



September 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1
FOR THE PERIOD OF		JANUARY 16 through				DECEMBER 16				
		CURRENT MONTH				PERIOD TO DATE				
		AUGUST 2016		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$44,846	\$87,195	\$42,349	48.57	\$585,431	\$566,287	(\$19,144)	(3.38)	
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$278,896	\$277,294	(\$1,602)	(0.58)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$9,628,030	\$889,762	(\$8,738,268)	(982.09)	\$65,702,671	\$28,960,120	(\$36,742,550)	(126.87)	
5	DEMAND	\$2,982,088	\$4,093,794	\$1,111,706	27.16	\$33,661,117	\$39,816,718	\$6,155,600	15.46	
6	OTHER	\$386,654	\$254,221	(\$132,433)	(52.09)	\$2,239,377	\$2,170,269	(\$69,108)	(3.18)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$430,322	\$520,969	\$90,647	17.40	\$4,350,223	\$4,685,917	\$335,693	7.16	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,643,154	\$4,835,861	(\$7,807,292)	(161.45)	\$98,117,269	\$67,104,770	(\$31,012,499)	(46.22)	
12	NET UNBILLED	(\$39,884)	\$0	\$39,884	0.00	(\$1,414,912)	\$0	\$1,414,912	0.00	
13	COMPANY USE	\$0	\$0	\$28,790	0.00	\$88,336	\$0	(\$88,336)	0.00	
14	TOTAL THERM SALES (11)	\$13,439,257	\$4,835,861	(\$8,603,396)	(177.91)	\$111,591,772	\$67,104,770	(\$44,487,002)	(66.29)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	29,085,420	24,028,270	(5,057,150)	(21.05)	241,959,210	158,253,210	(83,706,000)	(52.89)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	60,280,000	59,945,000	(335,000)	(0.56)	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	34,213,810	5,819,623	(28,394,187)	(487.90)	265,279,516	76,459,596	(188,819,920)	(246.95)	
19	DEMAND	52,723,840	128,424,261	75,700,421	58.95	610,084,080	1,173,365,351	563,281,271	48.01	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	34,213,810	5,819,623	(28,394,187)	(487.90)	265,279,516	76,459,596	(188,819,920)	(246.95)	
25	NET UNBILLED	(48,381)	0	48,381	0.00	(1,519,801)	0	1,519,801	0.00	
26	COMPANY USE	38,701	0	(38,701)	0.00	251,564	0	(251,564)	0.00	
27	TOTAL THERM SALES (24)	33,666,274	5,819,623	(27,846,650)	(478.50)	256,235,905	76,459,596	(179,776,309)	(235.13)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00154	0.00363	0.00209	57.51	0.00242	0.00358	0.00116	32.38	
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00463	0.00463	(0.00000)	(0.02)	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.28141	0.15289	(0.12852)	(84.06)	0.24767	0.37876	0.13109	34.61	
32	DEMAND (5/19)	0.05656	0.03188	(0.02468)	(77.43)	0.05517	0.03393	(0.02124)	(62.59)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.36953	0.83096	0.46143	55.53	0.36986	0.87765	0.50779	57.86	
38	NET UNBILLED (12/25)	0.82437	0.00000	(0.82437)	0.00	0.93099	0.00000	(0.93099)	0.00	
39	COMPANY USE (13/26)	(0.74392)	0.00000	0.74392	0.00	0.35115	0.00000	(0.35115)	0.00	
40	TOTAL THERM SALES (11/27)	0.37554	0.83096	0.45542	54.81	0.38292	0.87765	0.49473	56.37	
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.36892	0.82434	0.45542	55.25	0.37630	0.87103	0.49473	56.80	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37078	0.82849	0.45771	55.25	0.37819	0.87541	0.49722	56.80	
