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September 19, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for August 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: AUGUST

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	52,080	\$80.20	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	52,080	\$80.20	0.00154
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	54,250	\$14,848.38	0.27370
18 Imbalance Bookout - Other Shippers		\$223.43	
19 Imbalance Cashout - FGT Corrected 7/16			
20 Imbalance Bookout - Other Shippers	2,090	\$601.50	0.28780
21 Imbalance Cashout - Transporting Customers	5,983	\$1,299.99	0.21728
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	62,323	\$16,973.30	0.27234
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,127.30	
39 Other			
40 TOTAL OTHER	0	\$5,127.30	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$16,973	\$14,848	-2,125	-0.14311	\$158,273	\$159,061	788	0.004956
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,629	\$9,716	1,087	0.111901	\$83,170	\$192,309	109,138	0.567517
3 TOTAL	\$25,602	\$24,564	-1,038	-0.04224	\$241,443	\$351,370	109,927	0.312852
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,494	\$24,564	1,070	0.04357	\$358,910	\$351,370	-7,540	-0.02146
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$26,315	-\$26,315	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$20,205	\$21,275	1,070	0.050306	\$332,595	\$325,055	-7,540	-0.0232
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$5,397	-\$3,289	2,108	-0.64085	\$91,152	-\$26,315	-117,467	4.463921
8 INTEREST PROVISION-THIS PERIOD (21)	\$25	-\$19	-45	2.290919	\$99	-\$142	-241	1.701477
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$78,232	(\$59,785)	-138,017	2.308549	-\$41,417	(\$59,663)	-18,246	0.305818
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	26,315	26,315	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$76,149	-\$59,805	-135,954	2.273295	\$76,149	-\$59,805	-135,954	2.273295
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	78,232	(59,785)	(138,017)	2.308549	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	76,124	(59,785)	(135,909)	2.27329				
14 TOTAL (12+13)	154,356	(119,570)	(273,926)	2.290919				
15 AVERAGE (50% OF 14)	77,178	(59,785)	(136,963)	2.290919				
16 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.43	0.43	0	0				
18 TOTAL (16+17)	0.78	0.78	0	0				
19 AVERAGE (50% OF 18)	0.39	0.39	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.03250	0.03250	0	0				
21 INTEREST PROVISION (15x20)	25	-19	-45	2.290919				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$81.24	\$3,421.15	-\$1.04		
2	"	PRIOR	SJNG	FT	54,250	54,250	\$14,848.38				27.37	
3	"	KTM	SJNG	BO	2,090	2,090	\$601.50				28.78	
4	"	INFINITE ENERGY	SJNG	BO	5,983	5,983	\$1,299.99				21.73	
5	JUL CORR	FGT	SJNG	CO			\$223.43					
6												
7												
8												
9												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					62,323	0	62,323	\$16,973.30	\$81.24	\$3,421.15	-\$1.04	32.85

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2016

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	175	168	5,425	5,208	2.74	2.85
2.							
3.							
4.							
5.							
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11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	175	168	5,425	5,208		
20.				WEIGHTED AVERAGE		2.74	2.85

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	36,606	29,897	16,520	14,961	13,384	12,221	17,710	16,973	0	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	8,723	8,908	8,601	8,629	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	49,190	43,470	30,428	23,207	22,107	21,129	26,311	25,602	0	0	0	0
PGA THERM SALES													
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	22,983	0	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	24,266	0	0	0	0
15	Interruptible	53	0	743	0	766	0	219	0	0	0	0	0
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	47,249	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50				
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50	0.50				
21	Interruptible	0.73	0.00	0.73	0.00	0.73	0.79	0.72	0.00				
22													
23													
PGA REVENUES													
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	11,492	0	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	12,133	0	0	0	0
26	Interruptible	38	0	539	0	555	0	158	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	68,111	75,765	57,496	48,759	28,484	24,711	29,322	23,625	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790	2,782				
47	Commercial	203	204	207	206	205	209	209	206				
48	Interruptible *	1	0	1	0	1	0	1	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

