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September 7, 2016

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for Approval of Tariff Changes to
Implement Approved Generation Base Rate Adjustment

Dear Ms. Stauffer:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition for
Approval of Tariff Changes to Implement Approved Generation Base Rate Adjustment.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
For Approval of Tariff Changes to Implement)
Approved Generation Base Rate Adjustment.)
_____)

DOCKET NO. _____

FILED: September 7, 2016

**TAMPA ELECTRIC COMPANY'S PETITION FOR
APPROVAL OF TARIFF CHANGES TO IMPLEMENT
APPROVED GENERATION BASE RATE ADJUSTMENT**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Order No. PSC-13-0443-FOF-EI ("Order No. 13-0443"), issued September 30, 2013 in Docket No. 130040-EI, petitions the Commission to approve tariff changes to implement a Commission approved generation base rate adjustment as authorized in the above-referenced order and, in support thereof, says:

1. In Order No. 13-0443 the Commission approved a stipulation and settlement agreement by and between all of the parties to Tampa Electric's 2013 base rate proceeding.

2. Tampa Electric has previously implemented the initial base rate increase approved in Order No. 13-0443 as well as two subsequent step increases approved in that Order effective with the date of the meter reading for the first billing cycles of November 2014 and November 2015.

3. The final increase approved in Order No. 13-0443 is a generation base rate adjustment of an additional \$110 million of annual revenues, authorized as follows on page 14 of the order:

6. Polk Generation Base Rate Adjustment.
(a) Tampa Electric projects that its Polk 2-5 Waste Heat Recovery Conversion Project (" Polk 2 -5" or the "Project") will enter commercial service while this

Agreement is in effect with Polk 2-5 projected to go into service in January 2017. For this Project, Tampa Electric shall be authorized to increase its base rates as specified in paragraph 3 of this Agreement by \$110 Million annually effective on the later of the Project's actual in-service date or January 1, 2017. This base rate adjustment will be referred to as the Polk Generation Base Rate Adjustment ("Polk GBRA"). The Polk GBRA is an amount agreed to by and between the parties that reflects their negotiations regarding all relevant factors such as capital costs, cost of capital, capital structure and the other costs and expenses associated with the Project. The Parties agree that the amount of the Polk GBRA is fair and reasonable and intend that the Polk GBRA be implemented as provided herein without further inquiry or regulatory evaluation other than the approval of this Agreement. Nothing in this Agreement shall preclude any Party from asserting, in any proceeding to set Tampa Electric's rates to be effective after December 31, 2017, that the actual revenue requirements of the Polk 2-5 Waste Heat Recovery Conversion Project are different from those provided for in this Agreement.

(b) The Polk GBRA shall be reflected in Tampa Electric's customers' bills by allocating the \$110 Million annual increase to all rate classes (including IS and Lighting Facilities) based on each class's percentage of total base revenues calculated using the base rates in effect on December 1, 2016 and the company's projected 2017 billing determinants consistent with and/or as shown in the company's clause filings for 2017, with class revenue increases to be allocated as an equal percentage applied to all base rates, charges and credits for the respective classes. Tampa Electric will begin applying the Polk GBRA to meter readings made on and after the commercial in-service date of the Project or the first billing cycle of January 2017, whichever is later.

(c) Upon expiration of this Agreement, Tampa Electric's base rates, charges and credits including the effects of the Polk GBRA, as implemented pursuant to this Agreement shall continue in effect until next reset by the Commission. Tampa Electric's base rates, charges and credits approved in any final order issued pursuant to paragraph 7 of this Agreement, including the effects of the Polk GBRA, as implemented pursuant to this Agreement, shall continue in effect until next reset by the Commission.

4. During its 2015 regular session the Legislature enacted CS/HB 7109 which provides in pertinent part as follows on page 10 of 42:

(e) New tariffs and changes to an existing tariff, other than an administrative change that does not substantially change the meaning or operation of the tariff, must be approved by majority vote of the commission, except as otherwise specifically provided by law.

5. Attached hereto as Exhibits "A" and "B" are revised tariff sheets in standard and legislative formats, respectively, that implement the \$110 million base rate increase authorized on page 14 of Order No. 13-0443. These tariff sheets have been prepared consistent with Order No. 13-0443 and Tampa Electric respectfully seeks the Commission's approval of them to implement the previously approved step increase effective with the date of the meter reading for the first billing cycle of January 2017 or the billing cycle on or after the in-service date of the Polk Conversion Project, whichever is later.

6. The following additional Exhibits to this Petition provide information related to the allocation of the approved revenue increase by customer class and rate schedule and the impact to customer electric bills:

Exhibit "C": Allocation of Revenue Increase

Exhibit "D": MFR E-13A: Revenue from Sale of Electricity by Rate Schedule

Exhibit "E": MFR E-13C: Base Revenue by Rate Schedule – Calculations

Exhibit "F": MFR E-13D: Base Revenue by Rate Schedule – Lighting Schedule

Exhibit "G": MFR A-2: Full Revenue Requirement Comparison of Typical Monthly Bills

7. At this time the Polk Conversion Project is still under construction with a planned in-service date of January 16, 2017; however, this in-service date is not a certainty. Therefore,

the company is requesting that the affixing of the effective date to the approved tariff sheets be reduced to a preapproved ministerial task.

8. Tampa Electric is not aware of any disputed issue of material fact relating to the matters stated herein or the relief requested.

WHEREFORE, Tampa Electric Company respectfully urges the Commission to approve the revised tariff sheets set forth as Exhibit "A", effective with the date of the meter reading for the first billing cycle of January 2017 or the billing cycle on or after the in-service date of the Polk Conversion Project, whichever is later.

DATED this 7th day of September, 2016

Respectfully submitted,



JAMES D. BEASLEY
J. JEFFRY WAHLEN
ASHLEY M. DANIELS
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

EXHIBIT "A"

REVISED TARIFF SHEETS – STANDARD VERSION



AN EMERA COMPANY

**TWENTY-FIRST REVISED SHEET NO. 6.030
CANCELS TWENTIETH REVISED SHEET NO. 6.030**

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

\$16.62

Energy and Demand Charge:

First 1,000 kWh	5.200¢ per kWh
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All additional kWh	6.308¢ per kWh
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MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**TWENTY-THIRD REVISED SHEET NO. 6.050
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.050**

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$19.94
Un-metered accounts	\$16.62

Energy and Demand Charge:

5.549¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.167¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-SECOND REVISED SHEET NO. 6.080
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 33.24
Primary Metering Voltage \$ 144.03
Subtrans. Metering Voltage \$1,096.82

Secondary Metering Voltage \$ 33.24
Primary Metering Voltage \$ 144.03
Subtrans. Metering Voltage \$1,096.82

Demand Charge:

\$10.25 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.754¢ per kWh

Energy Charge:

6.660¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



AN EMERA COMPANY

**NINETEENTH REVISED SHEET NO. 6.081
CANCELS EIGHTEENTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 83¢ per kW of billing demand will apply. A discount of \$2.58 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



AN EMERA COMPANY

**SEVENTH REVISED SHEET NO. 6.082
CANCELS SIXTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.220¢ per kWh will apply. A discount of 0.672¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 66¢ per kW of billing demand for customers taking service under the standard rate and 0.167¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TWENTIETH REVISED SHEET NO. 6.085
CANCELS NINETEENTH REVISED SHEET NO. 6.085**

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 689.11
Subtransmission Metering Voltage	\$2,627.94

Demand Charge:

\$1.61 per KW of billing demand

Energy Charge:

2.774¢ per KWH

Continued to Sheet No. 6.086



AN EMERA COMPANY

**EIGHTEENTH REVISED SHEET NO. 6.086
CANCELS SEVENTEENTH REVISED SHEET NO. 6.086**

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 44¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 63¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

Continued to Sheet No. 6.087



AN EMERA COMPANY

**TWENTY-EIGHTH REVISED SHEET NO. 6.290
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.290**

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$19.94

Energy and Demand Charge: 5.549¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



AN EMERA COMPANY

**TWENTY-SECOND REVISED SHEET NO. 6.320
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.320**

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:

\$22.16

Energy and Demand Charge:

15.188¢ per kWh during peak hours

1.030¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**EIGHTEENTH REVISED SHEET NO. 6.321
CANCELS SEVENTEENTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.22 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.167¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



TWENTY-THIRD REVISED SHEET NO. 6.330
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 33.24
Primary Metering Voltage	\$ 144.03
Subtransmission Metering Voltage	\$1,096.82

Demand Charge:

\$3.46 per kW of billing demand, plus
\$6.79 per kW of peak billing demand

Energy Charge:

3.211¢ per kWh during peak hours
1.159¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



AN EMERA COMPANY

**EIGHTEENTH REVISED SHEET NO. 6.332
CANCELS SEVENTEENTH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 83¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.58 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 66¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**TWENTIETH REVISED SHEET NO. 6.340
CANCELS NINETEENTH REVISED SHEET NO. 6.340**

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST**AVAILABLE:** Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 689.11
Subtransmission Metering Voltage	\$2,627.94

Demand Charge:

\$1.61 per KW of billing demand

Energy Charge:

2.774¢ per KWH

Continued to Sheet No. 6.345



AN EMERA COMPANY

**SECOND REVISED SHEET NO. 6.345
CANCELS FIRST REVISED SHEET NO. 6.345**

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350



AN EMERA COMPANY

**TWENTY-FOURTH REVISED SHEET NO. 6.350
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.350**

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 44¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 63¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

THIRD REVISED SHEET NO. 6.560
 CANCELS SECOND REVISED SHEET NO. 6.560

RESIDENTIAL SERVICE VARIABLE PRICING PROGRAM

SCHEDULE: RSVP-1

AVAILABLE: Available to customers eligible for Rate Schedule RS (Residential Service).

APPLICABLE: As an alternative to Rate Schedule RS for service used for domestic purposes at an individually-metered private residences. All energy must be for domestic purposes and should not be shared with others and resale is not permitted.

EQUIPMENT REQUIREMENTS:

1. Central heating and air conditioning that is compatible with Company installed energy management equipment. Residences must have central heating and cooling systems to be eligible for participation. Window units are not eligible
2. Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
3. Electric wiring must be conducive to communicating with Company installed energy management equipment.
4. Residence must be capable of meeting communication strength standards for energy management equipment and compatible with the company's communications technology protocol.

INSTALLATION AND REMOVAL: Energy Management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP-1 after returning to the Rate Schedule RS, the Customer will be billed \$234.00 for installation costs and, thereafter, billed under Rate Schedule RSVP-1.

If a Customer has taken service under Rate Schedule RSVP-1 two separate times at the same residence then request to be moved back to Rate Schedule RS, the Customer will be billed \$174.00 for removal costs and thereafter billed under Rate Schedule RS.

CHARACTER OF SERVICE: Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Continued to Sheet No. 6.565

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

EIGHTH REVISED SHEET NO. 6.565
CANCELS SEVENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$16.62

Energy and Demand Charges: 5.549¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



AN EMERA COMPANY

**THIRTEENTH REVISED SHEET NO. 6.600
CANCELS TWELFTH REVISED SHEET NO. 6.600**

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 60.93
Primary Metering Voltage	\$ 171.72
Subtransmission Metering Voltage	\$1,124.52

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.15 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.71 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.68 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

1.012¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**THIRTEENTH REVISED SHEET NO. 6.601
CANCELS TWELFTH REVISED SHEET NO. 6.601**

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$10.25 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.754¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



AN EMERA COMPANY

**FIFTH REVISED SHEET NO. 6.602
CANCELS FOURTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**FOURTEENTH REVISED SHEET NO. 6.603
CANCELS THIRTEENTH REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 83¢ per kW of Supplemental Demand and 69¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.58 per kW of Supplemental Demand and \$2.16 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 66¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

**TENTH REVISED SHEET NO. 6.605
CANCELS NINTH REVISED SHEET NO. 6.605**



AN EMERA COMPANY

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT**AVAILABLE:** Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:**Basic Service Charge:**

Secondary Metering Voltage	\$ 60.93
Primary Metering Voltage	\$ 171.72
Subtransmission Metering Voltage	\$1,124.52

CHARGES FOR STANDBY SERVICE:**Demand Charge:**

\$ 2.15	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.71	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.68	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

1.012¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

TENTH REVISED SHEET NO. 6.606
 CANCELS NINTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.46 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
 \$6.79 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

3.211¢ per Supplemental kWh during peak hours
 1.159¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



AN EMERA COMPANY

**ELEVENTH REVISED SHEET NO. 6.608
CANCELS TENTH REVISED SHEET NO. 6.608**

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 83¢ per kW of Supplemental Demand and 69¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.58 per kW of Supplemental Demand and \$2.15 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 66¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



AN EMERA COMPANY

**EIGHTH REVISED SHEET NO. 6.700
 CANCELS SEVENTH REVISED SHEET NO. 6.700**

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$716.81
Subtransmission Metering Voltage	\$2,655.64

Demand Charge:

\$1.61 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
 \$1.61 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.33 per KW-Month of Standby Demand (Power Supply Reservation Charge); or

\$0.53 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



AN EMERA COMPANY

**FOURTH REVISED SHEET NO. 6.705
CANCELS THIRD REVISED SHEET NO. 6.705**

Continued from Sheet No. 6.700

Energy Charge:

2.774¢ per Supplemental KWH

1.115¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



AN EMERA COMPANY

**FIFTH REVISED SHEET NO. 6.715
CANCELS FOURTH REVISED SHEET NO. 6.715**

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 44¢ per KW of Supplemental Demand and 37¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 63¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

FIRST REVISED SHEET NO. 6.745
 CANCELS ORIGINAL SHEET NO. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL BASIC SERVICE CHARGE:

\$276.97

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



**SIXTH REVISED SHEET NO. 6.805
CANCELS FIFTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.55	0.27
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.79	0.38
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.20	0.60
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.80	0.90
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.86	1.42
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.45	2.21
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.86	1.42
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.45	2.21
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.45	2.21
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.55	0.27
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.20	0.60
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.79	0.38
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.20	0.60
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.20	0.60
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.20	0.60
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.86	1.42
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.45	2.21

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.727¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**FOURTH REVISED SHEET NO. 6.806
CANCELS THIRD REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.76	1.88
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	4.34	2.15
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.76	1.88
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	4.34	2.15
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	10.44	5.21
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.83	0.93
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	2.02	1.01
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.83	0.93
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	2.02	1.01
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.83	0.93
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	2.02	1.01
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.76	1.88
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	4.34	2.15
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	10.44	5.21

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.727¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**FOURTH REVISED SHEET NO. 6.808
CANCELS THIRD REVISED SHEET NO. 6.808**

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway	5,155	56	20	10	7.27	1.74	0.55	0.27
820	840	Roadway	7,577	103	36	18	11.15	1.19	0.98	0.49
821	841	Roadway	8,300	106	37	19	11.15	1.20	1.01	0.52
829	849	Roadway	15,285	157	55	27	11.10	2.26	1.50	0.74
822	842	Roadway	15,300	196	69	34	14.58	1.26	1.88	0.93
823	843	Roadway	14,831	206	72	36	16.80	1.38	1.96	0.98
835	855	Post Top	5,176	60	21	11	16.53	2.28	0.57	0.30
824	844	Post Top	3,974	67	24	12	19.67	1.54	0.65	0.33
825	845	Post Top	6,030	99	35	17	20.51	1.56	0.95	0.46
836	856	Post Top	7,360	100	35	18	16.70	2.28	0.95	0.49
830	850	Area-Lighter	14,100	152	53	27	14.85	2.51	1.45	0.74
826	846	Area-Lighter	13,620	202	71	35	19.10	1.41	1.94	0.95
827	847	Area-Lighter	21,197	309	108	54	20.60	1.55	2.95	1.47
831	851	Flood	22,122	238	83	42	15.90	3.45	2.26	1.15
832	852	Flood	32,087	359	126	63	19.16	4.10	3.44	1.72
833	853	Mongoose	24,140	245	86	43	14.71	3.04	2.35	1.17
834	854	Mongoose	32,093	328	115	57	16.31	3.60	3.14	1.55

