (9,003) (33.75) % Under benchmark 9 720 Materials & Supplies 23,216 9,820 - 9,820 (13,396) (55.83) % Under benchmark	
8 718 Chemicals 23,077 17,320 (634) 19,820 (13,396) (55,83) % Under benchmark 9 720 Materials & Supplies 23,216 9,820 - 9,820 (13,396) (55,83) % Under benchmark	
9 720 Materials & Supplies 25,210 5,520 5,	
10 731 Contractual Services - Engr 0 - 100.00 % Zero dollars, De minimus amount	
	TY.
11 /32 Contractual Services - Acct. 1,737 4,535	
13 734 Contractual Services - Mgmt. Fees - (6.540) (100.00) % Under benchmark	
14 735 Contractual Services - Testing 5,940	
15 736 Contractual Services - Other 7,576 5,525	
16 741 Rental of Building/Real Prop.	
17 742 Rental of Equipment 1 22 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
18 750 Transportation Expenses 11,303 7,331 120 7,641	
19 756 Insurance - Vehicle	e line 22.
20 757 Insurance - General Liability 13,953 13,953 - % General Liability Insurance expense wasn't allocated in this line from in the provided in the limit of provided in t	
21 758 Insurance - Workman's Comp.	
22 759 Insurance - Other 14,427 3,047 - 3,047 (11,380) (78.88) % Under benchmark	
23 760 Advertising Expense	
24 766 Reg. Comm. Exp Rate Case Amort. 29,000	
25 767 Reg. Comm. Exp Other 15 121	
26 770 Bad Debt Expense 5,057 7,574 26 CT Deco were fewer repair artivities and costs in 2015TY compared to the prior TY.	
27 775 Miscellaneous Expenses 71,629 33,821 - 33,821 (37,808) (48.55) % There were fewer repair activities and costs in 2013 it compared to the prior it.	
28 C TOTAL C 544 381 C 411 722 S 25.994 S 437,716 S (106,665) (19.59) %	
29 TOTAL \$ 544,381 \$ 411,722 \$ 25,994 \$ 437,716 \$ (106,665) (19.59) %	
30 Less:	
31 766 Reg. Comm. Exp Rate Case Amort. * \$ (29,006) \$ - \$ (8,443) \$ (8,443) n/a n/a Not subject to Index Benchmarking	
32	
33 TOTAL \$ 515,375 \$ 411,722 \$ 17,551 \$ 429,273 \$ (106,665) (20.70) %	
34	
35 Total Customers (ERC's) 1,745.0 1,695.5 (49.50) (2.84) %	
36	
37 Consumer Price Index - U 215.303 237.017 21.71 10.09 %	
57 Consulted Files meets C	
38	
39 Benchmark Index:	
40	
41 1.0696	
42	

Contractual Services

Company: Utilities Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: 8-9 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1)	(2)	(3)	 (4)	(5)	
Line No.	Type of Service	Consultants	 mount	Description of Work Performed	
1	Engineering	CPH, Inc.	\$ 23,500	various engineering services	
2	Other Outside Services	Sunshine State One Call of FL, Inc.	\$ 878	underground utility location notifications	
3	Other Outside Services	CSC Corporation Service Company	\$ 90	corporation agent services	

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: B-10

Page 1 of 1
Preparer: Deborah Swain

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5) Total Estimate	(6)
Line	Firm or	Counsel, Consultant	Hourly Rate		of Charges	Type of
No.	Vendor Name	or Witness	Per Person	Hours	by Firm	Service Rendered
1 Fried	man & Friedman, P.A.	Martin Friedman	360.00	28.98	10,433	Legal Fees
2 Fried	man & Friedman, P.A.	Bridget Friedman	360.00	9.66	3,478	Legal Fees
3 Milia	n, Swain & Associates	Deborah Swain	200.00	18.11	3,622	Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing
4 Milia	n, Swain & Associates	Cynthia Yapp	150.00	21.73	3,260	Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing
5 Milia	n, Swain & Associates	John Swain	130.00	4.83	628	Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing
6 M&R	Consultants	Frank Seidman	150.00	11.59	1,739	U&UAnalysis, Assist w/ MFRs, Data Requests, Audit Facilitation, Hearing
7 Guas	tella Associates	John Guastella	245.00	9.66	2,367	Consolidated Rates
8 Guas	tella Associates	Gary White	200.00	7.24	1,448	Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing
9 Publi	c Service Commission	•				Filing Fee
10 Wate	er Service Corp.	Other staff			483	Assist w/MFRs, data requests, audit facilitation
	el & Other					
12 Co	nsultants Travel				326	Travel, Hotel/Accommodation, Rental Care, Airfare
13 W	ater Service Corp. / UIF					Travel, Notices, and other
14 W	ater Service Corp. / UIF				1,811	Fed Ex & other misc.
15						_
16 Estin	nate Through:				\$ 30,174	-
17						
18 [] PA						
	ommission Hearing					
20						
	rtization Period 4 Years	- 257 0045 Florida				
	nation if different from Section	on 367.0816, Florida				
23	rtization of Rate Case Expense					
24 Amo 25	rtization of Nate Case Expense	··				
25 26						
27					Total	
	unamortized rate case expens	ses			-	
	nortized rate case expenses G				3,598	
	ent rate case expense				30,174	
31 Tota	projected rate case expense				33,772	<u> </u>
32 Annı	ual Amortization				\$ 8,443	
33						
34 Meth	nod of Allocation between syst	tems				
35 ER	==				1,695.50	
36 Pe	rcent of ERCs				100.009	/6

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Utilities Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: B-11

Page 1 of 1

Preparer: Jared Deason

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line			Budget	Term of	Test Year
No.	Description	Period	Amount	Amort.	Amortization
1					
2	Longwood does not have any deferred maintenance projects that are greater that 29	% of test year revenue. This schedu	e is not applicable		

Longwood does not have any deferred maintenance projects that are greater that 2% of test year revenue. This schedule is not applicable.

Historical [x] Projected []

Preparer: John Hoy

Company: Utilities, inc. of Fiorida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015 Interim [] Final [x]

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

46 Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

No. Description Uif - Longwood Systems Total Method Uif - Longwood Systems Total Water				(1)	(2)	(3)	(4)	(5)	(6) Historical N	(7) Nonth Ending Januar	(8) y 31, 2015	
March Companies Companie				Allo	cation Percentages				Amounts Allocated			
Water Service Corp. Allocated Exercises	Line										0.00%	100.00%
403 Depreciation Expense 0.02% 99.38% 100.00% ERC 53.17 49.333 349.450	No.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	5ystems .	Total	Water	5ewer
403 Depreciation Expense 0.02% 99.38% 100.00% ERC 53.17 49.333 349.450	1	Water Service Corp. Allo	ocated Expenses:									
40	2	403	Depreciation Expense	0.62%	99.38%	100.00%	ERC	\$1,934	308,601	\$310,535	-	1,9
1.0 Miscellemons Fron-Unity Expenses 0.00% 0.00% 0.00% ERC 50 50 50	3	408	Taxes Other than Income	0.64%	99.36%	100.00%	ERC	\$317	49,133	\$49,450	-	3
400 Interest During Construction 0.00% 0.00% 0.00% ERC 50 50 50 44.155	4	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
A27 Interest Expense	5	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
Materia Expense 0.64% 93.95% 100.00% ERC \$2,70 \$4,129 \$5,555 \$6,0070/100/100/100/100 ERC \$2,264 \$35,079 \$535,334 \$1,000/100 ERC \$4,511 \$694,455 \$703,946 \$1,000/100 ERC \$371 \$694,455 \$703,946 \$1,000/100 ERC \$372 \$2,600 \$373 \$2,000 \$	6	420	Interest During Construction	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
69,701/603/703 Salarics	7		=	0.64%	99.36%	100.00%	ERC	(\$27)	(4,129)	(\$4,155)		
604/704 Employee Benefits	8		•	0.64%	99.36%	100.00%	ERC	\$2,264	351,079	\$353,343	-	2,:
S207/20 Materials and Supplies 0.44% 93.96% 100.00% ERC \$371 88.468 \$88.038 -	9			0.64%	99.36%	100.00%	ERC	\$4,511	699,435	\$703,946	-	4,
1 \$32/732 Contractual Services - Local Services - Accounting	.0		* *		99.36%	100.00%	ERC	\$571	88,468	\$89,038	-	!
G33/736 Contractual Services - Legal	11			0.64%	99.36%	100.00%	ERC	\$346	53,571	\$53,917	-	:
636/736 Contractual Services - Other 0.64% 99.36% 100.00% ERC 542 84,042 \$84,584 - 4,044 641 Rent Expense 0.64% 99.36% 100.00% ERC 57 1.053 51,060 - 6,0750 Transportation Expense 0.64% 99.36% 100.00% ERC 57 1.053 51,060 - 6,0750 Transportation Expense 0.64% 99.36% 100.00% ERC 51,192 134,768 518,560 - 6,0757 1.053 51,060 - 6,0757 1.053 51,060 - 6,0757 1.053 51,060 - 6,0757 1.053 51,060 - 6,0757 1.053 51,060 - 6,0757 1.053 51,060 - 6,0757 - 6,07			_			0.00%	ERC	\$0		\$0	-	
641 Rent Expense			•				ERC	\$542	84,042	\$84,584		
Section Sect							ERC	\$11	1,693	\$1,704	-	
Second Color									1.053	\$1,060	-	
Second Company Seco									•			1
Section Sect			· ·								-	
Miscellaneous Expenses 0.64% 99.36% 100.00% ERC \$741 114.836 \$115.577 -												
State Stat		•	•						•		-	
Water Service Corp. Allocated State Expenses 2.39% 97.61% 100.00% ERC \$865 \$35,409 \$36,275 -		0/3///3	Miscenarieous Expenses	0.04%	33.30%	100.0075	2.10				-	12
3 4 4 403 Depreciation Expenses 2.39% 97.61% 100.00% ERC \$865 \$35,409 \$36,275 - 444 4 403 Depreciation Expenses 2.72% 97.28% 100.00% ERC \$955 \$34,218 \$35,173 - 441 Taxes Other than Income 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0												
4 403 Depreciation Expenses 2.39% 97.61% 100.00% ERC \$865 \$35,409 \$36,275 - 41% 100.00% ERC \$955 \$34,218 \$35,173 - 41% 100.00% ERC \$950 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Water Service Corp. Allo	ocated State Expenses									
100.00%		403	Depreciation Expenses	2.39%	97.61%	100.00%	ERC	\$865	\$35,409	\$36,275	-	
Section Company Comp				2.72%	97.28%	100.00%	ERC	\$955	\$34,218	\$35,173		
Take Other than Income 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
1						0.00%	ERC	\$0	\$0	\$0		
601/701/603/703 Salaries 2.75% 97.25% 100.00% ERC \$1,260 \$44,620 \$45,880 - 604/704 Employee Benefits 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 - 620/720 Materials and Supplies 2.71% 97.29% 100.00% ERC \$7 \$235 \$242 - 631/731 Contractual Services - Engineering 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									\$5	\$5		
60 604/704 Employee Benefits 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			·		97.25%		ERC	\$1,260	\$44,620	\$45,880	-	1
1 620/720 Materials and Supplies 2.71% 97.29% 100.00% ERC \$7 \$235 \$242 - 2 631/731 Contractual Services - Engineering 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 - 3 633/733 Contractual Services - Legal 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 - 4 635 Testing Expense 5.56% 94.44% 100.00% ERC \$167 \$2,833 \$3,000 - 5 636/736 Contractual Services - Other 5.48% 94.52% 100.00% ERC \$167 \$2,833 \$3,000 - 5 636/736 Contractual Services - Other 5.48% 94.52% 100.00% ERC \$167 \$2,833 \$3,000 - 5 66/2/742 Rental of Equipment 0.00% 0.00% 0.00% ERC \$226 \$3,889 \$4,115 - 6 642/742 Rental of Equipment 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									\$0	\$0	-	
6 631/731 Contractual Services - Engineering 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		-	• •							\$242	•	
6 633/733 Contractual Services - Legal 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$0	-	
4 635 Testing Expense 5.56% 94.44% 100.00% ERC \$167 \$2,833 \$3,000 - 5 636/736 Contractual Services - Other 5.48% 94.52% 100.00% ERC \$226 \$3,889 \$4,115 - 6 642/742 Rental of Equipment 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 - 7 650/750 Transportation Expense 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$149 \$(55,346) \$(55,495) - 9 675/775 Miscellaneous Expenses 2.71% 97.29% 100.00% ERC \$238 \$8,539 \$8,777 - 0 \$4,062 \$142,131 \$146,193 - 1 \$4 Water Service Corp. Allocated UI Expenses 4 4 427 Interest Expense 0.00% 0.00% 0.00% Unallocated Rate Base \$\frac{\$5\$}{5}\$ \$\frac{\$5\$}								•		\$0		
5 636/736 Contractual Services - Other 5.48% 94.52% 100.00% ERC \$226 \$3,889 \$4,115 - 6 642/742 Rental of Equipment 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 - 7 650/750 Transportation Expense 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC \$238 \$8,539 \$8,577 - 9 8,			~							•		
6 642/742 Rental of Equipment 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								·			_	
7 650/750 Transportation Expense 2.71% 97.29% 100.00% ERC \$494 \$17,728 \$18,222 - 8 667/67 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC (\$149) (\$5,346) (\$5,495) - 9 675/775 Miscellaneous Expenses 2.71% 97.29% 100.00% ERC \$238 \$8,539 \$8,777 - 0 \$\frac{5}{2}\frac{4}{4}\frac{427}{427}\frac{1}{1}\text{nterest Expense}\$ 0.00% 0.00% 0.00% Unallocated Rate Base \$\frac{5}{2}\frac{5}{4}\frac{5}												
8 667/767 Reg. Commission Exp Other 2.71% 97.29% 100.00% ERC (\$149) (\$5,346) (\$5,495) - 9 675/775 Miscellaneous Expenses 2.71% 97.29% 100.00% ERC \$238 \$8,539 \$8,777 - 9 100.00% ERC \$149,000 \$140,130 \$146,193 \$1									•		_	
9 675/775 Miscellaneous Expenses 2.71% 97.29% 100.00% ERC \$238 \$8,539 \$8,777 - 6 \$ 4,062 \$ 142,131 \$146,193 - 6 \$ 1								·			_	
\$ 4,062 \$ 142,131 \$146,193	_	·	•								_	
2 Water Service Corp. Allocated UI Expenses 3 427 Interest Expense 0.00% 0.00% Unallocated Rate Base \$0 \$0 \$0 \$0		675/775	Miscellaneous Expenses	2,71%	97.29%	100.00%	ERC					
3 4 427 Interest Expense 0.00% 0.00% 0.00% Unallocated Rate Base \$0 \$0 \$0 -				,								
42 Interest Expense 0.00% 0.00% Unallocated Rate Base \$0 \$0 \$0	12	Water Service Corp. Alle	ocated UI Expenses									
\$ - \$ - \$0 -		427	Interest Expense	0.00%	0.00%	0.00%	Unallocated Rate Ba					