45	PGA FACTOR ROUNDED TO NEAREST .001	37.078	82.849	45.77100	55.25	37.819	87.541	49.72200	56.80	

COMPANY PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF JANUARY 16 through DECEMBER 16		CURRENT MONTH AUGUST 2016			
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1	Commodity Pipeline (FGT)	20,186,830	31,171.34	\$0.00154	
2	Commodity Pipeline (SNG)	376,020	2,316.29	\$0.00616	
3	Commodity Pipeline (Gulfstream)	7,994,640	16,804.14	\$0.00210	
4	Commodity Pipeline (FGT) - Jul'16 Accrual Adj.	6,940	(0.27)	(\$0.00004)	
5	Commodity Pipeline (SNG) - Jul'16 Accrual Adj.	6,340	39.05	\$0.00616	
6	Commodity Pipeline (Gulfstream) - Jul'16 Accrual Adj.	(10)	0.28	(\$0.02800)	
7		514,660	771.98	\$0.00150	
8		0	(6,257.30)	\$0.00000	
9	TOTAL COMMODITY (Pipeline)	29,085,420	44,845.51	\$0.00154	
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11	TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12	Purchases from 3rd Party Suppliers	38,457,120	10,868,160.72	\$0.28260	
13	Purchases from 3rd Party Suppliers - Jul'16 Accrual Adj	(113,740)	(37,825.02)	\$0.33256	
14	Imbalance Cashout (FGT)	(5,973,080)	(1,622,877.20)	\$0.27170	
15	Imbalance Cashout (FGT)-Jul'16 Accrual Adj.	3,794,650	1,029,868.15	\$0.27140	
16	Imbalance Cashout (SNG)	(3,860)	(1,042.20)	\$0.27000	
17	Imbalance Cashout (SNG)-Jul'16 Accrual Adj.	6,340	1,737.16	\$0.27400	
18	Imbalance Cashout (Gulfstream)	(528,520)	(168,682.54)	\$0.31916	
19	Imbalance Cashout (Gulfstream)-Jul'16 Accrual Adj	4,860	7,496.75	\$1.54254	
20		(20,770)	(6,861.51)	\$0.33036	
21		(200)	(82.23)	\$0.41115	
22		16,899	19,147.60	\$1.13306	
23		0	0.01	\$0.00000	
24		(641)	(153.84)	\$0.24000	
25		(36,350)	(10,541.50)	\$0.29000	
26		(22,300)	(6,446.70)	\$0.28909	
27		(763,050)	(221,284.50)	\$0.29000	
28		132	83.81	\$0.63492	
29		232,500	32,550.00	\$0.14000	
30		870	298.87	\$0.34353	
31		4,284	1,133.18	\$0.26451	
32		8,198	3,472.50	\$0.42358	
33	Cashouts-Peoples' Transportation Customers	103,514	30,284.63	\$0.29257	
34	Cashouts-NCTS Program	561,604	160,618.81	\$0.28600	
35		(1,514,650)	(451,024.81)	\$0.29777	
36	TOTAL COMMODITY (Other)	34,213,810	9,628,030.14	\$0.28141	
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
37	Demand (SNG)	13,373,090	500,496.23	\$0.03743	
38	Demand (SNG) - Capacity Release	(10,407,320)	(381,717.44)	\$0.03668	
39	Demand (SNG) Capacity Release - Jul'16 Adjustment	0	3.80	\$0.00000	
40	Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574	
41	Demand (Gulfstream) - Capacity Release	(540,000)	(30,088.80)	\$0.05572	
42	Demand (FGT)	91,735,510	5,822,255.81	\$0.06347	
43	Temporary Relinquishment Credit - (FGT)	(62,847,440)	(4,032,568.51)	\$0.06416	
44	Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518	
45	FGT- Jul'16 Accrual Adj.	0	(0.06)	\$0.00000	
46		2,500,000	54,000.00	\$0.02160	
47	TOTAL DEMAND	52,723,840	2,982,087.53	\$0.05656	
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