⁽¹⁾ Average⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.727¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

**THIRD REVISED SHEET NO. 6.810
CANCELS SECOND REVISED SHEET NO. 6.810**

Continued from Sheet No. 6.808

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	\$6.03	\$0.17
626	Wood	30 ft	OH	\$2.61	\$0.17
627	Wood	35 ft	OH	\$2.95	\$0.17
597	Wood	40/45 ft	OH	\$6.64	\$0.31
637	Standard	35 ft, Concrete	OH	\$5.34	\$0.17
594	Standard	40/45 ft, Concrete	OH	\$10.00	\$0.31
599	Standard	16 ft, DB Concrete	UG	\$16.03	\$0.14
595	Standard	25/30 ft, DB Concrete	UG	\$21.54	\$0.14
588	Standard	35 ft, DB Concrete	UG	\$23.58	\$0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$11.33	\$0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$15.38	\$0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$23.24	\$0.34
596	Standard	45 ft, DB Concrete	UG	\$27.71	\$0.14
523	Round	23 ft, DB Concrete	UG	\$20.42	\$0.14
591	Tall Waterford	35 ft, DB Concrete	UG	\$28.82	\$0.14
592	Victorian	PT, DB Concrete	UG	\$24.58	\$0.14
583	Waterford	PT, DB Concrete	UG	\$21.16	\$0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	\$7.83	\$1.30
616	Aluminum	27 ft, DB Aluminum	UG	\$27.86	\$0.34
615	Aluminum	28 ft, DB Aluminum	UG	\$11.79	\$0.34
622	Aluminum	37 ft, DB Aluminum	UG	\$40.07	\$0.34
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	\$17.02	\$1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	\$26.70	\$1.10
586	Charleston	PT, DB Aluminum	UG	\$20.43	\$1.10
585	Charleston Banner	PT, DB Aluminum	UG	\$26.51	\$1.10
590	Charleston HD	PT, DB Aluminum	UG	\$23.22	\$1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	\$19.63	\$1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	\$20.56	\$1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	\$39.21	\$1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	\$7.12	\$1.30
582	Winston	PT, DB Fiber	UG	\$13.72	\$1.10
525	Franklin Composite	PT, DB Composite	UG	\$23.91	\$1.10
641	Existing Pole		UG	\$4.95	\$0.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



AN EMERA COMPANY

**FOURTH REVISED SHEET NO. 6.815
CANCELS THIRD REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

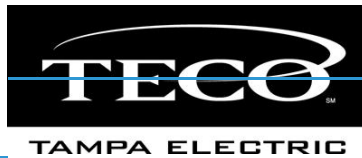
SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.727¢ per kWh of metered usage, plus a Basic Service Charge of \$11.62 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

EXHIBIT "B"

REVISED TARIFF SHEETS – LEGISLATIVE VERSION



~~TWENTIETH-TWENTY-FIRST~~ REVISED
SHEET NO. 6.030
CANCELS ~~NINETEENTH-TWENTIETH~~
REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: ~~110, 111, 120, 121, 130, 131, 170, 171, 180, 181.~~

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

~~\$15.00~~ 16.62

Energy and Demand Charge:

First 1,000 kWh ~~4.69~~ 5.200¢ per kWh

All additional kWh ~~5.69~~ 6.308¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



AN EMERA COMPANY

TAMPA ELECTRIC

~~TWENTY-SECOND~~TWENTY-THIRD
 REVISED SHEET NO. 6.050
 CANCELS ~~TWENTY-FIRST~~TWENTY-
SECOND REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: ~~200, 201, 920.~~

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$ 18.00 <u>19.94</u>
Un-metered accounts	\$ 15.00 <u>16.62</u>

Energy and Demand Charge:

~~5.00~~5.549¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.15~~0.167¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



~~TWENTY-FIRST~~TWENTY-SECOND
 REVISED SHEET NO. 6.080
 CANCELS ~~TWENTIETH~~TWENTY-FIRST
 REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

~~**RATE CODE:** 360, 364, 365.~~

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ ~~30.00~~
 Primary Metering Voltage 33.24
 Subtrans. Metering Voltage ~~\$130.00~~
144.03
~~\$990.00~~1.09
6.82

Basic Service Charge:

Secondary Metering Voltage \$ ~~30.00~~
 Primary Metering Voltage 33.24
 Subtrans. Metering Voltage ~~\$130.00~~
144.03
~~\$990.00~~1.0
96.82

Demand Charge:

~~\$9.25~~10.25 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

~~1.58~~1.754¢ per kWh

Energy Charge:

~~6.01~~6.660¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



AN EMERA COMPANY



TAMPA ELECTRIC

~~EIGHTEENTH-NINETEENTH~~ REVISED
SHEET NO. 6.081
CANCELS ~~SEVENTEENTH~~
~~EIGHTEENTH~~ REVISED SHEET NO.
6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0040.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~7583¢~~ per kW of billing demand will apply. A discount of ~~\$2.322.58~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



~~SIXTH SEVENTH~~ REVISED SHEET NO.
6.082
CANCELS ~~FIFTH SIXTH~~ REVISED
SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.1990.220~~¢ per kWh will apply. A discount of ~~0.6070.672~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6066~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.1540.167~~¢/kWh for customer taking service under the optional rate. -This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



AN EMERA COMPANY



TAMPA ELECTRIC

~~NINETEENTH-TWENTIETH~~ REVISED
SHEET NO. 6.085
CANCELS ~~EIGHTEENTH-NINETEENTH~~
REVISED SHEET NO. 6.085

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

RATE CODE: ~~340~~

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, -SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	-\$ 622.00 <u>689.11</u>
Subtransmission Metering Voltage	\$2,372.00 <u>2,627.94</u>

Demand Charge:

~~\$1.45~~1.61 per KW of billing demand

Energy Charge:

~~2.50~~2.774c per KWH

Continued to Sheet No. 6.086

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2013~~



AN EMERA COMPANY



TAMPA ELECTRIC

SEVENTEENTH EIGHTEENTH
REVISED SHEET NO. 6.086
CANCELS SIXTEENTH SEVENTEENTH
REVISED SHEET NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0010.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~4044¢~~ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~5763¢~~ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

Continued to Sheet No. 6.087



~~TWENTY-SEVENTH~~TWENTY-EIGHTH
REVISED SHEET NO. 6.290
CANCELS ~~TWENTY-SIXTH~~TWENTY-
SEVENTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

RATE CODE: ~~050~~

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: ~~\$18.00~~19.94

Energy and Demand Charge: ~~5.00~~5.549¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



AN EMERA COMPANY



TAMPA ELECTRIC

~~TWENTY-FIRST~~TWENTY-SECOND
 REVISED SHEET NO. 6.320
 CANCELS ~~TWENTIETH~~TWENTY-
FIRST REVISED SHEET NO. 6.320

**TIME-OF-DAY
 GENERAL SERVICE - NON DEMAND
 (OPTIONAL)**

SCHEDULE: GST

RATE CODE: ~~202.~~

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:

~~\$20.00~~22.16

Energy and Demand Charge:

~~13.70~~15.188¢ per kWh during peak hours

~~0.930~~1.030¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2015~~



AN EMERA COMPANY



TAMPA ELECTRIC

SEVENTEENTH EIGHTEENTH
REVISED SHEET NO. 6.321
CANCELS SIXTEENTH SEVENTEENTH
REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of ~~\$2.00~~ 2.22 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~0.154~~ 0.167¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



AN EMERA COMPANY



TAMPA ELECTRIC

~~TWENTY-SECOND~~TWENTY-THIRD
 REVISED SHEET NO. 6.330
 CANCELS ~~TWENTY-FIRST~~TWENTY-
SECOND REVISED SHEET NO. 6.330

**TIME-OF-DAY
 GENERAL SERVICE - DEMAND
 (OPTIONAL)**

SCHEDULE: GSDT

RATE CODE: ~~362~~

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.00 <u>33.24</u>
Primary Metering Voltage	\$ 130.00 <u>144.03</u>
Subtransmission Metering Voltage	\$ 990.00 <u>1,096.82</u>

Demand Charge:

\$~~3.123~~.46 per kW of billing demand, plus
 \$~~6.136~~.79 per kW of peak billing demand

Energy Charge:

~~2.89~~3.211¢ per kWh during peak hours
~~4.04~~61.159¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



AN EMERA COMPANY



TAMPA ELECTRIC

SEVENTEENTH EIGHTEENTH
REVISED SHEET NO. 6.332
CANCELS SIXTEENTH SEVENTEENTH
REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0040.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~7583¢~~ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.322.58~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6066¢~~ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



AN EMERA COMPANY



TAMPA ELECTRIC

~~NINETEENTH-TWENTIETH~~ REVISED
SHEET NO. 6.340
CANCELS ~~EIGHTEENTH-NINETEENTH~~
REVISED SHEET NO. 6.340

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

RATE CODE: ~~342.~~

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	—\$ 622.00 <u>689.11</u>
Subtransmission Metering Voltage	\$ 2,372.00 <u>2,627.94</u>

Demand Charge:

\$~~1.45~~1.61 per KW of billing demand

Energy Charge:

~~2.50~~2.774¢ per KWH

Continued to Sheet No. 6.345



AN EMERA COMPANY



TAMPA ELECTRIC

~~FIRST-SECOND~~ REVISED SHEET NO.
6.345
CANCELS ~~ORIGINAL-FIRST REVISED~~
SHEET NO. 6.345

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0040.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2013~~



AN EMERA COMPANY



TAMPA ELECTRIC

~~TWENTY-THIRD~~TWENTY-FOURTH
 REVISED SHEET NO. 6.350
 CANCELS ~~TWENTY-~~
~~SECOND~~TWENTY-THIRD REVISED
 SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~4044~~¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~5763~~¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2013~~



AN EMERA COMPANY



TAMPA ELECTRIC

~~SECOND-THIRD~~ REVISED SHEET NO.
6.560
CANCELS ~~FIRST-SECOND~~ REVISED
SHEET NO. 6.560

RESIDENTIAL SERVICE VARIABLE PRICING PROGRAM

SCHEDULE: RSVP-1

RATE CODE: ~~113~~

AVAILABLE: Available to customers eligible for Rate Schedule RS (Residential Service).

APPLICABLE: As an alternative to Rate Schedule RS for service used for domestic purposes at an individually-metered private residences. All energy must be for domestic purposes and should not be shared with others and resale is not permitted.

EQUIPMENT REQUIREMENTS:

1. Central heating and air conditioning that is compatible with Company installed energy management equipment. Residences must have central heating and cooling systems to be eligible for participation. Window units are not eligible
2. Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
3. Electric wiring must be conducive to communicating with Company installed energy management equipment.
4. Residence must be capable of meeting communication strength standards for energy management equipment and compatible with the company's communications technology protocol.

INSTALLATION AND REMOVAL: Energy Management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP-1 after returning to the Rate Schedule RS, the Customer will be billed \$234.00 for installation costs and, thereafter, billed under Rate Schedule RSVP-1.

If a Customer has taken service under Rate Schedule RSVP-1 two separate times at the same residence then request to be moved back to Rate Schedule RS, the Customer will be billed \$174.00 for removal costs and thereafter billed under Rate Schedule RS.

CHARACTER OF SERVICE: Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Continued to Sheet No. 6.565

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~May 4, 2012~~



AN EMERA COMPANY



TAMPA ELECTRIC

SEVENTH-EIGHTH REVISED SHEET
NO. 6.565
CANCELS **SIXTH-SEVENTH** REVISED
SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:Basic Service Charge: \$~~15.00~~16.62Energy and Demand Charges: ~~5.00~~5.549¢ per kWh (for all pricing periods)**MINIMUM CHARGE:** The Basic Service Charge.**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.**PAYMENT OF BILLS:** See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2015~~



AN EMERA COMPANY



TAMPA ELECTRIC

TWELFTH-THIRTEENTH REVISED
SHEET NO. 6.600
CANCELS **ELEVENTH-TWELFTH**
REVISED SHEET NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: ~~359~~

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$	55.00 <u>60.93</u>
Primary Metering Voltage	\$	155.00 <u>171.72</u>
Subtransmission Metering Voltage	\$	1,015.00 <u>1,124.52</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~1.94~~2.15 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.54~~1.71 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$ ~~0.61~~0.68 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

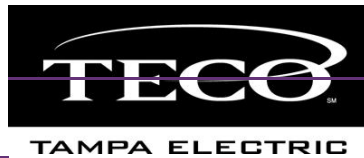
Energy Charge:

~~0.913~~1.012¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2015~~



~~TWELFTH-THIRTEENTH~~ REVISED
SHEET NO. 6.601
CANCELS ~~ELEVENTH-TWELFTH~~
REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

~~\$9.25~~10.25 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~1.583~~1.754¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



AN EMERA COMPANY



TAMPA ELECTRIC

FOURTH-FIFTH REVISED SHEET NO.
6.602
CANCELS **THIRD-FOURTH** REVISED
SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020~~**0.222¢** for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0010~~**0.111¢** for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2013~~



~~THIRTEENTH-FOURTEENTH~~ REVISED
SHEET NO. 6.603
CANCELS ~~TWELFTH-THIRTEENTH~~
REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~7583~~¢ per kW of Supplemental Demand and ~~6269~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2,322.58~~ per kW of Supplemental Demand and ~~\$1,942.16~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6066~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



AN EMERA COMPANY

TAMPA ELECTRIC

~~NINTH-TENTH~~ REVISED SHEET NO. 6.605
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.605

**TIME-OF-DAY
 FIRM STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)**

SCHEDULE: SBFT

RATE CODE: ~~358~~

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$	55.00 60.93
Primary Metering Voltage	\$	155.00 171.72
Subtransmission Metering Voltage	\$	1,045.00 1,124.52

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$	1.94 2.15	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:		
\$	1.54 1.71	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	0.64 0.68	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~0.94~~1.012¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2015~~



AN EMERA COMPANY



TAMPA ELECTRIC

NINTH-TENTH REVISED SHEET NO.
6.606
CANCELS **EIGHTH-NINTH** REVISED
SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$3.123.46~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

~~\$6.436.79~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~2.8983.211~~¢ per Supplemental kWh during peak hours

~~1.0461.159~~¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



AN EMERA COMPANY



TAMPA ELECTRIC

~~TENTH-ELEVENTH~~ REVISED SHEET
NO. 6.608
CANCELS ~~NINTH-TENTH~~ REVISED
SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0010.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~7583¢~~ per kW of Supplemental Demand and ~~6269¢~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of ~~\$2.322.58~~ per kW of Supplemental Demand and ~~\$1.942.15~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6066¢~~ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2015~~



AN EMERA COMPANY



TAMPA ELECTRIC

~~SEVENTH~~ EIGHTH REVISED SHEET NO.