Florida Public Service Commission Schedule B-12 Page 2 of 13

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015

Interim [] Final [x] Historical [x] Projected []

percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

UIF - Longwood Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation Allocation Percentage (8) (4) (5) (7) (3) Historical Month Ending February 28, 2015 Amounts Allocated **Allocation Percentages** Other Other Description G/L 0.00% 100.00% of Allocation Companies/ Line Acct. Companies/ Water 5ewer Total Method UIF - Longwood Systems 5 Total No. Description UIF - Longwood Systems No. Water Service Corp. Allocated Expenses: 1.928 \$1,928 311,942 \$313,870 ERC 99.39% 100.00% Depreciation Expense 0.61% 2 403 307 ERC \$307 48,256 \$48,563 100.00% Taxes Other than Income 0.63% 99.37% 408 3 \$0 \$0 0.00% ERC Gains/Losses from Disposition of Utility 0.00% 0.00% 4 409 \$0 ERC \$0 0.00% 0.00% 0.00% 410 Miscellaneous Non-Utility Expenses 5 \$0 ŚO 0.00% 0.00% 0.00% ERC 6 420 Interest During Construction \$2,300 15 \$15 2,285 0.63% 99.37% 100.00% FRC 427 Interest Expense 2.154 \$2,154 338,756 \$340,910 100.00% ERC 0.63% 99 37% 601/701/603/703 Salaries 8 3,237 100.00% ERC \$3,237 509,057 \$512,294 99.37% 0.63% q 604/704 **Employee Benefits** 377 ERC \$377 59,342 \$59,719 0.63% 99.37% 100.00% 10 620/720 Materials and Supplies 348 \$348 54,680 \$55.028 99.37% 100.00% **ERC** 0.63% 632/732 Contractual Services - Accounting \$0 \$0 0.00% 0.00% 0.00% ERC 12 633/733 Contractual Services - Legal 82,199 \$82,722 523 FRC \$523 100.00% 0.63% 99.37% 13 636/736 Contractual Services - Other 11 \$11 1,693 \$1,704 100.00% ERC 99.37% 14 641 Rent Expense 0.63% \$257 100.00% ERC \$2 255 99.37% 15 650/750 Transportation Expenses 0.63% 1,038 163 229 \$164,266 \$1,038 0.63% 99.37% 100.00% ERC 16 657 Insurance - General Liability 11,081 \$11,152 70 \$70 99.37% 100.00% ERC 0.63% 17 659/759 Other Insurance (5) (\$5) (847) (\$852) FRC 0.63% 99.37% 100 00% 670/770 Bad Debt Expense 18 855 \$135,308 100.00% ERC \$855 134,453 0.63% 99.37% Miscellaneous Expenses 19 675/775 10,857 \$1,727,240 \$10,857 \$1,716,382 20 21 Water Service Corp. Allocated State Expenses 22 23 \$440 \$20,245 \$20,685 440 97.87% 100.00% ERC 2.13% 24 403 Depreciation Expenses \$676 \$24,325 \$25,001 676 ERC 2.70% 97.30% 100.00% 408 Taxes Other than Income 25 \$0 \$0 \$0 0.00% ERC 0.00% 26 410 Miscellaneous Non-Utility Expenses 0.00% \$0 ERC \$0 \$0 0.00% 0.00% 27 414 Taxes Other than Income 0.00% 0 \$5 ŝo \$4 2.60% 97.40% 100.00% ERC 28 427 Interest Expense \$1,297 \$47,511 1,297 \$46,214 2.73% 97.27% 100.00% ERC 29 601/701/603/703 \$0 \$0 \$0 FRC 0.00% 0.00% 0.00% **Employee Benefits** 30 604/704 22 ERC \$22 \$802 \$824 2.70% 97.30% 100.00% Materials and Supplies 31 620/720 0.00% ERC \$0 \$0 \$0 0.00% 0.00% 631/731 Contractual Services - Engineering 32 \$140 97.27% 100.00% ERC \$4 \$136 2.73% Contractual Services - Legal 33 633/733 (\$2,834) (\$3,000) (166)100.00% ERC (\$166) 5.53% 94.47% 34 635 **Testing Expense** (\$3,770) (215)ERC (\$215) (\$3,555) 5.70% 94.30% 100.00% Contractual Services - Other 35 636/736 \$0 \$0 0.00% ERC 0.00% 0.00% 36 642/742 Rental of Equipment 538 \$538 \$19,416 \$19,954 100.00% ERC 97.30% 2.70% 37 650/750 Transportation Expense (3) (\$102) (\$105) ERC (\$3) 97.30% 100.00% 2.70% 38 667/767 Reg. Commission Exp. - Other \$8.183 \$8,405 221 \$221 100.00% ERC 2.63% 97.37% 39 Miscellaneous Expenses 112,836 \$115,651 2,815 2,815 40 41 Water Service Corp. Allocated UI Expenses 42 43 Unallocated Rate Base 0.00% 0.00% 0.00% 427 Interest Expense 44 \$0 45

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

Historical [x] Projected []

Line

No.

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Florida Public Service Commission Schedule B-12 Page 3 of 13

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015 Interim [] Final [x]

G/L

Acct.

No.

601/701/603/703

403

408

409

410

420

427

604/704

620/720

632/732

633/733

636/736

650/750

659/759

670/770

675/775

641

657

403

408

410

414

427

604/704

620/720

631/731

633/733

636/736

642/742

650/750

667/767

675/775

427 Interest Expense

635

601/701/603/703

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

UIF - Longwood Allocation Percentage (5) (4) (1) (2) Historical Month Ending March 31, 2015 Amounts Allocated **Allocation Percentages** Other Description Other 0.00% 100.00% of Allocation Companies/ Companies/ Method UIF - Longwood 5ystems Total Water 5ewer Total Description UIF - Longwood Systems Water Service Corp. Allocated Expenses: \$315,743 1,928 \$1,928 313.814 99.39% 100.00% ERC 0.61% Depreciation Expense 260 \$260 41,095 \$41,354 0.63% 99.37% 100.00% FRC Taxes Other than income \$0 ŚO ERC Gains/Losses from Disposition of Utility 0.00% 0.00% 0.00% \$0 Ś٥ 0.00% 0.00% 0.00% ERC Miscellaneous Non-Utility Expenses (0)(\$2) 0.49% 99.51% 100.00% ERC (\$0) (2) Interest During Construction 546 (\$30) 1921.42% 100.00% ERC \$546 (576) -1821.42% Interest Expense \$364,627 2,290 FRC \$2,290 362,336 99.37% 100 00% 0.63% Salaries 2,714 ERC \$2,714 429,299 \$432,013 100.00% 0.63% 99.37% **Employee Benefits** 456 \$456 72,077 \$72,533 99.37% 100.00% ERC Materials and Supplies 0.63% \$57,879 364 ERC \$364 57,515 0.63% 99.37% 100.00% Contractual Services - Accounting \$0 0.00% 0.00% 0.00% ERC \$0 Contractual Services - Legal 765 \$765 121,074 \$121,839 0.63% 99.37% 100.00% ERC Contractual Services - Other \$1,755 11 \$11 1,744 FRC 0.63% 99.37% 100.00% Rent Expense \$1 207 \$208 1 100 00% FRC Transportation Expenses 0.63% 99.37% 1,162 \$185,059 100.00% ERC \$1,162 183,897 Insurance - General Liability 0.63% 99.37% 38 \$6,109 100.00% ERC \$38 6.071 0.63% 99.37% Other Insurance \$14 2,269 \$2,284 14 0.63% 99.37% 100.00% ERC Bad Debt Expense 1,317 \$1,317 208,404 \$209,722 0.63% 99.37% 100.00% FRC Miscellaneous Expenses 11,867 \$11,867 \$1,799,225 \$1,811,093 Water Service Corp. Allocated State Expenses 2,962 \$2,962 \$112,137 \$115,099 100.00% ERC 2 5 7% 97.43% Depreciation Expenses 607 \$607 \$22,020 \$22,626 2.68% 97.32% 100.00% ERC Taxes Other than Income \$0 \$0 \$0 ERC 0.00% 0.00% 0.00% Miscellaneous Non-Utility Expenses \$0 \$0 \$0 0.00% ERC 0.00% 0.00% Taxes Other than income 0 \$5 100.00% ERC \$0 Ś5 2.75% 97 25% Interest Expense 1,406 \$51,907 \$50,501 97.29% 100.00% ERC \$1,406 2.71% \$161 \$165 4 2.67% 97.33% 100.00% ERC \$4 **Employee Benefits** \$11 \$406 \$418 11 97.32% 100.00% ERC 2.68% Materials and Supplies 0.00% FRC \$0 \$0 \$0 0.00% 0.00% Contractual Services - Engineering ERC \$0 \$0 \$0 0.00% 0.00% 0.00% Contractual Services - Legal ERC \$0 \$0 ŚO 0.00% 0.00% 0.00% **Testing Expense** 84 \$84 \$3,056 \$3.140 ERC 97.33% 100.00% 2.67% Contractual Services - Other \$556 15 \$15 \$541 100.00% ERC 2.67% 97.33% Rental of Equipment \$20,241 541 \$541 \$19,700 2.67% 97.33% 100.00% FRC Transportation Expense 9 \$322 \$331 ERC \$9 100.00% Reg. Commission Exp. - Other 2.67% 97.33% 250 \$9,081 \$9,331 100.00% ERC \$250 Miscellaneous Expenses 2.67% 97.33% 5,888 217,929 \$223,818 5.888 Water Service Corp. Allocated UI Expenses

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

0.39%

Unallocated Rate Base

100.00%

99.61%

\$2,928,442

2,928,442

\$11,435

11,435

\$2,939,877

\$2,939,877

11,435

11,435

Florida Public Service Commission Schedule B-12 Page 4 of 13

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015

Interim [] Final [x]
Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

UIF - Longwood

Preparer: John Hoy

			(1) Allocation Percentages	(2)	(3)	(4)	(5)	(6) Historical	(7) Month Ending April	(8) 30, 2015	
	G/L		Allocation refeelitages			Description		Other			
				Companies/		of Allocation		Companies/		0	1
ne No.	Acct. No.	Description	Utilities, Inc of Longwood	5ystems	Total	Method	Utilities, Inc of Longwood	5ystems	TotalTotal	Water	5ewer
			UIF - Longwood				UIF - Longwood				
1	Water Service Corp. Allo	cated Expenses:									
2	403	Depreciation Expense	0.62%	99.38%	100.00%	ERC	\$2,157	347,863	\$350,020	•	2,157
3	408	Taxes Other than Income	0.63%	99.37%	100.00%	ERC	\$231	36,269	\$36,500	-	23:
4	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
5	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
6	420	Interest During Construction	0.63%	99.37%	100.00%	ERC	(\$5)	(786)	(\$791)	-	(!
7	427	Interest Expense	0.63%	99.37%	100.00%	ERC	\$9	1,365	\$1,374	•	
8	601/701/603/703	Salaries	0.63%	99.37%	100.00%	ERC	\$2,507	394,058	\$396,564	•	2,507
9	604/704	Employee Benefits	0.63%	99.37%	100.00%	ERC	\$2,460	386,722	\$389,182	-	2,46
10	620/720	Materials and Supplies	0.63%	99.37%	100.00%	ERC	\$470	73,953	\$74,423	•	470
11	632/732	Contractual Services - Accounting	0.63%	99.37%	100.00%	ERC	\$341	53,576	\$53,917	•	34:
12	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
13	636/736	Contractual Services - Other	0.63%	99.37%	100.00%	ERC	\$713	112,059	\$112,772	•	71:
14	641	Rent Expense	0.63%	99.37%	100.00%	ERC	\$11	1,744	\$1,755	-	1
15	650/750	Transportation Expenses	0.63%	99.37%	100.00%	ERC	\$2	318	\$320	-	;
16	657	Insurance - General Liability	0.63%	99.37%	100.00%	ERC	\$1,189	186,837	\$188,025	•	1,18
17	659/759	Other insurance	0.63%	99.37%	100.00%	ERC	\$146	22,886	\$23,032	•	14
18	670/770	Bad Debt Expense	0.63%	99.37%	100.00%	ERC	\$13	1,994	\$2,006	-	1
19	675/775	Miscellaneous Expenses	0.63%	99.37%	100.00%	ERC	\$1,035	162,703	\$163,738	•	1,03
20	•	·					\$11,277	1,781,559	\$1,792,837		11,27
21											
22	Water Service Corp. Alk	ocated State Expenses									
23	Water Service Corp. Am	rated state expenses									
24	403	Depreciation Expenses	2.20%	97.80%	100.00%	ERC	539	23,931	24,470	-	53
25	408	Taxes Other than Income	2.69%	97.31%	100.00%	ERC	\$629	\$22,757	\$23,386	-	62
26	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	•	
27	414	Taxes Other than Income	2.68%	97.32%	100.00%	ERC	(\$121)	(\$4,379)	(\$4,500)	-	(12
28	427	Interest Expense	2.77%	97.23%	100.00%	ERC	\$0	\$5	\$5	-	
29	601/701/603/703	Salaries	2.72%	97.28%	100.00%	ERC	\$1,308	\$46,850	\$48,158	-	1,30
30	604/704	Employee Benefits	2.68%	97.32%	100.00%	ERC	\$8	\$297	\$305	-	
31	620/720	Materials and Supplies	2.24%	97.76%	100.00%	ERC	\$11	\$475	\$486	-	1
32	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
33	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
33 34	635	Testing Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
35	636/736	Contractual Services - Other	2.68%	97.32%	100.00%	ERC	\$66	\$2,401	\$2,467	-	6
36	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	650/750		2.68%	97.32%	100.00%	ERC	\$712	\$25,836	\$26,547	-	71
37		Transportation Expense Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
38	667/767	•	2.69%	97.31%	100.00%	ERC	\$773	\$27,933	\$28,706		77
39	675/775	Miscellaneous Expenses	2.0370	37.3270	200.0070	_/· -	\$3,925	\$146,104	\$150,029	· -	3,92
40							7-7-2-				
41		. Internation									
42	Water Service Corp. All	ocated UI Expenses									
43			0.000/	0.00%	0.00%	Unallocated Rate I	laca -	_	_	-	
44	427	Interest Expense	0.00%	0.00%	0.00%	Onanocated Nate (\$0	\$0	\$0		

Florida Public Service Commission Schedule B-12 Page 5 of 13

UIF - Longwood

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

interim [] Final [x]

Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

		· · · · · · · · · · · · · · · · · · ·	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
			(4)	1-7	, -,				Month Ending May	31, 2015	
			Alle	ocation Percentages				Amounts Allocated			
	G/L			Other		Description		Other Companies/		0.00%	100.00%
in e	Acct.			Companies/		of Allocation		Companies			
No.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	Systems	Total	Water	Sewer
1	Water Service Corp. Allo	rated Evnenses:									
2	403	Depreciation Expense	0.61%	99.39%	100.00%	ERC	\$1,955	316,827	\$318,782	-	1,955
3	408	Taxes Other than Income	0.63%	99.37%	100.00%	ERC	\$205	32,301	\$32,506	-	20
1	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
5	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	•	\$0	-	
5	420	Interest During Construction	0.63%	99.37%	100.00%	ERC	(\$5)	(797)	(\$802)	-	(!
7	427	Interest Expense	0.63%	99.37%	100.00%	ERC	(\$1)	(123)	(\$124)	-	(:
, B	601/701/603/703	Salaries	0.63%	99.37%	100.00%	ERC	\$2,250	354,494	\$356,743	-	2,25
9	604/704	Employee Benefits	0.63%	99.37%	100.00%	ERC	\$2,764	435,508	\$438,272	-	2,76
10	620/720	Materials and Supplies	0.63%	99.37%	100.00%	ERC	\$412	65,000	\$65,412	-	41
1	632/732	Contractual Services - Accounting	0.63%	99.37%	100.00%	ERC	\$340	53,577	\$53,917	-	34
2	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
.3	636/736	Contractual Services - Other	0.63%	99.37%	100.00%	ERC	\$685	108,021	\$108,706	=	68
L3 L4	641	Rent Expense	0.63%	99.37%	100.00%	ERC	\$11	1,806	\$1,817	-	1
.5	650/750	Transportation Expenses	0.63%	99.37%	100.00%	ERC	\$5	732	\$736	-	
.5 .6	657	Insurance - General Liability	0.63%	99.37%	100.00%	ERC	\$1,166	183,793	\$184,959	-	1,16
.o L7	659/759	Other Insurance	0.63%	99.37%	100.00%	ERC	\$170	26,855	\$27,026	-	17
L/ L8	670/770	Bad Debt Expense	0.63%	99.37%	100.00%	ERC	\$9	1,387	\$1,396	•	
19	675/775	Miscellaneous Expenses	0.63%	99.37%	100.00%	ERC	\$700	110,363	\$111,063		70
20	6/3///3	Miscellalieous Expenses	******				\$10,667	\$1,689,742	\$1,700,410	-	10,66
21											
22	Water Service Corp. Allo	ocated State Expenses									
23			2.20%	97.80%	100.00%	ERC	\$541	\$24,050	\$24,591	-	54
24	403	Depreciation Expenses	2.68%	97.32%	100.00%	ERC	\$549	\$19,950	\$20,499	-	54
25	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
26	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
27	414	Taxes Other than Income	2.75%	97.25%	100.00%	ERC	\$0	\$5	\$5	-	
28	427	Interest Expense	2.71%	97.29%	100.00%	ERC	\$1,403	\$50,392	\$51,795	-	1,40
29	601/701/603/703	Salaries	2.67%	97.33%	100.00%	ERC	\$14	\$516	\$530	-	1
30	604/704	Employee Benefits		97.81%	100.00%	ERC	\$10	\$437	\$447	-	1
31	620/720	Materials and Supplies	2.19% 0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
32	631/731	Contractual Services - Engineering		0.00%	0.00%	ERC	\$0	\$0	\$0		
33	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
34	635	Testing Expense	0.00%	97.33%	100.00%	ERC	\$6	\$224	\$230	-	
35	636/736	Contractual Services - Other	2.67%		0.00%	ERC	\$0	\$0	\$0	_	
36	642/742	Rental of Equipment	0.00%	0.00%		ERC	\$775	\$28,200	\$28,974	-	7
37	650/750	Transportation Expense	2.67%	97.33%	100.00%	ERC	\$26	\$946	\$972	-	
38	667/767	Reg. Commission Exp Other	2.67%	97.33%	100.00% 100.00%	ERC	\$209	\$7,575	\$7,784		2
39 40	675/775	Miscellaneous Expenses	2.69%	97.31%	100.00%	ERC	\$ 3,533	\$ 132,296	\$135,828		3,5
41											
42 43	Water Service Corp. All	ocated UI Expenses									
									\$0		

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

Line

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Florida Public Service Commission Schedule B-12 Page 6 of 13

Preparer: John Hov

11.494

11,494

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015 interim [] Final [x] Historical [x] Projected []

G/L

Acct.

No.

601/701/603/703

Water Service Corp. Allocated Expenses:

403

408

409

410

420

427

604/704

620/720

632/732

633/733

636/736

650/750

659/759

670/770

675/775

641

657

Water Service Corp. Allocated State Expenses

403

408

410

414

427

604/704

620/720

631/731

633/733

636/736

642/742

650/750

667/767

675/775

Water Service Corp. Allocated UI Expenses

427 Interest Expense

635

601/701/603/703

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

Description

Depreciation Expense

Interest Expense

Employee Benefits

Materials and Supplies

Salaries

Taxes Other than Income

Miscellaneous Non-Utility Expenses

Contractual Services - Accounting

Contractual Services - Legal

Contractual Services - Other

Transportation Expenses

Miscellaneous Expenses

Depreciation Expenses

Taxes Other than Income

Taxes Other than income

Interest Expense

Employee Benefits

Testing Expense

Rental of Equipment

Transportation Expense

Miscellaneous Expenses

Materials and Supplies

Contractual Services - Legal

Contractual Services - Other

Reg. Commission Exp. - Other

0.38%

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

99.62%

100.00%

Contractual Services - Engineering

Salaries

Other Insurance

Bad Debt Expense

Insurance - General Liability

Interest During Construction

UIF - Longwood Allocation Percentage (8) (4) (5) (7) (2) (3) Historical Month Ending June 30, 2015 Amounts Allocated Allocation Percentages Description Other Other 0.00% 100.00% Companies/ Companies/ of Allocation Total Water **Sewer** Total Method UIF - Longwood Systems UIF - Longwood 5vstems 1,834 ERC \$1,834 297,571 \$299,405 100 00% 0.61% 99.39% 210 \$33,314 99.37% 100.00% ERC \$210 33,103 0.63% ŚO 0.00% ERC \$0 0.00% 0.00% Gains/Losses from Disposition of Utility \$0 Śn 0.00% 0.00% ERC 0.00% (\$9) (1,421)(\$1,430) (9) 0.63% 99.37% 100.00% FRC \$548 (\$143) 548 ERC (691) -382.86% 482.86% 100.00% 2,315 \$2,315 364,537 \$366,852 99.37% 100.00% ERC 0.63% 3,882 \$615,148 99.37% 100.00% ERC \$3,882 611,266 0.63% 503 99.37% 100.00% ERC \$503 79.206 \$79,709 0.63% 340 FRC \$340 53,576 \$53,917 0.63% 99.37% 100.00% ÉRC \$0 \$0 0.00% 0.00% 0.00% 677 \$677 106,579 \$107,256 100.00% ERC 99.37% 0.63% 11 ERC \$11 1,806 \$1,817 99.37% 100.00% 0.63% \$923 6 917 0.63% 99.37% 100.00% ERC \$6 1,170 \$1,170 184,215 \$185,384 0.63% 99.37% 100.00% ERC \$335 52,779 \$53,115 335 FRC 0.63% 99.37% 100.00% ERC \$8 1,262 \$1,270 я 100.00% 0.63% 99 37% 896 \$142,011 99.37% 100.00% ERC \$896 141,115 0.63% \$1,938,548 12,726 \$1,925,822 \$12,726 \$539 \$23,985 \$24,524 539 ERC 2.20% 97.80% 100.00% \$22,017 \$22,623 606 100.00% ERC \$606 2.68% 97.32% \$0 \$0 ŚO 0.00% 0.00% ERC Miscellaneous Non-Utility Expenses 0.00% ŚO 0.00% ERC \$0 ŚO 0.00% 0.00% 0 \$5 Ś5 ŚO 2.63% 97.37% 100.00% ERC 1,705 \$1,705 \$61,231 \$62,936 2.71% 97.29% 100.00% FRC \$0 \$0 \$0 FRC 0.00% 0.00% 0.00% 47 ERC \$47 \$1,708 \$1,755 2.69% 97.31% 100.00% 0.00% 0.00% ERC \$0 \$0 \$0 0.00% \$0 0.00% 0.00% ERC \$0 ŚO 0.00% 0.00% ERC \$0 \$0 \$0 0.00% 0.00% 8 \$8 \$292 \$300 2.67% 97.33% 100.00% ERC \$0 \$0 \$0 0.00% ERC. 0.00% 0.00% 656 \$656 \$23,876 \$24,531 100.00% ERC 97.33% 2.67% 27 ERC \$27 \$981 \$1,008 97.33% 100.00% 2.67% 169 \$6.142 \$6,311 100.00% ERC \$169 2.67% 97.33% 3,756 3,756 140,237 \$143,993

37

Unallocated Rate Base

\$11,494

11,494

\$2,974,560

2,974,560

\$2,986,054

\$2,986,054

Florida Public Service Commission Schedule B-12 Page 7 of 13

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015 Interim [] Final [x] Historical [x] Projected []

Preparer: John Hoy

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

			(1)	(2)	(3)	(4)	(5)	(6) Historical	(7) Month Ending July	(8) 31 2015	
			AII-	ocation Percentages				Amounts Allocated		31, 2013	
	<i>c.</i>		Allo	Other		Description	-	Other			
ne	G/L Acct.			Companies/		of Allocation		Companies/		0.00%	100.00%
	70011								T-4-1	141-4	Course
0.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	Systems	Total	Water	Sewer
1	Water Service Corp. Allo	cated Expenses:									
2	403	Depreciation Expense	0.61%	99.39%	100.00%	ERC	\$1,991	324,400	\$326,391	-	1,9
3	408	Taxes Other than Income	0.63%	99.37%	100.00%	ERC	\$210	33,343	\$33,553	-	
ı	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
i	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	•	\$0	-	
i	420	Interest During Construction	0.63%	99.37%	100.00%	ERC	(\$11)	(1,782)	(\$1,793)	-	
,	427	Interest Expense	0.63%	99.37%	100.00%	ERC	(\$2)	(306)	(\$308)	•	
3	601/701/603/703	Salaries	0.63%	99.37%	100.00%	ERC	\$2,436	386,143	\$388,579	-	2,
•	604/704	Employee Benefits	0.63%	99.37%	100.00%	ERC	\$2,841	450,328	\$453,169	-	2
0	620/720	Materials and Supplies	0.63%	99.37%	100.00%	ERC	\$400	63,437	\$63,837	•	
1	632/732	Contractual Services - Accounting	0.63%	99.37%	100.00%	ERC	\$401	63,516	\$63,917	-	
2	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
3	636/736	Contractual Services - Other	0.63%	99.37%	100.00%	ERC	\$634	100,422	\$101,056	-	
4	641	Rent Expense	0.63%	99.37%	100.00%	ERC	\$12	1,862	\$1,874	-	
5	650/750	Transportation Expenses	0.63%	99.37%	100.00%	ERC	\$2	301	\$303	-	
,	657	Insurance - General Liability	0.63%	99.37%	100.00%	ERC	\$1,159	183,800	\$184,960	-	
	659/759	Other Insurance	0.63%	99.37%	100.00%	ERC	\$401	63,505	\$63,905	-	
3	670/770	Bad Debt Expense	0.63%	99.37%	100.00%	ERC	\$7	1,104	\$1,111	-	
,	675/775	Miscellaneous Expenses	0.63%	99.37%	100.00%	ERC	\$839	132,970	\$133,809		
,	0,0,,,0						\$11,319	\$1,803,044	\$1,814,362		1
1 2	Water Service Corp. Allo	pentad State Evpanses									
3	Water Service COLD. And	Acaded State Expenses									
,	403	Depreciation Expenses	2.21%	97.79%	100.00%	ERC	\$582	\$25,680	\$26,261	-	
;	408	Taxes Other than Income	2.67%	97.33%	100.00%	ERC	\$443	\$16,170	\$16,613	-	
,	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
3	427	Interest Expense	2.66%	97.34%	100.00%	ERC	\$0	\$4	\$4	-	
	601/701/603/703	Salaries	2.69%	97.31%	100.00%	ERC	\$1,816	\$65,606	\$67,421	-	
9	604/704	Employee Benefits	2.66%	97.34%	100.00%	ERC	\$83	\$3,020	\$3,103	-	
0		-	2.66%	97.34%	100.00%	ERC	\$21	\$761	\$782	-	
1	620/720	Materials and Supplies	0,00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
2	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
3	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
4	635	Testing Expense	2.66%	97.34%	100.00%	ERC	\$219	\$8,012	\$8,230		
5	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
6	642/742	Rental of Equipment	2.66%	97.34%	100.00%	ERC	\$651	\$23,828	\$24,479		
7	650/750	Transportation Expense	2.66%	97.34%	100.00%	ERC	\$9	\$331	\$340		
8	667/767	Reg. Commission Exp Other		97.33%	100.00%	ERC	\$371	\$13,553	\$13,925		
9	675/775	Miscellaneous Expenses	2.67%	37.3376	100.00%	Litte	\$ 4.194	\$ 156,965	\$161,158		
0							7,134	7 250,505	7		
1		4.410.6									
2	Water Service Corp. All	ocated UI Expenses									
							60	ėn.	\$0	_	
2 3 4	427	Interest Expense	0.00%	0.00%	0.00%	Unallocated Rate 8as					

Florida Public Service Commission Schedule B-12 Page 8 of 13

Preparer: John Hov

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015

G/L

Acct.

No.

Water Service Corp. Allocated Expenses:

403

408

409

410

420

427

604/704

620/720

632/732

633/733

636/736

650/750

659/759

670/770

675/775

Water Service Corp. Allocated State Expenses

403

408

410

414

427

604/704

620/720

631/731

633/733

636/736

642/742

650/750

667/767

675/775

Water Service Corp. Allocated UI Expenses

635

601/701/603/703

641

657

601/701/603/703

Interim [] Final [x]
Historical [x] Projected []

Line

No.

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Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

Description

Depreciation Expense

Interest Expense

Employee Benefits

Rent Expense

Other Insurance

Bad Debt Expense

Materials and Supplies

Contractual Services - Legal

Contractual Services - Other

insurance - General Uability

Transportation Expenses

Miscellaneous Expenses

Depreciation Expenses

Taxes Other than Income

Taxes Other than Income

Interest Expense

Employee Benefits

Testing Expense

427 Interest Expense

Rental of Equipment

Transportation Expense

Miscellaneous Expenses

Materials and Supplies

Contractual Services - Legal

Contractual Services - Other

Reg. Commission Exp. - Other

Miscellaneous Non-Utility Expenses

Contractual Services - Engineering

Salaries

Taxes Other than Income

Interest During Construction

Gains/Losses from Disposition of Utility

Miscellaneous Non-Utility Expenses

Contractual Services - Accounting

UIF - Longwood Allocation Percentage (7) (8) (1) (2) (3) (4) (5) Historical Month Ending August 31, 2015 Allocation Percentages Amounts Allocated Other Description Other Companies/ 0.00% 100.00% of Allocation Companies/ Method UIF - Longwood Total Water Sewer UIF - Longwood Systems Total Systems 2,039 0.61% 99.39% 100.00% ERC \$2,039 333,063 \$335,102 198 \$31,634 0.62% 99.38% 100.00% ERC \$198 31,436 ERC \$0 ŚO 0.00% 0.00% 0.00% ERC \$0 \$0 0.00% 0.00% 0.00% 99.37% 100.00% ERC (\$13) (2,019)(\$2,032) (13) 0.63% ERC (\$1) (167) (\$168) (1) 0.62% 99.38% 100.00% 0.62% 99.38% 100.00% ERC \$2,161 343,612 \$345,772 2.161 3,301 ERC \$3,301 524,916 \$528,217 0.62% 99.38% 100.00% 534 \$534 84.982 \$85,516 0.62% 99.38% 100.00% ERC 399 0.62% 99.38% 100.00% ERC \$399 63,517 \$63,917 (159) 0.62% 99.38% 100.00% ERC (\$159) (25,207)(\$25,365) 99.38% 100.00% ERC \$730 116,080 \$116,810 730 0.62% \$12 12 0.62% 99.38% 100.00% ERC 1,862 \$1,874 313 \$315 100.00% ERC \$2 0.62% 99.38% 1,156 99 38% 100.00% ERC \$1,156 183,905 \$185,061 0.62% 0.62% 99.38% 100.00% ERC \$91 14,450 \$14,541 91 0.63% 99.37% 100.00% ERC \$7 1,189 \$1,197 7 783 124,517 \$125,300 \$783 0.62% 99.38% 100.00% ERC \$11,241 \$1,796,451 \$1,807,692 11,241 97.82% 100.00% ERC \$541 \$24,254 \$24,795 541 2.18% ERC \$558 \$20,449 \$21,007 558 2.65% 97.35% 100.00% \$0 \$0 0.00% 0.00% ERC Ś0 0.00% \$0 \$0 FRC ŚO 0.00% 0.00% 0.00% 0 FRC \$0 Ś5 \$5 100.00% 2.75% 97.25% \$64,986 \$66,778 1,792 97 3 2% 100 00% ERC \$1,792 2.68% 97.35% 100.00% ERC \$9 \$316 \$325 9 2.65% 14 2.28% 97.72% 100.00% ERC \$14 \$594 \$607 77 \$77 \$2,839 \$2,916 2.65% 97.35% 100.00% ERC \$0 \$0 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 \$0 0.00% 0.00% 0.00% FRC \$5 \$200 \$205 5 2 65% 97.35% 100.00% ERC 0.00% 0.00% ERC \$0 \$0 \$0 0.00% 607 97.35% 100.00% ERC \$607 \$22,318 \$22,925 2.65% ERC \$9 \$315 \$324 9 2.65% 97.35% 100.00% \$78 \$2.916 \$2,993 78 FRC 2.59% 97.41% 100.00% 3,690 139,191 \$142,881 3.690