48	Administrative Costs	0	177,261.55	\$0.00000	
49	Legal	0	5,942.50	\$0.00000	
50	LNG/CNG	0	185,625.66	\$0.00000	
51	Odorant	0	17,824.54	\$0.00000	
52	TOTAL OTHER	0	386,654.25	\$0.00000	

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2016

COMPANY PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH	AUGUST 2016	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$9,656,820	889,762	(\$8,767,058)	(\$9.85326)	\$65,614,335	\$28,960,120	(\$36,654,214)	(\$1.26568)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,015,124	3,946,099	930,975	\$0.23592	\$32,414,598	\$38,144,651.11	5,730,053	0.15022	
3 TOTAL	12,671,944	4,835,861	(7,836,082)	(\$1.62041)	\$98,028,933	\$67,104,771.13	(30,924,162)	(0.46083)	
4 FUEL REVENUES (NET OF REVENUE TAX)	13,439,257	4,835,861	(8,603,396)	(\$1.77908)	\$111,591,772	\$67,104,770.13	(44,487,002)	(0.66295)	
5 TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$542,976	\$542,976	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,507,129	4,903,733	(8,603,396)	(\$1.75446)	\$112,134,748	\$67,647,746.13	(44,487,002)	(0.65763)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	835,185	67,872	(767,313)	(\$11.30530)	\$14,105,815	\$542,975	(13,562,840)	(24.97876)	
8 INTEREST PROVISION-THIS PERIOD (21)	2,952	2,144	(808)	(\$0.37708)	\$8,526	\$6,951	(1,575)	(0.22662)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,051,702	6,124,765	(1,926,937)	(\$0.31461)	(\$4,817,531)	\$2,718,519	7,536,050	2.77212	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$542,976)	(\$542,976)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	8,821,967	6,126,909	(2,695,058)	(\$0.43987)	\$8,753,834	\$2,725,469	(6,028,365)	(2.21186)	
11a REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$68,133	\$0.00	(68,133)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$8,821,967	6,126,909	(2,695,058)	(0.43987)	\$8,821,967	\$2,725,469	(\$2,695,058)	(\$0.98884)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,051,702	6,124,765	(1,926,937)	(0.31461)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,819,015	6,124,765	(2,694,250)	(0.43989)					
15 TOTAL (13+14)	16,870,718	12,249,531	(4,621,187)	(0.37725)					
16 AVERAGE (50% OF 15)	8,435,359	6,124,765	(2,310,593)	(0.37725)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.43	0.43	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.41	0.41	0	0.00000					
19 TOTAL (17+18)	0.840	0.840	0	0.00000					
20 AVERAGE (50% OF 19)	0.420	0.420	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.03500	0.03500	0	0.00000					
22 INTEREST PROVISION (16x21)	\$2,952	\$2,144	(\$808)	(\$0.37708)					

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Aug'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Aug'16	FGT	PGS	FTS-1 COMM. PIPELINE	16,183,340		16,183,340		\$25,004.22			\$0.15
2	Aug'16	FGT	PGS	FTS-2 COMM. PIPELINE	4,003,490		4,003,490		6,167.12			\$0.15
3	Aug'16	FGT	PGS	FTS-1 DEMAND	27,363,560		27,363,560			\$1,396,918.42		\$5.11
4	Aug'16	FGT	PGS	FTS-2 DEMAND	6,174,510		6,174,510			452,629.88		\$7.33