6.700

CANCELS ~~SIXTH~~ SEVENTH REVISED
SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI**RATE CODES:** ~~348, 349~~**AVAILABLE:** Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:**Basic Service Charge:**

Primary Metering Voltage	\$647.00 <u>716.81</u>
Subtransmission Metering Voltage	\$2,397.00 <u>2,655.64</u>

Demand Charge:

~~\$1,451.61~~ per KW-Month of Supplemental Demand (Supplemental Demand Charge)

~~\$1,451.61~~ per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

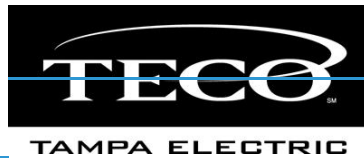
~~\$1,201.33~~ per KW-Month of Standby Demand (Power Supply Reservation Charge); or

~~\$0,480.53~~ per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~January 28, 2016~~



~~THIRD-FOURTH~~ REVISED SHEET NO.
6.705
CANCELS ~~SECOND-THIRD~~ REVISED
SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

~~2.50~~2.774¢ per Supplemental KWH

~~1.00~~1.115¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
---------------------------------------	---	---

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



AN EMERA COMPANY



TAMPA ELECTRIC

FOURTH-FIFTH REVISED SHEET NO.
6.715
CANCELS **THIRD-FOURTH** REVISED
SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~\$0.0020.222¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~\$0.0010.111¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~4044¢~~ per KW of Supplemental Demand and ~~3337¢~~ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~5763¢~~ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Voltage Adjustment may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~November 1, 2013~~



AN EMERA COMPANY



TAMPA ELECTRIC

ORIGINAL-FIRST REVISED SHEET NO.
6.745

CANCELS ORIGINAL SHEET -NO.
6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL BASIC SERVICE CHARGE:

~~\$250.00~~276.97

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750



~~FIFTH SIXTH~~ REVISED SHEET NO. 6.805
CANCELS ~~FOURTH FIFTH~~ REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	2.853.1 6	2.242. 48	0.490. 55	0.250. 27
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	2.893.2 0	1.902. 11	0.740. 79	0.340. 38
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.283.6 3	2.102. 33	1.081. 20	0.540. 60
804	864	Cobra ⁽¹⁾	16,000	150	66	33	3.774.1 8	1.822. 02	1.621. 80	0.840. 90
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.404.8 7	2.352. 60	2.592. 86	1.281. 42
806	866	Cobra ⁽¹⁾	50,000	400	163	81	4.595.0 9	2.702. 99	4.014. 45	1.992. 21
468	454	Flood ⁽¹⁾	28,500	250	105	52	4.855.3 7	2.352. 60	2.592. 86	1.281. 42
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.155.7 1	2.713. 00	4.014. 45	1.992. 21
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	5.876.5 0	2.733. 02	4.014. 45	1.992. 21
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.593.9 8	2.242. 48	0.490. 55	0.250. 27
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	10.7011 .85	1.711. 89	1.081. 20	0.540. 60
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.254.7 1	1.902. 11	0.740. 79	0.340. 38
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	10.6411 .75	1.711. 89	1.081. 20	0.540. 60
574	534	Contemporary PT⁽¹⁾	9,500	100	44	22	7.48	1.93	1.08	0.54
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	8.159.0 3	1.711. 89	1.081. 20	0.540. 60

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~January 28, 2016~~



~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.805
 CANCELS ~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.805

550	534	Shoebox ⁽¹⁾	9,500	100	44	22	7,238.0	1,741.	1,081.	0,540.
							<u>1</u>	<u>89</u>	<u>20</u>	<u>60</u>
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	7,848.6	2,873.	2,592.	1,281.
							<u>9</u>	<u>18</u>	<u>86</u>	<u>42</u>
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	8,599.5	2,202.	4,014.	1,992.
							<u>2</u>	<u>44</u>	<u>45</u>	<u>21</u>

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.4622.727~~¢ per kWh for each fixture.

Continued to Sheet No. 6.806



AN EMERA COMPANY

TAMPA ELECTRIC

~~THIRD~~ FOURTH REVISED SHEET NO. 6.806
 CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	6.807.5	4.504.	3.403.	1.701.
							<u>3</u>	<u>99</u>	<u>76</u>	<u>88</u>
520	522	Cobra ⁽¹⁾	32,000	400	159	79	5.446.0	3.624.	3.914.	1.942.
							<u>3</u>	<u>01</u>	<u>34</u>	<u>15</u>
705	725	Flood ⁽¹⁾	29,700	350	138	69	7.728.5	4.555.	3.403.	1.701.
							<u>5</u>	<u>04</u>	<u>76</u>	<u>88</u>
556	541	Flood ⁽¹⁾	32,000	400	159	79	7.558.3	3.634.	3.914.	1.942.
							<u>6</u>	<u>02</u>	<u>34</u>	<u>15</u>
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	9.481.0	7.378.	9.431	4.705.
							<u>50</u>	<u>17</u>	<u>0.44</u>	<u>21</u>
701	721	General PT ⁽¹⁾	12,000	150	67	34	9.571.0	3.543.	1.651.	0.840.
							<u>60</u>	<u>92</u>	<u>83</u>	<u>93</u>
574	548	General PT ⁽¹⁾	14,400	175	74	37	9.831.0	3.373.	1.822.	0.941.
							<u>89</u>	<u>73</u>	<u>02</u>	<u>01</u>
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	8.429.3	3.543.	1.651.	0.840.
							<u>3</u>	<u>92</u>	<u>83</u>	<u>93</u>
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	8.479.3	3.383.	1.822.	0.941.
							<u>8</u>	<u>74</u>	<u>02</u>	<u>01</u>
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	6.527.2	3.543.	1.651.	0.840.
							<u>2</u>	<u>92</u>	<u>83</u>	<u>93</u>
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.187.9	3.343.	1.822.	0.941.
							<u>5</u>	<u>70</u>	<u>02</u>	<u>01</u>
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	8.629.5	4.454.	3.403.	1.701.
							<u>5</u>	<u>93</u>	<u>76</u>	<u>88</u>
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	9.041.0	3.583.	3.914.	1.942.
							<u>02</u>	<u>97</u>	<u>34</u>	<u>15</u>
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	14.8916	7.378.	9.431	4.705.
							<u>.50</u>	<u>17</u>	<u>0.44</u>	<u>21</u>

(1) Closed to new business
 (2) Lumen output may vary by lamp configuration and age.
 (3) Wattage ratings do not include ballast losses.
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.4622.727~~¢ per kWh for each fixture.

Continued to Sheet No. 6.808



AN EMERA COMPANY

TAMPA ELECTRIC

~~THIRD-FOURTH~~ REVISED SHEET NO. 6.808
 CANCELS ~~SECOND-THIRD~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway	5,155	56	20	10	6.567 27 10.061	4.571.74	0.490 55 0.890	0.250 27 0.440
820	840	Roadway	7,577	103	36	18	1.15 10.061	4.071.19	98 0.941	49 0.470
821	841	Roadway	8,300	106	37	19	1.15 10.021	4.081.20	01 4.351	52 0.660
829	849	Roadway	15,285	157	55	27	1.10 13.161	2.042.26	50 1.701	74 0.840
822	842	Roadway	15,300	196	69	34	4.58 15.161	4.141.26	88 1.771	93 0.890
823	843	Roadway	14,831	206	72	36	6.80 14.921	4.251.38	96 0.520	98 0.270
835	855	Post Top	5,176	60	21	11	6.53 17.751	2.062.28	57 0.590	30 0.390
824	844	Post Top	3,974	67	24	12	9.67 18.512	4.391.54	65 0.860	33 0.420
825	845	Post Top	6,030	99	35	17	0.51 15.071	4.441.56	95 0.860	46 0.440
836	856	Post Top	7,360	100	35	18	6.70 13.401	2.062.28	95 1.301	49 0.660
830	850	Area-Lighter	14,100	152	53	27	4.85 17.241	2.272.51	45 1.751	74 0.860
826	846	Area-Lighter	13,620	202	71	35	9.10 18.592	4.271.41	94 2.662	95 1.331
827	847	Area-Lighter	21,197	309	108	54	0.60 14.351	4.401.55	95 2.042	47 1.031
831	851	Flood	22,122	238	83	42	5.90 17.291	3.143.45	26 3.103	15 1.551
832	852	Flood	32,087	359	126	63	9.16 13.281	3.704.10	44 2.122	72 1.061
833	853	Mongoose	24,140	245	86	43	4.71 14.721	2.743.04	35 2.833	17 1.401
834	854	Mongoose	32,093	328	115	57	6.31 14.721	3.253.60	14 14	55 55

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.4622.727~~¢ per kWh for each fixture.

Continued to Sheet No. 6.810



AN EMERA COMPANY

TAMPA ELECTRIC

SECOND-THIRD REVISED SHEET NO. 6.810
CANCELS FIRST-SECOND REVISED SHEET NO. 6.810

Continued from Sheet No. 6.808

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	\$5,446.03	\$0.150.17
626	Wood	30 ft	OH	\$2,362.61	\$0.150.17
627	Wood	35 ft	OH	\$2,662.95	\$0.150.17
597	Wood	40/45 ft	OH	\$5,996.64	\$0.280.31
637	Standard	35 ft, Concrete	OH	\$4,825.34	\$0.150.17
594	Standard	40/45 ft, Concrete	OH	\$9,0310.00	\$0.280.31
599	Standard	16 ft, DB Concrete	UG	\$14,4716.03	\$0.130.14
595	Standard	25/30 ft, DB Concrete	UG	\$19,4421.54	\$0.130.14
588	Standard	35 ft, DB Concrete	UG	\$21,2823.58	\$0.340.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$40,2311.33	\$0.340.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$13,8815.38	\$0.340.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$20,9823.24	\$0.340.34
596	Standard	45 ft, DB Concrete	UG	\$25,0427.71	\$0.130.14
523	Round	23 ft, DB Concrete	UG	\$18,4320.42	\$0.130.14
591	Tall Waterford	35 ft, DB Concrete	UG	\$26,0428.82	\$0.130.14
592	Victorian	PT, DB Concrete	UG	\$22,1924.58	\$0.130.14
583	Waterford	PT, DB Concrete	UG	\$19,1021.16	\$0.130.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	\$7,077.83	\$1,171.30
616	Aluminum	27 ft, DB Aluminum	UG	\$25,1527.86	\$0.340.34
615	Aluminum	28 ft, DB Aluminum	UG	\$40,6411.79	\$0.340.34
622	Aluminum	37 ft, DB Aluminum	UG	\$36,1740.07	\$0.340.34
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	\$15,3617.02	\$0.991.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	\$24,1026.70	\$0.991.10
586	Charleston	PT, DB Aluminum	UG	\$18,4420.43	\$0.991.10
585	Charleston Banner	PT, DB Aluminum	UG	\$23,9326.51	\$0.991.10
590	Charleston HD	PT, DB Aluminum	UG	\$20,9623.22	\$0.991.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	\$17,7219.63	\$0.991.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	\$18,5620.56	\$0.991.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	\$35,3939.21	\$1,521.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	\$6,437.12	\$1,171.30
582	Winston	PT, DB Fiber	UG	\$12,3813.72	\$0.991.10
525	Franklin Composite	PT, DB Composite	UG	\$21,5823.91	\$0.991.10
641	Existing Pole		UG	\$4,474.95	\$0.340.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



AN EMERA COMPANY



TAMPA ELECTRIC

~~THIRD-FOURTH~~ REVISED SHEET NO.
6.815
CANCELS ~~SECOND-THIRD~~ REVISED
SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$6-817.54	\$4-291.43
569	PT Bracket (accommodates two post top fixtures)	\$3-854.27	\$0-050.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2-4622.727~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$40-5011.62~~ per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

EXHIBIT "C"

ALLOCATION OF REVENUE INCREASE

TAMPA ELECTRIC COMPANY
DEVELOPMENT OF GBRA BASE REVENUE INCREASE BY RATE CLASS
EFFECTIVE JANUARY 1, 2017
(\$000)

Line	Rate Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Adjusted Revenue Requirement(1)	Present Base Revenue(2)	Base Revenue Deficiency \$ (A) - (B)	Base Revenue Deficiency % (C) / (B)	Proposed Base Rev. Increase \$	Proposed Base Rev. Increase % (E) / (B)	2017 Targeted Base Revenue \$ (B) + (E)
1	I. Residential (RS,RSVP)	\$ 627,038	\$ 565,970	\$ 61,068	10.8%	\$ 68,080	10.8%	\$ 699,032
2								
3	II. General Service	71,994	64,983	7,012	10.8%			
4	Non-Demand (GS,CS)							
5								
6								
7	Sub-Total: I. + II.	\$ 699,032	\$ 630,952	\$ 68,080	10.8%	\$ 68,080	10.8%	\$ 699,032
8								
9								
10	III. General Service	345,965	312,271	33,694	10.8%	\$ 33,694	10.8%	345,965
11	Demand (GSD, SBF)							
12								
13	IV. Interruptible Service (IS/SBI)	35,052	31,638	3,414	10.8%	\$ 3,414	10.8%	35,052
14								
15								
16								
17								
18	V. Lighting (L-S-1)	5,869	5,297	572	10.8%	\$ 572	10.8%	\$ 5,869
19	A. - Energy	43,546	39,305	4,241	10.8%	\$ 4,241	10.8%	\$ 43,546
20								
21	B. - Facilities							
22								
23								
24	Total	\$ 1,129,463	\$ 1,019,463	\$ 110,000	10.8%	\$ 110,000	10.8%	\$ 1,129,463
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

(1) The Revenue Requirement column represents the total forecasted base revenues at present rates in column B for each class plus an allocation of a \$110 million annual GBRA increase based on each class' percentage of total base revenue in column B.

(2) Present base revenue is calculated using rates in effect on November 1, 2016.

EXHIBIT "D"

MFR E-13A

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE - CALCULATIONS

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

SCHEDULE E-13a

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2017

Line No.	Rate	(1) Base Revenue at Present Rates	(2) Base Revenue Under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVIP-1	565,970	627,009	61,040	10.8%
2	GS, GST	64,066	70,972	6,906	10.8%
3	CS	917	1,016	99	10.8%
4	GSD, GSDT	283,168	313,763	30,594	10.8%
5	GSD Optional	24,711	27,379	2,668	10.8%
6	SBF, SBFT	4,391	4,866	475	10.8%
7	IS, IST	18,223	20,199	1,975	10.8%
8	SBI	13,415	14,836	1,421	10.6%
9	LS-1 (Energy Service)	5,297	5,867	570	10.8%
10	LS-1 (Facilities)	38,305	43,545	4,240	10.8%
11					
12					
13	TOTAL	\$ 1,019,464	\$ 1,129,452	\$ 109,987	10.8%
14					
15					
16					
17					
18					
19					
20					
21					
22	Summary by Rate Class				
23	RS	565,970	627,009	61,040	10.8%
24					
25	GS	64,983	71,988	7,005	10.8%
26					
27	GSD	312,271	346,008	33,737	10.8%
28					
29	IS	31,638	35,035	3,396	10.7%
30					
31	Lighting	44,602	49,412	4,810	10.8%
32					
33	TOTAL	1,019,464	1,129,452	109,987	10.8%
34					
35					
36					

Recap Schedules:

Supporting Schedules: E-13c, E-13d

EXHIBIT "E"

MFR E-13C

BASE REVENUE BY RATE SCHEUDLE - CALCULATIONS

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Line No.	EXPLANATION:	Type of data shown:
1	FLORIDA PUBLIC SERVICE COMMISSION	
2	COMPANY: TAMPA ELECTRIC COMPANY	
3	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.	XX Projected Year Ended 12/31/2017
4	PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Line No.	Page No.	Rate Schedule
1		
2		
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36		