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

0.00%

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Unallocated Rate Base

\$0 \$0

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

interim [] Final [x] Historical [x] Projected []

ag	es, gross amounts, amo	unts allocated, and a detailed description. Prov	ide a description of all syste	mis other than water	and sewer.					Allocation Pe	rcentage
		· · · · · · · · · · · · · · · · · · ·	(1)	(2)	(3)	(4)	(5)	(6) Historical Me	(7) onth Ending Septer	(8) mber 30, 2015	Auri
			Alls	ocation Percentages				Amounts Allocated			
	G/L			Other		Description		Other			
•	Acct.			Companies/		of Allocation		Companies/		0.00%	100.00%
	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	Systems	Total	Water	Sewer
٧	Water Service Corp. Allo	cated Expenses:									
_	403	Depreciation Expense	0.60%	99.40%	100.00%	ERC	\$1,995	329,989	\$331,984	-	1,9
	408	Taxes Other than Income	0.62%	99.38%	100.00%	ERC	\$192	30,921	\$31,113		1
	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0		\$0		
	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
	420	Interest During Construction	0.62%	99.38%	100.00%	ERC	(\$16)	(2,536)	(\$2,552)	-	
	427	Interest Expense	-328.91%	428.91%	100.00%	ERC	\$497	(648)	(\$151)	_	4
	601/701/603/703	Salaries	0.62%	99.38%	100.00%	ERC	\$2,323	374,054	\$376,378		2,3
	604/704	Employee Benefits	0.62%	99.38%	100.00%	ERC	\$2,224	358,099	\$360,323	_	2,
	620/720	Materials and Supplies	0.62%	99.38%	100.00%	ERC	\$419	67,421	\$67,839	_	-,-
	632/732		0.62%	99.38%	100.00%	ERC	\$395	63,522	\$63,917		;
		Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	-	\$03,517	_	•
	633/733	Contractual Services - Legal		99.38%	100.00%	ERC	\$701	112,843	\$113,544		
	636/736	Contractual Services - Other	0.62%			ERC	\$12	1,862	\$1,874	-	
	641	Rent Expense	0.62%	99.38%	100.00%					-	
	650/750	Transportation Expenses	0.62%	99.38%	100.00%	ERC	\$2	270	\$272	-	
	657	Insurance - General Liability	0.62%	99.38%	100.00%	ERC	\$1,142	183,818	\$184,960	-	1,
	659/759	Other Insurance	0.62%	99.38%	100.00%	ERC	\$323	52,010	\$52,333	•	;
	670/770	Bad Debt Expense	0.62%	99.38%	100.00%	ERC	\$6	917	\$923	•	_
	675/775	Miscellaneous Expenses	0.62%	99.38%	100.00%	ERC	\$758	121,983	\$122,741		
							\$10,971	\$1,694,525	\$1,705,496	-	10,9
7	Water Service Corp. Allo	cated State Expenses									
	403	Depreciation Expenses	2.21%	97.79%	100.00%	ERC	\$588	\$26,054	\$26,642	_	
	408	•	2.64%	97.36%	100.00%	ERC	\$563	\$20,719	\$21,282	_	
		Taxes Other than Income		0.00%	0.00%	ERC	\$0	\$20,719	\$0		
	410	Miscellaneous Non-Utility Expenses	0.00%			ERC	\$0 \$0	\$0	\$0		
	414	Taxes Other than Income	0.00%	0.00%	0.00%		\$0	\$5 \$5	\$5	-	
	427	Interest Expense	2.63%	97.37%	100.00%	ERC				-	1.
	601/701/603/703	Salaries	2.67%	97.33%	100.00%	ERC	\$1,700	\$61,874	\$63,574	-	
	604/704	Employee Benefits	2.64%	97.36%	100.00%	ERC	\$15	\$535	\$550	-	
	620/720	Materials and Supplies	2.64%	97.36%	100.00%	ERC	\$5	\$187	\$192	•	
	631/731	Contractual Services - Engineering	2.64%	97.36%	100.00%	ERC	(\$77)	(\$2,839)	(\$2,916)	-	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	635	Testing Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	636/736	Contractual Services - Other	2.64%	97.36%	100.00%	ERC	\$1	\$36	\$37	-	
	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	650/750	Transportation Expense	2.64%	97.36%	100.00%	ERC	\$548	\$20,213	\$20,761	-	
	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	675/775	Miscellaneous Expenses	2.64%	97.36%	100.00%	ERC	\$253	\$9,326	\$9,579		
							\$ 3,595	\$ 136,110	\$139,705		3
7	Water Service Corp. Allo	ocated UI Expenses									
	40-	Interest Systems	0.36%	99.64%	100.00%	Unallocated Rate Ba	se \$10,831	\$2,993,896	\$3,004,727	_	10
	427	Interest Expense	U.3b%	99.D4%	1110 (1026	Unaurocated Kate Bar	SE 510.831	34.393.89b		-	10.

⁴⁶ Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

Preparer: John Hoy

Company: Utilities, Inc. of Fiorida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x] Historicai [x] Projected []

-		detailing expenses which are subject to allocation or a subject to allocation or a subject to allocation. Prov	•			n				UIF - Long Allocation Po	-
			(1)	(2)	(3)	(4)	(5)	(6) Historical N	(7) Month Ending Octobe	(8) er 31 2015	
			ΔIId	ocation Percentages				Amounts Allocated		. 51, 2015	
	G/L			Other		Description		Other	· · · · · · · · · · · · · · · · · · ·		
Line	Acct.			Companies/		of Allocation		Companies/		0.00%	100.00%
No.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	Systems	Total	Water	Sewer
1	Water Service Corp. Allo	ocated Expenses:									
2	403	Depreciation Expense	0.60%	99.40%	100.00%	ERC	\$1,991	330,195	\$332,186	-	1,991
3	408	Taxes Other than Income	0.62%	99.38%	100.00%	ERC	\$189	30,534	\$30,723	•	189
4	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	-
5	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0		\$0	-	-
6	420	Interest During Construction	0.62%	99.38%	100.00%	ERC	(\$18)	(2,860)	(\$2,878)	-	(18
7	427	Interest Expense	0.61%	99.39%	100.00%	ERC	(\$1)	(236)	(\$238)	-	(1
8	601/701/603/703	Salaries	0.62%	99.38%	100.00%	ERC	\$2,288	369,365	\$371,654	-	2,288
9	604/704	Employee Benefits	0.62%	99.38%	100.00%	ERC	\$3,196	515,883	\$519,079		3,196
10	620/720	Materials and Supplies	0.62%	99.38%	100.00%	ERC	\$442	71,322	\$71,764		442
11	632/732	Contractual Services - Accounting	0.62%	99.38%	100.00%	ERC	\$394	63,523	\$63,917		394
12	633/733	Contractual Services - Legal	0.62%	99.38%	100.00%	ERC	\$14	2,186	\$2,200	_	14
13	636/736	Contractual Services - Other	0.62%	99.38%	100.00%	ERC	\$890	143,623	\$144,513	_	890
14	641	Rent Expense	0.62%	99.38%	100.00%	ERC	\$12	1,862	\$1,874		12
15		•	0.61%	99.39%	100.00%	ERC	\$2	375	\$378		2
	650/750	Transportation Expenses				ERC	•			·	1,216
16	657	Insurance - General Liability	0.62%	99.38%	100.00%		\$1,216	196,311	\$197,527	-	590
17	659/759	Other Insurance	0.62%	99.38%	100.00%	ERC	\$590	95,169	\$95,758	-	
18	670/770	Bad Debt Expense	0.62%	99.38%	100.00%	ERC	\$9	1,379	\$1,388	-	9
19	675/775	Miscellaneous Expenses	0.62%	99.38%	100.00%	ERC	\$924	149,208	\$150,132		924
20							\$12,136	\$1,967,841	\$1,979,977		12,136
21											
22	Water Service Corp. Allo	ocated State Expenses									
23 24	403	Depreciation Expenses	2.22%	97.78%	100.00%	ERC	\$623	\$27,412	\$28,035	_	623
25	408	Taxes Other than Income	2.64%	97.36%	100.00%	ERC	\$569	\$21,010	\$21,579	_	569
26	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	_	
			0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	-
27	414	Taxes Other than Income				ERC	\$0 \$7		\$255	-	7
28	427	Interest Expense	2.63%	97.37%	100.00%		•	\$248	\$62,673	•	1,671
29	601/701/603/703	Salaries	2.67%	97.33%	100.00%	ERC	\$1,671	\$61,002	\$62,673 \$0	-	1,671
30	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	•	•	17
31	620/720	Materials and Supplies	2.32%	97.68%	100.00%	ERC	\$17	\$714	\$731	-	1,
32	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
33	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
34	635	Testing Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
35	636/736	Contractual Services - Other	2.63%	97.37%	100.00%	ERC	\$15	\$560	\$575	•	15
36	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
37	650/750	Transportation Expense	2.63%	97.37%	100.00%	ERC	\$655	\$24,230	\$24,885	-	655
38	667/767	Reg. Commission Exp Other	2.63%	97.37%	100.00%	ERC	\$102	\$3,771	\$3,873	-	102
39	675/775	Miscellaneous Expenses	2.62%	97.38%	100.00%	ERC	\$250	\$9,314	\$9,564		250
40							\$ 3,909	\$ 148,262	\$152,170		3,90
41	Mater Candes Car- All-	postod III Evenopas									
42 43	Water Service Corp. Allo	ocated OI expenses									
44	427	Interest Expense	0.00%	0.00%	0.00%	Unallocated Rate Base	e \$0	\$0	\$0		
45	727	es anperse	2.0070	2.2070	0070		\$ -	\$ -	\$0		
43							7		4-7		

⁴⁶ Note: 5 ome of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

Florida Public Service Commission Schedule B-12 Page 11 of 13

Preparer: John Hoy

Company: Utilities, inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015 Interim [] Final [x] Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

			(1)	(2)	(3)	(4)	(5)	(6) Historical M	(7) onth Ending Nove	(8) mber 30, 2015	
			Alic	cation Percentages				Amounts Allocated			
	G/L			Other		Description	•	Other			
ine	Acct.			Companies/		of Allocation		Companies/		0.00%	100.00%
۷o.	No.	Description	UIF - Longwood	5ystems	Total	Method	UIF - Longwood	5ystems .	Total	Water	5ewer
1	Water Service Corp. Allo	ocated Expenses:									
2	403	Depreciation Expense	0.60%	99.40%	100.00%	ERC	\$1,987	330,370	\$332,357	_	1,98
3	408	Taxes Other than Income	0.61%	99.39%	100.00%	ERC	\$186	30,077	\$30,263		18
4	409	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	_	
5	410	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	420	Interest During Construction	0.61%	99.39%	100.00%	ERC	(\$18)	(2,907)	(\$2,925)		(:
7	427	Interest Expense	0.61%	99.39%	100.00%	ERC	(\$3)	(476)	(\$479)	_	,
8	601/701/603/703	Salaries	0.61%	99.39%	100.00%	ERC	\$2,823	456,823	\$459,646		2,8:
9	604/704	Employee Benefits	0.61%	99.39%	100.00%	ERC	\$3,299	533,792	\$537,091		3,29
10	620/720	Materials and Supplies	0.61%	99.39%	100.00%	ERC	\$392	63,357	\$63,749	-	39
11	632/732	Contractual Services - Accounting	0.61%	99.39%	100.00%	ERC	\$466	75,414	\$75,880		- 40
12	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	,	\$0		
13	636/736	Contractual Services - Other	0.61%	99.39%	100.00%	ERC	\$744	120,391	\$121,135	•	74
14	641	Rent Expense	0.61%	99.39%	100.00%	ERC	\$12	1,862	\$1,874		·
15	650/750	Transportation Expenses	0.61%	99.39%	100.00%	ERC	\$3	560	\$563		
16	657	Insurance - General Liability	0.61%	99.39%	100.00%	ERC	\$1,185	191,812	\$192,997		1,1
17	659/759	Other Insurance	0.61%	99.39%	100.00%	ERC	\$1,006	162,735	\$163,741	_	1,0
18	670/770	Bad Debt Expense	0.61%	99.39%	100.00%	ERC	\$1,000	1,282	\$1,290		1,0
19	675/77S	Miscellaneous Expenses	0.61%	99.39%	100.00%	ERC	\$871	140,993	\$141,865	_	8
20	0/3///3	iviiscellatieous Experises	0.0176	33.3370	100.00%	ENC	\$12,960	\$2,106,086	\$2,119,046		12,9
21							\$12,500	32,100,000	32,113,040		12,3
	14/-4 C 4U-										
22 23	Water Service Corp. Allo	cated State Expenses									
23 24	403	Dancadation Frances	2.18%	97.82%	100.00%	ERC	\$566	\$25,366	\$25,932		50
	403	Depreciation Expenses		97.37%		ERC	\$533	\$25,366 \$19,753	\$25,952 \$20,286	•	5
25 26	408	Taxes Other than Income	2.63%		100.00%	ERC	\$533 \$0	\$19,753	\$20,286 \$0	-	3
	410	Miscellaneous Non-Utility Expenses	0.00% 0.00%	0.00%	0.00% 0.00%	ERC	·	\$0 \$0	\$0 \$0	•	
27	414	Taxes Other than Income					\$0 \$0	\$0 \$5	\$5 \$5	-	
28	427	Interest Expense	2.63%	97.37%	100.00%	ERC	•			-	
29	601/701/603/703	Salaries	2.66%	97.34%	100.00%	ERC	\$1,708	\$62,511	\$64,218		1,7
30	604/704	Employee Benefits	2.63%	97.37%	100.00%	ERC	(\$4)	(\$141)	(\$145)	-	
31	620/720	Materials and Supplies	2.38%	97.62%	100.00%	ERC	\$16	\$666	\$683	•	
32	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
33	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	•	
34	635	Testing Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
35	636/736	Contractual Services - Other	2.62%	97.38%	100.00%	ERC	\$2	\$93	\$95	-	
36	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	•	_
37	650/750	Transportation Expense	2.62%	97.38%	100.00%	ERC	\$580	\$21,528	\$22,108	-	5
38	667/767	Reg. Commission Exp Other	2.62%	97.38%	100.00%	ERC	\$3	\$105	\$108	-	
39	67\$/775	Miscellaneous Expenses	2.65%	97.35%	100.00%	ERC	\$323	\$11,868	\$12,191		
10							\$ 3,728	\$ 141,753	\$145,481	-	3,7
41											
	Water Service Corp. Allo	cated UI Expenses									
42											
42 43											
	427	Interest Expense	0.00%	0.00%	0.00%	Unallocated Rate Bas	se\$0	\$0	\$0 \$0	-	

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x] Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