5	Aug'16	FGT	PGS	FTS-3 DEMAND	3,100,000		3,100,000			367,784.00		\$11.86
6	Aug'16	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$31,858.70		\$0.48
7	Aug'16	SONAT	PGS	COMM. PIPELINE	376,020		376,020		2,316.29			\$0.62
8	Aug'16	SONAT	PGS	DEMAND	13,373,090		13,373,090			500,496.23		\$3.74
9	Aug'16	SONAT - Capacity Release	PGS	DEMAND	(10,407,320)		(10,407,320)			(381,717.44)		\$3.67
10	Aug'16	SONAT	PGS	COMM. OTHER	(3,860)		(3,860)	(1,042.20)				\$27.00
11	Aug'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,994,640		7,994,640		16,804.14			\$0.21
12	Aug'16	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
13	Aug'16	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(540,000)		(540,000)			(30,088.80)		\$5.57
14	Aug'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(528,520)		(528,520)	(168,682.54)				\$31.92
15	Aug'16		PGS	COMM. OTHER	16,899		16,899	19,147.60				\$113.31
16	Aug'16		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
17	Aug'16		PGS	COMM. OTHER	8,198		8,198	3,472.50				\$42.36
18	Aug'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	103,514		103,514	30,284.63				\$29.26
19	Aug'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	561,604		561,604	160,618.81				\$28.60
20	Aug'16		PGS	COMM. OTHER	(1,514,650)		(1,514,650)	(451,024.81)				\$29.78
21	Aug'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
22	Aug'16		PGS	COMM. PIPELINE	514,660		514,660		771.98			\$0.15
23	Aug'16		PGS	COMM. OTHER	1,900,190		1,900,190	522,512.06				\$27.50
24	Aug'16		PGS	COMM. OTHER	908,930		908,930	254,011.63				\$27.95
25	Aug'16		PGS	COMM. OTHER	440,200		440,200	110,930.40				\$25.20
26	Aug'16		PGS	COMM. OTHER	3,880,360		3,880,360	1,048,373.65				\$27.02
27	Aug'16		PGS	COMM. OTHER	143,390		143,390	38,609.94				\$26.93
28	Aug'16		PGS	COMM. OTHER	1,210,690		1,210,690	321,187.97				\$26.53
29	Aug'16		PGS	COMM. OTHER	2,359,280		2,359,280	647,032.55				\$27.43
30	Aug'16		PGS	COMM. OTHER	1,060,790		1,060,790	297,392.24				\$28.03
31	Aug'16		PGS	COMM. OTHER	1,085,620		1,085,620	286,820.80				\$26.42
32	Aug'16		PGS	COMM. OTHER	35,730		35,730	9,897.13				\$27.70
33	Aug'16		PGS	COMM. OTHER	3,100,000		3,100,000	1,140,800.00				\$36.80
34	Aug'16		PGS	COMM. OTHER	2,133,830		2,133,830	574,489.51				\$26.92
35	Aug'16		PGS	COMM. OTHER	300,000		300,000	83,700.00				\$27.90
36	Aug'16		PGS	COMM. OTHER	1,677,580		1,677,580	444,964.31				\$26.52
37	Aug'16		PGS	COMM. OTHER	1,133,740		1,133,740	317,354.21				\$27.99
38	Aug'16		PGS	COMM. OTHER	2,324,830		2,324,830	623,569.48				\$26.82
39	Aug'16		PGS	COMM. OTHER	3,885,230		3,885,230	1,036,965.84				\$26.69
40	Aug'16		PGS	COMM. OTHER	6,509,180		6,509,180	1,799,571.95				\$27.65
41	Aug'16		PGS	COMM. OTHER	1,673,480		1,673,480	443,533.94				\$26.50
42	Aug'16		PGS	COMM. OTHER	277,700		277,700	81,820.41				\$29.46
43	Aug'16		PGS	COMM. OTHER	379,730		379,730	108,322.99				\$28.53
44	Aug'16		PGS	COMM. OTHER	2,036,640		2,036,640	545,629.71				\$26.79
45	Aug'16		PGS	COMM. OTHER	0		0	33,910.00				
46	Aug'16		PGS	COMM. OTHER	0		0	15,100.00				