2 RS, RSVP-1
3 GS, GST
4 CS
5 GSD, GSDT
8 GSD Optional
9 SBF, SBFT
13 IS, IST
15 SBI
17 LS-1 (Energy Service)

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2017

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule RS, RSVP-1			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
2	Basic Service Charge:										
3	Standard	7,854,381	\$ 15.00	117,815,715	7,854,381	\$ 16.62	130,539,812				
4	RSVP-1	49,162	\$ 15.00	737,430	49,162	\$ 16.62	817,072				
5	Total	7,903,543		118,553,145	7,903,543		131,356,885				10.8%
9	Energy Charge:										
10	Standard										
11	First 1,000 kWh	6,081,149	\$ 46.94	285,449,134	6,081,149	\$ 52.00	316,219,748				
12	All additional kWh	2,783,488	\$ 56.94	158,491,807	2,783,488	\$ 63.08	175,662,423				
13	RSVP-1	69,386	\$ 50.09	3,475,545	69,386	\$ 55.49	3,850,229				
14	Total	8,934,023		447,416,486	8,934,023		495,652,400				10.8%
18	Total Base Revenue:			565,969,631			627,009,285				10.8%

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2017

0

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Percent Increase
		Units	Charge/Unit	\$ Revenue	GS_GSI	Units	Charge/Unit	
1								
2	Basic Service Charge:							
3	Standard Metered	770,755	\$ 18.00	13,873,590		770,755	\$ 19.94	15,368,855
4	Standard Unmetered	1,200	\$ 15.00	18,000		1,200	\$ 16.62	19,944
5	T-O-D	28,801	\$ 20.00	576,020		28,801	\$ 22.16	638,230
6	T-O-D (Meter CIAC paid)	24	\$ 18.00	432		24	\$ 19.94	479
7	Total	800,780		14,468,042		800,780		16,027,507
8								10.8%
9	Energy Charge:							
10	Standard	960,261	\$ 50.09	48,099,473		960,261	\$ 55.49	53,284,883
11	Standard Unmetered	1,279	\$ 50.09	64,065		1,279	\$ 55.49	70,972
12	T-O-D On-Peak	8,717	\$ 137.09	1,195,014		8,717	\$ 151.88	1,323,938
13	T-O-D Off-Peak	25,334	\$ 9.30	235,606		25,334	\$ 10.30	260,940
14	Total	995,591		49,594,158		995,591		54,940,733
15								10.8%
16	Emergency/Relay Charge:							
17	Standard	2,261	\$ 1.51	3,414		2,261	\$ 1.67	3,776
18	T-O-D	-	\$ 1.51	-		-	\$ 1.67	-
19	Total	2,261		3,414		2,261		3,776
20								10.6%
21								
22								
23	Total Base Revenue:			64,065,614				70,972,016
24								10.8%
25								
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Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2017

Line	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Percent Increase
		Units	Charge/Unit	\$ Revenue	CS	Units	Charge/Unit	
2	Basic Service Charge:							
3		33,546	\$ 18.00	603,828		33,546	\$ 19.94	668,907
4	Total	33,546		603,828		33,546		668,907
6	Energy Charge:							
7		6,256	\$ 50.09	313,363		6,256	\$ 55.49	347,145
8	Total	6,256		313,363		6,256		347,145
12	Total Base Revenue:			917,191				1,016,053
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Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

XX Projected Year Ended 12/31/2017

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line	Type of	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Standard - Secondary	148,311 Bills	\$ 30.00	4,449,330	148,311 Bills	\$ 33.24	4,929,858	
3	Standard - Primary	777 Bills	\$ 130.00	101,009	777 Bills	\$ 144.03	111,910	
4	Standard - Subtransmission	- Bills	\$ 990.00	-	0 Bills	\$ 1,096.82	-	
5	T-O-D - Secondary	13,469 Bills	\$ 30.00	404,070	13,469 Bills	\$ 33.24	447,710	
6	T-O-D - Primary	766 Bills	\$ 130.00	99,580	766 Bills	\$ 144.03	110,327	
7	T-O-D - Subtransmission	12 Bills	\$ 990.00	11,880	12 Bills	\$ 1,096.82	13,162	
8	Total	163,335 Bills		5,065,869	163,335		5,612,966	10.8%
9	Energy Charge:							
10	Standard - Secondary	4,298,573 MWH	\$ 15.83	68,046,411	4,298,573 MWH	\$ 17.54	75,396,970	
11	Standard - Primary	280,010 MWH	\$ 15.83	4,432,568	280,010 MWH	\$ 17.54	4,911,375	
12	Standard - Subtransmission	- MWH	\$ 15.83	-	- MWH	\$ 17.54	-	
13	T-O-D On-Peak - Secondary	535,016 MWH	\$ 28.98	15,504,764	535,016 MWH	\$ 32.11	17,179,364	
14	T-O-D On-Peak - Primary	249,874 MWH	\$ 28.98	7,241,349	249,874 MWH	\$ 32.11	8,023,454	
15	T-O-D On-Peak - Subtrans.	539 MWH	\$ 28.98	15,620	539 MWH	\$ 32.11	17,307	
16	T-O-D Off-Peak - Secondary	1,474,501 MWH	\$ 10.46	15,423,280	1,474,501 MWH	\$ 11.59	17,089,467	
17	T-O-D Off-Peak - Primary	688,688 MWH	\$ 10.46	7,203,676	688,688 MWH	\$ 11.59	7,981,894	
18	T-O-D Off-Peak - Subtrans.	1,452 MWH	\$ 10.46	15,188	1,452 MWH	\$ 11.59	16,829	
19	Total	7,528,653 MWH		117,882,846	7,528,653 MWH		130,616,660	10.8%
20	Demand Charge:							
21	Standard - Secondary	11,249,216 kW	\$ 9.25	104,055,248	11,249,216 kW	\$ 10.25	115,304,464	
22	Standard - Primary	703,876 kW	\$ 9.25	6,510,853	703,876 kW	\$ 10.25	7,214,729	
23	Standard - Subtransmission	- kW	\$ 9.25	-	- kW	\$ 10.25	-	
24	T-O-D Billing - Secondary	3,792,430 kW	\$ 3.12	11,832,382	3,792,430 kW	\$ 3.46	13,121,808	
25	T-O-D Billing - Primary	1,789,593 kW	\$ 3.12	5,583,530	1,789,593 kW	\$ 3.46	6,191,992	
26	T-O-D Billing - Subtrans.	3,937 kW	\$ 3.12	12,283	3,937 kW	\$ 3.46	13,622	
27	T-O-D Peak - Secondary	3,659,121 kW (1)	\$ 6.13	22,430,412	3,659,121 kW (1)	\$ 6.79	24,845,432	
28	T-O-D Peak - Primary	1,718,671 kW (1)	\$ 6.13	10,535,453	1,718,671 kW (1)	\$ 6.79	11,669,776	
29	T-O-D Peak - Subtrans.	3,825 kW (1)	\$ 6.13	23,447	3,825 kW (1)	\$ 6.79	25,972	
30	Total	17,539,052 kW		160,983,608	17,539,052 kW		178,387,794	10.8%

31 (1) Not included in Total.

Supporting Schedules: E-13a

Continued on Page 6

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

12/31/2017
XX Projected Year Ended

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 5							
2								
3	Delivery Voltage Credit:							
4	Standard Primary	622,899 kW	\$ (0.75)	(467,174)	622,899 kW	\$ (0.83)	(617,006)	
5	Standard - Subtransmission	- kW	\$ (2.32)	-	- kW	\$ (2.58)	-	
6	T-O-D Primary	1,454,742 kW	\$ (0.75)	(1,091,057)	1,454,742 kW	\$ (0.83)	(1,207,436)	
7	T-O-D Subtransmission	9,165 kW	\$ (2.32)	(21,263)	9,165 kW	\$ (2.58)	(23,646)	
8	Total	2,086,806 kW		(1,579,494)	2,086,806 kW		(1,748,088)	10.7%
9								
10	Emergency Relay Charge:							
11	Standard Secondary	450,473 kW	\$ 0.60	270,284	450,473 kW	\$ 0.66	297,312	
12	Standard Primary	192,816 kW	\$ 0.60	115,690	192,816 kW	\$ 0.66	127,259	
13	Standard - Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.66	-	
14	T-O-D Secondary	730,854 kW	\$ 0.60	438,512	730,854 kW	\$ 0.66	482,364	
15	T-O-D Primary	756,803 kW	\$ 0.60	454,082	756,803 kW	\$ 0.66	499,490	
16	T-O-D Subtransmission	- kW	\$ 0.60	-	- kW	\$ 0.66	-	
17	Total	2,130,946 kW		1,278,568	2,130,946 kW		1,406,424	10.0%
18								
19	Power Factor Charge:							
20	Standard Secondary	12,102 MVARh	\$ 2.00	24,204	12,102 MVARh	\$ 2.22	26,866	
21	Standard Primary	19,687 MVARh	\$ 2.00	39,374	19,687 MVARh	\$ 2.22	43,705	
22	Standard - Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.22	-	
23	T-O-D Secondary	14,122 MVARh	\$ 2.00	28,244	14,122 MVARh	\$ 2.22	31,351	
24	T-O-D Primary	27,491 MVARh	\$ 2.00	54,982	27,491 MVARh	\$ 2.22	61,030	
25	T-O-D Subtransmission	0 MVARh	\$ 2.00	-	0 MVARh	\$ 2.22	-	
26	Total	73,402 MVARh		146,804	73,402 MVARh		162,952	11.0%
27								
28								
29								
30								
31								
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33								
34								
35								
36								

Supporting Schedules: E-13a

Continued on Page 7

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 130040-EI
 PROVIDE TOTAL NUMBER OF BILLS, MW/HS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX Projected Year Ended 12/31/2017

Line	Type of	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		No. Charges	Units	Charge/Unit	\$ Revenue	GSD	GSDI	Units	Charge/Unit	\$ Revenue	
1		Continued from Page 6									
2											
3	Power Factor Credit:										
4	Standard Secondary	20551	MVARh	\$ (1.00)	(20,551)		20551	MVARh	\$ (1.11)	(22,812)	
5	Standard Primary	15336	MVARh	\$ (1.00)	(15,336)		15336	MVARh	\$ (1.11)	(17,023)	
6	Standard - Subtransmission	0	MVARh	\$ (1.00)	-		0	MVARh	\$ (1.11)	-	
7	T-O-D Secondary	102713	MVARh	\$ (1.00)	(102,713)		102713	MVARh	\$ (1.11)	(114,011)	
8	T-O-D Primary	65055	MVARh	\$ (1.00)	(65,055)		65055	MVARh	\$ (1.11)	(72,211)	
9	T-O-D Subtransmission	0	MVARh	\$ (1.00)	-		0	MVARh	\$ (1.11)	-	
10		203,655	MVARh		(203,655)		203,655	MVARh		(226,057)	11.0%
11											
12											
13	Metering Voltage Adjustment:										
14	Standard Primary	10,615,965	\$	-1%	(106,160)		11,763,039	\$	-1%	(117,630)	
15	Standard - Subtransmission	-	\$	-2%	-		-	\$	-2%	-	
16	T-O-D Primary	29,916,961	\$	-1%	(298,170)		33,147,989	\$	-1%	(331,480)	
17	T-O-D Subtransmission	45,276	\$	-2%	(906)		50,084	\$	-2%	(1,002)	
18	Total	40,578,201	\$		(406,235)		44,961,112	\$		(450,112)	10.8%
19											
20											
21											
22											
23	Total Base Revenue:				283,168,312					313,762,540	10.8%
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

EXPLANATION: XX Projected Year Ended 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 130040-EI

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	GSD	Optional	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:										
2	Optional - Secondary	20,871 Bills	\$ 30.00	626,130	20,871 Bills			20,871 Bills	\$ 33.24	693,752	
3	Optional - Primary	292 Bills	\$ 130.00	37,960	292 Bills			292 Bills	\$ 144.03	42,057	
4	Optional - Subtransmission	-	\$ 990.00	-	-			-	\$ 1,096.82	-	
5	Total	21,163 Bills		664,090	21,163 Bills			21,163 Bills		735,809	10.8%
6											
7	Energy Charge:										
8	Optional - Secondary	388,921 MWH	\$ 60.11	23,378,041	388,921 MWH			388,921 MWH	\$ 66.60	25,902,139	
9	Optional - Primary	11,182 MWH	\$ 60.11	672,150	11,182 MWH			11,182 MWH	\$ 66.60	744,721	
10	Total	400,103 MWH		24,050,191	400,103 MWH			400,103 MWH		26,646,860	10.8%
11											
12	Demand Charge:										
13	Optional - Secondary	2,475,853 kW	\$ -	-	2,475,853 kW			2,475,853 kW	\$ -	-	
14	Optional - Primary	99,952 kW	\$ -	-	99,952 kW			99,952 kW	\$ -	-	
15	Total	2,575,805 kW		-	2,575,805 kW			2,575,805 kW		-	0.0%
16											
17	Delivery Voltage Credit:										
18	Optional - Primary	5,857 MWH	\$ (1.99)	(11,655)	5,857 MWH			5,857 MWH	\$ (2.20)	(12,885)	
19	Optional - Subtransmission	-	\$ (6.07)	-	-			-	\$ (6.72)	-	
20	Total	5,857 MWH		(11,655)	5,857 MWH			5,857 MWH		(12,885)	10.6%
21											
22	Emergency Relay										
23	Optional - Secondary	10,133 MWH	\$ 1.51	15,301	10,133 MWH			10,133 MWH	\$ 1.67	16,922	
24	Optional - Primary	-	\$ 1.51	-	-			-	\$ 1.67	-	
25	Total	10,133 MWH		15,301	10,133 MWH			10,133 MWH		16,922	10.6%
26											
27	Metering Voltage Adjustment:										
28	Optional - Primary	660,495 \$	-1%	(6,605)	731,836 \$			731,836 \$	-1%	(7,318)	
29	Optional - Subtransmission	-	-2%	-	-			-	-2%	-	
30	Total	660,495 \$		(6,605)	731,836 \$			731,836 \$		(7,318)	10.8%
31											
32											
33											
34	Total Base Revenue:			24,711,322						27,379,387	10.8%
35											
36											

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Year Ended 12/31/2017

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
2	Basic Service Charge:							
3	Standard Secondary	0 Bills	\$ 55.00	-	0 Bills	\$ 60.93	-	
4	Standard Primary	0 Bills	\$ 155.00	-	0 Bills	\$ 171.72	-	
5	Standard Subtransmission	0 Bills	\$ 1,015.00	-	0 Bills	\$ 1,124.52	-	
6	T-O-D Secondary	12 Bills	\$ 55.00	660	12 Bills	\$ 60.93	731	
7	T-O-D Primary	36 Bills	\$ 155.00	5,580	36 Bills	\$ 171.72	6,182	
8	T-O-D Subtransmission	49 Bills	\$ 1,015.00	49,795	49 Bills	\$ 1,124.52	55,101	
9	Total	97 Bills		55,975	97 Bills		62,015	10.8%
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWH	\$ 15.83	-	-	\$ 17.54	-	
13	Standard Primary	0 MWH	\$ 15.83	-	-	\$ 17.54	-	
14	Standard Subtransmission	0 MWH	\$ 15.83	-	-	\$ 17.54	-	
15	T-O-D On-Peak - Secondary	99 MWH	\$ 28.98	2,869	99 MWH	\$ 32.11	3,179	
16	T-O-D On-Peak - Primary	27,648 MWH	\$ 28.98	801,239	27,648 MWH	\$ 32.11	887,777	
17	T-O-D On-Peak - Subtrans.	-	\$ 28.98	-	-	\$ 32.11	-	
18	T-O-D Off-Peak - Secondary	297 MWH	\$ 10.46	3,107	297 MWH	\$ 11.59	3,442	
19	T-O-D Off-Peak - Primary	83,244 MWH	\$ 10.46	870,732	83,244 MWH	\$ 11.59	964,798	
20	T-O-D Off-Peak - Subtrans.	-	\$ 10.46	-	-	\$ 11.59	-	
21	Energy Charge - Standby:							
22	T-O-D On-Peak - Secondary	-	\$ 9.13	-	-	\$ 10.12	-	
23	T-O-D On-Peak - Primary	663 MWH	\$ 9.13	6,053	663 MWH	\$ 10.12	6,710	
24	T-O-D On-Peak - Subtrans.	2,981 MWH	\$ 9.13	27,217	2,981 MWH	\$ 10.12	30,168	
25	T-O-D Off-Peak - Secondary	-	\$ 9.13	-	-	\$ 10.12	-	
26	T-O-D Off-Peak - Primary	2,144 MWH	\$ 9.13	19,575	2,144 MWH	\$ 10.12	21,697	
27	T-O-D Off-Peak - Subtrans.	9,647 MWH	\$ 9.13	88,077	9,647 MWH	\$ 10.12	97,628	
28	Total	126,723 MWH		1,818,868	126,723 MWH		2,015,399	10.8%