Page 12 of 13

Preparer: John Hoy

			(1)	(2)	(3)	(4)	(5)	(6)	(7) onth Ending Decemi	(8 2015 - 2015)
			Alle	ocation Percentages				Amounts Allocated		Jei 31, 2013	
	G/L			Other		Description		Other			
ne	Acct.			Companies/		of Allocation		Companies/		0.00%	100.00%
о.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	5ystems	Total	Water	5ewer
,	Water Service Corp. Allo	ocated Evnance:						,			
	403	Depreciation Expense	0.59%	99.41%	100.00%	ERC	\$1,891	317,131	\$319,022	_	1,
	408	Taxes Other than Income	0.59%	99.41%	100.00%	ERC	(\$0)	(42)	(\$42)		•
	409	Gains/Losses from Disposition of Utility	0.61%	99.39%	100.00%	ERC	\$1	99	\$100		
	410	Miscellaneous Non-Utility Expenses	0.61%	99.39%	100.00%	ERC	\$125	20,315	\$20,439		
	420	Interest During Construction	0.61%	99.39%	100.00%	ERC	(\$20)	(3,287)	(\$3,307)	_	
	427	Interest Expense	-2812.35%	2912.35%	100.00%	ERC	\$595	(616)	(\$3,307)	•	
	601/701/603/703	Salaries	0.61%	99.39%	100.00%	ERC	\$1,953	318,483	\$320,437	-	
	604/704	Employee Benefits	0.61%	99.39%	100.00%	ERC	\$4,223	688,554	\$692,778	•	1
	620/720		0.61%			ERC		-		•	•
	632/732	Materials and Supplies		99.39%	100.00%	ERC	\$478	77,868	\$78,345	-	
		Contractual Services - Accounting	0.61%	99.39%	100.00%		\$464	75,676	\$76,140	-	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0		\$0	•	
	636/736	Contractual Services - Other	0.61%	99.39%	100.00%	ERC	\$720	117,329	\$118,049	-	
	641	Rent Expense	0.61%	99.39%	100.00%	ERC	\$23	3,725	\$3,748	-	
	650/750	Transportation Expenses	0.61%	99.39%	100.00%	ERC	\$2	295	\$297	-	
	657	Insurance - General Liability	0.61%	99.39%	100.00%	ERC	\$1,178	192,010	\$193,188	-	
	659/759	Other Insurance	0.61%	99.39%	100.00%	ERC	(\$162)	(26,448)	(\$26,610)	•	
	670/770	Bad Debt Expense	0.61%	99.39%	100.00%	ERC	\$7	1,127	\$1,134	•	
	675/775	Miscellaneous Expenses	0.61%	99.39%	100.00%	ERC	\$824	134,423	\$135,247	<u>-</u>	
							\$12,300	\$1,916,644	\$1,928,944		1
1	Water Service Corp. Allo	ocated State Expenses									
	403	Depreciation Expenses	2.22%	97.78%	100.00%	ERC	\$650	\$28,672	\$29,322	-	
	408	Taxes Other than Income	2.61%	97.39%	100.00%	ERC	\$579	\$21,610	\$22,189		
	410	Miscellaneous Non-Utility Expenses	2.64%	97.36%	100.00%	ERC	\$87	\$3,204	\$3,291	-	
	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	427	Interest Expense	2.62%	97.38%	100.00%	ERC	\$0	\$17	\$17	-	
	601/701/603/703	Salaries	2.64%	97.36%	100.00%	ERC	\$2,025	\$74,653	\$76,679		
	604/704	Employee Benefits	2.60%	97.40%	100.00%	ERC	(\$2)	(\$80)	(\$82)	-	
	620/720	Materials and Supplies	2.61%	97.39%	100.00%	ERC	\$15	\$571	\$586	_	
	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
	633/733	Contractual Services - Legal	2.61%	97.39%	100.00%	ERC	\$49	\$1,822	\$1,871	_	
	635	Testing Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	_	
	636/736	Contractual Services - Other	2.61%	97.39%	100.00%	ERC	\$221	\$8,241	\$8,461	_	
	642/742	Rental of Equipment	2.61%	97.39%	100.00%	ERC	\$7	\$272	\$279		
	650/750	Transportation Expense	2.61%	97.39%	100.00%	ERC	\$538	\$20,118	\$20,657		
	667/767	Reg. Commission Exp Other	2.61%	97.39%	100.00%	ERC	\$89	\$3,307	\$3,395	•	
	675/775	Miscellaneous Expenses	2.61%	97.39%	100.00%	ERC	\$524			-	
	0/3///3	iviiscenarieous expenses	4.01%	37.3376	100.00%	ENC		\$19,561 \$ 181,969	\$20,085		
							\$ 4,782	\$ 181,969	\$186,751		
7	Water Service Corp. Alic	ocated UJ Expenses									
	427	Interest Expense	0.36%	99.64%	100.00%	Unallocated Rate Base	e \$11,524	\$3,167,695	\$3,179,219	<u> </u>	11
							\$ 11,524	\$ 3,167,695	\$3,179,219		11

Florida Public Service Commission Schedule B-12 Page 13 of 13

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS Test Year Ended: December 31, 2015 Interim [] Final [x] Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

			(1)	(2)	(3)	(4)	(5)	(6)	(7) 'ear Ending Decembe	(8) r 31 - 2015	,
			Alla	cation Percentages				Amounts Allocated		31, 2013	
	G/L		AllC	Other		Description		Other		****	**
ne	Acet.			Companies/		of Allocation		Companies/		0.00%	100.00%
lo.	No.	Description	UIF - Longwood	Systems	Total	Method	UIF - Longwood	Systems	Total	Water	Sewer
	Water Service Corp. Allo	-							4		23
	403	Depreciation Expense	0.61%	99.39%	100.00%	ERC	\$23,630	3,861,766	\$3,885,396	•	2
	408	Taxes Other than Income	0.63%	99.37%	100.00%	ERC	\$2,504	396,427	\$398,931	-	
	409	Gains/Losses from Disposition of Utility	0.61%	99.39%	100.00%	ERC	\$1	99	\$100	-	
	410	Miscellaneous Non-Utility Expenses	0.61%	99.39%	100.00%	ERC	\$125	20,315	\$20,439	-	
	420	Interest During Construction	0.62%	99.38%	100.00%	ERC	(\$115)	(18,399)	(\$18,513)	-	
	427	Interest Expense	-101.41%	201.41%	100.00%	ERC	\$2,174	(4,317)	(\$2,144)	•	
	601/701/603/703	Salaries	0.63%	99.37%	100.00%	ERC	\$27,764	4,413,741	\$4,441,505	-	2
	604/704	Employee Benefits	0.63%	99.37%	100.00%	ERC	\$38,650	6,142,860	\$6,181,510	-	3
	620/720	Materials and Supplies	0.63%	99.37%	100.00%	ERC	\$5,454	866,431	\$871,885		
l	632/732	Contractual Services - Accounting	0.62%	99.38%	100.00%	ERC	\$4,596	731,664	\$736,260	•	
Į.	633/733	Contractual Services - Legal	0.63%	99.37%	100.00%	ERC	(\$145)	(23,020)	(\$23,165)	-	
ı	636/736	Contractual Services - Other	0.62%	99.38%	100.00%	ERC	\$8,323	1,324,664	\$1,332,987	-	
ļ	641	Rent Expense	0.62%	99.38%	100.00%	ERC	\$148	23,522	\$23,670	-	
	650/750	Transportation Expenses	0.63%	99.37%	100.00%	ERC	\$35	5,597	\$5,633	-	
	657	Insurance - General Liability	0.63%	99.37%	100.00%	ERC	\$13,953	2,218,394	\$2,232,348	-	:
	659/759	Other Insurance	0.62%	99.38%	100.00%	ERC	\$3,047	487,155	\$490,202	-	
1	670/770	Bad Debt Expense	0.62%	99.38%	100.00%	ERC	\$88	14,075	\$14,164	-	
)	675/775	Miscellaneous Expenses	0.63%	99.37%	100.00%	ERC	\$10,544	1,675,969	\$1,686,512	-	1
0	0.5,,,,	This could be provided	*				\$140,776	\$22,136,944	\$22,277,720		14
L									-		
2	Water Service Corp. Allo	antad State Symposius									
3	water service Corp. Alic	cated State Expenses									
,	403	Depreciation Expenses	2.32%	97.68%	100.00%	ERC	\$9,434	\$397,196	\$406,630		
	408	Taxes Other than Income	2.67%	97.33%	100.00%	ERC	\$7,265	\$264,999	\$272,264	-	
5	410	Miscellaneous Non-Utility Expenses	2.64%	97.36%	100.00%	ERC	\$87	\$3,204	\$3,291	-	
,	414	Taxes Other than Income	2.68%	97.32%	100.00%	ERC	(\$121)	(\$4,379)	(\$4,500)		
	427	Interest Expense	2.64%	97.36%	100.00%	ERC	\$8	\$313	\$321	_	
3	601/701/603/703	Salaries	2.69%	97.31%	100.00%	ERC	\$19,090	\$690,439	\$709,529		1
			2.67%	97.33%	100.00%	ERC	\$127	\$4,624	\$4,751	_	
)	604/704	Employee Senefits	2.53%	97.47%	100.00%	ERC	\$196	\$7,556	\$7,752	-	
l 2	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	(\$0)	\$0	-	
	631/731	Contractual Services - Engineering	2.62%	97.38%	100.00%	ERC	\$53	\$1,958	\$2,011	-	
3	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$1	(\$1)	\$2,011	-	
4	635	Testing Expense			100.00%	ERC	\$638	\$23,449	\$24,087	_	
s -	636/736	Contractual Services - Other	2.65%	97.35%		ERC		\$23,449	\$835		
6	642/742	Rental of Equipment	2.65%	97.35%	100.00%		\$22 67.70E	\$266,990	\$833 \$274,285	-	
7	650/750	Transportation Expense	2.66%	97.34%	100.00%	ERC	\$7,295			•	
3	667/767	Reg. Commission Exp Other	2.54%	97.46%	100.00%	ERC	\$121	\$4,631	\$4,752	•	
9	675/775	Miscellaneous Expenses	2.66%	97.34%	100.00%	ERC	\$3,659	\$133,991	\$137,650		
)							\$ 47,876	\$ 1,795,782	\$1,843,658	-	
1							0		0		
2	Water Service Corp. Allo	ocated UI Expenses									
									4		
3											
	427	Interest Expense	0.37%	99.63%	100.00%	Unallocated Rate Bas	\$ \$45,284 \$ 45,284	\$12,064,593 \$ 12,064,593	\$12,109,878 \$12,109,878		

Net Depreciation Expense - Wastewater Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

5chedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: B-14 Page 1 of 1

Preparer: Deborah Swain Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

1 2 3 4 5 6 7 8 9	Account No. and Name INTANGIBLE PLANT 351.1 Organization 352.1 Franchises 389.1 Other Plant & Misc. Equipment	Test Year Expense 1,328	Adjustments B-3	Adjusted Balance	Non-Used & Useful %	Amount
1 2 3 4 5 6 7 8	INTANGIBLE PLANT 351.1 Organization 352.1 Franchises	•				
2 3 4 5 6 7 8	351.1 Organization 352.1 Franchises	1,328				
3 4 5 6 7 8	352.1 Franchises	•		1,328		
4 5 6 7 8		_		· -		
5 6 7 8	303.1 Other Flame & Wilse: Equipment			_		
6 7 8	COLLECTION PLANT					
7 8	353.2 Land & Land Rights			-		
8	354.2 Structures & Improvements	206		206		
	355.2 Power Generation Equipment	22		22		
	360.2 Collection Sewers - Force	794	11,194	11,988		
10	361.2 Collection Sewers - Gravity	27,879		27,879		
11	362.2 Special Collecting Structures	,		-		
12	363.2 Services to Customers	2,106		2,106		
13	364.2 Flow Measuring Devices	175		175		
14	365.2 Flow Measuring Installations			-		
15	389.2 Other Plant & Misc. Equipment	· -		-		
16	SYSTEM PUMPING PLANT					
17	353.3 Land & Land Rights			_		
18	354.3 Structures & Improvements	27,072		27,072		
19	370.3 Receiving Wells	191		191		
20	371.3 Pumping Equipment	(242)		(242)		
21	389.3 Other Plant & Misc. Equipment	132		132		
22	TREATMENT AND DISPOSAL PLANT					
23	353.4 Land & Land Rights					
23 24	354.4 Structures & Improvements	40,921	(40,921)	_		
2 4 25	355.4 Power Generation Equipment		(10,522)	_		
25 26	380.4 Treatment & Disposal Equipment	35,146	(35,146)	-		
	381.4 Plant Sewers	464	(464)	· •		
27	382.4 Outfall Sewer Lines	33	(33)	_		
28		495	(495)	_		
29	389.4 Other Plant & Misc. Equipment	433	(455)			
30	RECLAIMED WATER DISTRIBUTION PLANT	_		_		
31	366.6 Reuse Services 367.6 Reuse Mtr/Installations	_		_		
32		305		305		
33	374.5 Reuse Dist Reservoirs	9		9		
34	375.6 Reuse Trans. And Dist. System	9		-		
35	371.6 Pumping Equp RCLM Dist	-		_		
36	371.5 Pumping Equipment	-		_		
37	389.5 Other Plant & Misc Equipment	-				
38	GENERAL PLANT			_		
39	353.7 Land & Land Rights	(11,559)		(11,559)		
40	354.7 Structures & Improvements	24,643	(749)	23,894		
41	390.7 Office Furniture & Equipment	9,419	1,019	10,438		
42	391.7 Transportation Equipment	9,419	1,015	10,430		
43	392.7 Stores Equipment	020		938		
44	393.7 Tools, Shop & Garage Equipment	938 208		208		
45	394.7 Laboratory Equipment	132		132		
46	395.7 Power Operated Equipment			505		
47	396.7 Communication Equipment	505		995		
48	397.7 Miscellaneous Equipment	995		995 111		
49	398.7 Other Tangible Plant	111			_	P1/A
50	TOTAL	162,428		96,836		N/A
51	LESS: AMORTIZATION OF CIAC	(50,206)	(50,206)	<u>_</u>	
52						
53	NET DEPRECIATION EXPENSE - SEWER	\$ 112,223	\$ (65,593)	\$ 46,630	<u>-</u>	<u> N/A</u>

Taxes Other Than Income (Final Rates)

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []
Interim [] Final [X]

Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer: Deborah Swain

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Regulatory Assessment Fees (RAFs)	Payroll Taxes	Real Estate & Personal Property	Other (Business Tax)	Total
1						
2	WASTEWATER			42 570	205	89,295
3	Test Year	36,286	9,229	43,576	205	03,233
4	Adjust Current RAF			1 10 575	A 20F	\$ 89,295
5	Test Year Per Books	\$ 36,286 \$	9,229	\$ 43,576	\$ 205	5 69,293
6						
7	Adjustments to Test Year (Explain):					(445)
8	Adjustment to RAF per B-3	(445)				9,566
9	Increase in ad valorem tax per B-3			9,566		9,566 647
10	Payroll Tax for allocations/annualization/increase		647			647
11	Increase in RAFs associated with annualized sewer					
	revenues per B-3	556				556
12	Total Test Year Adjustments	111	647	9,566		10,324
13						00.540
14	Adjusted Test Year	3 6,397	9,876	53,141	205	99,619
15	Increase in ad valorem tax per B-3					4.555
16	RAFs Assoc. with Revenue Increase	1,555	-			1,555
17	Total Adjustments for requested increases	1,555				1,555
18	-					404.474
19	Total Balance	\$ 37,951	\$ 9,876	\$ 53,141	\$ 205	\$ 101,174

Income Tax

Reconciliation of Total Income Tax Provision

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X]
Historic [X] Projected []