47	Aug'16		PGS	COMM. OTHER	0		0	81,660.00				
48	Total	**This report excludes prior month/period adjustments.			125,793,795	0	125,793,795	10,411,825	51,064	3,013,942	-	\$10.71

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2016

COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF		January-16	Through	December-16	Page 1 of 4		
		PRESENT MONTH		Aug'16					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	130	124	4,019	3,851	2.74000	2.85953	
2	FGT	71298-Destin P/L/FGT	192	184	5,961	5,712	2.71000	2.82822	
3	FGT	71298-Destin P/L/FGT	39	37	1,200	1,150	2.72500	2.84387	
4	FGT	71298-Destin P/L/FGT	98	94	3,050	2,923	2.75500	2.87518	
5	FGT	100037-GSPL Merrill	532	510	16,506	15,816	2.70000	2.81778	
6	FGT	100037-GSPL Merrill	633	606	19,615	18,795	2.71500	2.83344	
7	FGT	100037-GSPL Merrill	250	239	7,747	7,423	2.76500	2.88562	
8	FGT	100037-GSPL Merrill	549	527	17,034	16,322	2.83000	2.95345	
9	FGT	100037-GSPL Merrill	798	798	24,750	24,750	2.88000	2.88000	
10	FGT	100037-GSPL Merrill	275	263	8,517	8,161	2.89500	3.02129	
11	FGT	100037-GSPL Merrill	80	80	2,484	2,484	2.90000	2.90000	
12	FGT	100037-GSPL Merrill	30	28	916	878	2.90000	3.02651	
13	FGT	100037-GSPL Merrill	161	155	5,000	4,791	2.93000	3.05782	
14	FGT	100037-GSPL Merrill	113	109	3,518	3,371	2.94000	3.06825	
15	FGT	100037-GSPL Merrill	266	266	8,250	8,250	2.95000	2.95000	
16	FGT	62410-Columbia Gulf-Lafayette FGT	164	157	5,084	4,871	2.64200	2.75725	
17	FGT	78475-Tres Palacios Storage (Rec)	8,665	8,303	268,615	257,387	2.65200	2.76769	
18	FGT	62410-Columbia Gulf-Lafayette FGT	177	170	5,490	5,261	2.64500	2.76038	
19	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	2.65000	2.76560	
20	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.66000	2.77604	
21	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,300	1,246	2.68000	2.79691	
22	FGT	62410-Columbia Gulf-Lafayette FGT	102	98	3,162	3,030	2.83000	2.95345	
23	FGT	10178-Eunice Tx Gas FGT	151	145	4,695	4,499	2.80000	2.92215	
24	FGT	62410-Columbia Gulf-Lafayette FGT	3,754	3,597	116,374	111,510	2.64700	2.76247	
25	FGT	71298-Destin P/L/FGT	7,611	7,292	235,928	226,066	2.74250	2.86214	
26	FGT	71298-Destin P/L/FGT	266	266	8,250	8,250	2.94000	2.94000	
27	FGT	78319-Gulf So-Williams Field Serv Pdc	124	119	3,842	3,681	2.91000	3.03694	
28	FGT	78460-Southern Pines Citronelle (Rec)	842	806	26,091	25,000	2.75000	2.86996	
29	FGT	78533-Frisco Acadian	3,502	3,356	108,562	104,024	2.64200	2.75725	
30	FGT	62410-Columbia Gulf-Lafayette FGT	58	58	1,787	1,787	2.69000	2.69000	
31	FGT	62410-Columbia Gulf-Lafayette FGT	58	55	1,786	1,711	2.85000	2.97433	
32	FGT	8774-Hpl-Texoma (Rec)	951	911	29,479	28,247	2.64000	2.75517	
33	FGT	8774-Hpl-Texoma (Rec)	951	911	29,479	28,247	2.65000	2.76560	
34	FGT	8774-Hpl-Texoma (Rec)	1,785	1,710	55,329	53,016	2.66000	2.77604	
35	FGT	8774-Hpl-Texoma (Rec)	951	911	29,479	28,247	2.66500	2.78126	
36		SUBTOTAL	34,442	33,060	1,067,686	1,024,961	2.94964	3.07260	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 443,798 dth's nominated under FGT FTS-2 and 322,534 under FGT FTS.