Supporting Schedules: E-13a
Recap Schedules: E-13a

Continued on Page 10

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI
Type of data shown: XX Projected Year Ended 12/31/2017
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	SBF	SBFI	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9										
2											
3	Demand Charge - Supplemental:										
4	Standard Secondary	-	kW	\$ 9.25	-	kW	\$ 10.25	-	kW	\$ 10.25	-
5	Standard Primary	-	kW	\$ 9.25	-	kW	\$ 10.25	-	kW	\$ 10.25	-
6	Standard Subtransmission	-	kW	\$ 9.25	-	kW	\$ 10.25	-	kW	\$ 10.25	-
7	T-O-D Billing - Secondary	1,943	kW	\$ 3.12	6,062	kW	\$ 3.46	1,943	kW	\$ 3.46	6,723
8	T-O-D Billing - Primary	201,321	kW	\$ 3.12	628,122	kW	\$ 3.46	201,321	kW	\$ 3.46	696,571
9	T-O-D Billing - Subtransmission	-	kW	\$ 3.12	-	kW	\$ 3.46	-	kW	\$ 3.46	-
10	T-O-D Peak - Secondary	1,491	kW (1)	\$ 6.13	9,140	kW (1)	\$ 6.79	1,491	kW (1)	\$ 6.79	10,124
11	T-O-D Peak - Primary	180,599	kW (1)	\$ 6.13	1,107,072	kW (1)	\$ 6.79	180,599	kW (1)	\$ 6.79	1,226,267
12	T-O-D Peak - Subtransmission	-	kW (1)	\$ 6.13	-	kW (1)	\$ 6.79	-	kW (1)	\$ 6.79	-
13	Demand Charge - Standby:										
14	T-O-D Facilities Reservation - Sec.	11	kW	\$ 1.94	21	kW	\$ 2.15	11	kW	\$ 2.15	24
15	T-O-D Facilities Reservation - Pri.	110,316	kW	\$ 1.94	214,013	kW	\$ 2.15	110,316	kW	\$ 2.15	237,179
16	T-O-D Facilities Reservation - Sub.	220,830	kW	\$ 1.94	428,410	kW	\$ 2.15	220,830	kW	\$ 2.15	474,785
17	T-O-D Power Supply Res. - Sec.	3,164	kW (1)	\$ 1.54 /kW-mo.	4,873	kW (1)	\$ 1.71 /kW-mo.	3,164	kW (1)	\$ 1.71 /kW-mo.	5,410
18	T-O-D Power Supply Res. - Pri.	58,470	kW (1)	\$ 1.54 /kW-mo.	90,044	kW (1)	\$ 1.71 /kW-mo.	58,470	kW (1)	\$ 1.71 /kW-mo.	99,984
19	T-O-D Power Supply Res. - Sub.	161,244	kW (1)	\$ 1.54 /kW-mo.	248,316	kW (1)	\$ 1.71 /kW-mo.	161,244	kW (1)	\$ 1.71 /kW-mo.	275,727
20	T-O-D Power Supply Dmd. - Sec.	15,181	kW (1)	\$ 0.61 /kW-day	9,260	kW (1)	\$ 0.68 /kW-day	15,181	kW (1)	\$ 0.68 /kW-day	10,323
21	T-O-D Power Supply Dmd. - Pri.	332,818	kW (1)	\$ 0.61 /kW-day	203,019	kW (1)	\$ 0.68 /kW-day	332,818	kW (1)	\$ 0.68 /kW-day	226,316
22	T-O-D Power Supply Dmd. - Sub.	237,246	kW (1)	\$ 0.61 /kW-day	144,720	kW (1)	\$ 0.68 /kW-day	237,246	kW (1)	\$ 0.68 /kW-day	161,327
23	Total	534,421	kW	3,093,072	534,421	kW	3,430,760	534,421	kW	3,430,760	10.9%
24											
25											
26	Power Factor Charge Supplemental & Standby:										
27	Standard Secondary	-	MVARh	\$ 2.00	-	MVARh	\$ 2.22	-	MVARh	\$ 2.22	-
28	Standard Primary	-	MVARh	\$ 2.00	-	MVARh	\$ 2.22	-	MVARh	\$ 2.22	-
29	Standard Subtransmission	-	MVARh	\$ 2.00	-	MVARh	\$ 2.22	-	MVARh	\$ 2.22	-
30	T-O-D Secondary	187	MVARh	\$ 2.00	374	MVARh	\$ 2.22	187	MVARh	\$ 2.22	415
31	T-O-D Primary	5,478	MVARh	\$ 2.00	10,956	MVARh	\$ 2.22	5,478	MVARh	\$ 2.22	12,161
32	T-O-D Subtransmission	1,095	MVARh	\$ 2.00	2,190	MVARh	\$ 2.22	1,095	MVARh	\$ 2.22	2,431
33		6,760	MVARh	13,520	6,760	MVARh	15,007	6,760	MVARh	15,007	11.0%
34											
35	(1) Not included in Total.										
36											

Supporting Schedules: E-13a
Recap Schedules: E-13a

Continued on Page 11

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI
Type of data shown: XX Projected Year Ended 12/31/2017
PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line	Type of	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		No. Charges	Units	Charge/Unit	\$ Revenue	SEF..SBFI	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10										
2											
3	Power Factor Credit Supplemental & Standby:										
4	Standard Secondary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.11)	-	MVARh	\$ (1.11)	-
5	Standard Primary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.11)	-	MVARh	\$ (1.11)	-
6	Standard Subtransmission	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.11)	-	MVARh	\$ (1.11)	-
7	T-O-D Secondary	-	MVARh	\$ (1.00)	-	MVARh	\$ (1.11)	-	MVARh	\$ (1.11)	-
8	T-O-D Primary	1,343	MVARh	\$ (1.00)	(1,343)	MVARh	\$ (1.11)	1,343	MVARh	\$ (1.11)	(1,491)
9	T-O-D Subtransmission	104	MVARh	\$ (1.00)	(104)	MVARh	\$ (1.11)	104	MVARh	\$ (1.11)	(115)
14	Total	1,447	MVARh		(1,447)	MVARh		1,447	MVARh		(1,606)
15											11.0%
16	Delivery Voltage Credit - Supplemental:										
17	Standard Primary	-	kw	\$ (0.75)	-	kw	\$ (0.83)	-	kw	\$ (0.83)	-
18	Standard Subtransmission	-	kw	\$ (2.32)	-	kw	\$ (2.58)	-	kw	\$ (2.58)	-
19	T-O-D Primary	203,264	kw	\$ (0.75)	(152,448)	kw	\$ (0.83)	203,264	kw	\$ (0.83)	(168,709)
20	T-O-D Subtransmission	-	kw	\$ (2.32)	-	kw	\$ (2.58)	-	kw	\$ (2.58)	-
21	Delivery Voltage Credit - Standby:										
22	T-O-D Primary	109,745	kw	\$ (0.62)	(68,042)	kw	\$ (0.66)	109,745	kw	\$ (0.66)	(75,724)
23	T-O-D Subtransmission	219,712	kw	\$ (1.94)	(426,241)	kw	\$ (2.16)	219,712	kw	\$ (2.16)	(474,578)
24	Total	532,721	kw		(646,731)	kw		532,721	kw		(719,011)
25											11.2%
26	Emergency Relay Charge - Supplemental and Standby:										
27	Standard Secondary	-	kw	\$ 0.60	-	kw	\$ 0.66	-	kw	\$ 0.66	-
28	Standard Primary	-	kw	\$ 0.60	-	kw	\$ 0.66	-	kw	\$ 0.66	-
29	Standard Subtransmission	-	kw	\$ 0.60	-	kw	\$ 0.66	-	kw	\$ 0.66	-
30	T-O-D Secondary	-	kw	\$ 0.60	-	kw	\$ 0.66	-	kw	\$ 0.66	-
31	T-O-D Primary	177,188	kw	\$ 0.60	106,313	kw	\$ 0.66	177,188	kw	\$ 0.66	116,944
32	T-O-D Subtransmission	-	kw	\$ 0.60	-	kw	\$ 0.66	-	kw	\$ 0.66	-
33	Total	177,188	kw		106,313	kw		177,188	kw		116,944
34											10.0%
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
XX Projected Year Ended 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MW/HS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line	Type of	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		No. Charges	Units	Charge/Unit	\$ Revenue	SBF..SBFI	Units	Charge/Unit	\$ Revenue		
1		Continued from Page 11									
2											
3		Metering Voltage Adjustment - Supplemental and Standby:									
4				-1.0%						-1.0%	
5				-2.0%						-2.0%	
6			3,835,304	-1.0%	(38,353)		4,250,481		(42,505)	-1.0%	
7			512,584	-2.0%	(10,252)		567,372		(11,347)	-2.0%	
8			4,347,889		(48,605)		4,817,853		(53,852)		10.8%
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
12											10.8%
13											10.8%

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 130040-EI
 Type of data shown: XX Projected Year Ended 12/31/2017
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Pri. Bills	90	\$ 622.00	55,980	90	\$ 689.11	62,020	
4	Standard Subtrans. Bills	-	\$ 2,372.00	-	-	\$ 2,627.94	-	
5	T-O-D Primary Bills	135	\$ 622.00	83,727	135	\$ 689.11	92,761	
6	T-O-D Subtransmission Bills	108	\$ 2,372.00	255,441	108	\$ 2,627.94	283,003	
7	Total	332		395,148	332		437,784	10.8%
8								
9	Energy Charge:							
10	Standard Primary MWH	42,937	\$ 25.04	1,075,142	42,937	\$ 27.74	1,191,072	
11	Standard Subtransmission MWH	-	\$ 25.04	-	-	\$ 27.74	-	
12	T-O-D On-Peak - Pri. MWH	51,829	\$ 25.04	1,297,798	51,829	\$ 27.74	1,437,736	
13	T-O-D On-Peak - Subtrans. MWH	96,121	\$ 25.04	2,406,870	96,121	\$ 27.74	2,666,397	
14	T-O-D Off-Peak - Pri. MWH	136,407	\$ 25.04	3,415,631	136,407	\$ 27.74	3,783,930	
15	T-O-D Off-Peak - Subtrans. MWH	309,280	\$ 25.04	7,744,371	309,280	\$ 27.74	8,579,427	
16	Total	636,574		15,939,813	636,574		17,658,563	10.8%
17								
18	Demand Charge:							
19	Standard Primary kW	108,352	\$ 1.45	157,110	108,352	\$ 1.61	174,447	
20	Standard Subtrans. kW	-	\$ 1.45	-	-	\$ 1.61	-	
21	T-O-D Billing - Primary kW	373,379	\$ 1.45	541,400	373,379	\$ 1.61	601,140	
22	T-O-D Billing - Subtrans. kW	1,238,841	\$ 1.45	1,796,319	1,238,841	\$ 1.61	1,994,534	
23	T-O-D Peak - Primary kW (1)	359,448	\$ -	-	359,448	\$ -	-	
24	T-O-D Peak - Subtrans. kW (1)	1,116,083	\$ -	-	1,116,083	\$ -	-	
25	Total	1,720,572		2,494,829	1,720,572		2,770,121	11.0%
26								
27	Power Factor Charge:							
28	Standard Primary MVARh	4,611	\$ 2.00	9,222	4,611	\$ 2.22	10,236	
29	Standard Subtrans. MVARh	-	\$ 2.00	-	-	\$ 2.22	-	
30	T-O-D Primary MVARh	9,718	\$ 2.00	19,436	9,718	\$ 2.22	21,574	
31	T-O-D Subtransmission MVARh	10,911	\$ 2.00	21,822	10,911	\$ 2.22	24,222	
32	Total	25,240		50,480	25,240		56,033	0.0%
33								
34								
35	(1) Not included in Total.							
36								

Supporting Schedules: E-13a
 Continued on Page 15
 Recap Schedules: E-13a

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI
PROVIDE TOTAL NUMBER OF BILLS, MW/HS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Year Ended 12/31/2017

Line	Type of	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 17							
2								
3	Power Factor Credit							
4	Standard Primary	3,363	MVARh \$ (1.00)	(3,363)	3,363	MVARh \$ (1.11)	(3,733)	
5	Standard Subtrans.	-	MVARh \$ (1.00)	-	-	MVARh \$ (1.11)	-	
6	T-O-D Primary	4,404	MVARh \$ (1.00)	(4,404)	4,404	MVARh \$ (1.11)	(4,888)	
7	T-O-D Subtransmission	12,232	MVARh \$ (1.00)	(12,232)	12,232	MVARh \$ (1.11)	(13,578)	
8	Total	19,999	MVARh	(19,999)	19,999	MVARh	(22,199)	11.0%
9								
10	Emergency Relay Service							
11	Standard Primary	-	kw \$ 0.57	-	-	kw \$ 0.63	-	
12	Standard Subtrans.	-	kw \$ 0.57	-	-	kw \$ 0.63	-	
13	T-O-D Primary	-	kw \$ 0.57	-	-	kw \$ 0.63	-	
14	T-O-D Subtransmission	-	kw \$ 0.57	-	-	kw \$ 0.63	-	
15	Total	-	kw	-	-	kw	-	0.0%
16								
17	Delivery Voltage Credit							
18	Standard Primary	108,352	kw \$ -	-	108,352	kw \$ -	-	
19	Standard Subtrans.	-	kw \$ (0.40)	-	-	kw \$ (0.44)	-	
20	T-O-D Primary	305,783	kw \$ -	-	305,783	kw \$ -	-	
21	T-O-D Subtransmission	1,306,438	kw \$ (0.40)	(522,575)	1,306,438	kw \$ (0.44)	(574,833)	
22	Total	1,720,573	kw	(522,575)	1,720,573	kw	(574,833)	10.0%
23								
24	Metering Voltage Adjustment							
25	Standard Primary	1,238,112	\$ 0%	-	1,372,023	\$ 0%	-	
26	Standard Subtrans.	-	\$ -1%	-	-	\$ -1%	-	
27	T-O-D Primary	5,269,861	\$ 0%	-	5,839,492	\$ 0%	-	
28	T-O-D Subtransmission	11,434,575	\$ -1%	(114,346)	12,676,170	\$ -1%	(126,762)	
29	Total	17,942,548	\$	(114,346)	19,887,685	\$	(126,762)	10.9%
30								
31								
32								
33	Total Base Revenue:			18,223,351			20,198,707	10.8%
34								
35								
36								