Florida Public Service Commission

Schedule: C-1 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line			Total	Utility	Utility	•		
No.	Description	Ref.	Per Books	Adjustments	Adjusted	Water		Sewer
1	Current Tax Expense	C-2	\$ 44,453	\$ 26,679	\$ 71,132		\$	71,132
2								
3	Deferred Income Tax Expense	C-5	7,022	(7,022)	=			
4								
5	ITC Realized This Year	C-7						•
6								
7	ITC Amortization	C-7						
8	(3% ITC and IRC 46(f)(2))							
9								
10	Parent Debt Adjustment	C-8	_	-	-		-	-
11			•		_			
12	Total Income Tax Expense		\$ 51,475	\$ 19,657	\$ 71,132 \$		- \$	71,132

5upporting Schedules: C-2, C-5, C-7, C-8

Recap Schedules: B-1, B-2

State and Federal Income Tax Calculation - Current Sewer

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: C-2 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		Total	Utility	Utility	Adjust		
No.		Per Books	Adjustments	Adjusted	for Increase	9	Sewer
1	Net Utility Operating Income (Sch. B-2)	\$ 167,453	\$ (1,319) \$	166,134	\$ 20,582	\$	186,715
2	Add: Income Tax Expense Per Books (Sch. B-2)	 15,776	42,938	58,714	12,417		71,131
3							
4	Subtotal	183,229	41,618	224,848	32,999		257,846
5	Less: Interest Charges (Sch. C-3)	 49,379	 19,437	68,816			68,816
6							
7	Taxable Income Per Books	133,850	22,181	156,031	32,999		189,030
8							
9	Schedule M Adjustments:						
10	Permanent Differences (From Sch. C-4)	(17)	17	-			-
11	Timing Differences (From Sch. C-5)	18,662	(18,662)	-			-
12	Other Adjustments - Pre-tax income difference	 (21,751)	21,751				-
13					<u> </u>		
14	Total Schedule M Adjustments	 (3,105)	 3,105	-	-	_	-
15				• • • • • • • • • • • • • • • • • • • •			
16	Taxable Income Before State Taxes	130,744	25,287	156,031	32,999		189,030
17	Less: State Income Tax Exemption (\$5,000)	 	<u> </u>	-			-
18							
19	State Taxable Income	 130,744	25,287	156,031	32,999		189,030
20	State Income Tax (5.5% of Line 19)	7,191	1,391	8,582	1,815		10,397
21	Limited by NOL	(7,191)	7,191	-			-
22	Credits	 					
23		-					- "
24	Current State Income Taxes	 	 8,582	8,582	1,815		10,397
25							
26	Federal Taxable Income (Line 16 - Line 24)	130,744	16,705	147,449	31,184		178,633
27	Federal Income Tax Rate	 0.34	0.34	0.34	0.34		0.34
28	Federal Income Taxes (Line 26 x Line 27)	44,453	5,680	50,133	10,602		60,735
29	Less: Investment Tax Credit Realized						
30	This Year (Sch. C-8)	 	-	-	-		-
31				,			
32	Current Federal Inc. Taxes (Line 28 - Line 30)	44,453	5,680	50,133	10,602		60,735
33					, , , , , , , , , , , , , , , , , , , ,		
34	Summary:						
35	Current State Income Taxes (Line 24)	-	8,582	8,582	1,815		10,397
36	Current Federal Income Taxes (Line 32)	 44,453	 5,680	50,133	10,602		60,735
37		 					
38	Total Current Income Tax Expense (To C-1)	\$ 44,453	\$ 14,262 \$	58,715	\$ 12,417	\$	71,132
39					· · · · · · · · · · · · · · · · · · ·		

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8

Recap Schedules: C-1

40

Schedule of Interest In Tax Expense Calculation

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Interim [] Final [X] Historic [X] Projected []

36

Interest Adjustment (To Line 6)

Florida Public Service Commission

Schedule: C-3
Page 1 of 1

Preparer: Deborah Swain Supporting Schedules: D-1, C-8

Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax

Line		To	otal	Utility		Utility			
No.	Description	Per	Books	Adjustments		Adjusted	Water	Was	tewater
1	Interest on Long-Term Debt				\$	-			
2									
3	Amortization of Debt Premium,					-			
4	Disc. and Expense Net								
5									
6	Interest on Short-Term Debt		1,907	499)	2,407	-		2,407
7	Other lateral Francis		47 470	10.027		55.400			66.400
8	Other Interest Expense - Intercompany		47,472	18,937		66,409	-		66,409
9 10	AFUDC		/11E\	115					
11	Arobc		(115)	115		-			
12	ITC Interest Synchronization								
13	(IRC 46(f)(2) only - See below)		_	_		_	_		_
14									
15	Total Used For Tax Calculation	\$	49,265	\$ 19,551	\$	68,816	\$ -	\$	68,816
16									
17	Calculation of ITC Interest Synchronization	Adjustm e nt							
18	ONLY for Option 2 companies (See Sch. C-8,								
19							Total	De	bt Only
20							Weighted	We	eighted
21	Balances From Schedule D-1	Am	ount	Ratio		Cost	Cost		Cost
22									
23	Long-Term Debt				No	t applicable			
24									
25	Short-Term Debt								
26	Preferred Stock								
27									
28	Common Equity								
29									
30	Total								
31									
32	ITCs (from D-1, Line 7)								
33									
34	Weighted Debt Cost (From Line 12)								
35									

Book/Tax Differences - Permanent

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-4
Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line		To	otal per					
No.	Description	. 1	Books	Adjustment	Total	Water	S	ewer
1	AFUDC	\$	(115)		\$ (115)		\$	(115)
2	Meals & Entertainment (50%)		98		98			98
3		\$	(17)	\$ -	\$ (17) \$		- \$	(17)

Supporting Schedules: None Recap Schedules: C-2

Deferred Income Tax Expense (Final) - Sewer

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-5
Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line			Total		Utility		Utility	Test Year		
No.	Description	P	er Books	Ad	justments	•	\djusted	Adjustments	Wa	stewater
1	Timing Differences:									
2	Tax Depreciation and Amortization	\$	128,318	\$	-	\$	128,318		\$	128,318
3	Book Depreciation and Amortization		112,223		(65,593)		46,630	-		46,630
4										
5	Difference		16,095		65,593		81,688	-		81,688
6										
7	Other Timing Differences (Itemize):									
8	Tap Fees						-	-		-
9	Deferred Maintenance - Amort				_		-			-
10	Deferred Rate Case Exp				-		-			_
11	Deferred Rate Case Additions				_		-			-
12	Organization Exp - Amort		1,328				1,328			1,328
13	Bad Debt		1,367				1,367			1,367
14	Book Gain/Loss on sale of assets, PAA Amort		2,682				2,682			2,682
14	Other ¹		(2,810)				(2,810)			(2,810)
15							1,7,7,7			
16	Total Timing Differences (To C-2)		18,662		65,593		84,255	_		84,255
17							i	***		
18	State Tax Rate		0.055		0.055		0.055	0.055		0.055
19	State Deferred Taxes (Line 16x Line 18)		1,026		3,608		4,634	-		4,634
20	(Limited by NOL)						-			· -
21	Total State Tax Deferred		1,026		3,608		4,634	-		4,634
22										·
23	Timing Differences For Federal Deferred Taxes									
24	(Line 16 - 21)		17,636		61,985		79,621	-		79,621
25	Federal Tax Rate		0.34		0.34		0.34	0.34		0.34
26								0.0.		0.51
27	Federal Deferred Taxes (Line 24 x Line 25)		5,996		21,075		27,071	_		27,071
28	Add: State Deferred Taxes (Line 21)		1,026		3,608		4,634	•		4,634
29	• •						-,			.,001
30	Total Deferred Tax Expense (To C-1)	\$	7,022	\$	24,683	\$	31,705	\$ -	\$	31,705
31									•	

³² Adjustment needed due to the fact that the Company's tax schedule were done prior to the Company's books being closed

Supporting Schedules: None

Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 1 of 3

Preparer: Deborah Swain

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Line		Accoun	t No. 190.1011 / 2	011	Accoun	t No. 190.1012 / :	2012	Net De	ferred Income Ta	xes
No.	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
1	2008	40	221	261	483	2,818	3,301	(9,204)	(313,470)	(322,67
2	2009	40	221	261	535	3,119	3,654	(14,424)	(344,116)	(358,540
3	2010	40	221	261	846	4,934	5,780	(35,083)	(464,808)	(499,89
4	2011	40	221	261	535	3,119	3,654	(32,314)	(448,636)	(480,949
5	2012	. 40	221	261	535	3,119	3,654	(29,874)	(434,405)	(464,279
6	2013	40	221	261	535	3,119	3,654	(29,532)	(526,633)	(556,164
7	2014	40	221	261	535	3,119	3,654	(29,531)	(572,909)	(602,439
8	2015	40	221	261	535	3,119	3,654	(28,907)	(579,511)	(608,417
9								,,,	, , ,	(,
10		Accoun	t No. 190.1020 / 2	020	Accoun	t No. 190.1021 /	2021	Accoun	t No. 190.1024 /2	024
11	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
12	2008	-	-	-	(186)	(1,090)	(1,276)	-	(36,945)	(36,945
13	2009	(3,078)	(17,983)	(21,061)	(0)	-	(0)	_	(36,945)	(36,945
14	2010	(4,902)	(28,640)	(33,542)	(0)	_	(0)	_	(36,945)	(36,945
15	2011	(3,466)	(20,254)	(23,720)	0	3	3	(4)	(36,946)	(36,949
16	2012	(2,062)	(12,054)	(14,116)	1	3	4	(4)	(36,946)	(36,949
17	2013	(658)	(3,854)	(4,512)	1	3	4	(32)	(33,399)	(33,430
18	2014	(658)	(3,854)	(4,512)	1	3	4	(32)	(33,399)	(33,430
19	2015	(658)	(3,854)	(4,512)	1	3	4	48	(32,961)	(32,914
20									(,,	()
21										
22		Accour	nt No. 190.1026/20	026	Accoun	t No. 190.1031 /2	031	A	ccount No. 190	
23	Year	State	Federal	Total	State	Federal	Total	State	Federal	Total
24	2008	-	-		(9,541)	(278,474)	(288,015)	-	-	-
25	2009	485	2,831	3,316	(12,406)	(295,359)	(307,765)	-	-	_
26	2010	264	1,540	1,804	(31,331)	(405,918)	(437,249)	-	-	-
27	2011	215	1,255	1,470	(29,634)	(396,034)	(425,669)	-	-	_
28	2012	254	1,485	1,739	(28,638)	(390,234)	(418,872)	-	-	-
29	2013	174	1,018	1,192	(28,389)	(436,910)	(465,299)	(1,203)	-	(1,203
30	2014	174	1,018	1,192	(28,388)	(483,167)	(511,555)	(1,203)	(19)	(1,222
31	2015	255	1,468	1,723	(27,920)	(490,800)	(518,719)	(1,220)	(19)	(1,239
32										
33										
34		Ac	count No. 190.1							
35 _	Year	State	Federal	Total						
36	2008	-	-	•						
37	2009	-	-	-						
38	2010	-	-	-						
39	2011	-	-	-						
40	2012	-	-	-						
41	2013	-	(56,832)	(56,832)						
42	2014	-	(56,832)	(56,832)						
42	2015	12	/FC cnol	(F.C. C7.0)						

Supporting Schedules: C-6 Pg 2 & 3, C-7 Recap Schedules: A-18, A-19, D-2

(56,688)

(56,676)

12

2015

43

Florida Public Service Commission

Schedule: C-6 Page 2 of 3

Preparer: Deborah Swain

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

					d Tax Debits- Tap	rees Pre 136/	Accou	nt No. 190.2012 De			2000
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Line		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	2008					40					483
2	2009	40		-	-	40	483	52		-	535
3	2010	40		-	-	40	5 3 5	311	-	-	846
4	2011	40		-	-	40	846	(311)	-	_	535
5	2012	40		-	-	40	5 3 5		_	_	535
6	2013	40		<u>-</u>	-	40	535	_	_	_	535
7	2014	40				40	535	_	_	_	535
8	2015	40				40	535	_			535
9		·-					555				333
10			Account N	100 2020 Defe	erred Tax Credits-	Pata Casa			1 Deferred T (_
11			Current	Flowback	Adjust.	nate Case	AC	count No. 190.202			2
12		Decimalan				Frait		Current	Flowback	Adjust.	
	V	Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
13 -	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
14	2008				•	-					(186)
15	2009	-	(3,078)		-	(3,078)	(186)	186			(0)
16	2010	(3,078)	(1,824)		-	(4,902)	(0)	-			(0)
17	2011	(4,902)	1,436		-	(3,466)	(0)	0			0
18	2012	(3,466)	1,404		-	(2,062)	0	0			1
19	2013	(2,062)	1,404		_	(658)	1	-			1
20	2014	(658)	_,		_	(658)	1	_			1
21	2015	(658)	_			(658)	1	-			
22	2013	(038)				(656)	1	•			1
23			A A N - 4	00 2024 D - 6	46.7					_	
				90.2024 Deferre	_				90.2026 Bad Deb	-	
24			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
25		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
26 _	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
27	2008					-					
28	2009	-				-	-	485			485
29	2010	-				-	485	(221)			264
30	2011	-	(4)			(4)	264	(49)			215
31	2012	(4)	0			(4)	215	39			254
32	2013	(4)	(28)			(32)	254	(80)			174
33	2014	(32)	0		_	(32)	174	0			
34	2015	(32)	79			48	174	81			174
35	2015	(SL)	,,			40	1/4	91			255
			100 202	45-647			4				
36		Acco			Credits- Depreciat	ion	Ac	count No. 190.2 Ac			
37			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
38		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
39 _	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
40	2008					(9,541)		,			
41	2009	(9,541)	(2,865)			(12,406)	_				_
42	2010	(12,406)	(18,925)			(31,331)	_				_
43	2011	(31,331)	1,696			(29,634)	_				_
44	2012	(29,634)	997			(28,638)	-				-
45	2013	(28,638)	249				-				-
46	2013					(28,389)	•				-
		(28,389)	1			(28,388)	-				-
47	2015	(28,388)	469			(27,920)	-	12			12
48											
49				eferred income	Tax State						
50			Current	Flowback	Adjust.						
51		Beginning	Year	To Curr.	Debit	Ending					
52		Balance	Deferral	Year	(Credit)	Balance					
53	2007			•	-						
54	2008	_									
55	2009					-					
56	2010	-				-					
JU		-				-					
	2011	-				-					
57											
57 58	2012	-				-					
57 58 59	2012 2013	-	(1,203)			(1,203)					
57 58	2012	(1,203)	(1,203)			(1,203) (1,203)					

Supporting Schedules: None

Recap Schedules: C-6

Accumulated Deferred Income Taxes - Federal Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Historic [X] Projected []