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 2 of 4	
		FOR THE PERIOD OF PRESENT MONTH		January-16 Aug'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
37	FGT	8774-Hpl-TEXOMA (Rec)	315	302	9,772	9,364	2.70000	2.81778	
38	FGT	8774-Hpl-TEXOMA (Rec)	937	898	29,062	27,847	2.75000	2.86996	
39	FGT	8774-Hpl-TEXOMA (Rec)	471	452	14,613	14,002	2.77000	2.89084	
40	FGT	8774-Hpl-TEXOMA (Rec)	38	36	1,170	1,121	2.80000	2.92215	
41	FGT	8774-Hpl-TEXOMA (Rec)	484	464	15,000	14,373	2.85000	2.97433	
42	FGT	78522-Martin-Fpl	968	968	30,000	30,000	2.79000	2.79000	
43	FGT	78499-Enbridge-Orange Co	5,218	5,000	161,758	154,997	2.64750	2.76299	
44	FGT	78499-Enbridge-Orange Co	194	185	6,000	5,749	2.78500	2.90649	
45	FGT	62248-Bay Gas (Rec) Storage Company	516	495	16,000	15,331	2.74000	2.85953	
46	FGT	62410-Columbia Gulf-Lafayette FGT	10	10	322	309	2.68500	2.80213	
47	FGT	71414-Williams Plt	89	85	2,747	2,632	2.74000	2.85953	
48	FGT	71441-Mbpps Outlet FGT	31	30	976	935	2.74000	2.85953	
49	FGT	78303-Anr/FGT St Landry Parish Exchng	234	224	7,250	6,947	2.60500	2.71864	
50	FGT	78303-Anr/FGT St Landry Parish Exchng	234	224	7,250	6,947	2.65000	2.76560	
51	FGT	78303-Anr/FGT St Landry Parish Exchng	378	363	11,733	11,243	2.66000	2.77604	
52	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.67000	2.78647	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	951	911	29,479	28,247	2.60000	2.71342	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	951	911	29,479	28,247	2.62000	2.73429	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	529	507	16,398	15,713	2.62500	2.73951	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,853	2,734	88,437	84,740	2.65000	2.76560	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	529	507	16,398	15,714	2.69000	2.80735	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	487	467	15,108	14,476	2.82500	2.94824	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	529	507	16,398	15,713	2.83500	2.95867	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	529	507	16,398	15,713	2.88000	3.00564	
61	FGT	78303-Anr/FGT St Landry Parish Exchng	42	40	1,300	1,246	2.72000	2.83866	
62	FGT	10240-Ngpl-Jefferson FGT	7,533	7,218	233,523	223,762	2.66700	2.78334	
63	FGT	57391-Ngpl Vermilion	5,000	4,791	155,000	148,521	2.67200	2.78856	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	567	543	17,583	16,848	2.71000	2.82822	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	12,958	12,431	402,018	385,225	2.74000	2.85953	
66	FGT	62248-Bay Gas (Rec) Storage Company	168	161	5,218	5,000	2.75000	2.86996	
67	FGT	71298-Destin P/L/FGT	567	543	17,583	16,848	2.63000	2.74473	
68	FGT	282-Sabine Pass Plt	5,000	4,791	155,000	148,521	2.65000	2.76560	
69	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.65000	2.76560	
70	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.65000	2.76560	
71	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.65000	2.76560	
72	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.67000	2.78647	
73		SUBTOTAL	49,810	47,780	1,544,409	1,481,121	2.94964	3.07568	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively
- (3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF		January-16	Through	December-16	Page 3 of 4		
		PRESENT MONTH		Aug'16					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
74	FGT	71298-Destin P/L/FGT	275	275	8,516	8,516	2.91000	2.91000	
75	FGT	71414-Williams Plt	258	247	8,000	7,666	2.99000	3.12043	
76	FGT	62248-Bay Gas (Rec) Storage Company	337	323	10,436	10,000	2.75000	2.86996	
77	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.59000	2.70298	
78	FGT	62410-Columbia Gulf-Lafayette FGT	100	95	3,087	2,958	2.65000	2.76560	
79	FGT	10258-Carnes Tn FGT (Rec)	1,674	1,604	51,894	49,725	2.72500	2.84387	
80	FGT	62410-Columbia Gulf-Lafayette FGT	58	55	1,786	1,711	2.75500	2.87518	
81	FGT	71441-Mbpps Outlet FGT	172	165	5,341	5,118	2.75000	2.86996	
82	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.75000	2.79756	
83	Gulfstream	8205175-Destin	300	295	9,300	9,142	2.70000	2.74669	