Supporting Schedules: E-13a

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

XX Projected Year Ended 12/31/2017

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	T-O-D Primary	0 Bills	\$ 647	-	0 Bills	\$ 716.81	-	
4	T-O-D Subtransmission	86 Bills	\$ 2,397	206,142	86 Bills	\$ 2,655.64	228,385	
5	Total	86 Bills		206,142	86 Bills		228,385	10.8%
6								
7	Energy Charge - Supplemental:							
8	T-O-D On-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 27.74	-	
9	T-O-D On-Peak - Subtrans.	4,333 MWH	\$ 25.04	108,488	4,333 MWH	\$ 27.74	120,197	
10	T-O-D Off-Peak - Pri.	- MWH	\$ 25.04	-	- MWH	\$ 27.74	-	
11	T-O-D Off-Peak - Subtrans.	14,653 MWH	\$ 25.04	366,911	14,653 MWH	\$ 27.74	406,474	
12	Energy Charge - Standby:							
13	T-O-D On-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 11.15	-	
14	T-O-D On-Peak - Subtrans.	62,802 MWH	\$ 10.06	631,788	62,802 MWH	\$ 11.15	700,242	
15	T-O-D Off-Peak - Pri.	- MWH	\$ 10.06	-	- MWH	\$ 11.15	-	
16	T-O-D Off-Peak - Subtrans.	190,415 MWH	\$ 10.06	1,915,575	190,415 MWH	\$ 11.15	2,123,127	
17	Total	272,203 MWH		3,022,772	272,203 MWH		3,350,041	10.8%
18								
19	Demand Charge - Supplemental:							
20	T-O-D Billing - Primary	- kW	\$ 1.45	-	- kW	\$ 1.61	-	
21	T-O-D Billing - Subtrans.	66,012 kW	\$ 1.45	95,717	66,012 kW	\$ 1.61	106,279	
22	T-O-D Peak - Primary	- kW (1)	\$ -	-	- kW (1)	\$ -	-	
23	T-O-D Peak - Subtrans.	28,952 kW (1)	\$ -	-	28,952 kW (1)	\$ -	-	
24	Demand Charge - Standby:							
25	T-O-D Facilities Reservation - Pri.	- kW	\$ -	-	- kW	\$ -	-	
26	T-O-D Facilities Res. - Subtrans.	2,588,602 kW	\$ 1.45	3,753,473	2,588,602 kW	\$ 1.61	4,167,649	
27	T-O-D Bulk Trans. Res. - Pri.	- kW (1)	\$ 1.20	-	- kW (1)	\$ 1.33	-	
28	T-O-D Bulk Trans. Res. - Subtrans.	242,768 kW (1)	\$ 1.20	291,322	242,768 kW (1)	\$ 1.33	322,882	
29	T-O-D Bulk Trans. Dmd. - Pri.	- kW (1)	\$ 0.48	-	- kW (1)	\$ 0.53	-	
30	T-O-D Bulk Trans Dmd. - Subtrans.	14,679,713 kW (1)	\$ 0.48	7,046,262	14,679,713 kW (1)	\$ 0.53	7,780,248	
31	Total	2,654,614 kW		11,186,774	2,654,614 kW		12,377,068	10.6%
32								
33								
34								
35	(1) Not included in Total.							
36								

Supporting Schedules: E-13a
Recap Schedules: E-13a
Continued on Page 18

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

EXPLANATION: XX Projected Year Ended 12/31/2017

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 130040-EI

Line	Type of	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Percent Increase
		No. Charges	Units	Charge/Unit	\$ Revenue	SEI	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 19										
2											
3											
4	T-O-D Primary	-	MVARh	\$ 2.00	-		-	MVARh	\$ 2.22	-	
5	T-O-D Subtransmission	15,329	MVARh	\$ 2.00	30,658		15,329	MVARh	\$ 2.22	34,030	
6	Total	15,329	MVARh		30,658		15,329	MVARh		34,030	11.0%
7											
8											
9	T-O-D Primary	-	MVARh	\$ (1.00)	-		-	MVARh	\$ (1.11)	-	
10	T-O-D Subtransmission	17,245	MVARh	\$ (1.00)	(17,245)		17,245	MVARh	\$ (1.11)	(19,142)	
11	Total	17,245	MVARh		(17,245)		17,245	MVARh		(19,142)	11.0%
12											
13	Emergency Relay Charge - Supp.										
14	T-O-D Primary	-	kW	\$ 0.57	-		-	kW	\$ 0.63	-	
15	T-O-D Subtransmission	-	kW	\$ 0.57	-		-	kW	\$ 0.63	-	
16	Total	-	kW		-		-	kW		-	0.0%
17											
18	Delivery Voltage Credit - Supplemental:										
19	T-O-D Primary	-	kW	\$ -	-		-	kW	\$ -	-	
20	T-O-D Subtransmission	66,012	kW	\$ (0.40)	(26,405)		66,012	kW	\$ (0.44)	(29,045)	
21	Delivery Voltage Credit - Standby:										
22	T-O-D Primary	-	kW	\$ -	-		-	kW	\$ -	-	
23	T-O-D Subtransmission	2,588,602	kW	\$ (0.33)	(854,239)		2,588,602	kW	\$ (0.37)	(957,783)	
24	Total	2,654,614	kW		(880,643)		2,654,614	kW		(986,828)	12.1%
25											
26	Metering Voltage Adjustment - Supplemental and Standby:										
27	T-O-D Primary	-	\$	\$ 0.0%	-		-	\$	\$ 0.0%	-	
28	T-O-D Subtransmission	13,342,316	\$	\$ -1.0%	(133,423)		14,755,160	\$	\$ -1.0%	(147,562)	
29	Total	13,342,316	\$		(133,423)		14,755,160	\$		(147,562)	10.6%
30											
31											
32											
33	Total Base Revenue:				13,415,035					14,835,993	10.6%
34											
35											
36											

Supporting Schedules: E-13a

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
XX Projected Year Ended 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 130040-EI
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:			29,663			32,827	10.7%
3		2,825	Bills		2,825	Bills		
4	Energy Charge	213,952	MWH	5,267,498	213,952	MWH	5,834,471	10.8%
5								
6								
7	Total Base Revenue:			<u>5,297,161</u>			<u>5,867,298</u>	10.8%
8								
9								
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Supporting Schedules: E-13a

E-13d

EXHIBIT "F"

MFR E-13D

BASE REVENUE BY RATE SCHEUDLE – LIGHTING SCHEDULE CALCULATIONS

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

SCHEDULE E-13d
FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown:

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

COMPANY: TAMPA ELECTRIC COMPANY
Show separately revenues from customers who own facilities and those who do not. Annual kWh must agree with the data provided in Schedule E-15.

XX Projected Year Ended 12/31/2017

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge			
1	Continued from Page 1												
2													
3	LED - Dusk-to-Dawn Service												
4	Roadway	21,668	20	433,352	6.56	1.57	8.13	7.27	1.74	9.01	195,225	10.8%	
5	Roadway	17,042	36	613,523	10.06	1.07	11.13	11.15	1.19	12.34	210,302	10.9%	
6	Roadway	360	37	13,320	10.06	1.08	11.14	4,010	1.20	12.35	4,446	10.9%	
7	Roadway	2,339	55	128,618	10.02	2.04	12.06	28,202	2.26	13.36	31,243	10.8%	
8	Roadway	180	69	12,420	13.16	1.14	14.30	2,574	1.26	15.84	2,851	10.8%	
9	Roadway	13,279	72	956,062	15.16	1.25	16.41	217,902	1.38	18.18	241,406	10.8%	
10	Post Top	1,236	21	25,960	14.92	2.06	16.98	20,991	2.28	18.81	23,253	10.8%	
11	Post Top	17,161	24	411,857	17.75	1.39	19.14	328,456	1.54	21.21	363,979	10.8%	
12	Post Top	3,220	35	112,710	18.51	1.41	19.92	64,148	1.56	22.07	71,072	10.8%	
13	Post Top	358	35	12,526	15.07	2.06	17.13	6,131	2.28	18.98	6,793	10.8%	
14	Area-Lighter	494	53	26,197	13.40	2.27	15.67	7,746	2.51	17.36	8,581	10.8%	
15	Area-Lighter	17,648	71	1,252,997	17.24	1.27	18.51	326,662	1.41	20.51	361,957	10.8%	
16	Area-Lighter	29,146	108	3,147,726	18.59	1.40	19.99	582,621	1.55	22.15	645,575	10.8%	
17	Flood	634	83	52,617	14.35	3.11	17.46	11,069	3.45	19.35	12,267	10.8%	
18	Flood	2,980	126	376,515	17.29	3.70	20.99	62,556	4.10	23.26	69,321	10.8%	
19	Mongoose	357	86	30,697	13.28	2.74	16.02	5,718	3.04	17.75	6,336	10.8%	
20	Mongoose	-	115	-	14.72	3.25	17.97	-	3.60	19.91	-	0.0%	

Continued on Page 3

Recap Schedules: E-13a

Supporting Schedules:

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

XX Projected Year Ended 12/31/2017

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Facilities/Maint Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Facilities/Maint Charge	Total Revenue					
													\$	\$		\$	\$
1	Continued from Page 2																
2																	
3	High Pressure Sodium - Timed Service																
4	Cobra (closed)	4,000 L	10	-	\$ 2.85	\$ 2.24	\$ 5.09	\$ 5.09	\$ -	\$ 3.16	\$ 2.48	\$ 5.64	\$ -	\$ 3.16	\$ 2.48	\$ 5.64	0.0%
5	Cobra/Nema (closed)	6,300 L	14	168	\$ 2.89	\$ 1.90	\$ 4.79	\$ 4.79	\$ 57	\$ 3.20	\$ 2.11	\$ 5.31	\$ 63.72	\$ 3.20	\$ 2.11	\$ 5.31	10.9%
6	Cobra	9,500 L	216	4,752	\$ 3.28	\$ 2.10	\$ 5.38	\$ 5.38	\$ 1,162	\$ 3.63	\$ 2.33	\$ 5.96	\$ 1,287.36	\$ 3.63	\$ 2.33	\$ 5.96	10.8%
7	Cobra	16,000 L	204	6,732	\$ 3.77	\$ 1.82	\$ 5.59	\$ 5.59	\$ 1,140	\$ 4.18	\$ 2.02	\$ 6.20	\$ 1,264.80	\$ 4.18	\$ 2.02	\$ 6.20	10.9%
8	Cobra	28,500 L	52	-	\$ 4.40	\$ 2.35	\$ 6.75	\$ 6.75	-	\$ 4.87	\$ 2.60	\$ 7.47	-	\$ 4.87	\$ 2.60	\$ 7.47	0.0%
9	Cobra	50,000 L	180	14,580	\$ 4.59	\$ 2.70	\$ 7.29	\$ 7.29	\$ 1,312	\$ 5.09	\$ 2.99	\$ 8.08	\$ 1,454.40	\$ 5.09	\$ 2.99	\$ 8.08	10.8%
10	Flood (closed)	28,500 L	52	-	\$ 4.85	\$ 2.35	\$ 7.20	\$ 7.20	-	\$ 5.37	\$ 2.60	\$ 7.97	-	\$ 5.37	\$ 2.60	\$ 7.97	0.0%
11	Flood	50,000 L	48	3,888	\$ 5.15	\$ 2.71	\$ 7.86	\$ 7.86	\$ 377	\$ 5.71	\$ 3.00	\$ 8.71	\$ 418.08	\$ 5.71	\$ 3.00	\$ 8.71	10.8%
12	Mongoose	50,000 L	96	7,776	\$ 5.87	\$ 2.73	\$ 8.60	\$ 8.60	\$ 826	\$ 6.50	\$ 3.02	\$ 9.52	\$ 913.92	\$ 6.50	\$ 3.02	\$ 9.52	10.7%
13	Post Top (closed)	4,000 L	12	120	\$ 3.59	\$ 2.24	\$ 5.83	\$ 5.83	\$ 70	\$ 3.98	\$ 2.48	\$ 6.46	\$ 77.52	\$ 3.98	\$ 2.48	\$ 6.46	10.7%
14	Classic Post Top	9,500 L	336	7,392	\$ 10.70	\$ 1.71	\$ 12.41	\$ 12.41	\$ 4,170	\$ 11.85	\$ 1.89	\$ 13.74	\$ 4,616.64	\$ 11.85	\$ 1.89	\$ 13.74	10.7%
15	Coach Post Top (closed)	6,300 L	14	-	\$ 4.25	\$ 1.90	\$ 6.15	\$ 6.15	-	\$ 4.71	\$ 2.11	\$ 6.82	-	\$ 4.71	\$ 2.11	\$ 6.82	0.0%
16	Colonial PT	9,500 L	22	-	\$ 10.61	\$ 1.71	\$ 12.32	\$ 12.32	-	\$ 11.75	\$ 1.89	\$ 13.64	-	\$ 11.75	\$ 1.89	\$ 13.64	0.0%
17	Salem PT	9,500 L	48	1,056	\$ 8.15	\$ 1.71	\$ 9.86	\$ 9.86	\$ 473	\$ 9.03	\$ 1.89	\$ 10.92	\$ 524.16	\$ 9.03	\$ 1.89	\$ 10.92	10.8%
18	Shoebox	9,500 L	22	-	\$ 7.23	\$ 1.71	\$ 8.94	\$ 8.94	-	\$ 8.01	\$ 1.89	\$ 9.90	-	\$ 8.01	\$ 1.89	\$ 9.90	0.0%
19	Shoebox	28,500 L	52	-	\$ 7.84	\$ 2.87	\$ 10.71	\$ 10.71	-	\$ 8.69	\$ 3.18	\$ 11.87	-	\$ 8.69	\$ 3.18	\$ 11.87	0.0%
20	Shoebox (closed)	50,000 L	81	-	\$ 8.59	\$ 2.20	\$ 10.79	\$ 10.79	-	\$ 9.52	\$ 2.44	\$ 11.96	-	\$ 9.52	\$ 2.44	\$ 11.96	0.0%
21																	
22	Metal Halide - Timed Service																
23	Cobra	29,700 L	69	-	\$ 6.80	\$ 4.50	\$ 11.30	\$ 11.30	-	\$ 7.53	\$ 4.99	\$ 12.52	\$ -	\$ 7.53	\$ 4.99	\$ 12.52	0.0%
24	Cobra	32,000 L	79	5,688	\$ 5.44	\$ 3.62	\$ 9.06	\$ 9.06	\$ 652	\$ 6.03	\$ 4.01	\$ 10.04	\$ 722.88	\$ 6.03	\$ 4.01	\$ 10.04	10.8%
25	Flood	29,700 L	69	-	\$ 7.72	\$ 4.55	\$ 12.27	\$ 12.27	-	\$ 8.55	\$ 5.04	\$ 13.59	-	\$ 8.55	\$ 5.04	\$ 13.59	0.0%
26	Flood	32,000 L	24	1,896	\$ 7.55	\$ 3.63	\$ 11.18	\$ 11.18	\$ 268	\$ 8.36	\$ 4.02	\$ 12.38	\$ 297.12	\$ 8.36	\$ 4.02	\$ 12.38	10.7%
27	Flood	107,000 L	384	73,344	\$ 9.48	\$ 7.37	\$ 16.85	\$ 16.85	\$ 6,470	\$ 10.50	\$ 8.17	\$ 18.67	\$ 7,169.28	\$ 10.50	\$ 8.17	\$ 18.67	10.8%
28	General PT	12,000 L	34	-	\$ 9.57	\$ 3.54	\$ 13.11	\$ 13.11	-	\$ 10.60	\$ 3.92	\$ 14.52	-	\$ 10.60	\$ 3.92	\$ 14.52	0.0%
29	General PT	14,800 L	84	3,108	\$ 9.83	\$ 3.37	\$ 13.20	\$ 13.20	\$ 1,109	\$ 10.89	\$ 3.73	\$ 14.62	\$ 1,228.08	\$ 10.89	\$ 3.73	\$ 14.62	10.8%
30	Salem PT	12,000 L	34	-	\$ 8.42	\$ 3.54	\$ 11.96	\$ 11.96	-	\$ 9.33	\$ 3.92	\$ 13.25	-	\$ 9.33	\$ 3.92	\$ 13.25	0.0%
31	Salem PT	14,800 L	156	5,772	\$ 8.47	\$ 3.38	\$ 11.85	\$ 11.85	\$ 1,849	\$ 9.38	\$ 3.74	\$ 13.12	\$ 2,046.72	\$ 9.38	\$ 3.74	\$ 13.12	10.7%
32	Shoebox	12,000 L	34	-	\$ 6.52	\$ 3.54	\$ 10.06	\$ 10.06	-	\$ 7.22	\$ 3.92	\$ 11.14	-	\$ 7.22	\$ 3.92	\$ 11.14	0.0%
33	Shoebox (closed)	12,800 L	264	9,768	\$ 7.18	\$ 3.34	\$ 10.52	\$ 10.52	\$ 2,777	\$ 7.95	\$ 3.70	\$ 11.65	\$ 3,075.60	\$ 7.95	\$ 3.70	\$ 11.65	10.7%
34	Shoebox	29,700 L	69	-	\$ 8.62	\$ 4.45	\$ 13.07	\$ 13.07	-	\$ 9.55	\$ 4.93	\$ 14.48	-	\$ 9.55	\$ 4.93	\$ 14.48	0.0%
35	Shoebox	32,000 L	2,598	205,242	\$ 9.04	\$ 3.58	\$ 12.62	\$ 12.62	\$ 32,767	\$ 10.02	\$ 3.97	\$ 13.99	\$ 36,346.02	\$ 10.02	\$ 3.97	\$ 13.99	10.8%
36	Shoebox	107,000 L	240	45,840	\$ 14.89	\$ 7.37	\$ 22.26	\$ 22.26	\$ 5,342	\$ 16.50	\$ 8.17	\$ 24.67	\$ 5,920.80	\$ 16.50	\$ 8.17	\$ 24.67	10.8%
37																	
38																	