Florida Public Service Commission

Schedule: C-6 Page 3 of 3

Preparer: Deborah Swain

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

Line		Accou	nt No. 190.1011	Deferred Tax De	bits- Tap Fees Pre	1987	Accou	nt No. 190.1012 De	ferred Tax Debi	ts- Tap Fees Post	2000
No.			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	2008					221			•		2,818
2	2009	221				221	2,818	301			3,119
3	2010	221				221	3,119	1,815			4,934
4	2011	221				221	4,934	(1,815)			3,119
5	2012	221				221	3,119	(-,,			3,119
6	2013	221				221	3,119	_			3,119
7	2014	221				221	3,119	_			3,119
8	2015	221				221	3,119	_			3,119
9	2025					221	3,113				3,113
10		Ac			Credits-Rate Ca	se	Ac	count No. 190.102			
11			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
12		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
13 _	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
14	2008					-					(1,090)
15	2009	-	(17,983)		-	(17,983)	(1,090)	1,090			-
16	2010	(17,983)	(10,657)		-	(28,640)	-	0			-
17	2011	(28,640)	8,386		-	(20,254)	-	3			3
18	2012	(20,254)	8,200			(12,054)	3	0			3
19	2013	(12,054)	8,200		-	(3,854)	3	0			3
20	2014	(3,854)	0		-	(3,854)	3	0			3
21	2015	(3,854)	0		_	(3,854)	3	0			3
22		• • • •				\- , ,		-			•
23		Ac	count No. 190.1	024 Deferred Tax	x Credits- Org. Exp	n.	Acc	ount No. 190.1031	Deferred Tax Cr	edits. Denreciatio	n
24			Current	Flowback	Adjust.	, "		Current	Flowback	Adjust.	••
25		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
26	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
27	2008	Durante		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Great)	(36,945)	Datance	Deterral	1601	(creary	(278,474)
28	2009	(36,945)				(36,945)	(278,474)	(16,885)			(295,359)
29	2010				-						
		(36,945)	***		-	(36,945)	(295,359)	(110,559)			(405,918)
30	2011	(36,945)	(1)			(36,946)	(405,918)	9,884			(396,034)
31	2012	(36,946)	0			(36,946)	(396,034)	5,800			(390,234)
32	2013	(36,946)	3,547			(33,399)	(390,234)	(46,676)			(436,910)
33	2014	(33,399)	0			(33,399)	(436,910)	(46,257)			(483,167)
34	2015	(33,399)	437			(32,961)	(483,167)	(7,633)			(490,800)
35											
36				. 190.1026 Bad D	•				0.1 Deferred Fe		
37			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
38		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
39	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
40	2008					-					-
41	2009	-	2,831			2,831	-				-
42	2010	2,831	(1,291)			1,540	-				-
43	2011	1,540	(285)			1,255	-				-
44	2012	1,255	230			1,485	_				_
45	2013	1,485	(467)			1,018	-	(56,832)			(56,832)
46	2014	1,018	0			1,018	(56,832)	(55,552)			(56,832)
47	2015	1,018	450			1,468	(56,832)	144			(56,688)
48		1,010	-133			2,-100	(30,032)	144			(30,000)
49			A	Deferred Income	Tay End						
50			Current	Flowback	e rax red Adjust.						
50 51		Pagin-i				Endino					
	Vana	Beginning	Year	To Curr.	Debit (Canadia)	Ending					
⁵² -	Year 2008	Balance	Deferral	Year	(Credit)	Balence					
						•					
54	2009	-				•					
55	2010	-				-					
56	2011	-				•					
57	2012	-				- '					
58	2013	-				-					
59	2014	-	(19)			(19)					
60	2015	(19)				(19)					

Supporting Schedules: None

Recap Schedules: C-6

Investment Tax Credits - Analysis

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: C-7 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

					1.5 %	пс					
Line No.	<u>Year</u>	Gross ITC	Acc. Amort. 12/31/2008	Net ITC 12/31/2008	2009	2010	2011	2012	2013	2014	2015
1	2014	5,430	-	-	-	-	-	-	-	(5,430)	929
2			•		-	_	-	-	-	(5,430)	929
3			- '	-	-	-	-	-	-	(5,430)	(4,501)
4			:		*						
5			Per Books	-	-	-	-	-	-	(5,430)	(4,501)
6											
7			Difference		-	-	-	-	-	•	
8			•								
9											
10 11											
12			Amount	Realized	Amorti	ization					
13				Prior		Prior					
14		Beginning	Current	Year	Current	Year	Ending				
15		Balance	Year	Adjust.	Year	Adjust.	Balance				
16	2008						-				
17	2009	-					-				
18	2010	-					-				
19	2011	-					-				
20	2012	-					-				
21	2013	-					-				
22	2014	-	(5,430)				(5,430)				
23	2015	(5,430)	-		929		(4,501)				
24											

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Parent(s) Debt Information

Florida Public Service Commission

Schedule: C-8

Page 1 of 1

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Preparer: Deborah Swain

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:		Utilities, Inc.	
Line		 %	of	Cost	Weighted
No.	Description	Amount To	otal	Rate	Cost

1 A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including UIF -

Longwood based on the capital structure of the consolidated group. This intercompany interest is shown on Schedule C-3, Line 8.

2 3

Supporting Schedules: None Recap Schedules: C-3

Income Tax Returns

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Schedule: C-9 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line			
No	 	 	

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Miscellaneous Tax Information

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule: C-10 Page 1 of 1

Preparer: Deborah Swain

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

1	What tax years are currently open with the Internal Revenue Service?	None
2 3	Is the treatment of customer deposits at issue with the IRS?	No
4 5	Is the treatment of contributions in aid of construction at issue with the IRS?	No
6 7	Is the treatment of unbilled revenues at issue with the IRS?	No

13 Month Average Balance

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Schedule D-1

Page 1 of 1

Preparer: John Hoy

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to	(3)	(4)	(5)
Line No.	Class of Capital	Requested Rate Base AYE 12/31/15	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	\$991,780	36.70%	6.70%	2.46%
2	Short Term Debt	94,190	3.49%	2.32%	0.08%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	1,054,716	39.03%	11.16%	4.36%
5	Customer Deposits	10,986	0.41%	2.00%	0.01%
6	Tax Credits - Zero Cost	<u>-</u>	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	550,420	20.37%	0.00%	0.00%
9	Other (Explain)	- <u>-</u> -	0.00%	0.00%	0.00%
10					
11	Total	\$2,702,093	100.00%	=	6.91%
12					
13	Notes:				
14	1. The cost of equity is based on the leverage form	ula in effect pursuant to Order No. PSC-16	5-0254-PAA-WS		
15					
16	2. Long term debt, short term debt, preferred stoo	ck, and common equity are actual for UIF's	parent company	, Utilities, Inc.	

Supporting Schedules: D-2 Recap Schedules: A-1, A-2 Reconciliation of Capital Structure to Requested Rate Base

13 Month Average Balance

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule D-2 Page 1 of 1

Preparer: John Hoy

Preparer: Deborah Swain

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	• •			Thirteen		Adjusted	Reconciliation A	djustments	Reconciled to
Line		Balance	Balance	Month	Proforma	13 Month		Pro Rata	Requested Rate Base
No.	Class of Capital	12/31/2014	12/31/2015	Average	Adjustment	Average	Pro Rata	Percentage	AYE 12/31/15
1	Long Term Debt	180,000,000	180,000,000	180,000,000		180,000,000	(179,008,221)	46.33%	991,780
2	Short Term Debt	2,300,000	17,000,000	17,100,000		17,100,000	(17,005,810)	4.40%	94,190
3	Preferred Stock		<u>-</u>	•			-	0.00%	-
4	Common Equity	187,444,000	201,944,049	191,433,000		191,433,000	(190,378,284)	49.27%	1,054,716
5	Customer Deposits	11,291	9,741	10,986		10,986	-	n/a	10,986
6	Tax Credits - Zero Cost		•	-		-	-	n/a	•
7	Tax Credits - Weighted Cost		-	-		-	-	n/a	-
8	Accumulated Deferred Income Taxes	545,590	551,743	546,007	4,413	550,420	-	n/a	550,420
9	Other (Explain)								
10									
11	Total	370,300,880	399,505,532	389,089,994	4,413	389,094,407	(386,392,315)	100.00%	2,702,093
12									

13 <u>Note:</u>

Long term debt, short term debt, preferred stock, and common equity are actual for UIF's parent company, Utilities, Inc.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

Preferred Stock Outstanding 13 Month Average Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Schedule D-3 Page 1 of 1

Preparer: John Hoy

Explanation: Provide data as specified on preferred stock on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Description, Coupon		Call Provision,	Principal Amount	Principal Amount	Discount or Premium	Discount or Premium	issuing Expense	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
Line No.	Rata, Years of Life	Issue Data	Special Restriction	Sold (Face Value)	Outstanding	on Principal Amount Sold	Associated with Column (5)	Associated with Column (4)	(5)-(9)+(7)	on Face Value)	Face Value (11)x(5)	Rate (12)/(10)

Not applicable.

Note: Preferred stock is actual for UIF's parent company, Utilities, Inc.

Recap Schedules: A-19, D-2

Schedule of Short Term Debt 13 Month Average

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Schedule D-4 Page 1 of 1

Preparer: John Hoy

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2) Total	(3)	(4) Thirteen Month Average	(5) Effective
Line No.	Lender	Interest Expense	Maturity Date	Amount Outstanding at 12/31/15	Cost Rate
					COSC FACE
1	Chase	\$397,063	Revolving Line of Credit	\$17,100,000	2.32%
2					
3	Total	\$397,063		\$17,100,000	2.32%
4					
5					
6	Note: Short term	debt is actual for UIF's parent	company, Utilities, Inc.		

Recap Schedules: A-19, D-2

Cost of Long Term Debt 13 Month Average Balance

Florida Public Service Commission

Schedule D-5 Page 1 of 1

Preparer: John Hoy

Company: Utilities, Inc. of Florida - Longwood Docket No.: 160101 - WS

Test Year Ended: December 31, 2015 Interim [] Final [x]

Historical [x] Projected []

Explanation: Provide the specified date on long term debt issues on a 13-month average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an

	(1)	(2)	(3)	(4) Thirteen Month	(5)	(6)	(7) Unamortized	(8) Annual	(9) Annual	(10)	(11)	(12)
				Average	Amount	Unamortized Discount or	issuing Expense	Amortization of Discount or	Amortization of Issuing Expense	Interest	Total	Effective
Une	Description, Coupon	Issue Date -	Principal Amount	Principal Amount	Outstanding	Premium Associated with	Associated	Premium on Principal	on Principal	Cost (Coupon Rate x Column	Interest Cost	Cost Rate
No.	Rate, Years of Life	Maturity Date	Sold (Face Value)	Outstanding	within One Year	Column (4)	with Column (4)	Outstanding	Outstanding	(4))	(8)+(9)+(10)	(11)/((4)-(6)- (7))
1 2	6.58%, \$9,000,000 due in annual installments beginning	06/01/2007- 05/31/35	180,000,000	180,000,000			974,514	-	143,425	11,844,000	11,987,425	6.70%
3 4 5	in 2017 through 2035 Total		180,000,000	180,000,000		_	974,514	-	143,425	11,844,000	11,987,425	6.70%

7 Note: Long term debt is actual for UIF's parent company, Utilities, Inc.

Supporting Schedules: D-6 Recap Schedules: A-19; D-2 Cost of Variable Rate Long Term Dabt 13 Month Average Balance

Florida Public Service Commission

Schedule D-6 Page 1 of 1

Preparer: John Hoy

Company: Utilities, inc. of Florida - Longwood Docket No.: 160101 - W5 Test Year Ended: December 31, 2015 Interim [] Final [x]

Explanation: Provide the specified data on variable cost long term debt issues on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parant level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				13 Month Average		Unamortized Discount or	Unamortized issuing	Annual Amortization of	Annual Amortization of	, ,	• •	, ,	
Line	Description, Coupon	Issue Date -	Principal Amount	Principal Amount	Amount Outstanding	Premium	Expense	Discount or Premium	Issuing Expense on	Basis of Variable	Interest Cost (Coupon	Total Interest Cost	Effective Cost Rate
No.	Rate, Years of Life	Maturity Data	Sold (Face Value)	Outstanding	within One Year	Associated with Col. (4)	Associated with Col. (4)	on Principal Outstanding	Principal Outstanding	Rate (i.e. Prime + 2%)	Rate x Column (4))	(8)+(9)+(10)	(11)/((4)-(6)-(7))
1	Not applicable												

!

Historical [x] Projected []

2

Note: Variable rate long term debt is actual for Utilities, Inc.

Supporting Schedules: None Recap Schedules: D-2

Schedule of Customer Deposits

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

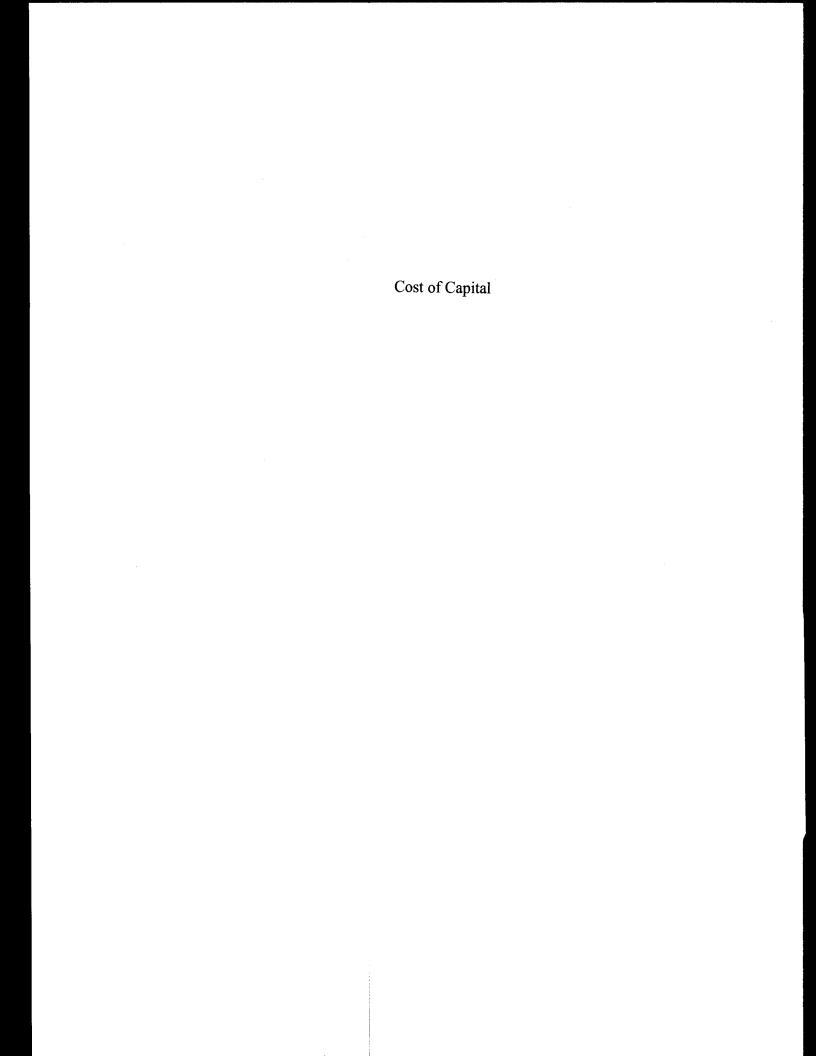
Utility [X] or Parent [] Historic [X] or Projected [] Schedule: D-7 Page 1 of 1

Preparer: John Hoy

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

	(1)	(2)	(3)	(4)	(5) Ending
Line	For the	Beginning	Deposits	Deposits	Balance
No.	Month Ended	Balance	Received	Refunded	(2+3-4)
1	Dec 14			\$	11,291
2	Jan 15	11,291	165		11,456
3	Feb 15	11,456		(302)	11,154
4	Mar 15	11,154	207		11,361
5	Apr 15	11,361		(70)	11,291
6	May 15	11,291	146		11,437
7	Jun 15	11,437		(19)	11,418
8	Jul 15	11,418		(115)	11,303
9	Aug 15	11,303		(735)	10,568
10	Sep 15	10,568	400		10,968
11	Oct 15	10,968		(432)	10,536
12	Nov 15	10,536		(235)	10,301
13	Dec 15	10,301		(560)	9,741
14					
15			Thirteen	Month Average \$	10,986

Recap Schedules: D-2



Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Schedule Year Ended: December 31, 2015

Water [] or Sewer [X] Interim [] Final [x]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	Schedule: E-1
	Page 1 of 1
Preparer:	Jared Deason