84	Gulfstream	8205175-Destin	326	320	10,100	9,928	2.71000	2.75687	
85	Gulfstream	8205175-Destin	275	270	8,519	8,374	2.73000	2.77721	
86	Gulfstream	8205175-Destin	581	571	18,000	17,694	2.78000	2.82808	
87	Gulfstream	8205175-Destin	290	285	9,000	8,847	2.85000	2.89929	
88	Gulfstream	8205175-Destin	689	677	21,363	21,000	2.90000	2.95015	
89	Gulfstream	8205175-Destin	142	140	4,400	4,325	2.91000	2.96033	
90	Gulfstream	8205175-Destin	114	112	3,519	3,459	2.62000	2.66531	
91	Gulfstream	8205175-Destin	114	112	3,519	3,459	2.62000	2.66531	
92	Gulfstream	8205175-Destin	114	112	3,519	3,459	2.62000	2.66531	
93	Gulfstream	8205175-Destin	114	112	3,519	3,459	2.71000	2.75687	
94	Gulfstream	8205175-Destin	387	381	12,000	11,796	2.73000	2.77721	
95	Gulfstream	8205175-Destin	391	385	12,135	11,929	2.79000	2.83825	
96	Gulfstream	8205175-Destin	492	484	15,259	15,000	2.87000	2.91963	
97	Gulfstream	8205175-Destin	323	317	10,000	9,830	2.95000	3.00102	
98	Gulfstream	8205175-Destin	143	140	4,426	4,351	2.96000	3.01119	
99	Gulfstream	9000020-Peoples - Reunion	10,000	10,000	310,000	310,000	3.68000	3.68000	
100	Gulfstream	8205179-Defcs Mobile Bay	439	431	13,600	13,369	2.76000	2.80773	
101	Gulfstream	8205179-Defcs Mobile Bay	323	317	10,000	9,830	2.84000	2.88911	
102	Gulfstream	8205179-Defcs Mobile Bay	164	161	5,087	5,001	2.87000	2.91963	
103	Gulfstream	8205179-Defcs Mobile Bay	367	360	11,363	11,170	2.90000	2.95015	
104	Gulfstream	8205179-Defcs Mobile Bay	216	212	6,700	6,586	2.93000	2.98067	
105	Gulfstream	8205179-Defcs Mobile Bay	656	645	20,346	20,000	2.95000	3.00102	
106	Gulfstream	8205175-Destin	958	942	29,705	29,200	2.67000	2.71617	
107	Gulfstream	8205175-Destin	958	942	29,705	29,200	2.67000	2.71617	
108	Gulfstream	8205175-Destin	958	942	29,705	29,200	2.67000	2.71617	
109		SUBTOTAL	28,808	28,422	892,936	881,098	2.94964	2.98927	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

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COMPANY PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF PRESENT MONTH		January-16 Aug'16		Through December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
110	Gulfstream	8205175-Destin	449	441	13,919	13,682	2.70000	2.74669	
111	Gulfstream	8205175-Destin	101	99	3,119	3,066	2.71000	2.75687	
112	Gulfstream	8205175-Destin	76	75	2,363	2,323	2.89000	2.93998	
113	Gulfstream	8205175-Destin	208	204	6,433	6,324	2.93000	2.98067	
114	Gulfstream	8205179-Defcs Mobile Bay	156	153	4,821	4,739	2.96000	3.01119	
115	Gulfstream	8205175-Destin	689	677	21,363	21,000	2.97000	3.02136	
116	Gulfstream	8205179-Defcs Mobile Bay	871	856	27,000	26,541	2.62000	2.66531	
117	Gulfstream	8205179-Defcs Mobile Bay	871	856	27,000	26,541	2.62000	2.66531	
118	Gulfstream	8205179-Defcs Mobile Bay	871	856	27,000	26,541	2.62000	2.66531	
119	Gulfstream	8205179-Defcs Mobile Bay	235	231	7,300	7,176	2.67000	2.71617	
120	Gulfstream	8205179-Defcs Mobile Bay	558	549	17,300	17,006	2.71000	2.75687	
121	Gulfstream	8205179-Defcs Mobile Bay	871	856	27,000	26,541	2.71000	2.75687	
122	Gulfstream	8205179-Defcs Mobile Bay	323	317	10,000	9,830	2.72000	2.76704	
123	Gulfstream	8205179-Defcs Mobile Bay	54	53	1,659	1,631	2.76000	2.80773	
124	Gulfstream	8205179-Defcs Mobile Bay	12	12	384	377	2.78000	2.82808	
125	SONAT	651370-COKENRG/SNG UDP LOGANSPO	1,420	1,359	44,020	42,127	2.52000	2.63323	
126	Bay Gas	In-Ground Transfer	3,226	3,226	100,000	100,000	2.99000	2.99000	
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146		SUBTOTAL	10,991	10,820	340,681	335,445	2.94964	2.99569	
147		TOTAL	124,051	120,082	3,845,712	3,722,625	2.94964	3.04717	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739	\$ 10,766,562	\$ 9,497,360				\$ 59,881,005
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220	\$ 2,227,175	\$ 2,814,095				\$ 30,617,039
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540	\$ 67,640	\$ 130,670				\$ 5,821,665
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)	\$ 3,073	\$ 28,790				\$ (88,336)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806	\$ 178,338	\$ 177,262				\$ 1,509,700