Supporting Schedules: Recap Schedules: E-13a

Continued on Page 4

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of data shown:

XX Projected Year Ended 12/31/2017

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge			
														\$ Total Revenue		\$ Total Revenue
1	Continued from Page 3															
2																
3																
4	Roadway	56 W	10	-	6.56	1.57	8.13	7.27	1.74	9.01	-	-	0.0%			
5	Roadway	103 W	18	-	10.06	1.07	11.13	11.15	1.19	12.34	-	-	0.0%			
6	Roadway	106 W	48	912	10.06	1.08	11.14	11.15	1.20	12.35	593	593	10.9%			
7	Roadway	157 W	27	-	10.02	2.04	12.06	11.10	2.26	13.36	-	-	0.0%			
8	Roadway	196 W	34	-	13.16	1.14	14.30	14.58	1.26	15.84	-	-	0.0%			
9	Roadway	206 W	36	-	15.16	1.25	16.41	16.80	1.38	18.18	-	-	0.0%			
10	Post Top	60 W	11	-	14.92	2.06	16.98	16.53	2.28	18.81	-	-	0.0%			
11	Post Top	67 W	12	576	17.75	1.39	19.14	19.67	1.54	21.21	1,018	1,018	10.8%			
12	Post Top	99 W	17	-	18.51	1.41	19.92	20.51	1.56	22.07	-	-	0.0%			
13	Post Top	100 W	18	-	15.07	2.08	17.15	16.70	2.28	18.98	-	-	0.0%			
14	Area-Lighter	152 W	27	-	13.40	2.27	15.67	14.85	2.51	17.36	-	-	0.0%			
15	Area-Lighter	202 W	35	5,460	17.24	1.27	18.51	19.10	1.41	20.51	3,200	3,200	10.8%			
16	Area-Lighter	309 W	54	69,984	18.59	1.40	19.99	20.60	1.55	22.15	28,706	28,706	10.8%			
17	Flood	238 W	42	-	14.35	3.11	17.46	15.90	3.45	19.35	-	-	0.0%			
18	Flood	359 W	63	-	17.29	3.70	20.99	19.16	4.10	23.26	-	-	0.0%			
19	Mongoose	245 W	43	-	13.28	2.74	16.02	14.71	3.04	17.75	-	-	0.0%			
20	Mongoose	328 W	57	-	14.72	3.25	17.97	16.31	3.60	19.91	-	-	0.0%			
21																
22																
23		Incandescent - Special contract	280	97,440	16.26	16.44	31.70	15.16	16.44	31.70	11,032	11,032	0.0%			
24	Ybor Archway	800 W	348													
25																
26		Special Conditions														
27		Energy Only (Metered Customer-Owned Lighting Facilities)		20,016,951												
28																
29																
30																
31																
32																
33	Total Fixtures		2,627,980	213,952,438							20,481,897	22,667,831	10.8%			
34																
35																
36																
37																
38																

Supporting Schedules: Continued on Page 5

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

SCHEDULE E-13d

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual kWh must agree with the data provided in Schedule E-15.

Type of data shown: XX Projected Year Ended 12/31/2017

1 Continued from Page 4

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Total Revenue	Combined Facilities/Maint Charge	Total Revenue	Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge				
2														
3	Pole/Wire													
4	Wood - 30 ft. (Inaccessible) ¹	414			5.44	0.15	5.59	6.03	0.17	6.20	2,314	6.20	2,567	10.9%
5	Wood - 30 ft.	222,294			2.36	0.15	2.51	2.61	0.17	2.78	557,958	2.78	617,977	10.8%
6	Wood - 35 ft.	189,766			2.66	0.15	2.81	2.95	0.17	3.12	533,242	3.12	592,070	11.0%
7	Wood - up to 45 ft.	22,488			5.99	0.28	6.27	6.64	0.31	6.95	141,000	6.95	156,292	10.8%
8	Std. Concrete - 35 ft.	53,748			4.82	0.15	4.97	5.34	0.17	5.51	267,128	5.51	296,151	10.8%
9	Std. Concrete - up to 45 ft.	15,066			9.03	0.28	9.31	10.00	0.31	10.31	140,264	10.31	155,330	10.7%
10	UG wire - 16ft.	48			14.47	0.13	14.60	16.03	0.14	16.17	701	16.17	776	10.8%
11	Std. Concrete - 25 or 30 ft.	5,292			19.44	0.13	19.57	21.54	0.14	21.68	103,564	21.68	114,731	10.8%
12	Std. Concrete - 35 ft.	115,593			21.28	0.31	21.59	23.58	0.34	23.92	2,495,653	23.92	2,764,985	10.8%
13	Std. Concrete - 35 ft. (70-100 W) ¹	383,232			10.23	0.31	10.54	11.33	0.34	11.67	4,039,265	11.67	4,472,317	10.7%
14	Std. Concrete - 35 ft. (150 W) ¹	53,844			13.88	0.31	14.19	15.38	0.34	15.72	764,046	15.72	846,428	10.8%
15	Std. Concrete - 35 ft. (250-400 W) ¹	50,328			20.98	0.31	21.29	23.24	0.34	23.58	1,071,483	23.58	1,186,734	10.8%
16	Std. Concrete - up to 45 ft.	19,656			25.01	0.13	25.14	27.71	0.14	27.85	494,152	27.85	547,420	10.8%
17	Round Concrete - 23 ft.	1,044			18.43	0.13	18.56	20.42	0.14	20.56	19,377	20.56	21,465	10.8%
18	Tall Waterford - 35 ft. (Concrete)	12,042			26.01	0.13	26.14	28.82	0.14	28.96	314,778	28.96	348,736	10.8%
19	Victorian Post Top (Concrete)	6,108			22.19	0.13	22.32	24.58	0.14	24.72	136,331	24.72	150,890	10.8%
20	Waterford Post Top (Concrete)	3,708			19.10	0.13	19.23	21.16	0.14	21.30	71,305	21.30	23,890	10.8%
21	Aluminum - 10 ft. ¹	1,584			7.07	1.17	8.24	7.83	1.30	9.13	13,052	9.13	14,462	10.8%
22	Aluminum - 27 ft. ¹	6,906			25.15	0.31	25.46	27.86	0.34	28.20	175,827	28.20	194,749	10.8%
23	Aluminum - 28 ft. ¹	30,427			10.64	0.31	10.95	11.79	0.34	12.13	333,176	12.13	369,080	10.8%
24	Aluminum - 37 ft. ¹	3,828			36.17	0.31	36.48	40.07	0.34	40.41	139,645	40.41	154,689	10.8%
25	Aluminum - Post Top ¹	2,820			15.36	0.99	16.35	17.02	1.10	18.12	46,107	18.12	51,098	10.8%
26	Capitol Post Top (Aluminum) ¹	576			24.10	0.99	25.09	26.70	1.10	27.80	14,452	27.80	16,013	10.8%
27	Charleston Post Top (Aluminum)	157,122			18.44	0.99	19.43	20.43	1.10	21.53	3,052,880	21.53	3,382,837	10.8%
28	Charleston Banner Post Top (Aluminum)	156			23.93	0.99	24.92	26.51	1.10	27.61	3,888	27.61	4,307	0.0%
29	Charleston HD Post Top (Aluminum)	324			20.96	0.99	21.95	23.22	1.10	24.32	7,112	24.32	7,880	10.8%
30	Heritage Post Top (Aluminum) ¹	2,856			17.72	0.99	18.71	19.63	1.10	20.73	53,436	20.73	59,205	10.8%
31	Riviera Post Top (Aluminum) ¹	-			18.56	0.99	19.55	20.56	1.10	21.66	-	21.66	-	0.0%
32	Steel - 30 ft. ¹	1,572			35.39	1.52	36.91	39.21	1.68	40.89	58,023	40.89	64,279	10.8%
33	Top - 16 ft. ¹	52,476			6.43	1.17	7.60	7.12	1.30	8.42	398,818	8.42	441,848	10.8%
34	Winston Post Top (Fiberglass)	204,858			12.38	0.99	13.37	13.72	1.10	14.82	2,738,951	14.82	3,035,996	10.8%
35	Franklin Post Top (Composite)	27,936			21.58	0.99	22.57	23.91	1.10	25.01	630,516	25.01	698,679	10.8%
36	Existing Pole	552			4.47	0.31	4.78	4.95	0.34	5.29	2,639	5.29	2,920	10.7%
37	Total Pole/Wire	1,648,664									18,821,081		20,851,991	10.8%

Continued on Page 6

Supporting Schedules: E-13a

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown:

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2017

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	Monthly Facility Charge	Monthly Maintenance Charge	Combined Facilities/Maint Charge	
					\$ Total Revenue	\$ Total Revenue	\$ Total Revenue	\$ Total Revenue	\$ Total Revenue	\$ Total Revenue	
1	Continued from Page 5										
2											
3	Other Lighting Facilities										
4	Timer	132	-	-	6.81	1.29	8.10	7.54	1.43	8.97	10.7%
5	Post Top Bracket (for additional post top fixtures)										
		5,461	-	-	3.85	0.05	3.90	4.27	0.06	4.33	11.0%
6											
7	Total Other Facilities										
		5,593									11.0%
8											
9											
10											
11											
12											
13											
14	Total Facilities Revenue										
											10.8%
15											
16	Total Maintenance Revenue										
											10.8%
17											
18	Total Base Revenue										
											10.8%
19											
20											
21											
22											
23											
24											
25											
26											
27											
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Supporting Schedules: E-13a

EXHIBIT "G"

MFR A-2

FULL REVENUE REQUIREMENTS COMPARISON
TYPICAL MONTHLY BILLS

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
For each rate, calculate typical monthly bills for present rates and proposed rates.

EXPLANATION:
Type of data shown:
XX - Projected Test Year Ended: 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

Line No.	(1) RS	(2) TYPICAL KW	BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENT \$/KWH			
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECOR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100
1	0	-	15.00	-	-	-	-	15.38	16.62	-	-	-	-	-	17.05	1.66	10.8%	-	-
2	0	100	19.69	3.36	0.19	0.18	0.43	0.61	21.82	2.64	0.23	0.09	0.39	0.65	25.81	1.34	5.5%	24.47	25.81
3	0	250	26.74	8.40	0.48	0.45	1.08	0.95	29.62	6.61	0.56	0.22	0.97	0.97	38.95	0.86	2.3%	15.24	15.99
4	0	500	39.47	16.81	0.96	0.89	2.16	1.52	42.62	13.21	1.13	0.44	1.95	1.52	60.86	0.06	0.1%	12.16	12.17
5	0	750	50.21	25.21	1.43	1.34	3.24	2.09	55.62	19.82	1.89	0.86	2.92	2.07	82.77	0.74	-0.9%	11.13	11.04
6	0	1,000	61.94	33.61	1.91	1.78	4.32	2.66	68.62	26.42	2.25	0.88	3.89	2.62	104.68	1.54	-1.4%	10.62	10.47
7	0	1,250	76.18	44.51	2.39	2.23	5.40	3.35	84.39	35.53	2.81	1.10	4.86	3.30	131.99	2.06	-1.5%	10.72	10.56
8	0	1,500	90.41	55.42	2.87	2.67	6.48	4.05	100.16	44.63	3.38	1.32	5.84	3.98	159.30	2.59	-1.6%	10.79	10.62
9	0	2,000	118.88	77.22	3.82	3.56	8.64	5.44	131.70	62.84	4.50	1.76	7.78	5.35	213.93	3.63	-1.7%	10.88	10.70
10	0	3,000	175.82	120.83	5.73	5.34	12.96	8.22	194.78	99.26	6.75	2.64	11.67	8.08	322.18	5.72	-1.7%	10.96	10.77
11	0	5,000	289.70	208.05	9.55	8.90	21.60	13.79	320.94	172.10	11.25	4.40	18.45	13.54	541.68	9.91	-1.8%	11.03	10.83
22																			
23																			
24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			
35																			
36																			
37																			
38																			
39																			

	PRESENT	PROPOSED
CUSTOMER CHARGE	15.00 \$/bill	16.62 \$/bill
DEMAND CHARGE	- \$/KW	- \$/KW
ENERGY CHARGE		
0 - 1,000 KWH	4.694 ¢/KWH	5.200 ¢/KWH
Over 1,000 KWH	5.694 ¢/KWH	6.308 ¢/KWH
FUEL CHARGE		
0 - 1,000 KWH	3.361 ¢/KWH	2.642 ¢/KWH
Over 1,000 KWH	4.361 ¢/KWH	3.642 ¢/KWH
CONSERVATION CHARGE	0.191 ¢/KWH	0.225 ¢/KWH
CAPACITY CHARGE	0.178 ¢/KWH	0.088 ¢/KWH
ENVIRONMENTAL CHARGE	0.432 ¢/KWH	0.389 ¢/KWH

Note: Present cost recovery clause factors are the current 2016 factors. Proposed cost recovery clause factors are the projected 2017 factors.