	(1)	(2)	(3)	(4)	(5)	
Line		Test Year Rates Effective	Test Year Rates Effective	Present Rates Effective	Proposed Rates	
No	Class/Meter Size	07.26.2014	09.08.2015	06.24.2016		
1	Residential	•				
2	Flat Rate all meter sizes	36.85	37.08	37.26	38.85	
3						
4	General Service					
5	5/8"	\$15.96	16.06	16.14	16.83	
6	1"	\$39.86	40.11	40.31	42.03	
7	1-1/2"	\$79.73	80.23	80.62	84.06	
8	2"	\$127.55	127.91	128.53	134.02	
9	3"	\$255.11	256.72	257.97	268.99	
10						
11	Gallonage Charge per 1,000 Gallons	\$2.98	3.00	3.01	3.14	

Florida Public Service Commission

Schedule E-2

Page 1 of 1 Preparer: Jared Deason

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]
Water [] Sewer [x]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each needed

	perioa.															
	(1)	(2)	(3) Total Billable	(4) Test Year	(5)	(6)	(7) Total Billable	(8) Test Year	(9)	(10)	(11) Total Test	(12)	(13) Present	(14)	(15)	(16) Revenues
			Gallons (in	Rates	Test Year		Gallons (in	Rates	Test Year				Rates	Annualized	Proposed	at Proposed
Line		Bills	000's)	Effective	Revenue	Bills	000's)	Effective	Revenue	Total	Year Gallons	Total Test	Effective	Revenues	Rates	Rates
		1.1.2015 to	1.1.2015 to	7.26.2014	1.1.2015 to	9.8.2015 -	9.8.2015 -	9.8.2015	9.8.2015 -							
No.	Class/Meter Size	9.7.2015	9.7.2015	7.20.2014	9.7.2015	12.31.2015	12.31.2015	9.8.2013	12.31.2015	Bills	(in 000's)	Year Revenue	06.24.2016			
1	Residential - Base Charge															
2	Flat Rate all meter sizes	14,014		\$36.85	\$516,416	4,625		\$37.08	\$171,495	18,639		\$687,911	\$37.26	694,489	\$38.85	\$ 724,125
3	Total Residential Service	14,014	ı		\$516,416	4,625			\$171,495	18,639		\$687,911		\$694,489		\$724,125
4	Average Residential Bill				36.85				\$37.08			\$36.91		\$37.26		\$38.85
S	General Service - Base Charge				· · · · · · · · · · · · · · · · · · ·										•	
6	5/8"	432		\$15.96	\$6,895	178		\$16.06	\$2,859	610		\$9,753	\$16.14	9,845	\$16.83	\$10,266
7	1"	86		\$39.86	\$3,428	35		\$40.11	\$1,404	121		\$4,832	\$40.31	4,878	\$42.03	\$5,086
8	1.5"	60		\$79.73	\$4,784	25		\$80.23	\$2,006	85		\$6,790	\$80.62	6,853	\$84.06	\$7,145
9	2"	10		\$127.55	\$1,276	4		\$127.91	\$512	14		\$1,787	\$128.53	1,799	\$134.02	\$1,876
10	3"	34		\$255.11	\$8,674	14		\$256.72	\$3,594	48		\$12,268	\$257. 9 7	12,383	\$268.99	\$12,912
11	Tatal Constant Control Base For the Con-															
12	Total General Service Base Facility Charges	622			\$25,056	256			\$10,374	878		\$35,430		35,758		\$37,285
13 14	Consumption Charge (per 1,000 Gallons)															
15	Gallonage Charge per 1,000 Gallons		16,208	\$2.98	¢40.000			40.00	4					•		
16	Gallottage Charge per 1,000 Gallotts		16,208	\$2.98	\$48,300		6,674	\$3.00	\$20,022		22,882	\$68,322	\$3.01	\$68,875	\$3.14	\$71,849
17	Total General Service Consumption	•	16,208		\$48,300		6,674		\$20,022		22.882	\$68,322		68,875		\$71,849
18	Total General Service	622	16,208		\$73,356	256	6.674		\$30,396	878	22,002		1			
19	Average General Service Bill	V22	10,200		\$117.93	230	0,074		\$118.73	6/6		\$103,752		\$104,632		\$109,134
20	Ardiago delletal Service Dill				3117.33				3110./3			\$118.17		\$119.17		\$124.30
21	Other Miscellaneous Revenues				9.005				2,384			44.000				
22	Miscellaneous Revenues Adjustments per B-3				3,003				2,304			11,389		11,389		11,389
23	Total Other Revenues				9.005			-	2,384			9,691		(1,698)		9,691
24	Total Other Royalides				3,003				2,304			9,091		9,691		9,691
25	Adjusted Test Year/ Annualized / Proposed Revenues				\$598,777				\$204,275			\$801,353		\$808,813		\$842,950
26	The state of the s			1	\$550,111				3204,273			\$601,333		3808,813	:	\$842,950
27	Total Per Books				\$ 598,940				\$ 197,522			\$ 796,462				
28	Test Year Accrual				358				628							
29	Per Books Net of Accrual				\$ 598,582				\$ 196,894			986		T-+-15	due d Davis	¢ 042.255
30	Difference				\$ 598,582							\$ 795,476		rotal Requ	Jired Revenues	
									\$7,381			\$5,878			Difference	, , , , , ,
31	Percentage				0.03%				<u>3.75%</u>			0.74%		Percent	age Difference	<u>-0.05%</u>

Customer Monthly Billing Schedule

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Water [] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

Florida Public Service Commission

Schedule E-3

Page 1 of 1

Preparer: Jared Deason

WASTEWA	ATER (1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Month/		Residential	General	Private Fire		
No.	Year	Residential	Flat	Service	Protection	Other	Total
1	January	-	1,572	79	-	-	1,651
2	February	-	1,559	76	-	-	1,635
3	March	-	1,560	73	-	-	1,633
4	April	-	1,567	73	-	-	1,640
5	May	-	1,553	68	-	-	1,621
6	June	-	1,567	76	-	-	1,643
7	July	-	1,542	74	-	-	1,616
8	August	-	1,557	71	-	-	1,628
9	September	-	1,537	72	-	-	1,609
10	October	-	1,539	74	-	-	1,613
11	November	-	1,537	72	-	-	1,609
12	December	-	1,549	70	-	-	1,619
13							-
14	Total	-	18,639	878	-	-	19,517

Miscellaneous Service Charges

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Water [] Sewer [x]

Schedule E-4 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

	(1)		(2)			C	3)		
Line		Present					Proposed			
No.	Type Charge	Bu	s. Hrs.	Aft	ter Hrs.	Вц	ıs. Hrs.	Af	ter Hrs.	
1	Initial Connection Fee	\$	21.00	\$	42.00	\$	36.71	\$	45.03	
2	Normal Reconnection Fee	\$	21.00	\$	42.00	\$	36.71	\$	45.03	
3	Violation Reconnection Fee	А	ctual Cost	ļ	Actual Cost	Act	ual Cost	Act	ual Cost	
4	Premises Visit Fee (in lieu of disconnection)	\$	-	\$	-	\$	36.71	\$	45.03	
5	Premises Visit Fee	\$	21.00	\$	42.00	\$	36.71	\$	45.03	
6	Late Payment Charge	N/A		N/A		\$	8.84		N/A	
7	NSF	*		N/A			•		N/A	

^{8 *}Pursuant to Florida Statute 68.065

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Schedule E-5

Docket No.: 160101 - WS

Page 1 of 1

Test Year Ended: December 31, 2015

Interim [] Final [x]

Preparer: Jared Deason

Historical [x] Projected []

Water[] Sewer[X]

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed

charges, if applicable.

Line Number	Ir	(1) nitial nection	No	(2) ormal nnect	 (3) olation connect	(4) Premises Visit	(5) Other harges	(6) Total
1	\$	4,053	\$	42	\$ -		\$ 2,148	\$ 6,243
2						•	 	
3	Other Char	ges as follow	rs:					
4	Connect	tion Meter Fo	ee					
5	NSF Che	eck Charge					\$ 185	
6	Tamper	ing Fee						
7	Cut-Off	Charge						
8	Plan Rev	view Fees					\$ 300	
9	Inspecti	on Fee					\$ 150	
10	AFPI (no	on-utility rev	enue)				\$ 1,513	
11	Total Ot	ther Charges					\$ 2,148	

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule E-6 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not

required for a sewer only rate application.

	(1)	(2)	(3)	(4)
Line				
No.	Size	Make	Туре	Quantity

Utilities, Inc. of Florida - Longwood is a sewer only utility; therefore this schedule is not applicable.

Private Fire Protection Service

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Schedule E-7 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

	[4]	(2)	(2)
	(1)	(2)	(3)
		<u> </u>	Quantity
Line No.	Size	Туре	Quantity

Utilities, Inc. of Florida - Longwood is a sewer only utility; therefore this schedule is not applicable.

Contracts and Agreements Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Schedule E-8 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs.

Describe with whom, the purpose and the elements of each contract shown.

	(1)	(2)					
Line No.	Туре	Description					
1	Utilities, Inc. of Florida - Longwood does not	have any outstanding contracts or agreements having rates or conditions					
2	Utilities, Inc. of Florida - Longwood does not have any outstanding contracts or agreements having rates or conditions different from those on the approved tariffs; therefore this schedule is not applicable.						

Tax or Franchise Fee Schedule

Florida Public Service Commission

Schedule: E-9 Page 1 of 1

Preparer: Jared Deason

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

	(1)	(2)	(3)	(4)	(5)
Line	Type Tax	To Whom		How Collected	Туре
No.	or Fee	Paid	Amount	From Customers	Agreement

UIF - Longwood does not have any state, municipal, city or county franchise taxes or fees paid (or payable); therefore this schedule is not

² applicable.

Service Availability Charges Schedule

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Interim [] Final [x]

Historical [x] Projected []

Water [X] Sewer [X]

Florida Public Service Commission

Schedule E-10

Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.). If no change is proposed, then this schedule is not required.

(1)	(2)	(3)	(4)	(5)	
	Wa	iter	Sewer		
Line	Present	Proposed	Present	Proposed	
No. Type Charge	Charges	Charges	Charges	Charges	

¹ Utilities, Inc. of Florida - Longwood, is not proposing a change to its present service availability charges; therefore this

² schedule is not applicable.

Guaranteed Revenues Received

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Water [X] or Sewer [X] Historic [X] or Projected [] Schedule: E-11 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

¹ UIF - Longwood does not have any guaranteed revenue contracts; therefore this schedule is not applicable.

Class A Utility Cost of Service Study

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Water [X] or Sewer [X]

Schedule: E-12 Page 1 of 1

Preparer: Jared Deason

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity

Line	
No.	
1	UIF - Longwood does not have any industrial customers whose utilization exceeds an average of 350,000 GPD; therefore this
2	schedule is not applicable

Projected Test Year Revenue Calculation

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Water [X] or Sewer [X]

Schedule: E-13 Page 1 of 1

Preparer: Jared Deason

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

¹ UIF - Longwood is not utilizing a projected test year; therefore this schedule is not applicable.

Billing Analysis Schedules

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Longwood

Docket No.: 160101 - WS

Test Year Ended: December 31, 2015

Water [x] or Sewer [x]

Schedule: E-14

Page 1 of 1

Preparer: Jared Deason

Customer Class:

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Gallons						Consolidated			
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage	
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total	

The billing analysis is contained in Volume II



Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: F. Seidman

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

(1)	(2)	(3)	(4)	(5)	(6)
	murviqua		Total Plant	Total Purch. Sewage	
Longwood	(Name)	(Name)	(Name)	Flows	Treatment
10.967				10.967	0.00
10.133				10.133	0.00
11.260				11.260	0.00
10.748				10.748	0.00
10.699				10.699	0.00
11,291				11.291	0.00
11.386				11.386	0.00
12.508				12.508	0.00
13.846				13.846	0.00
12.052				12.052	0.00
11.455				11.455	0.00
10.999				10.999	0.00
137 344		· · · · · · · · · · · · · · · · · · ·		125 244	0.00
	10.967 10.133 11.260 10.748 10.699 11.291 11.386 12.508 13.846 12.052 11.455 10.999	Individual Longwood (Name) 10.967 10.133 11.260 10.748 10.699 11.291 11.386 12.508 13.846 12.052 11.455 10.999	Individual Plant Flows Longwood (Name) (Name) 10.967 10.133 11.260 10.748 10.699 11.291 11.386 12.508 13.846 12.052 11.455 10.999	Individual Plant Flows Longwood (Name) (Name) (Name) 10.967 10.133 11.260 10.748 10.699 11.291 11.386 12.508 13.846 12.052 11.455 10.999	Individual Plant Flows Total Plant

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-4 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

		MONTH	GPD
1.	Plant Capacity (Permitted @ AADF - Limited by reuse system capacity)		470,000
	The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation.		500,000
2.	Average Daily Flow Max Month (a)		461,533

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods. Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-6 Page 1 of 2

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-6 Page 2 of 2

Preparer: F. Seidman

A. Infiltration allowance, excluding service laterals

				Allowance @	500
	Main dia. Main length			gpd/inch-dia./	mile
	inches feet	mi	iles	gpd	gpy
	4	0	0.000	0	
1	6	0	0.000	0	
2	8	15,828	2.998	11,991	
3	10	0	0.000	0	
4	Total	15,828	2.998	11,991	4,376,682
5	Estimated Inflow @ 10% o	f gallons sold (L.)	10)		See Note
6	Allowable I&I		•		8,753,364
	B. Actual Inflow & Infiltra	tion (I&I)			
7	Wastewater treated				137,344,000
				Estimated	
	Gallons Billed (not capped) to:		returned *	
8	SFR Residential WW cust.	(no data)	Flat rate	80%	See Note
9	All Other		22,883,761	90%	20,595,385
	Estimated flows returned		See Note		See Note

11	Estimated I&I (treated less returned) [L.7-L.10]	See Note
12	Actual I&I less allowable [L.11-L.6]	See Note
13	Excess, if any [L.11-L.6, if positive]	See Note
14	Excess as percent of wastewater treated	See Note

NOTE:

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-7 Page 1 of 1 Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Wastewater Collection System

In the last Docket No. 090381-SU, the Commission, as it had in the previous docket, found that the service area to be built out and the wastewater plant and collection system 100% used and useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-8 Page 1 of 1

Preparer: F. Seidman

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

In the last Docket No. 090381-SU, the Commission, as it had in the previous docket, found the service area to be built out and the wastewater plant and collection system 100% used and useful.

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities Inc. of Longwood (246-450)

Docket No.: 160101-WS

Test Year Ended: December 31, 2015

Schedule F-10 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

T inc	(1)	(2) Flat Ra	(3) ate SFR Cus	(4) tomers	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual
Line No.	Year	Beginning	Ending	Average	Gallons Sold	SFR (5)/(4)	Gallons Sold	ERCs (7)/(6)	% Incr. in ERCs
1	2011	1,600	1,644	1,622	Not Available	Unknown	25,600,177	Unknown	
2	2012	1,644	1,637	1,641	Flat Rate	Unknown	24,220,525	Unknown	-5.39%
3	2013	1,637	1,636	1,637	No Readiings	Unknown	22,110,901	Unknown	-8.71%
4	2014	1,636	1,642	1,639		Unknown	21,628,814	Unknown	-2.18%
5	2015	1,642	1,655	1,649	Avera	Unknown age Growth Througl	22,883,761 h 5-Year Period (Col. 8)	Unknown	5.80% -2.62%

Regression Analysis per Rule 25-30.431(2)(C)

		<u>X</u>	<u>Y</u>
Constant:	25696198.5	1	25,600,177
X Coefficient:	-802454.3	2	24,220,525
R^2:	0.612241375	3	22,110,901
		4	21,628,814
		5	22,883,761
		10	17,671,656

Engineering Schedules