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491	\$ 301	\$ 17,825				\$ 138,596
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203	\$ (7,448)	\$ 5,943				\$ 149,265
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101	\$ 13,235,641	\$ 12,671,945				\$ 98,028,934
PGA THERM SALES													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078	3,167,221	3,077,433				46,071,819
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108	2,385,733	2,646,071				26,865,757
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220	29,309,920	27,942,770				175,686,080
12	Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406	34,862,875	33,666,274				248,623,656
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.89849	\$ 0.89849	\$ 0.89849	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849				\$ 0.86974
14	Commercial	\$ 0.88641	\$ 0.89582	\$ 0.85882	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849				\$ 0.86294
PGA REVENUES													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564	\$ 2,610,867	\$ 2,536,851				\$ 40,361,415
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281	\$ 1,920,155	\$ 1,847,240				\$ 22,018,777
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236	\$ 10,215,734	\$ 8,980,462				\$ 49,271,735
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727	\$ 97,799	\$ 169,588				\$ 1,794,756
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)				\$ (440,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)	\$ (281,349)	\$ (37,009)				\$ (1,030,516)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)	\$ (75,773)	\$ (2,875)				\$ (384,396)
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,994	\$ 14,432,432	\$ 13,439,257				\$ 111,591,771
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952	333,719	333,814				332,178
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256	13,273	13,220				13,390
25	Off System Sales	19	16	10	8	7	21	26	14				15
26	Total	341,848	344,122	346,275	345,947	346,178	346,229	347,018	347,048				345,583

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PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2016

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295	1.0325	1.0285				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047	1.050	1.046				
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037				
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037				

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037				
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226	1.0207	1.0187				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040	1.038	1.036				
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236	1.0207	1.0177				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041	1.038	1.035				

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246	1.0236	1.0207				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042	1.041	1.038				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037				

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253	1.0272	1.0243	1.0223	1.0194				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052	1.049	1.047	1.044				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246	1.0246	1.0226	1.0217	1.0187				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042	1.040	1.039	1.036				
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0256	1.0226	1.0207	1.0187				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043	1.040	1.038	1.036				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16														
		JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.043	1.040	1.039	1.036					
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0266	1.0236	1.0236	1.0207					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.044	1.041	1.041	1.038					
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0207	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.038	1.040	1.042	1.043	1.043	1.040	1.039	1.036					