Supporting Schedules: E-10c, E-14 Supplement

Recap Schedules:

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:
XX - Projected Test Year Ended: 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

Line No.	(1) TYPICAL KW	(2) GS	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENT \$/KWH	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) EERC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) EERC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(27)*100	(20) PROPOSED (16)/(27)*100		
1	0		18.00					18.46	19.94						20.45	0.51	2.6%					
2	0			3.68	0.18	0.17	0.43	28.17	25.49	2.96	0.20	0.08	0.39	0.75	29.86	1.69	6.0%	28.17	29.86			
3	0	100	23.01					28.17	25.49	2.96	0.20	0.08	0.39	0.75	29.86	1.69	6.0%	28.17	29.86			
4	0			9.19	0.46	0.42	1.08	42.73	33.81	7.39	0.51	0.19	0.97	1.10	43.97	1.24	2.9%	17.09	17.99			
5	0	250	30.52					42.73	33.81	7.39	0.51	0.19	0.97	1.10	43.97	1.24	2.9%	17.09	17.99			
6	0			18.38	0.91	0.83	2.16	66.99	47.69	14.78	1.02	0.38	1.94	1.69	67.49	0.49	0.7%	13.40	13.50			
7	0	500	43.05					66.99	47.69	14.78	1.02	0.38	1.94	1.69	67.49	0.49	0.7%	13.40	13.50			
8	0			27.57	1.37	1.25	3.23	91.26	61.56	22.17	1.52	0.57	2.91	2.28	91.01	(0.26)	-0.3%	12.17	12.13			
9	0	750	55.57					91.26	61.56	22.17	1.52	0.57	2.91	2.28	91.01	(0.26)	-0.3%	12.17	12.13			
10	0			36.76	1.82	1.66	4.31	115.53	75.43	29.56	2.03	0.76	3.88	2.86	114.52	(1.01)	-0.9%	11.55	11.46			
11	0	1,000	68.09					115.53	75.43	29.56	2.03	0.76	3.88	2.86	114.52	(1.01)	-0.9%	11.55	11.46			
12	0			45.85	2.28	2.08	5.39	138.79	89.30	36.95	2.54	0.85	4.85	3.45	138.04	(1.79)	-1.3%	11.18	11.04			
13	0	1,250	80.61					138.79	89.30	36.95	2.54	0.85	4.85	3.45	138.04	(1.79)	-1.3%	11.18	11.04			
14	0			55.14	2.73	2.49	6.47	164.06	103.18	44.34	3.05	1.14	5.82	4.04	161.56	(2.50)	-1.5%	10.94	10.77			
15	0	1,500	93.14					164.06	103.18	44.34	3.05	1.14	5.82	4.04	161.56	(2.50)	-1.5%	10.94	10.77			
16	0			73.92	3.64	3.32	8.62	212.59	130.92	59.12	4.06	1.52	7.76	5.21	208.59	(4.00)	-1.9%	10.63	10.43			
17	0	2,000	118.18					212.59	130.92	59.12	4.06	1.52	7.76	5.21	208.59	(4.00)	-1.9%	10.63	10.43			
18	0			110.28	5.46	4.98	12.93	309.66	186.41	88.68	6.09	2.28	11.64	7.57	302.67	(6.99)	-2.3%	10.32	10.09			
19	0	3,000	168.27					309.66	186.41	88.68	6.09	2.28	11.64	7.57	302.67	(6.99)	-2.3%	10.32	10.09			
20	0			183.80	9.10	8.30	21.55	503.79	297.39	147.80	10.15	3.80	19.40	12.27	490.81	(12.98)	-2.6%	10.08	9.82			
21	0	5,000	269.45					503.79	297.39	147.80	10.15	3.80	19.40	12.27	490.81	(12.98)	-2.6%	10.08	9.82			
22	0			312.46	15.47	14.11	36.64	843.53	481.61	251.26	17.26	6.46	32.98	20.50	820.06	(23.47)	-2.8%	9.82	9.65			
23	0	8,500	443.77					843.53	481.61	251.26	17.26	6.46	32.98	20.50	820.06	(23.47)	-2.8%	9.82	9.65			
24	0																					
25	0																					
26	0																					
27	0		CUSTOMER CHARGE					PROPOSED														
28	0		ENERGY CHARGE	16.00	\$/Bill			16.00														
29	0		FUEL CHARGE	5.009	¢/KWH			5.549														
30	0		CONSERVATION CHARGE	3.676	¢/KWH			2.956														
31	0		CAPACITY CHARGE	0.182	¢/KWH			0.203														
32	0		ENVIRONMENTAL CHARGE	0.166	¢/KWH			0.076														
33	0			0.431	¢/KWH			0.388														
34	0																					
35	0																					
36	0																					
37	0																					
38	0																					

Note: Present cost recovery clause factors are the current 2016 factors. Proposed cost recovery clause factors are the projected 2017 factors.

Supporting Schedules: E-10c, E-14 Supplement

Recap Schedules:

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
For each rate, calculate typical monthly bills for present rates and proposed rates.

EXPLANATION:
Type of data shown:
XX - Projected Test Year Ended 12/31/2017

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

Line No.	(1) TYPICAL KW	(2) KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENT (\$/KWH)	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECR CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED							
1	75	10,950	\$ 686.20	\$ 402.52	\$ 18.43	\$ 13.47	\$ 48.98	\$ 29.94	\$ 1,197.53	\$ 762.51	\$ 323.68	\$ 19.71	\$ 6.90	\$ 42.27	\$ 29.62	\$ 1,184.68	\$ (12.85)	-1.1%	10.84	10.82							
2	75	19,163	\$ 1,027.09	\$ 704.41	\$ 48.75	\$ 38.75	\$ 82.21	\$ 48.77	\$ 1,950.99	\$ 1,138.10	\$ 568.44	\$ 57.75	\$ 20.25	\$ 73.97	\$ 47.60	\$ 1,904.11	\$ (46.87)	-2.4%	10.18	9.94							
3	75	32,860	\$ 1,243.77	\$ 1,207.57	\$ 48.75	\$ 38.75	\$ 140.93	\$ 68.74	\$ 2,759.50	\$ 1,378.18	\$ 971.05	\$ 57.75	\$ 20.25	\$ 128.80	\$ 65.49	\$ 2,619.51	\$ (129.98)	-4.7%	8.37	7.97							
4	75	49,275	\$ 1,462.71	\$ 1,802.11	\$ 48.75	\$ 38.75	\$ 211.39	\$ 91.40	\$ 3,656.11	\$ 1,620.78	\$ 1,448.81	\$ 57.75	\$ 20.25	\$ 190.20	\$ 85.58	\$ 3,420.37	\$ (232.79)	-6.4%	7.42	6.95							
6	500	73,000	\$ 4,418.03	\$ 2,683.48	\$ 108.50	\$ 89.79	\$ 313.17	\$ 195.23	\$ 7,806.20	\$ 4,885.04	\$ 2,157.88	\$ 131.40	\$ 45.89	\$ 281.78	\$ 192.62	\$ 7,704.71	\$ (104.48)	-1.3%	10.70	10.55							
7	500	127,750	\$ 6,677.28	\$ 4,696.09	\$ 325.00	\$ 265.00	\$ 548.05	\$ 320.81	\$ 12,832.23	\$ 7,398.98	\$ 3,776.29	\$ 385.00	\$ 135.00	\$ 493.12	\$ 312.52	\$ 12,500.90	\$ (331.32)	-2.6%	10.04	9.79							
8	500	219,000	\$ 8,121.77	\$ 6,050.44	\$ 325.00	\$ 265.00	\$ 938.51	\$ 453.89	\$ 18,155.61	\$ 8,988.50	\$ 6,473.64	\$ 385.00	\$ 135.00	\$ 845.34	\$ 431.76	\$ 17,270.24	\$ (885.37)	-4.9%	8.29	7.89							
9	500	328,500	\$ 9,891.42	\$ 12,014.07	\$ 325.00	\$ 265.00	\$ 1,408.27	\$ 604.99	\$ 24,198.74	\$ 10,616.81	\$ 9,688.72	\$ 385.00	\$ 135.00	\$ 1,268.01	\$ 565.73	\$ 22,629.27	\$ (1,570.47)	-6.5%	7.37	6.89							
11	2000	292,000	\$ 17,562.12	\$ 10,733.92	\$ 438.00	\$ 359.16	\$ 1,252.68	\$ 778.61	\$ 31,144.49	\$ 19,480.44	\$ 8,631.52	\$ 525.60	\$ 183.96	\$ 1,127.12	\$ 767.91	\$ 30,716.55	\$ (427.94)	-1.4%	10.67	10.52							
12	2000	511,000	\$ 26,619.13	\$ 18,784.36	\$ 1,300.00	\$ 1,060.00	\$ 2,192.19	\$ 1,280.91	\$ 51,239.59	\$ 29,488.18	\$ 15,105.16	\$ 1,540.00	\$ 540.00	\$ 1,972.46	\$ 1,247.53	\$ 49,901.33	\$ (1,335.26)	-2.6%	10.03	9.77							
13	2000	876,000	\$ 32,397.08	\$ 32,201.76	\$ 1,300.00	\$ 1,060.00	\$ 3,758.04	\$ 1,913.25	\$ 72,530.13	\$ 35,898.28	\$ 25,894.56	\$ 1,540.00	\$ 540.00	\$ 3,381.36	\$ 1,724.46	\$ 68,976.66	\$ (3,551.47)	-4.9%	8.28	7.87							
14	2000	1,314,000	\$ 38,235.66	\$ 48,056.27	\$ 1,300.00	\$ 1,060.00	\$ 5,657.06	\$ 2,417.66	\$ 96,706.65	\$ 42,367.52	\$ 38,634.89	\$ 1,540.00	\$ 540.00	\$ 5,072.04	\$ 2,260.37	\$ 90,414.81	\$ (6,291.84)	-6.5%	7.36	6.88							

Line No.	DESCRIPTION	PRESENT					PROPOSED						
		GSD	GSDT	GSD OPT	GSD	GSDT	GSD OPT	GSD	GSDT	GSD OPT			
18	CUSTOMER CHARGE	30.00	\$/Bll	30.00	\$/Bll	30.00	\$/Bll	33.24	\$/Bll	33.24	\$/Bll	33.24	\$/Bll
19	DEMAND CHARGE	9.25	\$/KW	-	\$/KW	-	\$/KW	10.25	\$/KW	-	\$/KW	-	\$/KW
20	BILLING	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW
21	PEAK	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW	-	\$/KW
22	ENERGY CHARGE	1.583	\$/KWH	6.011	\$/KWH	6.011	\$/KWH	1.754	\$/KWH	6.660	\$/KWH	6.660	\$/KWH
23	ON-PEAK	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH
24	OFF-PEAK	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH
25	FUEL CHARGE	3.676	\$/KWH	3.676	\$/KWH	3.676	\$/KWH	2.866	\$/KWH	2.866	\$/KWH	2.866	\$/KWH
26	ON-PEAK	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH
27	OFF-PEAK	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH	-	\$/KWH
28	CONSERVATION CHARGE	0.65	\$/KWH	0.150	\$/KWH	0.150	\$/KWH	0.77	\$/KWH	0.180	\$/KWH	0.180	\$/KWH
29	CAPACITY CHARGE	0.53	\$/KW	0.123	\$/KW	0.123	\$/KW	0.27	\$/KW	0.083	\$/KW	0.083	\$/KW
30	ENVIRONMENTAL CHARGE	0.429	\$/KWH	0.429	\$/KWH	0.429	\$/KWH	0.386	\$/KWH	0.386	\$/KWH	0.386	\$/KWH

Notes:
A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
C. All calculations assume meter and service at secondary voltage.
D. TOD energy charges assume 25/75 on/off-peak % for 80% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
E. Present cost recovery clause factors are the current 2016 factors. Proposed cost recovery clause factors are the projected 2017 factors.

Rescap Schedules: E-10c, E-14 Supplement

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY

IS - INTERRUPTIBLE SERVICE

Type of data shown:
XX Projected Test year Ended 12/31/2017

Line No.	(1)	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/SR/KWH		
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Typical	IS	IS	IS	IS	IS	IS	IS	IS	IS	IS	IS	FUEL	ECCR	CAPACITY	ECRC	GRT	TOTAL	DOLLARS	PERCENT	PERCENT	PRESENT	FINAL
KW	IS	IS	IS	IS	IS	IS	IS	IS	IS	IS	IS	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	CHARGE	(8/12/10)	(6/12/10)
1	500	127,750	\$ 4,546	(\$ 1,701.00)	\$ 4,648.82	\$ 265.00	\$ 215.00	\$ 535.27	\$ 218	\$ 8,727	\$ 5,038	\$ 3,737.97	\$ 240.00	\$ 70.00	\$ 479.06	\$ 200.92	\$ 8,036.84	\$ (890)	-7.9%	-7.9%	\$ 6.83	\$ 6.29
2	500	219,000	\$ 6,831	(\$ 2,916.00)	\$ 7,969.41	\$ 265.00	\$ 215.00	\$ 917.61	\$ 341	\$ 13,622	\$ 7,569	\$ 6,407.94	\$ 240.00	\$ 70.00	\$ 821.25	\$ 311.39	\$ 12,455.75	\$ (1,167)	-6.6%	-6.6%	\$ 6.22	\$ 5.69
3	500	328,500	\$ 9,573	(\$ 4,374.00)	\$ 11,893.34	\$ 265.00	\$ 215.00	\$ 1,376.42	\$ 466	\$ 19,434	\$ 10,607	\$ 9,560.99	\$ 240.00	\$ 70.00	\$ 1,231.88	\$ 442.66	\$ 17,706.22	\$ (1,728)	-8.9%	-8.9%	\$ 5.92	\$ 5.39
4	1,000	256,500	\$ 8,470	(\$ 3,402.00)	\$ 9,257.85	\$ 530.00	\$ 430.00	\$ 1,070.55	\$ 420	\$ 16,816	\$ 9,387	\$ 7,475.93	\$ 480.00	\$ 140.00	\$ 956.13	\$ 384.17	\$ 15,366.91	\$ (1,448)	-8.6%	-8.6%	\$ 6.59	\$ 6.01
5	1,000	438,000	\$ 13,040	(\$ 5,832.00)	\$ 15,938.82	\$ 530.00	\$ 430.00	\$ 1,835.22	\$ 685	\$ 26,607	\$ 14,449	\$ 12,815.88	\$ 480.00	\$ 140.00	\$ 1,642.50	\$ 605.12	\$ 24,204.73	\$ (2,402)	-8.0%	-8.0%	\$ 6.07	\$ 5.53
6	1,000	657,000	\$ 18,523	(\$ 7,748.00)	\$ 23,798.69	\$ 530.00	\$ 430.00	\$ 2,752.83	\$ 956	\$ 38,231	\$ 20,524	\$ 18,121.99	\$ 480.00	\$ 140.00	\$ 2,463.75	\$ 887.64	\$ 34,705.67	\$ (3,525)	-9.2%	-9.2%	\$ 5.82	\$ 5.28
7	5,000	1,277,500	\$ 38,861	(\$ 17,010.00)	\$ 46,488.23	\$ 2,850.00	\$ 2,150.00	\$ 5,327.73	\$ 2,058	\$ 81,530	\$ 44,177	\$ 37,379.65	\$ 2,400.00	\$ 700.00	\$ 4,790.63	\$ 1,850.18	\$ 74,007.42	\$ (7,522)	-9.2%	-9.2%	\$ 6.38	\$ 5.79
8	5,000	2,190,000	\$ 62,710	(\$ 29,160.00)	\$ 79,694.10	\$ 2,850.00	\$ 2,150.00	\$ 9,176.10	\$ 3,282	\$ 130,482	\$ 69,490	\$ 64,079.40	\$ 2,400.00	\$ 700.00	\$ 8,212.50	\$ 2,854.91	\$ 118,196.52	\$ (12,285)	-9.4%	-9.4%	\$ 5.96	\$ 5.40
9	5,000	3,285,000	\$ 90,128	(\$ 43,740.00)	\$ 118,933.43	\$ 2,850.00	\$ 2,150.00	\$ 13,764.15	\$ 4,715	\$ 188,601	\$ 99,865	\$ 95,609.93	\$ 2,400.00	\$ 700.00	\$ 12,318.75	\$ 4,267.53	\$ 170,701.21	\$ (17,900)	-9.5%	-9.5%	\$ 5.74	\$ 5.20
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Recap Schedules:

Supporting Schedules: E-13c; E-14 Supplement