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October 4, 2016

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 160002-EG

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's Prehearing Statement.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 160002-EG
FILED: October 4, 2016

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
ASHLEY M. DANIELS
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

	<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)			
1.	Mark R. Roche (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6

C. EXHIBITS:

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____	Roche (MRR-1, filed May 2, 2016)	Schedules supporting cost recovery factor, actual January 2015 - December 2015.
_____	Roche (MRR-2, filed August 19, 2016)	Schedules supporting conservation costs projected for the period January 2017 - December 2017.

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Mark R. Roche during the period January 2017 through December 2017.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2017 through December 2017, also set forth in witness Roche's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2015 through December 2015?

TECO: An over-recovery of \$4,181,597, including interest. (Witness: Roche)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2017 through December 2017?

TECO: \$37,913,383 (including current period estimated true-up). (Witness: Roche)

ISSUE 3: What are the conservation cost recovery factors for the period January 2017 through December 2017?

TECO: For the period January 2017 through December 2017 the cost recovery factors are as follows:

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.225
GS and TS	0.203

GSD Optional – Secondary	0.180
GSD Optional – Primary	0.178
GSD Optional – Subtransmission	0.176
LS-1	0.099

Cost Recovery Factors

<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD – Secondary	0.77
GSD – Primary	0.76
GSD – Subtransmission	0.75
SBF – Secondary	0.77
SBF – Primary	0.76
SBF – Subtransmission	0.75
IS - Secondary	0.48
IS - Primary	0.48
IS - Subtransmission	0.47

(Witness: Roche)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2017 through December, 2017. Billing cycles may start before January 1, 2017, and the last cycle may be read after December 31, 2017, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Roche)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2017 through December 2017?

TECO: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2017 through December 2017, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.98 per kW at secondary voltage.

(Witness: Roche)

ISSUE 6: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2017 through December 2017?

TECO: For the period January 2017 through December 2017 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	28.645
P3	7.054
P2	(0.719)
P1	(2.501)

(Witness: Roche)

GENERIC ISSUE

ISSUE 1: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding?

TECO: Yes. (Witness: Roche)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. PENDING MOTIONS

On August 19, 2016, Tampa Electric, in conjunction with the projection filing, filed a joint petition with three other investor owned utilities for a rule waiver of Rule 25-17.015(1)(b) to cover this filing this year as well as next year to allow for a rule making proceeding to be conducted. The due date of August 19, 2016, for the projection filing in Docket No. 160002-EG, made it impossible for Tampa Electric to comply with having eight months actual and four months projected commons costs, individual program costs and any revenues as outlined in the rule. The projection filing as filed in Exhibit No. MRR-2 contains six months actual and six months projected common costs, individual program costs and any revenues collected.

H. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

Tampa Electric has no pending confidentiality claims or requests at this time.

I. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

Tampa Electric has no objections to any witness's qualifications as an expert in this proceeding.

J. COMPLIANCE WITH ORDER NO. PSC-16-0102-PCO-EG

Tampa Electric has complied with all requirements of the Order Establishing Procedure entered in this docket.

DATED this 4th day of October 2016.

Respectfully submitted



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by hand delivery(*) or electronic mail on this 4th day of October 2016 to the following:

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